

29-Jan-10

Well Inspection History

API Number: 30-025-23708-00-00

Well Name & No.: GOVERNMENT E

Operator: AGUA SUCIA LLC, DENIS SCHOENHOFER

District: HOBBS

County Name: LEA

Field: GOVERNMENT E

Legal: S: 25 T: 19S R: 34E

Well Type: SALT WATER DISPOSAL WELL

Oil Conservation Commission

Case No. _____

Exhibit No. _____

Agua

Insp. Dt.	Insp. Type	Insp. Purpose	Insp. No	RmddyRqDt	Insp. By	Viol. SNC	Failed Codes
1/12/2010	Routine/Periodic	Normal Routine Activity	IJRH10012385		125		
		CHECKED LOCATION IN REFERENCE TO COMPLIANCE ISSUES. FLUID DOES NOT APPEAR TO BE GOING INTO WELL, LINES STILL HOOKED UP AND VALVES OPEN AT WELLHEAD.					
11/2/2009	Routine/Periodic	Normal Routine Activity	iMAW0930639		122		
		Check location as per BH. At the time of inspection, there was no fluid going into the well. Still hooked up and valves at wellhead open. MW					
9/8/2009	Routine/Periodic	Normal Routine Activity	iMAW0925146		122		
		Check location as per LWH. Big cent. Pump running. Putting water down line to Cheasapeake. No fluid going down tbq. MW					
6/5/2009	Routine/Periodic	Normal Routine Activity	iMAW0915653		122		
		Check report of operator putting fluid into well. Valves open. No fluid movement can be heard. Report findings to BH. MW					
5/27/2009	Routine/Periodic	Normal Routine Activity	iMAW0914756		122		
		Well is hooked up and back flowing. As per Buddy Hill, okay to back flow only, no injection should occur at this time. MW					
4/29/2009	Routine/Periodic	Normal Routine Activity	iMAW0912047		122		
		Check location as per BH. Well hooked up. Informed operator that under no circumstances was the well to be connected to a injection/backflow line. Stayed on location and observed operator disconnect lines and close valves. MW					
4/24/2009	Routine/Periodic	Normal Routine Activity	iLWH0911432		102	Y	101
		Workover Pit Open, liner bad. Solids in pit. Pit permit expired 6-08. Needs C-144 for pit. Pit closure plan. Pit is not to be closed until all forms are submitted and approved. Closure will be dig and haul, sampling will be witnessed. Took pictures. First Notice					
4/14/2009	MIT Witnessed - Other	Normal Routine Activity	iMAW0910439		122		
		Post workover MIT. Pkr set at 9596'. Test to 350 psi for 30 min. Left chart with Al Perry. MW					
4/3/2009	Work Over Reconditioning	Normal Routine Activity	iMAW0909331		122		
		On location at 7:10 am. Start in hole with pkr. Pick up 175 jts of 2 3/8" lbg and 123 jts of 2 7/8" of racks.					
4/1/2009	Work Over Reconditioning	Normal Routine Activity	iMAW0909159		122		
		On location at 8:30. Drilling cmt. Drilled wiper plug at 9542'. Called Al Perry in PM. Reported that they drilled shoe at 9597'. Cleaned out to 9740'. MW					
