

STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION COMMISSION  
FOR THE PURPOSE OF CONSIDERING  
APPLICATION OF TARGA MIDSTREAM  
SERVICES LIMITED PARTNERSHIP AS  
OPERATOR FOR VERSADO GAS PROCESSORS,  
LLC, FOR APPROVAL TO INJECT ACID GAS  
INTO A RECOMPLETION OF TARGA'S  
EXISTING EUNICE GAS PLANT SALT WATER  
DISPOSAL WELL NO. 1,  
LEA COUNTY, NEW MEXICO

2010 DEC -2 P 4:52

CASE NO. 14575

PRE-HEARING STATEMENT OF TARGA MIDSTREAM SERVICES LIMITED PARTNERSHIP  
AS OPERATOR FOR VERSADO GAS PROCESSORS, LLC

In accordance with 19.15.4.13.B, NMAC Targa Midstream Services Limited Partnership, as operator for Versado Gas Processors, LLC ("Targa") hereby submits its Pre-Hearing Statement.

1. Name of Party and Party's Attorney: The Party initiating this proceeding is Targa Midstream Services Limited Partnership, as operator for Versado Gas Processors, LLC. Modrall, Sperling, Roehl, Harris & Sisk, P.A. (William C. Scott) is counsel for the applicant.
2. Concise Statement of the Case: Through its application, Targa seeks authority to inject non-hazardous waste water, produced water, and acid gas (including hydrogen sulfide and carbon dioxide) into the San Andres formation, at a depth interval of approximately 4,250 feet to 4,950 below the ground surface through its existing salt water disposal well (API No. 30-025-21497) which is located 2,580 feet from the south line and 1,200 feet from the west line of Section 27, Township 22 South, Range 37 East, NMPM. Specifically, Targa will demonstrate that:
  - a. The well (API No. 30-025-21497) is located in Versado's South Eunice Compressor Station (the "Plant"). The land is deeded and owned by Versado Gas Processors, LLC, and Targa is the lessee of oil and gas rights under this tract.

b. The proposed operator for the recompleted well will be Targa, who is the operator of the existing SWD well and of the nearby LPG wells. The bond with the Division is under the name of Targa Midstream Services Limited Partnership.

c. Targa engaged Geolex, Inc. to locate a suitable subsurface reservoir into which it could inject the waste water and acid gas. Mr. Alberto Gutierrez of Geolex reviewed the study conducted on behalf of Targa to find a suitable location for acid gas injection and concluded that the proposed injection site met the requisite reservoir criteria. Based on his stratigraphic studies of the formations in this area, Mr. Gutierrez concluded that the San Andres formation has excellent porosity development to the south of the Plant and other reservoir development characteristics that will enable Targa to successfully inject waste water and acid gas into this reservoir.

d. Targa proposes to increase the depth of the existing well from 4,550 feet and to modify the well's completion to reflect best practices in AGI/SWD construction. Targa also intends to inject non-hazardous wastewater, produced water, and treated acid gas (including hydrogen sulfide, carbon dioxide, and traces of methane, nitrogen, and hydrocarbons) from Targa's Plant through perforations from approximately 4,250 to 4,950 feet into the San Andres formation. These waste streams would all be continuously mixed and kept under pressure so as to inject in a "liquid" phase.

e. Gauge, density, and sonar surveys have been run on the closest of four nearby Liquefied Petroleum Gas ("LPG") storage wells which were drilled to store "product" in the Salado ("salt") formation at depths from approximately 1200 to 2400 feet. Of those wells, the Skelly Gasoline Plant Well No. 4 (API No. 30-025-23853) was drilled to a depth of 2075 feet, according to Division records, and is located 2471 feet from the South line and 1658 feet from the West line of Section 27, or 509 feet from the proposed acid gas injection well. The surveys on this well show the well has no remaining LPG "product" in the well and the well's enlarged radius (begun just below the 7-inch casing shoe at 1857 feet) extends a maximum of 60 feet in the direction of the proposed acid gas injection well.

f. None of the four LPG wells identified as being within ½ mile of this proposed injection well is being used anymore. All of those wells are or will be plugged in accordance with Oil

Conservation Division standards and requirements prior to commencement of injection of acid gas into the well which is the subject of this application.

g. The proposed injection volume is a maximum of 2,500 barrels per day of acid gas, coupled with produced water and non-hazardous waste water of up to 1,575 barrels per day; for a total injection volume of up to 4,075 barrels per day.

h. Targa proposes to implement an NMOCD-approved remedial action for the Legacy Resources Operating LC Langlie-Mattix Penrose Sand Unit 25-002 well (API No. 30-024-10499) to contend with the possibility of migration from the original plug set in that well from 3,692 feet to total depth of 4,066 feet by re-plugging that interval consistent with current NMOCD-approved procedures.

i. Targa further proposes that the Order authorizing injection allow for continued operation until the later of (i) thirty (30) years from the effective date of the order or (ii) until the maximum aggregate permitted injection volume of 44,651,812 barrels has been achieved.

j. Targa has published notice and furnished notice to all surface owners and all "affected parties" in the San Andres formation within a one-mile radius of the wellbore, and from the surface to the top of the San Andres and below the base of the San Andres to all "affected parties" within one mile of the proposed location as required by the Division and the Commission. Targa has also notified all appropriate governmental agencies and municipalities within a five (5) mile radius including the City of Eunice.

k. Targa has prepared and filed a hydrogen sulfide contingency plan that complies with OCD Rule 11.

l. Targa operates an acid gas injection well in Crane County, Texas, which also injects water, hydrogen sulfide, and carbon dioxide.

m. The source of the hydrogen sulfide to be injected into this proposed well is approximately 5 miles away. The pipeline has been permitted separately from this injection permit.

n. The proposal to recomplete the existing SWD Well to allow for acid gas injection well will enable Targa to shut down the sulfur recovery unit at its main Eunice gas processing plant. The sulfur recovery unit is an air emission source and is costly to maintain.

o. The proposed acid gas injection well will enable Targa to discontinue releasing into the atmosphere approximately 1226 tons per year of sulfur dioxide and 200 tons per year of carbon dioxide. Instead these gases will be injected back underground where they originated.

3. Names of Witnesses: Targa anticipates calling the following witnesses to testify at the hearing:

- a. Alberto Gutierrez, Geolex, Inc. Mr. Gutierrez is an expert hydrogeologist.
- b. Clark White, Vice President, Targa Midstream Services Limited Partnership.
- c. Cal Wrangham, Manager of Environmental Health and Safety, Targa Midstream Services Limited Partnership.

4. Approximate Time Needed to Present Case: Targa anticipates that it will need approximately two hours to present its case.

5. Procedural Matters to be Resolved Prior to Hearing: None.

6. Exhibits: Targa has attached to this statement as Exhibits 1 through 3, the current copies of the Exhibits it proposes to offer in evidence at the hearing. Targa also intends to rely upon the C-108 and supporting exhibits already on file with the Commission. Targa has not attached a complete copy of the C-108 and supporting documents to this Pre-Hearing Statement given that those document are already on file with the Commission.



