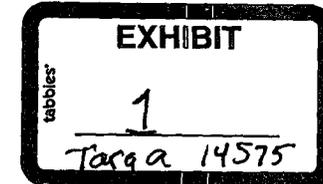


November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

DOROTHY DOYAL, ET AL
MINNIE SIMS HEDGPETH
PO BOX 1045
JAL NM 88252



RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms Doyal & Ms. Hedgpeth, et al:

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Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Dorothy Doyal, et al
Minnie Sims Hedgpeth
November 9, 2010
Page 2

This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4th Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

Date: 11/18/10
Time: 2pm
Operator: lh

GEOLEX, Inc.
500 Marquette NW, Suite 1350
Albuquerque NM 87102
U.S.A.

To: Company: _____
Attention: JIMMY PARRISH
FAX No.: (575)-762-5616 Telephone No.:

From: Alberto A. Gutierrez, C.P.G.

Telephone No.: (505)-842-8000

FAX No.: (505)-842-7380

Number of Pages (Including Cover Page):6

It was a pleasure speaking to you today. Please call me if you have any questions at all.

Enclosed is the cover letter to your Aunt Minnie plus the 3-page summary application form. If you decide you need the entire application, please call me.

Thank you,

Alberto A. Gutierrez

Geolex, Inc.

(505)-842-8000

CONFIDENTIALITY NOTICE:

The documents accompanying this facsimile transmission contain confidential information belonging to the sender which is legally privileged. The information is intended only for the use of the individual or entity named above. If you are not the intended recipient, you have hereby notified that any disclosure, copying, distribution or the taking of any action in reliance on the contents of this facsimile information is strictly prohibited. If you have received this facsimile in error, please immediately notify us by telephone to arrange for the return of the original documents to us. Should you have a problem with this transmission, please call (505)-842-8000.

November 9, 2010

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DOROTHY DOYAL, ET AL
MINNIE SIMS HEDGPETH
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JAL NM 88252

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Minnie Sims Hedgpeth
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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

APPLICATION FOR AUTHORIZATION TO INJECT

I. **PURPOSE:** The proposed acid gas injection/salt water disposal (AGI/SWD) well will be used for disposal of acid gas, non-hazardous wastewater and produced water. The well will be a recompletion of an existing SWD (API# 3002521497) on the property, and the recompleted well will receive the wastewater from the Middle and South Plants in addition to the proposed treated acid gas (TAG) stream.

II. **OPERATOR:**

Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC
Eunice Plant
PO Box 1909
Eunice, NM 88231
505.394.2534
Control Room Ext. 242
24 hour Emergency 575.391.6030

Contact Party:
Area Manager: Gary Maricle
Office 575.394.2534 x226
Cell 575-602-6005

III. **WELL DATA:**

Available information on registered wells within 2 miles of the existing SWD well (API# 3002521497) is included in Section 5.0. A schematic of the proposed recompletion of the SWD as a combined AGI/SWD well is included as Figure 3 and discussed in Section 3.0.

IV. **IS THIS AN EXPANSION OF AN EXISTING PROJECT?**

This is not an expansion of an existing project; however, this is an application to recomplete the existing SWD (API# 3002521497) on the South Eunice Plant into a combined AGI/SWD well, which was the subject of NMOCD Administrative Order SWD-1161.

V. **ATTACH A MAP THAT IDENTIFIES ALL WELLS AND LEASES WITHIN TWO MILES OF ANY PROPOSED INJECTION WELL WITH A ONE-HALF MILE RADIUS CIRCLE DRAWN AROUND EACH PROPOSED INJECTION WELL. THIS CIRCLE IDENTIFIES THE WELL'S AREA OF REVIEW.**

Appendix C contains a summary table and a map showing the locations of all known wells within 2 miles of the proposed AGI/SWD well.

The locations of all wells within the 1-mile area of review of the proposed injection well are provided in the Section 5.0. Figure 6 shows all wells within one mile of the proposed AGI/SWD.

Lists of, and maps showing, locations of adjacent unitized areas, leases, and data on surface owners, residents and other potentially interested parties within the area of review are included in Appendix D.