4/1/2009	Compliance Verification	Normal Routine Activity	iLWH0909328		102		
		Call from Louis Edgett, 3:40 pm. Ask about permit to dispose expiration. I told him that since no reported disposal since 1-08 his permit has expired. Do not use well until new permit in place.					
3/31/2009	Work Over Reconditioning	Normal Routine Activity	iMAW0909058		122		
		GIH w/ bit, collars, and tbq. Pressure test liner top to 500 psi for 15 min. Held good. Tag cmt at 9510'. Prepare to pick up swivel and drill cmt. MW					
3/27/2009	Work Over Reconditioning	Normal Routine Activity	iMGB0908921		119		
		ATTEMPT TO SET @9650'. WORK TRYING TO SET. SET LINER BOTTOM @9645'. LINER TOP INCLUDING LINER HANGER AND PACK OFF @3882'. BJ CMT W/240 SXS CLASS H W/ 5% FL25 (FLUID LOSS ADDITIVE). TEST LINER TOP TO 1000#. OK. POOH W/ TBG. AL PERRY CO REP ON LOCATION. MGB.					
3/26/2009	Work Over Reconditioning	Normal Routine Activity	iMGB0908551		119		
		RIH W/ LINER. WEATHERFORD SERVICEMAN TO RUN LINER HANGER. MGB.					
3/25/2009	Work Over Reconditioning	Normal Routine Activity	iMGB0908454		119		
		CHECKED PROGRESS @9:30AM. CREW ON LOCATION. NO PIPE BEING RAN. 1:30PM 2 HOT-SHOT TRAILERS WITH 4" LINER ON LOCATION. BROUGHT IN 61 JTS C-75. WILL HAUL BACK 59 JTS J-55. WILL RUN LINER 3-26-2009.					
3/24/2009	Work Over Reconditioning	Normal Routine Activity	iMAW0908349		122		
		On location at 1:13 PM. 136 jts of 4" flush joint pipe on racks. Crew not on location. Called Frank Marquez, tally on pipe approx 5700'. Waiting on float equipment. Will begin running liner on 3-25 around noon.					
3/23/2009	Routine/Periodic	Normal Routine Activity	iMAW0908258		122		
		(3-19) MIRU rig. (3-20) POOH with tbq. GIH with bit and scraper. Tag at 9732'. POOH. (3-23) Rig up wireline truck. Run guage ring and junk basket. GIH w/ perforating guns. Will shol 2 JSPF from 9716'-9732' and run composite BP to 9650'. MW					
10/6/2008	Routine/Periodic	Normal Routine Activity	iMAW0828058		122		
		Drive by location to check progress. Pulling unit rigged down and gone. MW					
9/30/2008	Routine/Periodic	Normal Routine Activity	iMAW0827457		122		
		Logging truck rigged up. GIH with guage ring. Set down at 5180'. Worked for 20 min, would not go down hole. MW					
9/29/2008	Routine/Periodic	Normal Routine Activity	iMAW0827343		122		
		Pulling unit rigged up on well. No crew at site at 11:30 am. Tubing in derrick. Took picture. MW					
6/10/2008	Routine/Periodic	Normal Routine Activity	iLWH0816262		102		
		STILL FLOWING BACK TO TANKS.					
5/20/2008	Routine/Periodic	Normal Routine Activity	iMAW0814159		122		
		Checked site. No activity at wellhead. Well still connected to tanks. No pressure on tbq valve. MW					

