

4. **CASE 14437:** (Continued from the March 4, 2010 Examiner Hearing.)  
**Application of Chase Oil Corporation for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Chase Oil Corporation seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the N/2 N/2 of Section 36, Township 16 South, Range 27 East, NMPM, and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Snowball State Com. Well No. 1, a horizontal well to be drilled at an orthodox surface location in the NE/4NE/4, with a terminus at an orthodox location in the NW/4 NW/4, of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Mack Energy Corporation as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles East-Northeast of Artesia, New Mexico.
5. **CASE 14282:** (Continued from the February 18, 2010 Examiner Hearing.)  
**Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland Coal formation underlying the W/2 of Section 8, Township 29 North, Range 13 West, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool. The unit is to be dedicated to the Airport 29-13-8 Well No. 113, to be located at an orthodox location in the NW/4 NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile West of Farmington, New Mexico.
6. **CASE 14407:** (Continued from the February 18, 2010 Examiner Hearing.)  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the N/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM, to form a non-standard 160.00-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Valley Forge 20 State Com. Well No. 2, a horizontal well to be drilled at a surface location 1980 feet from the south line and 375 feet from the West line, with a terminus 1980 feet from the South line and 375 feet from the East line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles North-Northeast of Loco Hills, New Mexico.
7. **CASE 14408:** (Continued from the February 18, 2010 Examiner Hearing.)  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the S/2 S/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent, The units are to be dedicated to the Valley Forge 20 State Com. Well No. 1, a horizontal well to be drilled at a surface location 375 feet from the South line and 375 feet from the East line, with a terminus 375 feet from the South line and 375 feet from the west line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles North-Northeast of Loco Hills, New Mexico.
8. **CASE 14438:** (Continued from the March 4, 2010 Examiner Hearing.)  
**Application of Devon Energy Production Company, L.P. for pool creation, a discovery allowable, and special pool rules, Eddy County, New Mexico.** Applicant seeks an order (a) creating a new pool for production of oil from the Bone Spring formation, to be named the Angell Ranch-Bone Spring Pool, comprising the NW/4 of Section 25, Township 19 South, Range 27 East, N.M.P.M., (b) granting applicant a discovery allowable, and (c) establishing special rules and regulations for the pool, including (i) spacing of 80 acres, (ii) wells to be located no closer than 330 feet to a quarter-quarter-section line, and (iii) a gas:oil ratio of 10,000 cubic feet of gas for each barrel of oil produced. The discovery well for the pool is the Guardian 25 State Com. Well No. 1 (API No. 30-015-36577), which was drilled at a location 1980 feet from the north line and 1980 feet from the west line of Section 25. Applicant requests that the pool rules be made effective retroactive to the date of first Bone Spring production from the discovery well. The proposed pool is located approximately 7-1/2 miles East of Lakewood, New Mexico.