

HOLLAND & HART<sup>LLP</sup>



William F. Carr  
wcarr@hollandhart.com

June 29, 2010

**VIA HAND DELIVERY**

Mark E. Fesmire, PE JD  
Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

*Case 14568*

2010 JUN 29 P 2:36

RECEIVED OOD

Re: Application of Endurance Resources, LLC for approval of a salt water disposal well, Lea County, New Mexico.

Dear Mr. Fesmire:

Enclosed is an original and one copy of the application of Endurance Resources, LLC in the above-referenced case (Oil Conservation Division Form C-108) as well as a copy of a legal advertisement. By copy of this letter, an additional copy of this Form C-108 is being transmitted to the Oil Conservation Division District Office in Hobbs.

Endurance Resources, LLC requests that this matter be placed on the docket for the August 5, 2010 Examiner Hearings.

Very truly yours,

William F. Carr  
Ocean Munds-Dry  
Attorneys for Endurance Resources, LLC  
Enclosures

cc: Oil Conservation Division  
District I  
1625 North French Drive  
Hobbs, New Mexico 88240

**Holland & Hart LLP**

Phone [505] 988-4421 Fax [505] 983-6043 [www.hollandhart.com](http://www.hollandhart.com)

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Denver Aspen Boulder Colorado Springs Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Salt Lake City Santa Fe Washington, D.C. ♻️

Case 14568

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: \_\_\_\_\_ Secondary Recovery \_\_\_\_\_ Pressure Maintenance X Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval? X Yes \_\_\_\_\_ No

II. OPERATOR: ENDURANCE RESOURCES, LLC  
ADDRESS: P.O. BOX 1466, ARTESIA, NM 88211-1466  
CONTACT PARTY: RANDALL HARRIS PHONE: \_\_\_\_\_

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes X No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: RANDALL HARRIS TITLE: GEOLOGIST

SIGNATURE: [Signature] DATE: 3/31/10

E-MAIL ADDRESS: rharrisnm@yahoo.com

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

**NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.**

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**NOTICE:** Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: ENDURANCE RESOURCES, LLC

WELL NAME & NUMBER: DL STATE #6

API 30-025-28659

WELL LOCATION: 660 FSL & 660 FEL  
FOOTAGE LOCATION

P

UNIT LETTER

18 SECTION

235 TOWNSHIP

33E RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA  
Surface Casing

Hole Size: 12 1/4 Casing Size: 8 5/8  
Cemented with: 250 sx. of 0 ft<sup>3</sup>  
Top of Cement: SURFACE Method Determined: CIRC

Intermediate Casing

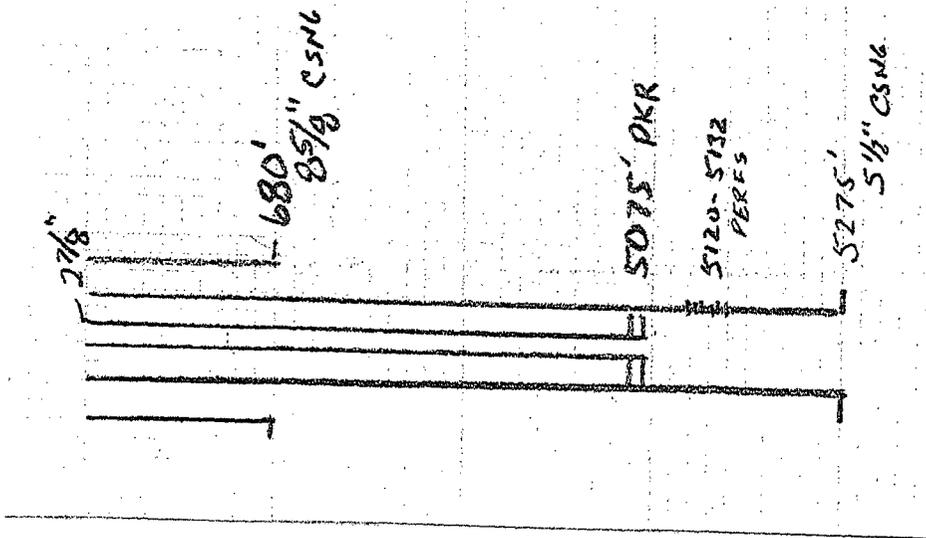
Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_  
Cemented with: \_\_\_\_\_ sx. of \_\_\_\_\_ ft<sup>3</sup>  
Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: 7 1/8 Casing Size: 5 1/2  
Cemented with: 2050 sx. of \_\_\_\_\_ ft<sup>3</sup>  
Top of Cement: SURFACE Method Determined: CIRC

