

2. CASE 8352: (Reopened)

Application of OXY USA, Inc. to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude acreage in the Bravo Dome Carbon Dioxide Gas Unit and for the adoption of permanent Special Rules and Regulations for the acreage excluded from the West Bravo Dome Carbon Dioxide Gas Area including provisions for 160-acre spacing units, Harding County, New Mexico. Applicant seeks to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude the following acreage in the Bravo Dome Carbon Dioxide Gas Unit ("Bravo Dome Temporary Spacing area"):

Township 18 North, Range 30 East, NMPM

Sections 1 and 2:	All
Section 3:	E/2 E/2, SW/4 SE/4
Section 10:	E/2 NE/4
Section 11:	N/2
Sections 12 – 14:	All
Section 23:	E/2, E/2 W/2
Section 24:	All
Section 25:	E/2, E/2 W/2, W/2 NW/4, NW/4 SW/4
Section 26:	NE/4, E/2 NW/4, N/2 S/2
Section 36:	All

Township 18 North, Range 31 East, NMPM

Sections 1 - 36: All

Township 19 North, Range 29 East, NMPM

Section 1: NE/4, E/2 NW/4

Township 19 North, Range 30 East, NMPM

Section 20:	W/2 NE/4, S/2 SE/4
Sections 21 through 28:	All
Section 29:	NE/4
Section 32:	NE/4 NE/4
Section 33:	NW/4, W/2 NE/4, NE/4 NE/4, NW/4 SE/4, NE/4 SW/4
Section 34:	N/2, E/2 SE/4
Sections 35 and 36:	All

Township 19 North, Range 31 East, NMPM

Sections 19 – 36: All

Applicant also seeks the adoption of permanent Special Rules and Regulations for the Bravo Dome Temporary Spacing Area that include provisions for 160-acre spacing and proration units. The West Bravo Dome Carbon Dioxide Gas Unit area is located approximately 15 to 17 miles East-Northeast of Mosquero, New Mexico.

3. CASE 14479: Application of Marbob Energy Corporation for compulsory pooling, Eddy County, New Mexico. To: John D. Ogle and W.B. Grammer or their successors, heirs or devisees. Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing unit located in the E/2 of Section 34, Township 24 South, Range 25 East, N.M.P.M., Eddy County, New Mexico the E/2 for all formations and/or pools developed on 320-acre spacing within this vertical extent including the Undesignated Chosa Draw-Morrow Gas Pool; the SE/4 for all formations and/or pools developed on 160-acre spacing within this vertical extent; and the NE/4 SE/4 for all formations and/or pools developed on 40-acre spacing within this vertical extent. Said unit is to be dedicated to its Bawh State Com No. 1 to be drilled 1930 feet from the South line and 810 feet from the East line of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Marbob Energy Corporation as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately .25 miles Southwest of Whites City, New Mexico.

4. CASE 14480: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 21, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone

Spring formation underlying (i) the NE/4 NW/4 of Section 21 to form a standard 40 acre oil spacing and proration unit, and (ii) the E/2 W/2 of Section 21 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Penny Pincher 21 Federal Com No. 2 Well, a horizontal well to be drilled at an orthodox surface location in the NE/4 NW/4 with a terminus at an orthodox location in the SE/4 SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles south-southeast of Loco Hills, New Mexico.

5. **CASE 14481: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 21, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from 2,500 feet subsurface to the base of the Bone Spring formation underlying (i) the NW/4 NE/4 of Section 21 to form a standard 40-acre oil spacing and proration unit, and (ii) the W/2 E/2 of Section 21 to form a non-standard 160-acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Penny Pincher 21 Federal Com No. 3 well, a horizontal well to be drilled at an orthodox surface location in the NW/4 NE/4 with a terminus at an orthodox location in the SW/4 SE/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles South-Southeast of Loco Hills, New Mexico.
6. **CASE 14482: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160 acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 21, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from 2,500 feet subsurface to the base of the Bone Spring formation underlying (i) the NE/4 NE/4 of Section 21 to form a standard 40 acre oil spacing and proration unit, and (ii) the E/2 E/2 of Section 21 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Penny Pincher 21 Fed Com #4H well, a horizontal well to be drilled at an orthodox surface location in the NE/4 NE/4 of Section 21 with a terminus at an orthodox location in the SE/4 SE/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles south-southeast of Loco Hills, New Mexico.
7. **CASE 14483: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 NE/4 of Section 8 and S/2 N/2 of Section 9, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Abo/Wolfcamp formation underlying the non-standard 240 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Independence 8 Fed. Com. Well No. 2, a horizontal well to be drilled at a surface location 1830 feet from the North line and 2310 feet from the East line of Section 8, with a terminus 1980 feet from the North line and 330 feet from the East line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16 miles North-Northeast of Loco Hills, New Mexico.
8. **CASE 14484: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160.61-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (the N/2 S/2) of Section 31, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Abo/Wolfcamp formation underlying the non-standard 160.61 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Saratoga 30 State Com. Well No. 2, a horizontal well to be drilled at a surface location 2310 feet from the South line and 330 feet from the East line, with a terminus 1980 feet from the South line and 375 feet from the West line, of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the