---

William C. Scott, Esq.  
Modrall, Sperling, Roehl, Harris & Sisk, P.A.  
500 Fourth Street  
Suite 1000  
Albuquerque, NM 87102  
(505) 848-1824 – Tel.  
(505) 848-8710 – Fax

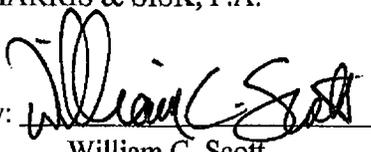
WCS/ndm  
K:\dox\client\83265\0004\W1379045.DOCX

**CERTIFICATE OF SERVICE**

WE HEREBY CERTIFY that a true and correct copy of the foregoing Pre-Hearing Statement was served by facsimile, electronic mail and regular mail on this 2<sup>nd</sup> day of December, 2010 to:

Mark Fesmire  
Gail MacQuesten  
Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505  
(505) 476-3462 - Facsimile

MODRALL, SPERLING, ROEHL,  
HARRIS & SISK, P.A.

By: 

William C. Scott

# **EXHIBIT 1**

**CURRICULUM VITAE**  
Alberto Alejandro Gutiérrez, CPG

**PERSONAL**

Name: Alberto Alejandro Gutiérrez  
Birthdate: August 8, 1955  
Birthplace: La Habana, Cuba  
Citizenship: United States  
Languages: English, Spanish, and French

Specialization: Contaminant Fate and Transport & Risk Assessment, Evaluation of Environmental Liability, Cost Allocation & Source Fingerprinting, Expert Witness Testimony, Forensic Geochemistry, Hydrogeology, Soil & Groundwater Remediation, Regulatory Compliance Negotiation, Expert Witness Testimony, Executive Management, Major Program Management.

**EDUCATION**

University of New Mexico, 1980  
M.S. Cum Laude, Geology - Specializing in Hydrogeology/Geomorphology/Remote Sensing

University of Maryland, 1977  
B.S. Magna cum Laude, Geomorphology, Phi Beta Kappa, Phi Kappa Phi

McGill University, 1973-1975  
Geomorphology, Remote Sensing, Land Use

**PROFESSIONAL CERTIFICATIONS AND REGISTRATIONS**

AIPG Certified Professional Geologist #6421  
Registered Professional Geologist - State of Alabama #1023  
Registered Professional Geologist - State of Alaska #421  
Registered Professional Geologist - State of Arizona #18002  
Registered Professional Geologist - State of California #4373  
Registered Professional Geologist - State of Georgia #1305  
Registered Professional Geologist - State of Idaho #933  
Registered Professional Geologist - State of Illinois #196-001051  
Registered Professional Geologist - State of Kansas #544  
Registered Professional Geologist - State of Kentucky #2476  
Registered Professional Geologist - State of Minnesota #30196  
Registered Professional Geologist - State of Mississippi #0648  
Registered Professional Geologist - State of Missouri #RG 0527  
Registered Professional Geologist - State of North Carolina #1561  
Registered Professional Geologist - State of South Carolina #525  
Registered Professional Geologist - State of Tennessee #TN4038  
Registered Professional Geologist - State of Texas (#113)  
Registered Professional Geologist - State of Utah #5218722-2250  
Registered Professional Geologist - State of Virginia #PG-1023  
Registered Professional Geologist - State of Wyoming #PG-1391

## HONORS AND AWARDS

CEO of GCL on INC 500's List of America's Fastest Growing Private Companies 1988 and 1989  
Graduated cum Laude, M.S. Geology, University of New Mexico, May 1980.  
Flesch Award and Scholarship for outstanding performance in sedimentology and soft rock geology, Department of Geology, University of New Mexico, January 1979  
Sigma Gamma Epsilon Geology Honorary Society and Sigma Xi, January 1979  
Phi Beta Kappa, University of Maryland 1977  
Phi Kappa Phi, University of Maryland, 1977  
Graduated Magna cum Laude B.S. Geomorphology, University of Maryland, May 1977  
Academic Scholarship awarded by McGill University, April 1975  
Honors Geography/Geomorphology Program at McGill University in Montreal, Canada, GPA3.9/4.0

## OFFICES HELD

President, CEO and Director, Geolex, Inc., 1996-Present  
Director, UNM Science and Technology Corporation, 1994-2004  
Director, Albuquerque Museum Foundation 2005-Present  
Director, Caswell Silver Foundation, 1995-Present  
Director, Frank C. Hibben Foundation, 1999-Present  
Director, New Mexico Natural History Museum Foundation, 1988-2007  
Commissioner, Interstate Oil and Gas Compact Commission, 1989-2004  
Member & Chairman, Clinical Operations Board, University of New Mexico Hospital, 2001-2004  
Commissioner, New Mexico Water Quality Control Commission, 1995-2000  
Director, University of New Mexico Foundation, 1992-1999  
President, CEO and Director, Geoscience Consultants, Ltd. and H+GCL, 1981-1996  
Member, American Geological Institute, Minority Scholarship Committee, 1988-1998  
Albuquerque Petroleum Association - Board of Directors, Past President, 1986-1989  
Chairman, New Mexico Environmental Improvement Board, 1987-1990

## ORGANIZATIONS

American Association of Petroleum Geologists-DEG  
American Institute of Professional Geologists  
Association of Ground Water Scientists and Engineers  
Hazardous Materials Control Research Institute  
New Mexico Hazardous Waste Society  
Albuquerque Geological Society  
New Mexico Geological Society  
Geological Society of America - Hydrogeology Division  
American Geological Institute  
Albuquerque Petroleum Association  
Texas Professional Geologists Association

## **EMPLOYMENT**

**November 1996 - Present**  
**President, CEO**  
**Geolex, Inc.**  
**500 Marquette Avenue NW, Suite 1350**  
**Albuquerque, New Mexico 87102**