Total Depth: 5275  
Injection Interval

5120 feet to 5132



Perforated or Cased; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8 Lining Material: PLASTIC  
Type of Packer: MODEL R  
Packer Setting Depth: 5075  
Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? Yes X No \_\_\_\_\_  
If no, for what purpose was the well originally drilled? OIL PRODUCTION
2. Name of the Injection Formation: DELAWARE (RAMSEY SAND)
3. Name of Field or Pool (if applicable): CRUZ - DELAWARE
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: NO OIL OR GAS ZONES UNDERLYING  
NO OIL OR GAS IMMEDIATE UNDERLYING

## ATTACHMENT V

Maps that identifies all wells of public record within two miles of each proposed injection well, and the area of review one-half mile radius around each proposed injection well.

on Res. 2015 82 00  
Meridian Pronghorn Fed

(P/B) Yates Pet. (wo) April 5th Del Disc (P 12)  
Little Rock Re: v. 3651

W 3 ROSS HBP 10472

6-1-2010 104695 10500 Texas Crude Fox Fed 105310

HBP 20073

Burlington HBP 0536344

Devon Ener. 2006 9 97148 45000

7777 Drlg. 20073

Yates Pet. et al 6-1-2010 104695 10590  
Devon Ener. 96860 40000

U S

State

US MI State (S)

Yates Pet. Pronghorn-Fed. Del Disc AAP P35

US MI State (S)

Yates Pet. et al 9-1-2006 97142 80000

Tenneco Shelly St TD 5241 DIA 5 25 65 Pronghorn Mgmt. Corp. V-732

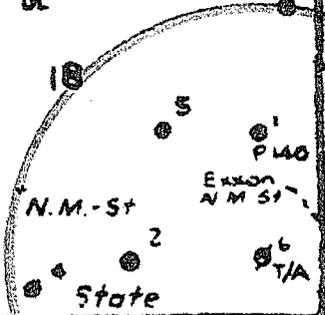
Adams 08,6 19450

Conquest Fed. Pronghorn Mgmt. Corp. V 731

Continental HBP 0536344

ANADARKO

S.C. Helbing Shell St. TD 5227 DIA 4-10-61



(Conquest) Fed.

P.M. Orig. Texaco TD 5414 DIA 6 7 64  
NAM St State

Baber Well Serv V 731

Devon Ener. 06926 Penwell Diamondtail Fed. (wo) Diamondtail-Fed.

Burlington 1/2 (Conoco, 1/2) 063228 Pronghorn Mgmt. Corp. to 5200

37934 Conoco HBP 068848 Pronghorn Mgmt. Corp. to 5200

Conoco HBP 068848

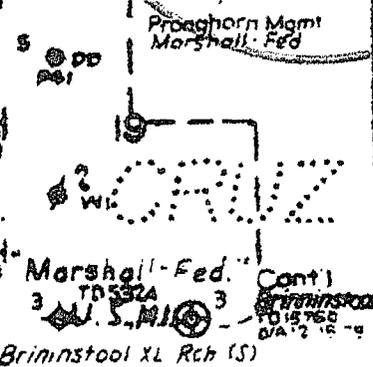
Samson Res to 16050' all Sec.