VI. **ATTACH A TABULATION OF DATA ON ALL WELLS OF PUBLIC RECORD WITHIN THE AREA OF REVIEW WHICH PENETRATE THE PROPOSED INJECTION ZONE. SUCH DATA SHALL INCLUDE A DESCRIPTION OF EACH WELL'S TYPE, CONSTRUCTION, DATE DRILLED, LOCATION, DEPTH, RECORD OF COMPLETION, AND A SCHEMATIC OF ANY PLUGGED WELL ILLUSTRATING ALL PLUGGING DETAIL.**

The tabulation of the available public data on wells within the 1-mile area of review is presented in Table 4 and plugging diagrams for wells penetrating the San Andres within the half-mile radius and other associated well plugging data are provided in Appendix C.

VII. **ATTACH DATA ON THE PROPOSED OPERATION, INCLUDING:**

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

1. Proposed injection volume is a maximum of 2500 barrels per day of acid gas. Additional injection of produced water and non-hazardous wastewater will range up to 1575 barrels per day, for a total injection volume of up to 4075 barrels per day. Details of injection volumes and injection pressures are discussed in Section 3.1.
2. At the San Andres Formation the system is closed. Additional geological data for the area of the proposed injection well is described in Section 4.0
3. The proposed maximum injection pressure is 1292 psi, and pressure calculations are provided in Table 1 and Section 3.1. At the depth of the proposed injection zone (4250 to 4950 feet), the lithostatic pressure is approximately 4250 to 4950 psi, preventing any potential for fracturing.
4. The acid gas stream is composed of approximately 83.8% Carbon Dioxide, 14.5% Hydrogen Sulfide, and traces (1.7%) of methane, nitrogen and hydrocarbons. This acid gas stream is compressed and mixed with produced water and wastewater prior to injection. This mixed stream comprises the total injection fluids. Representative analyses of the acid gases and the wastewater are included in Appendix A.
5. Formation waters in the proposed zone (San Andres) were researched from available regional data. These analyses show that the formation waters have Total Dissolved Solids (TDS) ranging from 10,000 to 400,000 parts per million (ppm), with an average TDS of 80,000 ppm. The data are included in Appendix A.

*VIII. ATTACH APPROPRIATE GEOLOGIC DATA ON THE INJECTION ZONE INCLUDING APPROPRIATE LITHOLOGIC DETAIL, GEOLOGIC NAME, THICKNESS, AND DEPTH. GIVE THE GEOLOGIC NAME, AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER (AQUIFERS CONTAINING WATERS WITH TOTAL DISSOLVED SOLIDS CONCENTRATIONS OF 10,000 MG/L OR LESS) OVERLYING THE PROPOSED INJECTION ZONE AS WELL AS ANY SUCH SOURCES KNOWN TO BE IMMEDIATELY UNDERLYING THE INJECTION INTERVAL.

The general Stratigraphy in the vicinity of the proposed well is summarized as:

Unit	From (feet)	To (feet)	Thickness (feet)
Sand & Redbeds	0	1138	1138
Anhydrite	1138	1226	88
Salt	1226	2611	1385
Yates	2611	2880	269
Queen	2880	3416	536
Grayburg	3416	3692	276
San Andres	3962	4950	988
Glorieta	4950	5080	130
Paddock	5080	5450	370
Blinebry	5450	6610	1160
Abo	6610	7230	620
Montoya	7230	8016	786
Granite Wash	8016		

The injection target zone for the proposed well is:

Geological Name: San Andres
 Lithologies: Dolomite and Limestone
 Thickness: Approximately 1000'
 Depths: 4250' to 4950'

The geometry of the overlying formations and the San Andres are discussed in Section 4.0, and the regional stratigraphy is shown in Figure 2. A cross-section of the proposed injection area is presented in Figure 8. In this area, the San Andres is capped by the low-permeability beds of the Grayburg Formation above, and by dolomite and evaporite facies in the lower San Andres.