5/7/2008	Routine/Periodic	Normal Routine Activity	IMAW0812857	122	
					Check location for activity. No change. Well still hooked up to tanks in battery. No pressure on guage. No trucks or personnel on site. MW
4/25/2008	Routine/Periodic	Normal Routine Activity	IMAW0811646	122	
					Status unchanged. No pressure on wellhead. Workover pit still open. Trash and debris all about site. MW
4/10/2008	Routine/Periodic	Normal Routine Activity	IMAW0810224	122	
					No change in status since last field visit. MW
4/3/2008	Routine/Periodic	Normal Routine Activity	IMAW0809456	122	
					No change in status. Still back flowing well to tanks. Guage on wellhead showed 0 psi. MW
3/21/2008	Compliance Verification	Enforcement Action Follow-u	ILWH0808147	102	
					PER LOUIS EDGETT, CW,,TOOK HOSE LOOSE STUCK JACK HANDLE UP CONNECTION..NO CLAPPER I N CHECK VALVE..RECONNECTED HOSE, OPENED VALVES TO FLOWLINE.
3/21/2008	Compliance Verification	Enforcement Action Follow-u	ILWH0808145	102	
					WELL IS CONNECTED TO FLOWLINE, CAN HEAR FLUID MOVING AT WELLHEAD,,CHECK VALVE OFF TBG. SHOWS FLUID GOING INTO WELL, NOT BACKFLOWING OUT OF WELL. PRESSURE ON CASING VALVE ALSO..CALLED CW,,TOOK PICTURES
3/13/2008	Routine/Periodic	Normal Routine Activity	IMAW0807351	122	
					On location 1:00 pm. No change in status. Well still back flowing to btry. MW
3/10/2008	Routine/Periodic	Normal Routine Activity	IMAW0807059	122	
					On location @ 9:00 am. Well back flowing to battery. According to company rep, rate is around 400 bbl/day @ 50 psi. Will build up pressure quickly when shut in. Hauling produced H2O and oil from battery today.
2/28/2008	Routine/Periodic	Normal Routine Activity	IMAW0805948	122	
					Pulling unit rigged down and gone. Well connected to flowline and back flowing into tanks at site. Valves at loading site locked. Took pictures. MW
2/20/2008	Work Over Reconditioning	Status Check	IMAW0805148	122	
					As per reverse unit operator, drilling @ approx. 6033'. He indicated there were 316 jts of 2 7/8" tbg on location (approx. 9930'). During working hours on 2-19-2008 the well backflowed approx. 80 bbls. Well was overflowing during the field visit today. Spoke w/ Mr. Eddget, he indicated he is going to clean out to bottom and run a liner. MW
2/19/2008	Work Over Reconditioning	Status Check	IMAW0805058	122	
					Spoke w/ Jose Lane, reverse operator (631-8646). Drilling @ 5330' fell down to 5413'. MW
2/8/2008	Work Over Reconditioning	Status Check	IMAW0803958	122	
					8:30 am. Drilling cement. 2:15 pm. Drilling cement @ 4781'. Took pictures of workover pit. MW
2/7/2008	Work Over Reconditioning	Request/Complaint	IMAW0803923	122	
					Talk w/Mundo, reverse operator for Graco (505-390-3789). Tagged retainer @ 4167'. Drill out retainer and cmt down to 4186' Cmt green. Shut down for night. MW
2/5/2008	Work Over Reconditioning	Request/Complaint	ILWH0803667	102	
					CALLED @ 5:30PM. CMT. PUMP TRUCK ON LOCATION. ARRIVED @ 6:40 pm. CMT. JOB COMPLETE, RIGGING DOWN..PER CHARLIE, HAD 100# ON 8-5/8" CSG. BEFORE CMT. BEGAN. PUMPED 260 SX. CMT..C NEET FOLLOWED BY 167 BBL. MLF DOWN 8-5/8" CSG. BRADENHEAD..NOT APPROVED BEFORE JOB..PULLING OUT OF HOLE WITH TBG..
2/5/2008	Work Over Reconditioning	Status Check	ILWH0803637	102	
					LOUIS EDGETT SAID ON STANDBY. WAITING FOR CEMENT CO. ??
2/4/2008	Routine/Periodic	Status Check	ILWH0803556	102	
					NO ONE HERE. SHUT DOWN. TRUCK DRIVER DON W/ OUAHANA UNLOADING TANK BOTTOM, WATER ,CONDENSATE AND OIL INTO 210 BBL. TANK
2/1/2008	Work Over Reconditioning	Status Check	ILWH0803244	102	
					ALL EQUIP. SHUT DOWN, WELL SHUT IN..NO ONE WORKING AROUND WELL..
1/31/2008	Work Over Reconditioning	Status Check	ILWH0803155	102	
					PER GWW..PER RENE JUAREZ, W/ WATSON PKR..SET CIBP @ 5332'. MESA W.S. OPERATOR SAID PULLED 309 JTS. TBG./ PKR. ON 1-28-08..NOTHING WRITTEN DOWN.
1/31/2008	Work Over Reconditioning	Status Check	ILWH0803138	102	
					SET RBP @ 5950'..TESTED OK I FOUND BAD CSG. @ 5330' TO 4167'..WELL STILL FLOWING..SIP @ 1300#
1/30/2008	Work Over Reconditioning	Status Check	ILWH0803039	102	
					RAN IN HOLE W/ CSG. SCAPER TO 6015'..POOH..RIH W/ RBP AND PKR. TO +- 6000' TO TEST CSG...PICK-UP W/ TRAILER HAULED 20 JTS, 2-3/8" TBG. AWAY
1/29/2008	Work Over Reconditioning	Request/Complaint	ILWH0802936	102	
					PULLED OUT OF HOLE WITH 185 JTS. TBG. AND PKR..RIH WITH CSG. SCRAPER ON WORK STRING TBG..MAY SHUT DOWN DUE TO HIGH WINDS
1/25/2008	Routine/Periodic	Normal Routine Activity	ILWH0802544	102	
					PULLING UNIT ON WELL..FLOWING WELL BACK TO TANKS..600# ON TBG., -0- ON CSG..