BRINNSTOOL TOCO, (OPER.)

Devon Ener. 81654 Penwell Diamondtail-Fed. U.S. MI State (S)

Johnston et al "Fields" U.S. (S) P M

37914 (Conoco) DIR  
37994 Del Disc. F 271  
37994 Marshall-Fed. TD 5324 U.S. MI Brinnstool XL Rch (S)



Enron Amer. Quasar Brinnstool (Morrow Disc) 22.6 Mil. Devon 94187 Cont'l Levick Fed TD 5344 DIA 4 10 63 U.S. MI Brinnstool XL Rch (S)

TOCO, L. C. J.E. Hoos et al to 16,050'

(Conoco) DIR 063228 (Matador) M.L. Johnston Jr Pet. White TD 5167 DIA 4 4  
Matador Pet. P-M Dr. g. HBP 063228 (Matador Pet.) 063228 F e US Bracoda, Inc. U.S. MI State (S)

(Conoco) HBP 31224 (Pure) Pronghorn Mgmt. Corp. to 5200  
U.S. MI Brinnstool XL Rch (S)

OXY 12-1-2011 107395 11000  
Pogo Prod. Ponglove 29 Fed.  
U.S. MI Pogo Ponglove 32 Fed.

JE Gonzales 11-1-2013 11418 511500 U.S. MI

Brinnstool XL Rch (S)



## ATTACHMENT VI

Data on all wells of public record within the area of review. Included are schematics of the plugged wells that penetrated the proposed injection zone within the area of review.

WELL NAME	LOCATION	SPUD DATE	SUR. CASING	INT. CASING	PROD. CASING	COMPLETION
Endurance DL State #2	O-Sec 18 T23S-R33E	3/11/1984	8 5/8" @ 669' 550 sxs Circ.		5 1/2" @ 5426' 2250 sxs TOC 1300'	5091-5136 Cruz Delaware Oil
Endurance DL State #3	H-Sec 18 T23S-R33E	3/20/1984	8 5/8" @ 632 550 sxs Circ.		5 1/2" @ 5301 1300 sxs TOC 950'	5118-5192 Cruz Delaware Oil
Endurance DL State #7	A-Sec 18 T23S-R33E	4/11/1984	8 5/8" @ 668' 550 sxs Circ		5 1/2" @ 5251 1800 sxs Circ	5116-5158 Cruz Delaware Oil
Endurance DL State #4	N-Sec 18 T23S-R33E	4/2/1984	8 5/8" @ 642' 550 sxs Circ		5 1/2" @ 5311 1920 sxs TOC 480'	5090-5124 Cruz Delaware Oil
Endurance DL State #1	I-Sec 18 T23S-R33E	6/24/1983	13 3/8" @ 600' 760 sxs Circ	8 5/8" @ 5076' 1450 sxs Circ	5 1/2" @ 9028 1900 sxs TOC 4000'	5110-8310 Cruz Delaware Oil
Endurance DL State #5	J-Sec 18 T23S-R33E	3/22/1984	8 5/8" @ 691' 550 sxs Circ		5 1/2" @ 5319 2200 sxs Circ	5110-5144 Cruz Delaware Oil
Endurance EF State #1	L Sec 17 T23S-R33E	4/23/1984	8 5/8" @ 646' 550 sxs Circ		5 1/2" @ 5249 1200 sxs Circ	5142-5156 Cruz Delaware Oil
Endurance EF State #3	M-Sec 17 T23S-R33E	3/29/1985	8 5/8" @ 651 400 sxs Circ		5 1/2" @ 5404 1450 sxs Circ	5156-5208 Cruz Delaware SWD
Endurance Marshall #6	B-Sec 19 T23S-R33E	11/13/1975	8 5/8" @ 1245' 660 sxs Circ		5 1/2" @ 5245 300 sxs TOC 3600'	5100-5126 Cruz Delaware Oil