As part of our geological analysis of the site, we have researched the available net porosity for the San Andres zone. As shown in Sections 4.2 and 4.3, and in Figures 9 and 10, we have determined that there are approximately 70 feet of total net porosity (700' injection interval with average 10% porosity) in the San Andres Zone.

Based on the maximum requested injection volumes described in Section 3.1, and a conservative effective net porosity of 70 feet, we calculated that there will be a maximum use of approximately 130 acres at the maximum projected injection rate of 4075 barrels per day. Calculations are included in Section 4.3. The calculated radius of injection, after 30 years, will be approximately 0.254 miles around the proposed AGI/SWD well.

These calculated acreages are shown in Figures 11 and 12. As shown in Section 4.2 and Figure 9, the porosity trend is localized and trends approximately North 10 West. For this reason, we have included in a map (Figure 12) showing the same maximum extent of injected fluid (30 years, 4075 barrels per day) of 130 acres in an ellipse parallel with the porosity trend.

The only significant drinking water aquifer is in the surficial, alluvial deposits of the Ogallala Formation. This unit is locally 100 to 200 feet thick, and the unconfined aquifer in this formation is encountered at 40 to 80 feet below the surface and cased off with surface casing of the SWD well. The identified wells in the one mile area of the proposed AGI/SWD well are identified in Section 4.5, detailed in Table 2, and shown in Figure 13. Analyses of drinking water samples from a representative water well (section 22, T22S, R37E) are included in Table 3. These analyses show that the Total Dissolved Solids (TDS) for the analyzed drinking water ranged from 694 to 756 milligrams per liter.

IX. DESCRIBE THE PROPOSED STIMULATION PROGRAM, IF ANY.

Stimulation programs, if necessary, will be evaluated following drilling, logging and testing. Some acidizing is routinely done after drilling prior to injection to clean up the hole.

*X. ATTACH APPROPRIATE LOGGING AND TEST DATA ON THE WELL. (IF WELL LOGS HAVE BEEN FILED WITH THE DIVISION, THEY NEED NOT BE RESUBMITTED).

The currently permitted salt water disposal well (API 3002521497; 1200 FWL, 2580 FSL, Section 27, 22S, 37E) exists on the property and is currently used as a salt water disposal well by the applicant. This well will be recompleted from its current depth of 4550 feet to a new depth of 4950 feet, and additional 5 1/2" casing will be installed from the surface to 4250 feet, leaving an open-hole injection zone from 4250 to 4950 feet. The proposed recompletion is discussed in Section 3.2 and summarized in Figure 3. A detailed drilling plan is included in Appendix B

*XI. ATTACH A CHEMICAL ANALYSIS OF FRESH WATER FROM TWO OR MORE FRESH WATER WELLS (IF AVAILABLE AND PRODUCING) WITHIN ONE MILE OF ANY INJECTION OR DISPOSAL WELL SHOWING LOCATION OF WELLS AND DATES SAMPLES WERE TAKEN.

The identified wells in the one mile area of the proposed AGI are identified in Section 4.5, detailed in Table 2, and shown in Figure 13. Analyses of drinking water samples from a representative water well (section 22, T22S, R37E) are included in Table 3. These analyses show that the Total Dissolved Solids for the analyzed drinking water ranged from 694 to 756 milligrams per liter.

XII. APPLICANTS FOR DISPOSAL WELLS MUST MAKE AN AFFIRMATIVE STATEMENT THAT THEY HAVE EXAMINED AVAILABLE GEOLOGIC AND ENGINEERING DATA AND FIND NO EVIDENCE OF OPEN FAULTS OR ANY OTHER HYDROLOGIC CONNECTION BETWEEN THE DISPOSAL ZONE AND ANY UNDERGROUND SOURCES OF DRINKING WATER.

We have analyzed the available geological and engineering data and affirm that there are no open faults or other hydrogeological connections between the proposed injection zone(s) and the known sources of drinking water (see Sections 4.0 and 5.0).