### **Duties, Accomplishments, Responsibilities:**

1. Founder. Overall corporate and executive management of Geolex, Inc.
2. Expert witness testimony for private clients in Federal and state courts and regulatory agencies in EPA Regions I, II, III, IV, V, VI, VII, VIII, IX and X on fate and transport of organic and inorganic compounds, environmental liability valuation, CERCLA cost allocation, plume differentiation, fate and transport analysis of air, surface water, and groundwater contamination, hazardous waste and petroleum industry practices, forensic geochemistry, remote sensing, insurance recovery, hydrogeology and regulatory compliance cases.
3. Evaluation and development of oil and gas waste disposal options for H<sub>2</sub>S acid gas and CO<sub>2</sub> sequestration projects. Reservoir identification, characterization, and feasibility evaluation. These evaluations include land status analysis and UIC and acid gas pipeline permitting on private and public lands. Development, permitting, installation, testing, and completion oversight for AGI and CO<sub>2</sub> sequestration projects.
4. Extensive experience as a Dispute Resolution Officer, mediator, binding arbitrator, and expert in cases involving multiple parties including government entities, multinational corporations, insurance companies, and commercial clients. For example, Mr. Gutierrez has mediated a large environmental case involving tens of millions of dollars between two parties over the remediation of an 1800-acre portion of a downtown site in a metropolitan area. This analysis involved multiple elements, including groundwater modeling, Superfund cost allocation, and forensic accounting.
5. Manage and conduct large multi-site environmental due diligence for entire company or facility acquisitions. Develop valuations of actual and potential environmental liabilities. Consulting on strategies for limiting assumption of environmental liability associated with acquisitions. Estimate compliance and remedial costs and evaluate options for remediation of a wide variety of oil and gas, industrial, commercial, and mining sites.
6. Strategic consulting in areas of environmental regulatory compliance and contamination assessment/remedial action in soil and groundwater. Management of major geohydrologic investigations for private and Federal clients in RCRA and CERCLA enforcement cases. Serves as an expert for U.S. DOJ and numerous industrial companies in cases involving multiple torts and CERCLA cost recovery actions.
7. Preparation, reviews, submittal and obtaining approval of environmental permit documents for Federal and private clients with respect to multiple media, including air, water, solid, hazardous waste, and UIC.

8. Computer modeling and fate and transport analysis of saturated and unsaturated flow and contaminant transport in soil and groundwater. Analysis of fingerprints of multiple sources of contamination and associated remedial cost allocation. Reservoir analysis for liquid and acid gas injection evaluations.
9. Determination and negotiation of final cleanup standards for implementation of soil, groundwater, and indoor remedial actions at RCRA and CERCLA sites including risk assessments for natural attenuation and containment zones.

**November 1981 - October 1996**  
**President, CEO**  
**Geoscience Consultants, Ltd. (GCL)**  
**505 Marquette Avenue NW, Suite 1100**  
**Albuquerque, New Mexico 87102**

**Duties, Accomplishments, Responsibilities:**

1. Founder. Overall corporate and executive management including profit/loss and growth responsibilities for GCL including merger with Hygienetics (1991) and sale to BDM (1994). Total number of employees at time of merger was 450 with overall annual revenues and a budget of over \$40 million.
2. Development of oil and gas prospects in the Permian Basin of Southeast New Mexico and West Texas. Evaluation of tight gas reservoirs and oil and gas prospects in New Mexico, Texas, Oklahoma, Colorado, and Wyoming. Land and lease status analysis. Nomination and acquisition of oil and gas and mineral leases on Federal and State lands.
3. Overall technical review and supervision of vice president-level staff and multimillion dollar multi-year, multi-task projects.
4. Expert witness testimony for private clients in Federal and state courts and regulatory agencies in all EPA Regions on environmental liability valuation, CERCLA cost allocation, plume differentiation, forensic geochemistry, fate and transport analysis and RCRA hydrogeological and regulatory compliance cases.
5. Management of major geohydrologic investigations for private and Federal clients in RCRA and CERCLA enforcement cases. Includes large federal GOCO sites in EPA Regions III, IV, VI, VII, VIII and IX.
6. Over 30 years of experience in evaluating fate and transport and risk assessment of organic solvents and heavy metals including lead, mercury, arsenic and chromium in soils, groundwater, surface water and air. Direct management and oversight of investigation and remediation of over 50 mercury spill sites for a major gas company throughout the southwestern US.
8. Preparation, reviews, submittal and obtaining approval of environmental permit documents for Federal and private clients. Preparation and negotiation of RCRA Part B Permits for complex NASA and DoD facilities and in the petroleum production, refining and marketing, chemical and bio-medical industries.
9. Design and implementation of remedial actions for contaminated soil and groundwater at RCRA and CERCLA sites for private and Federal clients including determination and negotiation of cleanup standards.

**May 1980 - November 1981**  
**Hydrogeologist/Program Manager**  
**Radian Corporation**  
**13595 Dulles Technology Drive**  
**Herndon, VA 22071**

Duties, Accomplishments, Responsibilities:

1. Development and Management of several programs including hazardous waste site selection, groundwater monitoring, well design and installation, photogeology and remote sensing. Development of computer models for hazardous waste disposal site screening and evaluation for US Department of Energy. Management of programs for solid and hazardous waste permit assistance to various industrial clients in the petroleum and alcohol fuels industry.
2. Field studies and sampling of hazardous wastes and groundwater at various sites in Texas, Washington, California, Maryland and Virginia. Sampling of wastes done with complete impermeable suits with respirator or self-contained air supply.
3. Computer modeling of contaminated groundwater by finite difference and finite element methods in shallow unconfined aquifers. Leachate plume definition at contaminated hazardous waste disposal sites. Coordination of groundwater monitoring design, sampling and data preparation for modeling.
4. Business development and marketing in the areas of hydrogeological studies for hazardous waste disposal, groundwater monitoring, and risk assessment for Environmental Impairment Liability insurance.
5. Management of program to provide industrial clients with complete risk assessment services relating to the risks of long-term gradual environmental impairment arising from their operations. Development of system to evaluate environmental risk for EIL insurers to develop products and pricing for RCRA compliance EIL insurance. These risk assessments are used in obtaining EIL insurance in response to financial liability requirements.

**April 1979 - May 1980**  
**Geologist GS-9**  
**National Park Service, Remote Sensing Division, SWCRC**  
**Albuquerque, NM 87125**

Duties, Accomplishments, Responsibilities:

1. Interpret and analyze geologic and geomorphic environments on aerial photography and Landsat imagery to determine characteristics associated with natural and cultural resources and waste disposal sites.
2. Predict location of cultural and mineral resources through remote sensing and computer analyses of vegetation, geomorphic, pedologic, and geologic data in Shenandoah National Park.
3. Geohydrologic investigations of shallow groundwater in Chaco Canyon National Park. Relationship of shallow groundwater geochemistry to cultural resource preservation.

4. Identification of geomorphic management problems and recommendations for mitigation on NPS lands based on imagery interpretation and subsequent field investigations.

**May 1978 - May 1980**

**Co-Coordinator**

**Research Grant from New Mexico Energy and Minerals Department (at University of New Mexico)**

Duties, Accomplishments, Responsibilities:

1. Research design and instrumentation of three experimental water sheds to examine fluvial geomorphology and sedimentology of the strippable coal belt of the San Juan Basin, NM. Geohydrologic investigation of shallow groundwater in San Juan Basin arroyo systems
2. Field geology and geomorphic mapping of study area and surrounding larger drainage systems.
3. Photogeologic interpretation and mapping of stratigraphy, reclamation potential and surficial processes in study areas.

**September 1977 - December 1978**

**Private Consulting Geologist**

**BIA San Juan Basin Regional Uranium Study**

Duties, Accomplishments, Responsibilities:

1. Examine hydrogeology and shallow groundwater regime in Ambrosia Lake and Church Rock mining districts. Geochemical studies of leachate from uranium mine tailings disposal. Modeling of groundwater movement in shallow alluvial aquifers near tailings disposal areas.
2. Define dominant geomorphic processes operating in districts of present or predicted high level activity, i.e., Crownpoint, Ambrosia Lake, etc.
3. Analyze impacts of exploration, mining, and milling on geomorphic and surface hydrology variables of selected districts.