8/9/2007	Routine/Periodic	Normal Routine Activity	iLWH0722139	102		
	TBG. @ 1670#					
7/11/2007	Routine/Periodic	Normal Routine Activity	iLWH0719229	102		
	MET WITH LEGAL STAFF FROM SANTA FE TO TOUR AREA..					
5/10/2007	Bradenhead	Request/Complaint	iLWH0713038	102		
	PER GWW..CHECK BHT FOR POSSIBLE CSG. LEAK,,PROD. WELL ON NEXT LOCATION SHOWING 400# CSG. PRESSURE..NO SHOW OF PROBLEM FROM THIS WELL..					
11/20/2006	Routine/Periodic	Normal Routine Activity	iLWH0632445	102		
	GAGE SHOWING 1990#,,WILL CHECK AGAIN LATER					
9/25/2006	Routine/Periodic	Normal Routine Activity	iLWH0626849	102		
	TBG. PRESSURE @ 1930#, PUMP RUNNING					
8/16/2006	Routine/Periodic	Status Check	iLWH0622846	102		
	TBG. GAGE @ 1940#, PUMP RUNNING					
5/24/2006	Routine/Periodic	Normal Routine Activity	iLWH0614438	102		
	TBG. @ 1840#					
4/20/2006	Routine/Periodic	Normal Routine Activity	iLWH0611043	102		
	Tbg. Pressure @ 1750#					
1/23/2006	Routine/Periodic	Normal Routine Activity	iLWH0602344	102		
	LOOKS BETTER THAN IN PAST ! TBG. PRESSURE @ 1840#.					
9/16/2005	Complaint Response	Status Check	iPRS05259570	115		
	voice mail rec. 9/15/05 from Louis Edgett: Produced water release. Bullet hole. 250 bbl inside dyke. 50 bbls on pad and 50 bbls in emergency pit. Checked location in operation. Truck loading or unloading. Fluids have been vacuumed up. Residue in soil and around pit. See photos. Crew on site. Site muddy with recent rains.					
9/15/2005	Work Over/Reconditioning	Normal Routine Activity	iJDR05258363	113		
	Operator found a bad joint of tubing. He replaced the joint and ran a pressure test. Marcy said he turned in the chart to his boss. There tank developed a leak and he has a spill estimated at 200 bbls. The pit is full 12" deep 60'X80' and ran on to the location where they picked up 280 barrels. I asked if they reported the spill. Lewis Ledgett reported the spill to Paul Sheely's voice mail. Paul Sheely is taking care of spill.					
9/15/2005	Pressure Test	Normal Routine Activity	iJDR05263255	113		
	Spill on location					
9/9/2005	Routine/Periodic	Normal Routine Activity	iLWH0525248	102		
	WELL HEAD TORE DOWN, NO PULLING UNIT, MAYBE 9-12-05.					
9/7/2005	Compliance Verification	Enforcement Action Follow-u	iLWH0525042	102		
	TBG. AND CSG. HAVE HOSE CONNECTED. BLEEDING DOWN FOR REPAIRS SHOULD HAVE RIG 9-8-05					
9/2/2005	Compliance Verification	Enforcement Action Follow-u	iLWH0524528	102		
	WELL SHUT IN, DISCONNECTED, OTHER PUMP AND HOSE TO 2-7/8" LINE GOING TO SARAH SUE WELLS #1 & #3 SHUT OFF AND DISCONNECTED.					
9/1/2005	Compliance Verification	Request/Complaint	iLWH0524437	102	Y	13
	PER CW. UPON ARRIVAL CHECK STATUS, WELL SHUT IN, DISCONNECTED, ANOTHER TRI-PLEX PUMP RUNNING TO LINE OUT TO PASTURE. TRAILED LINE, FOUND TO BE PUMPING INTO WELL W/ RODS CHAINED DOWN, D-36-19-34, PUMPING DOWN TBG, ALSO RUNNING TO SECOND WELL IN E-36-19-34, BUT HAD LEAK AND SHUT IN. TOOK PICTURES @ ALL LOCATIONS, CALLED LEWIS @ 631-3341. TOLD HIM TO STOP PUMPS ASAP, HIS REPLY WAS TESTING WELL FOR INJECTION RATES.					
8/23/2005	Compliance Verification	Enforcement Action Follow-u	iLWH0523533	102	Y	112
	INJ. WELL NOT REPAIRED , 1700# TBG. PRESS. OIL STANDING MOST OF AREA INSIDE DYKE @ TANKS. TOOK PICTURES, CALLED LARRY JOHNSON					
4/20/2005	Compliance Verification	Enforcement Action Follow-u	iLWH0511035	102	Y	112
	OIL AND WATER INSIDE DYKE, PART OF PIT LINED, FULL OF FLUID. NEEDS CLEANED UP AND PIT EMPTIED. WELL FAILED BHT 2-11-05 IS STILL ACTIVE, NO RECORD OF REPAIRS. NEEDS SHUT IN UNTIL REPAIRED OR APPROVAL BY CW.. CALLED AND SPOKE W/ LOUIS EDCETT, SAID HE WOULD CALL CW ASAP FOR APPROVAL.					
2/11/2005	Bradenhead		iSAD05018415	114		
	OK All Equipment and Location in Good Shape.					
7/13/2004	Compliance Verification	Enforcement Action Follow-u	iLWH0419559	102	Y	
	OIL PUDDLES AROUND TANKS, HEAVY SALT SCALE AND SALT WATER INSIDE DYKES. CALLED PAUL SHEELEY. NEEDS CLEANED UP					
8/13/2003	Routine/Periodic	Normal Routine Activity	iLWH0322533	102	Y	
	OIL PUDDLES, HEAVY OIL STAIN INSIDE DYKE, AROUND TANKS.					