P&A Wells

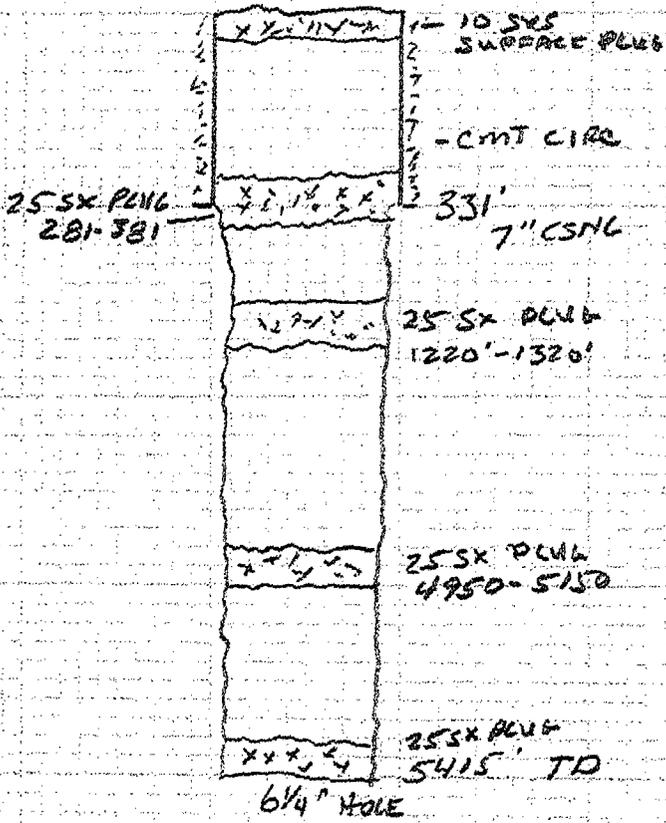
P-M Oil  
Texaco state

Schematics Attached

M Sec 17  
T23S-R33E

1964

P-M-OIL CO  
TEXAS STATE #1  
M-17-T 215-R336



## ATTACHMENT VII

- 1) Plan to inject approximately 3,000 bpd of produced water from Endurance own operation on lease.
- 2) System will be closed.
- 3) Average injection pressure should be approximately 400#.
- 4) Source of water is from on lease oil production.

## ATTACHMENT VIII

The proposed injection zone is sand of the Delaware formation. In this area the Delaware is approximately 3,500' thick and consists of sand and shales. In the proposed disposal well the Delaware injection interval is the first sand of the Delaware formation known as the Ramsey

There is possible drinking water overlying the injection in the surface sands at a depth of 0-250'.  
There is no known source underlying the injection interval.

400'

## ATTACHMENT IX

Stimulate perforations with approximately 2000 gallons 15% HCL.

## ATTACHMENT XI

There are three fresh water well within one mile analysis attached.

SID: 2796  
Latitude: 32.2904 Longitude: -103.612  
Section: 19 Township: 23S Range: 33E  
WBF: TRS Formation: SANTA ROSA  
Depth: 0 Elevation: 3701  
Temperature: 0  
Date Collected: Thu Feb 7 00:00:00 MST 1985 Point of Collection: DP  
Use: Stock  
Conductivity: 684  
Chlorides(mg/L): 28

SID: 1952  
Latitude: 32.2904 Longitude: -103.612  
Section: 19 Township: 23S Range: 33E  
WBF: TRS Formation: SANTA ROSA  
Depth: 0 Elevation: 3701  
Temperature: 0  
Date Collected: Tue Aug 21 00:00:00 MDT 1990 Point of Collection: DP  
Use: Stock  
Conductivity: 736  
Chlorides(mg/L): 45

SID: 2483  
Latitude: 32.2904 Longitude: -103.612  
Section: 19 Township: 23S Range: 33E  
WBF: TRS Formation: SANTA ROSA  
Depth: 0 Elevation: 3701  
Temperature: 72  
Date Collected: Wed Dec 8 00:00:00 MST 1976 Point of Collection: DP  
Use: Stock