**February 1976 - July 1977**

**Geologist, GS-5**

**U.S. Geological Survey, National Center, Reston, VA  
Environmental Impact Analysis Program**

Duties, Accomplishments, Responsibilities:

1. Research innovative methods of analyzing and quantifying geomorphic and hydrologic impacts of surface coal mining in semiarid western states. Analysis of environmental systems for use as baseline data to analyze impacts of surface mining.
2. Designed and executed research projects to establish processes operating in, and rates of natural reclamation on unreclaimed surface coal mines in southeastern Wyoming. Ecosystem modeling for EIS preparation.
3. Monitoring of geomorphic variables in surface mine reclamation through use of high-altitude photography and Landsat imagery. Research, development, writing and completion of a manual for the preparation of environmental impact statements on surface mining and oil and gas development.

**TEACHING EXPERIENCE**

University of New Mexico Geology and Geography Department - Fall 1977-Spring 1980 - Teaching Assistant for Courses in Geomorphology, Quantitative Geomorphology, Geomorphology Lab and Field Courses, Photogeology and Remote Sensing, Physical Geography, Hydrogeology and Environmental Geology

**PUBLICATIONS**

- Gutierrez, Alberto A., 2009, Benzene Vapor Transport: Measurement and Modeling to Evaluate Remedial Systems and Benzene Exposure in Ambient Air. Proceedings of the 2009 Groundwater Summit, National Groundwater Association April 19-23 Tucson AZ; 24pp.
- Gutierrez, Alberto A., 2008, Hydrocarbon Vapor Transport Measurement and Modeling to Evaluate Remedial System Performance and Benzene Exposure in Ambient Air; Proceedings of the Innovative Remedial Technology Conference; American Institute of Professional Geologists; November 6-7, 2008; 22 pp.
- Gutierrez, Alberto A., 2004, MTBE in Groundwater; Current Scientific Regulatory and Litigation Trends; Proceedings of the 33rd Annual Conference on Environmental Law; March 11-14, 2004; pp. 449-454
- Gutierrez, Alberto A. 1997, Chemical Fingerprinting: A Useful Tool for Source Identification, Differentiation and Remedial Cost Allocation, Hazardous Waste Strategies Update, Volume 8, Number 2, Winter 1997
- Gutierrez, Alberto A. and Martin Chandler, 1996, Use of Chemical Fingerprinting in Plume Differentiation and Cost Allocation, The Military Engineer, October/November, 1996
- Gutierrez, Alberto A., 1996, Use of Chemical Fingerprints for Source Differentiation at Military Sites, Paper presented at Third International Symposium on Environmental Contamination in Central and Eastern Europe on 12 September in Warsaw, Poland.

- Gutierrez, Alberto A., 1996, Reducing Environmental Liability - A Claims Management Approach, Best's Review / Property Casualty April, 1996
- Gutierrez, Alberto A. and Michael W. Selke, 1996 Rapid and Cost-Effective Characterization of Deep Groundwater Contamination, Soil and Groundwater Cleanup, April 1996 Issue
- Gutierrez, Alberto A., and Randall T. Hicks, 1992, Risk Assessment of Produced Water Disposal Sites using Field Audits and Aquifer Simulation Modeling, paper presented at and published by 1992 International Produced Water Symposium, San Diego, CA
- Gutierrez, Alberto A., and Trent H. Thomas, 1990, Negotiating and Implementing RCRA 3008(h) Orders, Federal Facilities Environmental Journal, Volume 1, No. 3, p 313-323
- Gutierrez, Alberto A., and Trent H. Thomas, 1990, The Technical Requirements of an RFI/CMS, paper presented at NASA Environmental Conference, January 17-21, Tucson, Arizona.
- Gutierrez, Alberto A., and Trent H. Thomas, 1989, Cost-Effective Assessment and Remediation of Leaking Underground Storage Tanks, paper presented at NASA Environmental Symposium, January 17-20 San Diego, California.
- Gutierrez, Alberto A., and Kim H. Bullerdick, 1985, Underground Storage Tanks and Corrective Action: Significant New Additions to RCRA, in "The Environmental Forum", Environmental Law Institute, Washington DC, 16p.
- Gutierrez, Alberto A., and James C. Hunter, 1985, Exploring for Groundwater in Fractured Carbonates, East-Central New Mexico, Proceedings of the Western Regional Groundwater Conference, Association of Groundwater Scientists and Engineers, January, 1985, Reno, Nevada p.274-281.
- Gutierrez, Alberto A., 1983, Sediment Transport in San Juan Basin Badlands, Proceedings of 2nd International American Geomorphological Association, October 7-10, 1983, Albuquerque, New Mexico.
- Gutierrez, Alberto A., 1983, The Abo Formation, a Tight Sandstone Gas Reservoir of Southeastern New Mexico, paper presented at the annual meeting of the American Association of Petroleum Geologists in Dallas, Texas, April 17-20, 1983.
- Gutierrez, Alberto A., and J.I. Ebert, 1981, Remote Sensing of Geomorphological Factors Affecting the Visibility of Archaeological Materials, Proceedings American Society of Photogrammetry (ASP-ASCM) 1981 Annual Meeting February 22-27, 1981, Washington, D.C.
- Gutierrez, Alberto A., 1981, Geomorphology and Hydrology of the Carlsbad Gypsum Plain, Eddy County, New Mexico, Proceedings Eighth International Congress of Speleology, July 18-24, 1981, Bowling Green, Kentucky, USA.
- Wells, S.G. and Alberto A. Gutierrez, 1981, Quaternary Evolution of Badlands in the Southeastern Colorado Plateau, USA in Badland Geomorphology and Pipe Erosion (R. Bryan and A. Yair eds.) Geo-Abstracts, LTD, London, England.
- Gutierrez, Alberto A., and W. Pearce, 1980, Hazardous Waste Disposal Options, Costs and Disposal Site Evaluation for Coal Gasification/Liquefaction Facilities, Radian Report for US DOE Office of Major Project Management.
- Gutierrez, Alberto A., 1980, Sediment Transport in Badland Watersheds, paper presented at the Geological Society of America (GSA) Annual Meeting (1980) in Atlanta, Georgia, November 17-20. GSA Abstracts (1980) p. 440 - MS Thesis Summary.