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

Notices are being prepared for adjacent operators, surface owners and tenants, and a public notice for interested parties will be published in Lea County, New Mexico. Copies of all certified notices are provided in Appendix D. Return Receipt from notices and copies of the publication affidavits will be submitted upon receipt.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Alberto A. Gutierrez, CPG

TITLE: Consultant to Targa Midstream Services, L.P.

SIGNATURE: 

DATE: 11/8/2010

E-MAIL ADDRESS: aa@geolex.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: N/A

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

TRANSMISSION VERIFICATION REPORT

TIME : 11/18/2010 02:42
NAME : GEOLEX
FAX : 5058427380
TEL : 5058428000
SER.# : ██████████

DATE, TIME	11/18 02:39
FAX NO. /NAME	15757625616
DURATION	00:02:24
PAGE(S)	06
RESULT	OK
MODE	STANDARD ECM

Date: 11/18/10
Time: 2pm
Operator: lh

GEOLEX, Inc.
500 Marquette NW, Suite 1350
Albuquerque NM 87102
U.S.A.

To: Company: _____
Attention: JIMMY PARRISH

FAX No.: (575)-762-5616 Telephone No.:

From: Alberto A. Gutierrez, C.P.G.

Telephone No.: (505)-842-8000

FAX No.: (505)-842-7380

Number of Pages (Including Cover Page):6

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Enclosed is the cover letter to your Aunt Minnie plus the 3-page summary application
form. If you decide you need the entire application, please call me.

Thank you,
Alberto A. Gutierrez
Geolex, Inc.
(505)-842-8000

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

MISSOURI PACIFIC RAILROAD COMPANY
UNION PACIFIC RAILROAD COMPANY
PROPERTY TAX DEPARTMENT
1400 DOUGLAS STREET
OMAHA NE 68179

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Missouri Pacific & Union Pacific Railroad Companies:

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Missouri Pacific Railroad Company
Union Pacific Railroad Company
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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

ROSA B. GLIER
ROSE DEANNE GLIER PHILLIPS
12803 DOVE DRIVE
BUDA TX 78610

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms. Glier & Ms. Phillips:

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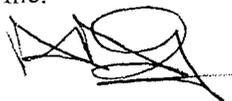
Rosa B. Glier
Rose Deanne Glier Phillips
November 9, 2010
Page 2

This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4th Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

RONALD G. SKILES
PO BOX 1306
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Skiles:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

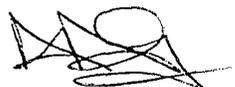
Ronald G. Skiles
November 9, 2010
Page 2

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If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4th Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

NORTHERN NATURAL GAS COMPANY
PROPERTY TAX DEPARTMENT
PO BOX 3330
OMAHA NE 68103

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Northern Natural Gas Company:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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Northern Natural Gas Company
November 9, 2010
Page 2

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

IRVIN BOYD
PO BOX 121
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Boyd:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Irvin Boyd
November 9, 2010
Page 2

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Sincerely,
Geolex, Inc.



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President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

JAY D. MARTIN
PO BOX 416
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Martin:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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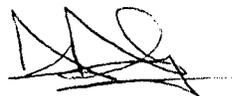
Jay D. Martin
November 9, 2010
Page 2

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

VIRGINIA I. BISSEY
1048 MARION RICHARDS RD
ROSWELL NM 88201

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms. Bissey:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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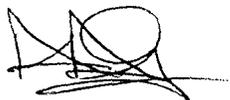
Virginia I. Bissey
November 9, 2010
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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

N.M. STATE HIGHWAY DEPT.
PO BOX 1149
SANTA FE NM 87504

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear N.M. State Highway Dept.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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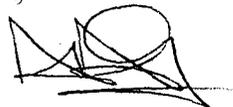
N.M. State Highway Dept.
November 9, 2010
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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

GEORGE A. GRAHAM, JR.
JENNIFER DIANE JENIKE
701 S. 18TH STREET
ARTESIA NM 88210

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Graham & Ms. Jenike:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

George A. Graham, Jr.
Jennifer Diane Jenike
November 9, 2010
Page 2

This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4th Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,
Geolex, Inc.

Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

CHLOE S. SIMS
PO BOX 922
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms. Sims:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Chloe S. Sims
November 9, 2010
Page 2

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

WILLIAM E. JOHNSTON
PO BOX 152
MONUMENT NM 88265

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplete, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Johnston:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

William E. Johnston
November 9, 2010
Page 2

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If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperlring, Roehl, Harris & Sisk, PA, 500 4th Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

NEW MEXICO STATE LAND OFFICE
310 OLD SANTA FE TRAIL
PO BOX 1148
SANTA FE NM 87504

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear New Mexico State Land Office:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

New Mexico State Land Office
November 9, 2010
Page 2

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

MILLARD DECK ESTATE
C/O HARDING & CARBONE, INC.
3903 BELLAIRE BLVD
HOUSTON TX 77025

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Millard Deck Estate:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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Millard Deck Estate
November 9, 2010
Page 2

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

US BUREAU OF LAND MANAGEMENT
PECOS DISTRICT; HOBBS FIELD STATION
414 WEST TAYLOR
HOBBS NM 88240-1157

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear US Bureau of Land Management:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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US Bureau of Land Management
November 9, 2010
Page 2

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

MAYOR JOHNNIE "MATT" WHITE
TOWN OF EUNICE
PO BOX 147
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mayor White:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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Mayor Johnnie "Matt" White
November 9, 2010
Page 2

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If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperlring, Roehl, Harris & Sisk, PA, 500 4th Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

CIMERAX ENERGY COMPANY
600 N. MARIENELD #600
MIDLAND TX 79701

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Cimerax Energy Company:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Cimerax Energy Company
November 9, 2010
Page 2

This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4th Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

RANGE OPERATING NEW MEXICO LLC
100 THROCKMORTON ST. #1200
FT WORTH TX 76102

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Range Operating New Mexico LLC:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Range Operating New Mexico LLC
November 9, 2010
Page 2

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

OXY USA INC.
PO BOX 4294
HOUSTON TX 77210

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear OXY USA INC.:

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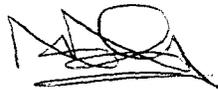
OXY USA INC.
November 9, 2010
Page 2

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

LEGACY RESERVE OPERATING, LP
PO BOX 10848
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Legacy Reserve Operating, LP:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recomple well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Legacy Reserve Operating, LP
November 9, 2010
Page 2

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

KEY ENERGY SERVICES, LLC
6 DESTA DRIVE #4400
MIDLAND TX 79705

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Key Energy Services, LLC:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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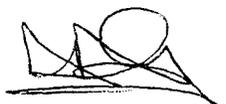
Key Energy Services, LLC
November 9, 2010
Page 2

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

JOHN H. HENDRIX CORP.
PO BOX 3040
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recompleat, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear John H. Hendrix Corp.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleated, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompleation and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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John H. Hendrix Corp.
November 9, 2010
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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

QAB CARRIED WI, LP
1401 MCKINNEY #2400
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplete, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

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QAB Carried WI, LP
November 9, 2010
Page 2

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If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4th Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

QAC CARRIED WI, LP
1401 MCKINNEY #2400
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear QAC Carried WI, LP:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

QAC Carried WI, LP
November 9, 2010
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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

BLACK DIAMOND RESOURCES LLC
1401 MCKINNEY #2400
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Black Diamond Resources LLC:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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Black Diamond Resources LLC

November 9, 2010

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

QUANTAM RESOURCES AI LP
1401 MCKINNEY #2400
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Quantam Resources AI LP.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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Quantam Resources AI LP
November 9, 2010
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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

BURLESON PETROLEUM, INC.
PO BOX 2479
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Burleson Petroleum, Inc.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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BURLESON PETROLEUM, INC.

November 9, 2010

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President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

ANADARKO PETROLEUM CO.
PO BOX 2497
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Anadarko Petroleum Co.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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ANADARKO PETROLEUM CO.