Conductivity: 1312  
Chlorides(mg/L): 52

SID: 1862  
Latitude: 32.2904 Longitude: -103.612  
Section: 19 Township: 23S Range: 33E  
WBF: TRS Formation: SANTA ROSA  
Depth: 0 Elevation: 3701  
Temperature: 72  
Date Collected: Fri Oct 13 00:00:00 MDT 1995 Collector: SEO Point of Collection: DP  
Use: null  
Conductivity: 860  
Chlorides(mg/L): 87



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	Sub basin	Use	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
C 00611	DOM	LE	LE	1	1	3	17	22S	27E	573392	3584092*	180		
C 00957	PRO	LE	LE	3	1	4	18	24S	26E	563005	3564410*	753	650	103
C 00963	PRO	LE	LE	3	3	2	30	25S	25E	553411	3551895*	447		
C 00988	PRO	LE	LE		4	01	22S	25E		561503	3586854*	55	20	35
C 01321	DOM	LE	LE		2	3	29	21S	27E	573860	3590480*	270	60	210
C 01399	PRO	LE	LE	3	3	2	15	21S	25E	558068	3593839*	200		
C 02216	STK	LE	LE	2	2	4	21	23S	32E	625035	3573261*	585	400	185
C 02244	PRO	LE	LE	3	1	2	22	24S	28E	587224	3563865*	260		
C 02270	STK	LE	LE		1	2	27	26S	33E	636182	3543543*	150	125	25
C 02271	DOM	LE	LE	3	2	3	21	26S	32E	624348	3544010*	300	260	40
C 02273	DOM	LE	LE		1	2	21	26S	33E	634549	3545134*	160	120	40
C 02274	STK	LE	LE	2	1	2	31	26S	32E	621742	3541730*	300	295	5
C 02275	COM	LE	LE	3	3	2	19	23S	33E	630843	3573557*	650	400	250
C 02276	COM	LE	LE	3	1	4	19	23S	33E	630848	3573154*	650	400	250
C 02277	COM	LE	LE	2	3	4	20	23S	33E	632663	3572970*	550	400	150
C 02278	COM	LE	LE	3	4	2	28	23S	33E	634484	3571989*	650	400	250
C 02279	COM	LE	LE	3	4	3	28	23S	33E	633691	3571173*	650	400	250
C 02280	COM	LE	LE	3	2	4	28	23S	33E	634489	3571586*	650	400	250
C 02281	COM	LE	LE	3	4	4	28	23S	33E	634495	3571183*	545	400	145
C 02282	STK	LE	LE	3	1	1	25	23S	33E	638098	3572436*	325	225	100
C 02283	STK	LE	LE	4	2	2	26	23S	33E	637896	3572431*	325	225	100
C 02284	STK	LE	LE	4	2	4	26	23S	33E	637907	3571626*	325	225	100
C 02285	STK	LE	LE	4	4	4	03	26S	33E	636612	3548675*	220	180	40
C 02286	STK	LE	LE	4	4	4	03	26S	33E	636612	3548675*	220	175	45
C 02287	STK	LE	LE	4	4	4	03	26S	33E	636612	3548675*	220	175	45
C 02288	STK	LE	LE	4	4	4	03	26S	33E	636612	3548675*	220	180	40
C 02289	STK	LE	LE	4	4	4	03	26S	33E	636612	3548675*	200	160	40
C 02290	STK	LE	LE	4	4	4	03	26S	33E	636612	3548675*	200	160	40
C 02291	STK	LE	LE	1	1	2	06	26S	34E	640825	3550140*	220	160	60

\*UTM location was derived from PLSS - see Help

## ATTACHMENT XII

I, Randall L. Harris, have examined all available geologic and engineering data and there is no evidence of open faults or any other hydrologic connection between the disposal zone and any source of drinking water.