- Ebert, J.I. and Alberto A. Gutierrez, 1979, Applications of Remote Sensor Data to Prediction and Assessment of Cultural Resources and Geomorphic Environments, NPS, Remote Sensing Division Report 79-7.
- Gutierrez, Alberto A., 1979, Quaternary Landscapes of the San Juan Basin, paper presented at the Museum of Northern Arizona, Symposium on the Geology of the Colorado Plateau, August 31, Flagstaff, Arizona.
- Gutierrez, Alberto A. and S.G. Wells, 1979, Geomorphology and Hydrology of the Gypsum Plain Karst, Eddy County, New Mexico, Cave Research Foundation 1978 Annual Report.
- Hannaford, K., Alberto A. Gutierrez, et al, Hydrogeology and Dissolution History of Alabaster Cave, North-Central New Mexico, Cave Research Foundation 1978 Annual Report.
- Ebert, J.I. and Alberto A. Gutierrez, 1979, Relationships Between Landscapes and Archaeological Sites in Shenandoah National Park: A Remote Sensing Approach, APT Bulletin, Vol. XI, No. 4.
- Wells, S.G., and Alberto A. Gutierrez, 1979, Geomorphic Adjustments of Fluvial Systems to Ground-water Hydrology in Semiarid and Humid Karst, Cave Research Foundation 1978 Annual Report.
- Gutierrez, Alberto A., et al, National Park Service of Canada Bulletin "Archaeology and Prehistoric Land Use of the Proposed Site of Baffin Island National Park, Baffin Island, NWT, Canada," 1975 (end product of research in McGill University Geography Department).

# **EXHIBIT 2**

=====

GALERIA POSTAL STORE  
 ALBUQUERQUE, New Mexico  
 871029711  
 3401500129-0097  
 11/09/2010 (505)346-0854 02:17:46 PM

=====

===== Sales Receipt =====

Product Description	Sale Unit Qty	Price	Final Price
---------------------	---------------	-------	-------------

EUNICE NM 88231			\$6.55
Zone-3 Priority Mail			
2 lb. 7.30 oz.			
Expected Delivery: Fri 11/12/10			
Return Rcpt (Green Card)			\$2.30
Certified			\$2.80
Label #:	70072680000275146126		
			=====
Issue PVI:			\$11.65

EUNICE NM 88231			\$6.55
Zone-3 Priority Mail			
2 lb. 7.20 oz.			
Expected Delivery: Fri 11/12/10			
Return Rcpt (Green Card)			\$2.30
Certified			\$2.80
Label #:	70072680000275146133		
			=====
Issue PVI:			\$11.65

JAL NM 88252 Zone-3			\$6.55
Priority Mail			
2 lb. 7.20 oz.			
Expected Delivery: Fri 11/12/10			
Return Rcpt (Green Card)			\$2.30
Certified			\$2.80
Label #:	70072680000275146386		
			=====
Issue PVI:			\$11.65

SANTA FE NM 87504			\$5.70
Zone-1 Priority Mail			
2 lb. 7.20 oz.			
Expected Delivery: Wed 11/10/10			
Return Rcpt (Green Card)			\$2.30
Certified			\$2.80
Label #:	70072680000275146508		
			=====
Issue PVI:			\$10.80

ROSWELL NM 88201			\$6.55
Zone-3 Priority Mail			
2 lb. 7.20 oz.			
Expected Delivery: Fri 11/12/10			
Return Rcpt (Green Card)			\$2.30
Certified			\$2.80
Label #:	70072680000275146119		
			=====

Issue PVI:			\$11.65
------------	--	--	---------

HOUSTON TX 77010			\$9.00
Zone-5 Priority Mail			
2 lb. 7.30 oz.			
Expected Delivery: Fri 11/12/10			
Return Rcpt (Green Card)			\$2.30
Certified			\$2.80
Label #:	70072680000275146355		
			=====

Issue PVI:			\$14.10
------------	--	--	---------

MIDLAND TX 79702			\$7.50
Zone-4 Priority Mail			
2 lb. 7.30 oz.			
Expected Delivery: Fri 11/12/10			
Return Rcpt (Green Card)			\$2.30
Certified			\$2.80
Label #:	70072680000275146362		
			=====

Issue PVI:			\$12.60
------------	--	--	---------

MIDLAND TX 79702			\$7.50
Zone-4 Priority Mail			
2 lb. 7.50 oz.			
Expected Delivery: Fri 11/12/10			
Return Rcpt (Green Card)			\$2.30
Certified			\$2.80
Label #:	70072680000275146294		
			=====

Issue PVI:			\$12.60
------------	--	--	---------

HOUSTON TX 77010			\$9.00
Zone-5 Priority Mail			
2 lb. 7.40 oz.			
Expected Delivery: Fri 11/12/10			
Return Rcpt (Green Card)			\$2.30
Certified			\$2.80
Label #:	70072680000275146324		
			=====

Issue PVI:			\$14.10
------------	--	--	---------

HOUSTON TX 77010 \$9.00  
Zone-5 Priority Mail  
2 lb. 7.10 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green \$2.30  
Card)  
Certified \$2.80  
Label #: 70072680000275146331  
=====  
Issue PVI: \$14.10

HOUSTON TX 77010 \$9.00  
Zone-5 Priority Mail  
2 lb. 7.20 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green \$2.30  
Card)  
Certified \$2.80  
Label #: 70072680000275146317  
=====  
Issue PVI: \$14.10

MIDLAND TX 79702 \$7.50  
Zone-4 Priority Mail  
2 lb. 7.30 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green \$2.30  
Card)  
Certified \$2.80  
Label #: 70072680000275146300  
=====  
Issue PVI: \$12.60

MIDLAND TX 79702 \$7.50  
Zone-4 Priority Mail  
2 lb. 7.20 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green \$2.30  
Card)  
Certified \$2.80  
Label #: 70072680000275146195  
=====  
Issue PVI: \$12.60

MIDLAND TX 79702 \$7.50  
Zone-4 Priority Mail  
2 lb. 7.20 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green \$2.30  
Card)  
Certified \$2.80  
Label #: 70072680000275146379  
=====  
Issue PVI: \$12.60

EUNICE NM 88231 \$6.55  
Zone-3 Priority Mail  
2 lb. 7.20 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green \$2.30  
Card)  
Certified \$2.80  
Label #: 70072680000275146157  
=====  
Issue PVI: \$11.65

EUNICE NM 88231 \$6.55  
Zone-3 Priority Mail  
2 lb. 7.20 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green \$2.30  
Card)  
Certified \$2.80  
Label #: 70072680000275146270  
=====  
Issue PVI: \$11.65

BUDA TX 78610 Zone-5 \$9.00  
Priority Mail  
2 lb. 7.10 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green \$2.30  
Card)  
Certified \$2.80  
Label #: 70072680000275146164  
=====  
Issue PVI: \$14.10

OMAHA NE 68179 \$9.00  
Zone-5 Priority Mail  
2 lb. 7.20 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green \$2.30  
Card)  
Certified \$2.80  
Label #: 70072680000275146171  
=====  
Issue PVI: \$14.10

MONUMENT NM 88265 \$6.55  
Zone-3 Priority Mail  
2 lb. 7.10 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green \$2.30  
Card)  
Certified \$2.80  
Label #: 70072680000275146263  
=====  
Issue PVI: \$11.65

OMAHA NE 68103 \$9.00  
Zone-5 Priority Mail  
2 lb. 7.10 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green Card) \$2.30  
Certified \$2.80  
Label #: 70072880000275148140  
=====