November 9, 2010

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Sincerely,
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

LOUISIANA ENERGY SERVICES LP
PO BOX 1789
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Louisiana Energy Services LP:

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Louisiana Energy Services LP
November 9, 2010
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Sincerely,
Geolex, Inc.



Alberto A. Gutierrez, C.P.G.
President
Consultant to Targa Midstream Services Limited Partnership
AAG/lh

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Certified Fee	\$2.80		
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 11.65	11/09/2010	

Sent To Louisiana Energy Services, LP
 Street, Apt. No., or PO Box No. PO Box 1789
 City, State, ZIP+4 Eunice NM 88231
 PS Form 3800, August 2006 See Reverse for Instructions

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 HOUSTON TX 77210
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Certified Fee	\$2.80		
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 14.10	11/09/2010	

Sent To OXY USA Inc.
 Street, Apt. No., or PO Box No. PO Box 4294
 City, State, ZIP+4 Houston TX 77210
 PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

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 FT WORTH TX 76102
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Certified Fee	\$2.80		
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 12.60	11/09/2010	

Sent To Range Operating NM LLC
 Street, Apt. No., or PO Box No. 100 Throckmorton St. #200
 City, State, ZIP+4 Ft Worth TX 76102
 PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

7007 2680 0002 7514 6225
 MIDLAND TX 79701
OFFICIAL USE

Postage	\$ 7.50	0129	06 Postmark Here
Certified Fee	\$2.80		
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 12.60	11/09/2010	

Sent To Cimerax Energy Co.
 Street, Apt. No., or PO Box No. 600 N. Marienfeld #600
 City, State, ZIP+4 Midland TX 79701
 PS Form 3800, August 2006 See Reverse for Instructions

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For delivery information visit our website at www.usps.com

7007 2680 0002 7514 6256
 SANTA FE NM 87504
OFFICIAL USE

Postage	\$ 5.70	0129	06 Postmark Here
Certified Fee	\$2.80		
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 10.80	11/09/2010	

Sent To NM State Land Office
 Street, Apt. No., or PO Box No. 310 Old Santa Fe Trail
 City, State, ZIP+4 PO Box 1148 Santa Fe NM 87504
 PS Form 3800, August 2006 See Reverse for Instructions

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For delivery information visit our website at www.usps.com

7007 2680 0002 7514 6515
 HOUSTON TX 77025
OFFICIAL USE

Postage	\$ 9.00	0129	06 Postmark Here
Certified Fee	\$2.80		
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 14.10	11/09/2010	

Sent To Millard Deck Estate
 Street, Apt. No., or PO Box No. c/o Harding of Carbone, Inc.
 City, State, ZIP+4 3903 Ball's Bluff Houston TX 77025
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6140

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com®		
OMAHA NE 68103 OFFICIAL USE		
Postage	\$ 9.00	0129
Certified Fee	\$ 2.80	06 Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 14.10	11/09/2010
Sent To Northern Natural Gas Co. Property Tax Dept. Street, Apt. No., or PO Box No. PO Box 3330 City, State, ZIP+4 Omaha NE 68103		
PS Form 3800, August 2006		See Reverse for Instructions

7007 2680 0002 7514 6232

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com®		
EUNICE NM 88231 OFFICIAL USE		
Postage	\$ 6.55	0129
Certified Fee	\$ 2.80	06 Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 11.65	11/09/2010
Sent To Mayor Johnnie "Mott" White Street, Apt. No., or PO Box No. Town of Eunice; PO Box 147 City, State, ZIP+4 Eunice NM 88231		
PS Form 3800, August 2006		See Reverse for Instructions

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com®		
HOUSTON TX 77010 OFFICIAL USE		
Postage	\$ 6.55	0129
Certified Fee	\$ 2.80	06 Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 11.65	11/09/2010
Sent To 6429 H15 Recos Dist. n/a, Hobbs Station Street, Apt. No., or PO Box No. 414 West Taylor City, State, ZIP+4 Hobbs NM 88240-1157		
PS Form 3800, August 2006		See Reverse for Instructions