7/12/2002	Routine/Periodic	Normal Routine Activity	IJDR02193434		113	
	A-OK. All Equipment and Location in Good Shape.					
1/30/2002	Compliance Verification	Normal Routine Activity	IJDR02030368		113	
	A-OK. All Equipment and Location in Good Shape.					
1/15/2002	Compliance Verification	Normal Routine Activity	IJDR02015363		113	
	Talked to Lewis Edgett and he has bought the SWD from Subsurface. Talked to him about sending us a C 104. He has one year to return well to disposal.					
8/1/2001	Compliance Verification	Normal Routine Activity	IJDR01213481	11/4/2001	113	Y
	Checked status of well failing the 3/20/2001 B.H.T. The first letter was sent 3/1/2001 requiring the well to be brought into compliance prior to 6/23/2001. There was a extension approved until 7/23/2001. Well is disconnected. Well hasn't been repaired and tested.					
3/20/2001	Bradenhead	Normal Routine Activity	IJDR01079475		113	Y
	Operator called and left a message that the well was defective and he will repair the well as soon as possible					
1/29/1998	MIT Witnessed - Other		unk0012007		103	
	PT TO 590 F/30 MINS OK					
2/26/1997	MIT Witnessed - Other		unk0012006		114	
	TEST CANCELLED-WEATHER-OPER SHOWED-ACCEPTED T					
2/26/1996	MIT Witnessed - Other		unk0012005		109	

Total Inspections Performed: 73