Issue PVI: \$14.10

HOUSTON TX 77025 \$9.00  
Zone-5 Priority Mail  
2 lb. 7.20 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green Card) \$2.30  
Certified \$2.80  
Label #: 70072880000275146515  
=====

Issue PVI: \$14.10

SANTA FE NM 87504 \$5.70  
Zone-1 Priority Mail  
2 lb. 7.20 oz.  
Expected Delivery: Wed 11/10/10  
Return Rcpt (Green Card) \$2.30  
Certified \$2.80  
Label #: 70072680000275146256  
=====

Issue PVI: \$10.80

EUNICE NM 88231 \$6.55  
Zone-3 Priority Mail  
2 lb. 7.10 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green Card) \$2.30  
Certified \$2.80  
Label #: 70072680000275146232  
=====

Issue PVI: \$11.65

HOBBS NM 88240 \$6.55  
Zone-3 Priority Mail  
2 lb. 7.30 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green Card) \$2.30  
Certified \$2.80  
Label #: 70072680000275146249  
=====

Issue PVI: \$11.65

FORT WORTH TX 76102 \$7.50  
Zone-4 Priority Mail  
2 lb. 7.20 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green Card) \$2.30  
Certified \$2.80  
Label #: 70072680000275148218  
=====

Issue PVI: \$12.60

MIDLAND TX 79701 \$7.50  
Zone-4 Priority Mail  
2 lb. 7.10 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green Card) \$2.30  
Certified \$2.80  
Label #: 70072680000275146225  
=====

Issue PVI: \$12.60

HOUSTON TX 77210 \$9.00  
Zone-5 Priority Mail  
2 lb. 7.20 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green Card) \$2.30  
Certified \$2.80  
Label #: 70072680000275146201  
=====

Issue PVI: \$14.10

EUNICE NM 88231 \$6.55  
Zone-3 Priority Mail  
2 lb. 7.10 oz.  
Expected Delivery: Fri 11/12/10  
Return Rcpt (Green Card) \$2.30  
Certified \$2.80  
Label #: 70072680000275146188  
=====

Issue PVI: \$11.65

**PAID**  
Total: \$353.20  
Paid by: **NOV 09 2010**  
Personal Check # **12347** \$353.20

Order stamps at USPS.com/shop or  
call 1-800-Stamp24. Go to  
USPS.com/clicknship to print  
shipping labels with postage. For  
other information call  
1-800-ASK-USPS.

\*\*\*\*\*  
\*\*\*\*\*  
Get your mail when and where you  
want it with a secure Post Office  
Box. Sign up for a box online at  
usps.com/poboxes.  
\*\*\*\*\*  
\*\*\*\*\*

Bill#:1000300917670  
Clerk:08

All sales final on stamps and postage  
Refunds for guaranteed services only  
Thank you for your business

\*\*\*\*\*  
\*\*\*\*\*  
HELP US SERVE YOU BETTER

Go to:  
<https://postalexperience.com/Pos>

TELL US ABOUT YOUR RECENT  
POSTAL EXPERIENCE

YOUR OPINION COUNTS  
\*\*\*\*\*  
\*\*\*\*\*

Customer Copy

7007 2680 0002 7514 6188

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

UNION TX 77121 OFFICIAL USE

Postage	\$ 6.55	0129	
Certified Fee	\$2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 11.65</b>		<b>11/09/2010</b>

Sent To Louisiana Energy Services, LP  
 Street, Apt. No. or PO Box No. PO Box 1789  
 City, State, ZIP+4 Ennice NM 88231

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6201

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOUSTON TX 77211 OFFICIAL USE

Postage	\$ 9.00	0129	
Certified Fee	\$2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 14.10</b>		<b>11/09/2010</b>

Sent To OXY USA Inc.  
 Street, Apt. No. or PO Box No. PO Box 4294  
 City, State, ZIP+4 Houston TX 77210

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6218

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOUSTON TX 77025 OFFICIAL USE

Postage	\$ 7.50	0129	
Certified Fee	\$2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 12.60</b>		<b>11/09/2010</b>

Sent To Range Operating NM LLC  
 Street, Apt. No. or PO Box No. 100 Throckmorton St. #200  
 City, State, ZIP+4 Ft Worth TX 76102

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6225

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

MIDLAND TX 79701 OFFICIAL USE

Postage	\$ 7.50	0129	
Certified Fee	\$2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 12.60</b>		<b>11/09/2010</b>

Sent To Cimera Energy Co.  
 Street, Apt. No. or PO Box No. 600 N. Marlenald #600  
 City, State, ZIP+4 Midland TX 79701

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6259

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

SANTA FE NM 87504 OFFICIAL USE

Postage	\$ 5.70	0129	
Certified Fee	\$2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 10.80</b>		<b>11/09/2010</b>

Sent To NM State Land Office  
 Street, Apt. No. or PO Box No. 310 Old Santa Fe Trail  
 City, State, ZIP+4 PO Box 1148 Santa Fe NM 87504

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6515

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOUSTON TX 77025 OFFICIAL USE

Postage	\$ 9.00	0129	
Certified Fee	\$2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 14.10</b>		<b>11/09/2010</b>

Sent To Milland Deck Estate  
 Street, Apt. No. or PO Box No. c/o Harding of Carbone, Inc.  
 City, State, ZIP+4 3903 Baltimore Blvd Houston TX 77025

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6140

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

OMAHA NE 68103 **OFFICIAL USE**

Postage	\$ 9.00	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 14.10</b>	<b>11/09/2010</b>	

Sent To Northern Natural Gas Co.  
 Regulatory Tax Dept.  
 Street, Apt. No. or PO Box No. PO Box 3330  
 City, State, ZIP+4 Omaha NE 68103  
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6232

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

EMUNICE NM 88231 **OFFICIAL USE**

Postage	\$ 6.55	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 11.65</b>	<b>11/09/2010</b>	

Sent To Mayor Johnnie "Moff" White  
 Street, Apt. No. or PO Box No. Town of Eunice; PO Box 147  
 City, State, ZIP+4 Eunice NM 88231  
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6249

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOBBS NM 88240 **OFFICIAL USE**

Postage	\$ 6.55	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 11.65</b>	<b>11/09/2010</b>	

Sent To U.S. Bureau of Land Mgt.  
 Street, Apt. No. or PO Box No. Pecos Dist. of Hobbs State Station  
 414 West Taylor  
 City, State, ZIP+4 Hobbs NM 88240-1157  
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6317

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOUSTON TX 77010 **OFFICIAL USE**

Postage	\$ 9.00	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 14.10</b>	<b>11/09/2010</b>	

Sent To Quantum Resources, A/LP  
 Street, Apt. No. or PO Box No. 1401 McKinney #2400  
 City, State, ZIP+4 Houston TX 77010  
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6119

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

ROSWELL NM 88201 **OFFICIAL USE**

Postage	\$ 6.55	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 11.65</b>	<b>11/09/2010</b>	