7007 2680 0002 7514 6317

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com®		
HOUSTON TX 77010 OFFICIAL USE		
Postage	\$ 9.00	0129
Certified Fee	\$ 2.80	06 Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 14.10	11/09/2010
Sent To Quantum Resources, LP Street, Apt. No., or PO Box No. 1401 McKinney #2400 City, State, ZIP+4 Houston TX 77010		
PS Form 3800, August 2006		See Reverse for Instructions

7007 2680 0002 7514 6119

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com®		
ROSWELL NM 88201 OFFICIAL USE		
Postage	\$ 6.55	0129
Certified Fee	\$ 2.80	06 Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 11.65	11/09/2010
Sent To Virginia I. Bissey Street, Apt. No., or PO Box No. 1048 Marion Richards Rd City, State, ZIP+4 Roswell NM 88201		
PS Form 3800, August 2006		See Reverse for Instructions

7007 2680 0002 7514 6355

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com®		
HOUSTON TX 77010 OFFICIAL USE		
Postage	\$ 9.00	0129
Certified Fee	\$ 2.80	06 Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.30	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 14.10	11/09/2010
Sent To QAB Covered WI, LP Street, Apt. No., or PO Box No. 1401 McKinney #2400 City, State, ZIP+4 Houston TX 77010		
PS Form 3800, August 2006		See Reverse for Instructions

7299 4752 2000 0890 7007

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

MIDLAND TX 79702

Postage	\$ 7.50	0129	Postmark Here
Certified Fee	\$2.80	06	
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 12.60	11/09/2010	

Sent To John H. Hendrix Corp.
 Street, Apt. No.,
 or PO Box No. PO Box 3040
 City, State, ZIP+4 Midland TX 79702

PS Form 3800, August 2006

See Reverse for Instructions

7299 4752 2000 0890 7007

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

MIDLAND TX 79702

Postage	\$ 7.50	0129	Postmark Here
Certified Fee	\$2.80	06	
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 12.60	11/09/2010	

Sent To Anadarko Petroleum
 Street, Apt. No.,
 or PO Box No. PO Box 2479
 City, State, ZIP+4 Midland TX 79702

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

HOUSTON TX 77010

Postage	\$ 9.00	0129	Postmark Here
Certified Fee	\$2.80	06	
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 14.10	11/09/2010	

Sent To OAC Contracting LP
 Street, Apt. No.,
 or PO Box No. 1401 McKinney #2400
 City, State, ZIP+4 Houston TX 77010

PS Form 3800, August 2006

See Reverse for Instructions

7299 4752 2000 0890 7007

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

HOUSTON TX 77010

Postage	\$ 9.00	0129	Postmark Here
Certified Fee	\$2.80	06	
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 14.10	11/09/2010	

Sent To Black Diamond Resources LLC
 Street, Apt. No.,
 or PO Box No. 1401 McKinney #2400
 City, State, ZIP+4 Houston TX 77010

PS Form 3800, August 2006

See Reverse for Instructions

7299 4752 2000 0890 7007

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

MIDLAND TX 79702

Postage	\$ 7.50	0129	Postmark Here
Certified Fee	\$2.80	06	
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 12.60	11/09/2010	

Sent To Burdson Petroleum, Inc.
 Street, Apt. No.,
 or PO Box No. PO Box 2479
 City, State, ZIP+4 Midland TX 79702

PS Form 3800, August 2006

See Reverse for Instructions

7299 4752 2000 0890 7007

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

MIDLAND TX 79702

Postage	\$ 7.50	0129	Postmark Here
Certified Fee	\$2.80	06	
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 12.60	11/09/2010	

Sent To Key Energy Services, LLC
 Street, Apt. No.,
 or PO Box No. 6 Desto Dr. #4400
 City, State, ZIP+4 Midland TX 79705

PS Form 3800, August 2006

See Reverse for Instructions

Certified
 MAIL™
 RECEIPT

7007 2680 0002 7514 6195

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

MIDLAND TX 79702

OFFICIAL USE

Postage	\$ 7.50	0129	Postmark Here
Certified Fee	\$ 2.80	06	
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 12.60	11/09/2010	

Sent To Legacy Reserve Operating LP
 Street, Apt. No., or PO Box No. PO Box 10848
 City, State, ZIP+4 Midland TX
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6126

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

EUNICE NM 88231

OFFICIAL USE

Postage	\$ 6.55	0129	Postmark Here
Certified Fee	\$ 2.80	06	
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 11.65	11/09/2010	

Sent To Jay D. Martin
 Street, Apt. No., or PO Box No. PO Box 416
 City, State, ZIP+4 Eunice NM 88231
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6157

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

EUNICE NM 88231

OFFICIAL USE

Postage	\$ 6.55	0129	Postmark Here
Certified Fee	\$ 2.80	06	
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 11.65	11/09/2010	

Sent To Ronald G. Skiles
 Street, Apt. No., or PO Box No. PO Box 1306
 City, State, ZIP+4 Eunice NM 88231
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6287

U.S. Postal Service™
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EUNICE NM 88231

OFFICIAL USE

Postage	\$ 6.55	0129	Postmark Here
Certified Fee	\$ 2.80	06	
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 11.65	11/09/2010	

Sent To George A. Graham Jr.
 Street, Apt. No., or PO Box No. Jennifer Drake Jenike
 201 S. 18th St.
 City, State, ZIP+4 Artesia NM 88210
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6133

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For delivery information visit our website at www.usps.com

EUNICE NM 88231

OFFICIAL USE

Postage	\$ 6.55	0129	Postmark Here
Certified Fee	\$ 2.80	06	
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 11.65	11/09/2010	

Sent To Irvin Boyd
 Street, Apt. No., or PO Box No. PO Box 121
 City, State, ZIP+4 Eunice NM 88231
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6386

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

JAL NM 88252

OFFICIAL USE

Postage	\$ 6.55	0129	Postmark Here
Certified Fee	\$ 2.80	06	
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 11.65	11/09/2010	

Sent To Dorothy Doyal et al / Minnie Hedgerth
 Street, Apt. No., or PO Box No. PO Box 1045
 City, State, ZIP+4 JAL NM 88252
 PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6508

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

SANTA FE NM 87504

Postage	\$ 5.70	0129	06 Postmark Here
Certified Fee	\$ 2.80		
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 10.80	11/09/2010	

Sent To NM State Hwy Dept
 Street, Apt. No.,
 or PO Box No. PO Box 1149
 City, State, ZIP+4 Santa Fe NM 87504

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6171

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

OMAHA NE 68179

Postage	\$ 9.00	0129	06 Postmark Here
Certified Fee	\$ 2.80		
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 14.10	11/09/2010	

Sent To Missouri Pacific Railroad/Union Pacific
 Property Tax Dept
 Street, Apt. No.,
 or PO Box No. 1400 Douglas St.
 City, State, ZIP+4 Omaha NE 68179

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6270

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

EUNICE NM 88231

Postage	\$ 6.55	0129	06 Postmark Here
Certified Fee	\$ 2.80		
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 11.65	11/09/2010	

Sent To Chloe S. Sims
 Street, Apt. No.,
 or PO Box No. PO Box 922
 City, State, ZIP+4 Eunice NM 88231

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6265

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

MONUMENT NM 88265

Postage	\$ 6.55	0129	06 Postmark Here
Certified Fee	\$ 2.80		
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 11.65	11/09/2010	

Sent To William E. Johnston
 Street, Apt. No.,
 or PO Box No. PO Box 152
 City, State, ZIP+4 Monument NM 88265

PS Form 3800, August 2006 See Reverse for Instructions

7007 2680 0002 7514 6164

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

BUDA TX 78610

Postage	\$ 9.00	0129	06 Postmark Here
Certified Fee	\$ 2.80		
Return Receipt Fee (Endorsement Required)	\$ 2.30		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 14.10	11/09/2010	

Sent To Ross B. Glier/Rose Deanne
 Street, Apt. No.,
 or PO Box No. 12803 Dove Drive
 City, State, ZIP+4 Buda TX 78610

PS Form 3800, August 2006 See Reverse for Instructions