## ATTACHMENT XIV

### PROOF OF NOTICE

Leasehold operators within one-half mile of the well location are: None. The surface owner is the United States of America, BLM.

### PROOF OF PUBLICATION

Proof of publication is attached.

Copies of this application have been sent to:

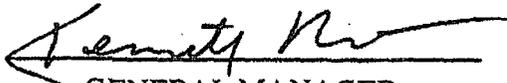
Oil Conservation Division  
1625 N. French DR  
Hobbs, NM 88240

# Affidavit of Publication

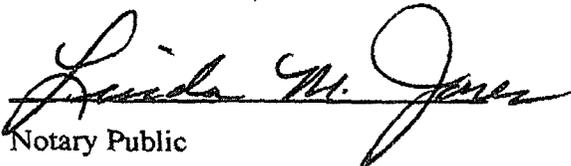
State of New Mexico,  
County of Lea.

I, KENNETH NORRIS  
GENERAL MANAGER  
of the *Hobbs News-Sun*, a  
newspaper published at Hobbs, New  
Mexico, do solemnly swear that the  
clipping attached hereto was  
published in the regular and entire  
issue of said newspaper, and not a  
supplement thereof for a period

of 1 issue(s).  
Beginning with the issue dated  
March 21, 2010  
and ending with the issue dated  
March 21, 2010

  
GENERAL MANAGER

Sworn and subscribed to before me  
this 24th day of  
March, 2010

  
Notary Public

My commission expires  
June 16, 2013  
(Seal)



This newspaper is duly qualified to  
publish legal notices or  
advertisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937 and payment of fees for said  
publication has been made.

**LEGAL NOTICE**  
**MARCH 21, 2010**  
Endurance Resources LLC  
P.O. Box 1466, Artesia,  
New Mexico 88211 Phone  
(575) 308-0722. Contact  
party for Endurance  
Resources LLC Operator is  
Randall Harris. is seeking  
administrative approval from  
the New Mexico Oil  
Conservation Division to  
utilize a well located 660/  
FSL & 660 FEL Section 16  
Township 23 South Range  
33 East Lea County New  
Mexico known as the New  
Mexico DL State #8 for  
water injection. Proposed  
injection is in the Delaware  
formation through perfora-  
tions 5120-5132 feet.  
Expected maximum  
injection rate of 1000 bbls  
per day at 600 psi.  
Interested parties must file  
objection or requests for  
hearing with the Oil Conser-  
vation Division, 1220 So. St.  
Francis Drive, Santa Fe, NM  
87505 within 15 days of the  
notice.  
#25738

67105951                      00048949  
ENDURANCE RESOURCES/TRITEX  
PO BOX 1466  
ARTESIA, NM 88211-1466

**CASE \_\_\_\_\_: Application of Endurance Resources, LLC for approval of a salt water disposal well, Lea County, New Mexico.** Applicant seeks approval to utilize its DL State Well No. 6 (API No. 30-025-28659), located 660 feet from the South line and 660 feet from the East line of Section 18, Township 23 South, Range 33 East, NMPM, to inject up to 1000 barrels of water per day, at a maximum pressure of 600 psi, into the Delaware formation (Ramsey Sand), Cruz-Delaware Pool, at an approximate depth of 5120 feet to 5132 feet. This well is located approximately 25 miles southwest of Eunice, New Mexico.

**NOTIFICATION LIST**

**APPLICATION OF ENDURANCE RESOURCES, LLC  
FOR SALT WATER DISPOSAL  
LEA COUNTY, NEW MEXICO**

**DL STATE WELL NO. 6  
(API No. 30-025-28659)**

**Section 18, Township 23 South, Range 33 East**

**SURFACE OWNERSHIP:**

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, New Mexico 88220

**MINERAL OWNERSHIP:  
[½ Mile Radius]**

None