Sent To Virginia I. Bissell  
 Street, Apt. No. or PO Box No. 1048 Martin Richards Rd  
 City, State, ZIP+4 Roswell NM 88201  
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6355

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOUSTON TX 77010 **OFFICIAL USE**

Postage	\$ 9.00	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 14.10</b>	<b>11/09/2010</b>	

Sent To QAB Control WI, LP  
 Street, Apt. No. or PO Box No. 1401 McKinney #2400  
 City, State, ZIP+4 Houston TX 77010  
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6362

U.S. Postal Service <sup>TM</sup>		
CERTIFIED MAIL <sup>TM</sup> RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
MIDLAND TX 79702 OFFICIAL USE		
Postage	\$ 7.50	0129
Certified Fee	\$ 2.80	06
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 12.60	11/09/2010
Sent To John H. Hendrix Corp.		
Street, Apt. No., or PO Box No. PO Box 3040		
City, State, ZIP+4 Midland TX 79702		
PS Form 3800, August 2006		See Reverse for Instructions

7007 2680 0002 7514 6294

U.S. Postal Service <sup>TM</sup>		
CERTIFIED MAIL <sup>TM</sup> RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
MIDLAND TX 79702 OFFICIAL USE		
Postage	\$ 7.50	0129
Certified Fee	\$ 2.80	06
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 12.60	11/09/2010
Sent To Anadarko Petroleum		
Street, Apt. No., or PO Box No. PO Box 2497		
City, State, ZIP+4 Midland TX 79702		
PS Form 3800, August 2006		See Reverse for Instructions

7007 2680 0002 7514 6331

U.S. Postal Service <sup>TM</sup>		
CERTIFIED MAIL <sup>TM</sup> RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
HOUSTON TX 77010 OFFICIAL USE		
Postage	\$ 9.00	0129
Certified Fee	\$ 2.80	06
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 14.10	11/09/2010
Sent To QAC Contracting LP		
Street, Apt. No., or PO Box No. 1401 McKinney #2400		
City, State, ZIP+4 Houston TX 77010		
PS Form 3800, August 2006		See Reverse for Instructions

7007 2680 0002 7514 6329

U.S. Postal Service <sup>TM</sup>		
CERTIFIED MAIL <sup>TM</sup> RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
HOUSTON TX 77010 OFFICIAL USE		
Postage	\$ 9.00	0129
Certified Fee	\$ 2.80	06
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 14.10	11/09/2010
Sent To Black Diamond Resources LLC		
Street, Apt. No., or PO Box No. 1401 McKinney #2400		
City, State, ZIP+4 Houston TX 77010		
PS Form 3800, August 2006		See Reverse for Instructions

7007 2680 0002 7514 6300

U.S. Postal Service <sup>TM</sup>		
CERTIFIED MAIL <sup>TM</sup> RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
MIDLAND TX 79702 OFFICIAL USE		
Postage	\$ 7.50	0129
Certified Fee	\$ 2.80	06
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 12.60	11/09/2010
Sent To Burlington Petroleum, Inc.		
Street, Apt. No., or PO Box No. PO Box 2479		
City, State, ZIP+4 Midland TX 79702		
PS Form 3800, August 2006		See Reverse for Instructions

7007 2680 0002 7514 6379

U.S. Postal Service <sup>TM</sup>		
CERTIFIED MAIL <sup>TM</sup> RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
MIDLAND TX 79702 OFFICIAL USE		
Postage	\$ 7.50	0129
Certified Fee	\$ 2.80	06
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 12.60	11/09/2010
Sent To Key Energy Services, LLC		
Street, Apt. No., or PO Box No. 6 Darts Dr. #4400		
City, State, ZIP+4 Midland TX 79705		
PS Form 3800, August 2006		See Reverse for Instructions

7007 2680 0002 7514 6195

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com  
 MIDLAND TX 79702  
**OFFICIAL USE**

Postage	\$ 7.50	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 12.60</b>		11/09/2010

Sent To Legacy Reserve Operating LP  
 Street, Apt. No. or PO Box No. PO Box 10848  
 City, State, ZIP+4 Midland TX

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6287

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com  
 EUNICE NM 88231  
**OFFICIAL USE**

Postage	\$ 6.55	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 11.65</b>		11/09/2010

Sent To Ronald G. Skiles  
 Street, Apt. No. or PO Box No. PO Box 1306  
 City, State, ZIP+4 Eunice NM 88231

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6386

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com  
 EUNICE NM 88231  
**OFFICIAL USE**

Postage	\$ 6.55	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 11.65</b>		11/09/2010

Sent To Ivin Boyd  
 Street, Apt. No. or PO Box No. PO Box 121  
 City, State, ZIP+4 Eunice NM 88231

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6126

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com  
 EUNICE NM 88231  
**OFFICIAL USE**

Postage	\$ 6.55	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 11.65</b>		11/09/2010

Sent To Jay D. Martin  
 Street, Apt. No. or PO Box No. PO Box 416  
 City, State, ZIP+4 Eunice NM 88231

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6287

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com  
 EUNICE NM 88231  
**OFFICIAL USE**

Postage	\$ 6.55	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 11.65</b>		11/09/2010

Sent To George A. Gasham Jr.  
 Street, Apt. No. or PO Box No. Jennifer Drake Jenike 701 S. 18th St.  
 City, State, ZIP+4 Artesia NM 88210

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6386

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com  
 JAL NM 88252  
**OFFICIAL USE**

Postage	\$ 6.55	0129	
Certified Fee	\$ 2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 11.65</b>		11/09/2010

Sent To Dorothy Doyal et al / Mimi Redgepath  
 Street, Apt. No. or PO Box No. PO Box 1045  
 City, State, ZIP+4 Jal NM 88252

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6509

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)  
**OFFICIAL USE**

Postage	\$ 5.70	0129	
Certified Fee	\$2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 10.80</b>		11/09/2010

Sent To  
 NM State Hwy Dept  
 Street, Apt. No., or PO Box No. PO Box 1199  
 City, State, ZIP+4 Santa Fe NM 87504

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6270

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)  
**OFFICIAL USE**

Postage	\$ 6.55	0129	
Certified Fee	\$2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 11.65</b>		11/09/2010

Sent To  
 Chloe S. Sims  
 Street, Apt. No., or PO Box No. PO Box 922  
 City, State, ZIP+4 Eunice NM 88231

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6164

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)  
**OFFICIAL USE**

Postage	\$ 9.00	0129	
Certified Fee	\$2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 14.10</b>		11/09/2010

Sent To  
 Ross B. Slier/Rose Deanne  
 Street, Apt. No., or PO Box No. 12803 Dove Drive  
 City, State, ZIP+4 Buda TX 78610

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6171

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)  
**OFFICIAL USE**

Postage	\$ 9.00	0129	
Certified Fee	\$2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 14.10</b>		11/09/2010

Sent To  
 Missouri Pacific Railroad/Union Pacific  
 Property Tax Dept  
 Street, Apt. No., or PO Box No. 1400 Douglas St.  
 City, State, ZIP+4 Omaha NE 68179

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6265

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)  
**OFFICIAL USE**

Postage	\$ 6.55	0129	
Certified Fee	\$2.80	06	Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
<b>Total Postage &amp; Fees</b>	<b>\$ 11.65</b>		11/09/2010

Sent To  
 William E. Johnston  
 Street, Apt. No., or PO Box No. PO Box 152  
 City, State, ZIP+4 Monument NM 88265

PS Form 3800, August 2006 See Reverse for Instructions

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

ANADARKO PETROLEUM CO.  
PO BOX 2497  
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Anadarko Petroleum Co.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

ANADARKO PETROLEUM CO.

