HOLLAND&HART

William F. Carr wcarr@hollandhart.com

November 16, 2010

## VIA HAND DELIVERY

Mark E. Fesmire, PE, JD Acting Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505



Re: <u>Oil Conservation Commission Order No. R-13196</u>: Application of Chesapeake Operating, Inc. for approval of a waterflood project and qualification of the Project Area of the Carter-Shipp Strawn Unit for the Recovered Oil Tax Rate Pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico.

Dear Mr. Fesmire:

By Order No. R-13196, dated December 7, 2010, the Oil Conservation Division granted the application of Chesapeake Operating, Inc. for authorization to institute enhanced recovery operations within the Carter-Shipp Strawn Unit Area by injection of produced water into the Unitized Formation of the Northeast Lovington-Upper Pennsylvanian Pool through two wells located in Sections 27 and 28 of Township 16 South, Range 37 East, NMPM, Lea County New Mexico. This order provided that the injection authority granted by this order shall terminate one year after the date of this order if the operator has not commenced injection into at least one of these wells, provided that the Division upon written request, may grant an extension for good cause shown.

The purpose of this letter is to request and extension of Order No. R-13196. Chesapeake plans to commence enhanced recovery operations in this unit area but has encountered delays obtaining necessary rights of way for water lines to the unit. Accordingly, injection will not commence prior to December 7, 2010. Chesapeake therefore requests that this order be extended for an additional year to December 7, 2011.

Your attention to this request is appreciated.

Very truly yours,

William F. Carr Attorney for Chesapeake Operating, Inc.

cc: Mr. Terry Frohnapfel Chesapeake Operating Inc.

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🛟 HOLLAND&HART

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