November 9, 2010

Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCDC Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, P.A., 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.

Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/llh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

BURLESON PETROLEUM, INC.  
PO BOX 2479  
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Burleson Petroleum, Inc.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4.250 feet to 4.950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

BURLESON PETROLEUM, INC.

November 9, 2010

Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, P.A, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutierrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

QUANTAM RESOURCES AI LP  
1401 MCKINNEY #2400  
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Quantam Resources AI LP.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Quantam Resources AI LP  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

BLACK DIAMOND RESOURCES LLC  
1401 MCKINNEY #2400  
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Black Diamond Resources LLC:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Black Diamond Resources LLC

November 9, 2010

Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

QAC CARRIED WI, LP  
1401 MCKINNEY #2400  
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear QAC Carried WI, LP:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

QAC Carried WI, LP  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roché, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

QAB CARRIED WI, LP  
1401 MCKINNEY #2400  
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear QAB Carried WI, LP:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

QAB Carried WI, LP  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, P.A., 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

JOHN H. HENDRIX CORP.  
PO BOX 3040  
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recompleate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear John H. Hendrix Corp.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

John H. Hendrix Corp.  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Rochil, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

KEY ENERGY SERVICES, LLC  
6 DESTA DRIVE #4400  
MIDLAND TX 79705

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Key Energy Services, LLC:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

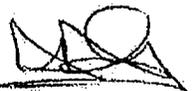
Key Energy Services, LLC  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOC Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, P.A. 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

LEGACY RESERVE OPERATING, LP  
PO BOX 10848  
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Legacy Reserve Operating, LP:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Legacy Reserve Operating, LP

November 9, 2010

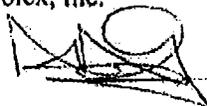
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, P.A. 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

OXY USA INC.  
PO BOX 4294  
HOUSTON TX 77210

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, L.L.C and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear OXY USA INC.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, L.L.C ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andrés formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

OXY USA INC.  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Salut Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

RANGE OPERATING NEW MEXICO LLC  
100 THROCKMORTON ST. #1200  
FT WORTH TX 76102

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Range Operating New Mexico LLC:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Range Operating New Mexico LLC  
November 9, 2010  
Page 2.

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

CIMERAX ENERGY COMPANY  
600 N. MARIENELD #600  
MIDLAND TX 79701

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Cimerax Energy Company:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD.1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Cimerax Energy Company

November 9, 2010

Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/llh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

MAYOR JOHNNIE "MATT" WHITE  
TOWN OF EUNICE  
PO BOX 147  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mayor White:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Mayor Johnnie "Matt" White  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCDC Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sparling, Roehl, Harris & Sisk, P.A, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

US BUREAU OF LAND MANAGEMENT  
PECOS DISTRICT; HOBBS FIELD STATION  
414 WEST TAYLOR  
HOBBS NM 88240-1157

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recompleate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear US Bureau of Land Management:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleated, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompleation and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleated well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

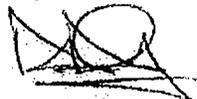
US Bureau of Land Management  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOC Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

MILLARD DECK ESTATE  
C/O HARDING & CARBONE, INC.  
3903 BELLAIRE BLVD  
HOUSTON TX 77025

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Millard Deck Estate:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Millard Deck Estate  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versulo Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

NEW MEXICO STATE LAND OFFICE  
310 OLD SANTA FE TRAIL  
PO BOX 1148  
SANTA FE NM 87504

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear New Mexico State Land Office:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

New Mexico State Land Office  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOC Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

WILLIAM E. JOHNSTON  
PO BOX 152  
MONUMENT NM 88265

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Johnston:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4.250 feet to 4.950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

William E. Johnston

November 9, 2010

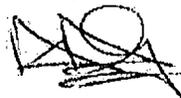
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versarlo Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

CHLOE S. SIMS  
PO BOX 922  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms. Sims:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Chloe S. Sims  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject well gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

GEORGE A. GRAHAM, JR.  
JENNIFER DIANE JENIKE  
701 S. 18<sup>TH</sup> STREET  
ARTESIA NM 88210

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Graham & Ms. Jenike:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

George A. Graham, Jr.  
Jennifer Diane Jenike  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geoflex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geoflex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

DOROTHY DOYAL, ET AL  
MINNIE SIMS HEDGPETH  
PO BOX 1045  
JAL NM 88252

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate. located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms Doyal & Ms. Hedgpeth, et al:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa"), has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Dorothy Doyal, et al  
Minnie Sims Hedgpeth  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolox, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolox, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

N.M. STATE HIGHWAY DEPT.  
PO BOX 1149  
SANTA FE NM 87504

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear N.M. State Highway Dept.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

N.M. State Highway Dept.

November 9, 2010

Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolox, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolox, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

VIRGINIA I. BISSEY  
1048 MARION RICHARDS RD  
ROSWELL NM 88201

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms. Bissey:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Virginia I. Bissey  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

JAY D. MARTIN  
PO BOX 416  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Martin:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Jay D. Martin  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

IRVIN BOYD  
PO BOX 121  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Boyd:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Irvin Boyd  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

NORTHERN NATURAL GAS COMPANY  
PROPERTY TAX DEPARTMENT  
PO BOX 3330  
OMAHA NE 68103

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplete, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Northern Natural Gas Company:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Northern Natural Gas Company  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutiérrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/hi

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

RONALD G. SKILES  
PO BOX 1306  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, L.L.C and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Skiles:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, L.L.C ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Ronald G. Skiles  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Rochi, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

ROSA B. GLIER  
ROSE DEANNE GLIER PHILLIPS  
12803 DOVE DRIVE  
BUDA TX 78610

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recompleate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms. Glier & Ms. Phillips:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Rosa B. Glier  
Rosa Deanne Glier Phillips  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

MISSOURI PACIFIC RAILROAD COMPANY  
UNION PACIFIC RAILROAD COMPANY  
PROPERTY TAX DEPARTMENT  
1400 DOUGLAS STREET  
OMAHA NE 68179

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, L.L.C. and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Missouri Pacific & Union Pacific Railroad Companies:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, L.L.C. ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Missouri Pacific Railroad Company  
Union Pacific Railroad Company  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

LOUISIANA ENERGY SERVICES LP  
PO BOX 1789  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Louisiana Energy Services LP:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Louisiana Energy Services LP

November 9, 2010

Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutierrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh