

HOLLAND & HART LLP



William F. Carr
wcarr@hollandhart.com

November 22, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Commissioner of Public Lands
State of New Mexico
Post Office Box 1148
Santa Fe, New Mexico 87504-1148

Bureau of Land Management
620 E. Greene Street
Carlsbad, New Mexico 88220

Re: Application of Endurance Resources, LLC for approval of a salt water disposal well, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the application of Endurance Resources, LLC (Oil Conservation Division Form C-108) for approval of a salt water disposal. Endurance Resources, LLC seeks approval to utilize its DL State Well No. 6, (API No. 30-025-28659) located 660 feet from the South line and East lines of Section 18, Township 23 South, Range 33 East, NMPM, to inject up to 3000 barrels of water per day, at a maximum pressure of 800 psi, into the Ramsey Sand of the Delaware formation, Cruz-Delaware Pool at an approximate depth of 5120 feet to 5132 feet.

This application has been set for hearing before a Division Examiner at 8:15 AM on December 16, 2010. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Very truly yours,

William F. Carr
Attorney for Endurance Resources, LLC

cc: Randy Harris
Endurance Resources, LLC

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C.

Exhibit A

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOV-**

INGTON LEADER and not in any supplement thereof, for

one (1) day, beginning with the issue of

November 25, 2010 and ending with the issue

of November 25, 2010.

And that the cost of publishing said notice is the sum of
\$ 76.76 which sum has been (Paid) as
Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 2nd day of
December 2010

Gina Fort

Gina Fort

Notary Public, Lea County, New Mexico

My Commission Expires June 30, 2014

LEGAL NOTICE
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following put hearing to be held at 8:15 A.M. on December 16, 2010, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before-examiner duly appoint for the hearing. If you are an individual with a disability who in need of a reader, amplifier, qualified sign language interpreter, or any other form auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-65 1779 by December 6, 2010. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following cases
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

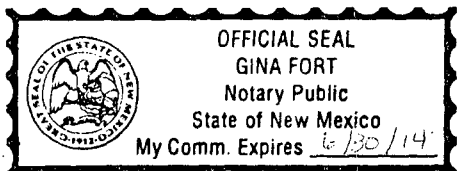
CASE 14568 (Continued and Re-advertised):

Application of Endurance Resources, LLC for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks approval to utilize its DL State Well No. (API No. 30-025-28659), located 660 feet from the South line and 660 feet from the East line of Section 18, Township 23 South, Range 33 East, NMPM, to inject up to 3000 barrels of water per day, at a maximum pressure of 800 psi, into the Delaware formation (Ramsey Sand), Cruz-Delaware Pool, at an approximate depth of 5120 feet to 5132 feet. This well is located approximately 25 miles southwest of Eunice, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Division at Santa Fe, New Mexico on this 22nd day of November 2010.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Mark E. Fesmire, P.E., Director
Published in the Lovington Leader November 25, 2010.



7006 2760 0001 6393 2271

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CARLSBAD NM 88220

Postage	\$ 1.87	0500
Certified Fee	2.80	18
Return Receipt Fee (Endorsement Required)	2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 4.97	11/22/2010

Bureau of Land Management
 620 E. Greene Street
 Carlsbad, New Mexico 88220

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
 620 E. Greene Street
 Carlsbad, New Mexico 88220

2. Article Number

(Transfer from service label)

7006 2760 0001 6393 2271

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]

☐ Agent

☐ Addressee

B. Received by (Printed Name)

Joe Salcido

C. Date of Delivery

11-23-10

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature </p> <p style="text-align: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center; padding-top: 20px;">Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, NM 87504-1148</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p style="font-size: 1.2em; text-align: center;">7006 2760 0001 6393 2240</p>

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

U.S. Postal Service™
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OFFICIAL USE

Postage	\$ <u>1.57</u>	0500
Certified Fee	<u>2.30</u>	18
Return Receipt Fee (Endorsement Required)	<u>2.30</u>	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	11/22/2010
Total Postage & Fees	\$ <u>6.57</u>	

Commissioner of Public Lands
State of New Mexico
Post Office Box 1148
Santa Fe, NM 87504-1148

For Instructions

7006 2760 0001 6393 2240

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 14568 Exhibit No. 1
Submitted by:
ENDURANCE RESOURCES, LLC
Hearing Date: November 18, 2010

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage ☐
Application qualifies for administrative approval? ☒ Yes ☐ No

II. OPERATOR: ENDURANCE RESOURCES, LLC

ADDRESS: P.O. Box 1466, ARTESIA, NM 87211-1466

CONTACT PARTY: RANDALL HARRIS

PHONE: _____

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ Yes ☒ No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: RANDALL HARRIS

TITLE: GEOLOGIST

SIGNATURE: [Signature]

DATE: 3/31/10

E-MAIL ADDRESS: rharrisnm@yahoo.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

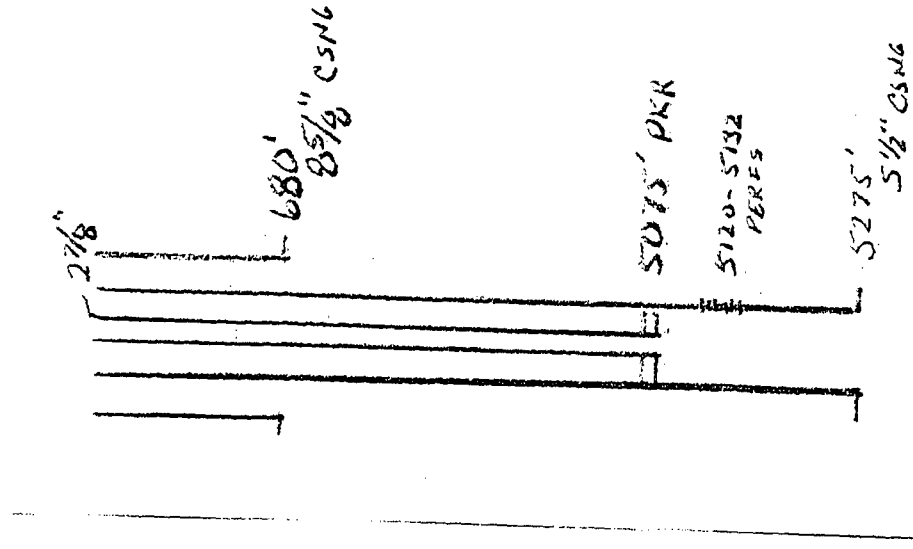
INJECTION WELL DATA SHEET

OPERATOR: ENDURANCE RESOURCES, LLC

WELL NAME & NUMBER: DL STATE #6 API 30-025-282654

WELL LOCATION: 660 FSL & 660 FEL P 18 235 335
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA
Surface Casing

Hole Size: 12 1/4 Casing Size: 8 5/8
Cemented with: 250 sx. or 10
Top of Cement: SURFACE Method Determined: CIRC

Intermediate Casing

Hole Size: Casing Size:
Cemented with: sx. or
Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8 Casing Size: 5 1/2
Cemented with: 2050 sx. or 10
Top of Cement: SURFACE Method Determined: CIRC
Total Depth: 5275

Injection Interval

5120 feet to 5132

Perforated (or Cased; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8 Lining Material: PLASTIC

Type of Packer: MODEL R

Packer Setting Depth: 5075

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes X No _____
- If no, for what purpose was the well originally drilled? OIL PRODUCTION

2. Name of the Injection Formation: DELAWARE (RAMSEY SAND)
3. Name of Field or Pool (if applicable): CRUZ - DELAWARE
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO

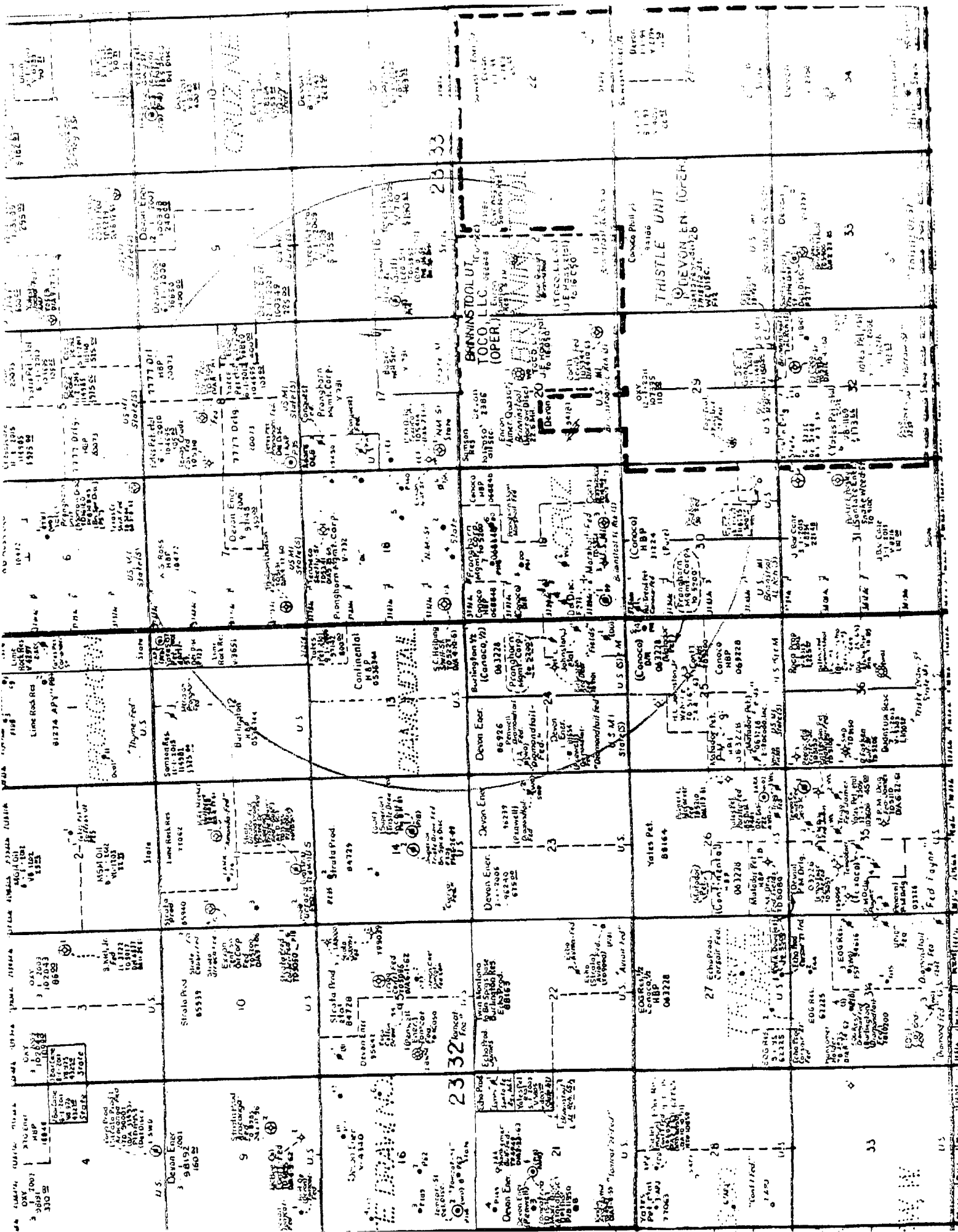
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: NO OIL OR GAS ZONES UNDERLYING
- NO OIL OR GAS IMMEDIATE UNDERLYING

ATTACHMENT V

Maps that identifies all wells of public record within two miles of each proposed injection well, and the area of review one-half mile radius around each proposed injection well.

U.S. M.

ANNEX D



ATTACHMENT VI

Data on all wells of public record within the area of review. Included are schematics of the plugged wells that penetrated the proposed injection zone within the area of review.

WELL NAME	LOCATION	SPUD DATE	SUR.CASING	INT.CASING	PROD. CASING	COMPLETION
Endurance DL State #2	O-Sec 18 T23S-R33E	3/11/1984	8 5/8" @ 669' 550 sxs Circ.		5 1/2" @ 5426' 2250 sxs TOC 1300'	5091-5130 Cruz Delaware Oil
Endurance DL State #3	H-Sec 18 T23S-R33E	3/20/1984	8 5/8" @ 632 550 sxs Circ.		5 1/2" @ 5301 1300 sxs TOC 950'	5118-5192 Cruz Delaware Oil
Endurance DL State #7	A-Sec 18 T23S-R33E	4/11/1984	8 5/8" @ 668' 550 sxs Circ		5 1/2" @ 5251 1800 sxs Circ	5116-5158 Cruz Delaware Oil
Endurance DL State #4	N-Sec 18 T23S-R33E	4/2/1984	8 5/8" @ 642' 550 sxs Circ		5 1/2" @ 5311 1920 sxs TOC 480'	5050-5124 Cruz Delaware Oil
Endurance DL State #1	I-Sec 18 T23S-R33E	6/24/1983	13 3/8" @ 600' 760 sxs Circ	8 5/8" @ 5076' 1450 sxs Circ	5 1/2" @ 9028 1900 sxs TOC 4000'	5110-5310 Cruz Delaware Oil
Endurance DL State #5	J-Sec 18 T23S-R33E	3/22/1984	8 5/8" @ 691' 550 sxs Circ		5 1/2" @ 5319 2200 sxs Circ	5110-5144 Cruz Delaware Oil
Endurance EF State #1	L Sec 17 T23S-R33E	4/23/1984	8 5/8" @ 646' 560 sxs Circ		5 1/2" @ 5249 1200 sxs Circ	5142-5156 Cruz Delaware Oil
Endurance EF State #3	M-Sec 17 T23S-R33E	3/29/1985	8 5/8" @ 651 400 sxs Circ		5 1/2" @ 5404 1450 sxs Circ	5156-5203 Cruz Delaware SWD
Endurance Marshall #6	B-Sec 19 T23S-R33E	11/13/1975	8 5/8" @ 1245' 650 sxs Circ		5 1/2" @ 5245 300 sxs TOC 3600'	5100-5126 Cruz Delaware Oil

LA Wells

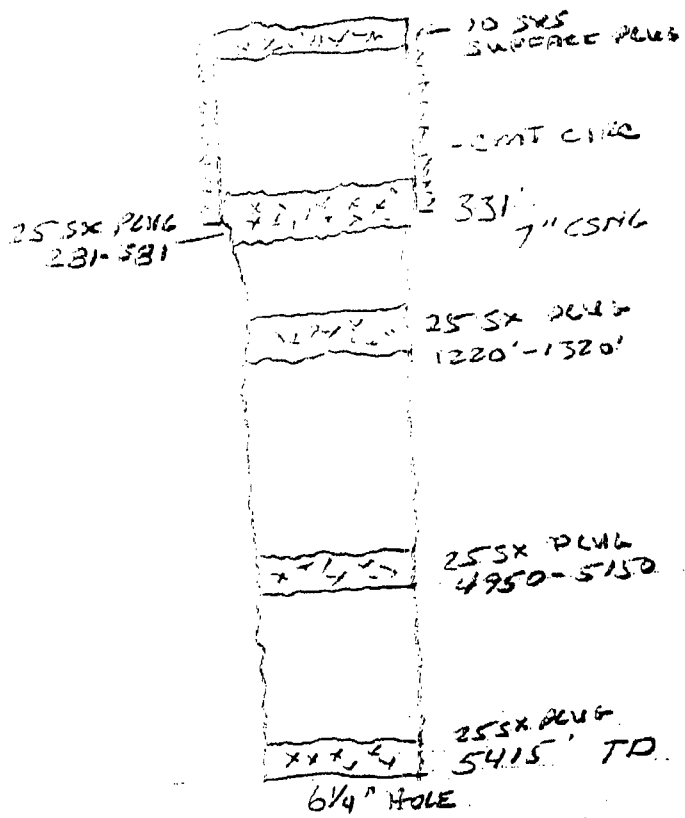
M Oil
Mexico state

Schematics Attached

M Sec 17
T23S-R33E

1964

P-M-OIL CO
TEXAS STATE #1
M-17-T215-2330



ATTACHMENT VII

- 1) Plan to inject approximately 3,000 bpd of produced water from Endurance own operation on lease.
- 2) System will be closed.
- 3) Average injection pressure should be approximately 400#.
- 4) Source of water is from on lease oil production.

ATTACHMENT VIII

The proposed injection zone is sand of the Delaware formation. In this area the Delaware is approximately 3,500' thick and consists of sand and shales. In the proposed disposal well the Delaware injection interval is the first sand of the Delaware formation known as the Ramsey

There is possible drinking water overlying the injection in the surface sands at a depth of 0-250'. There is no known source underlying the injection interval.

ATTACHMENT IX

Stimulate perforations with approximately 2000 gallons 15% HCL.

ATTACHMENT XI

There are three fresh water well within one mile analysis attached.

SID: 2796
Latitude: 32.2904 Longitude: -103.612
Section: 19 Township: 23S Range: 33E
WBF: TRS Formation: SANTA ROSA
Depth: 0 Elevation: 3701
Temperature: 0
Date Collected: Thu Feb 7 00:00:00 MST 1985 Collector: SEO Point of Collection: DP
Use: Stock
Conductivity: 684
Chlorides(mg/L): 28

SID: 1952
Latitude: 32.2904 Longitude: -103.612
Section: 19 Township: 23S Range: 33E
WBF: TRS Formation: SANTA ROSA
Depth: 0 Elevation: 3701
Temperature: 0
Date Collected: Tue Aug 21 00:00:00 MDT 1990 Collector: SEO Point of Collection: DP
Use: Stock
Conductivity: 736
Chlorides(mg/L): 45

SID: 2483
Latitude: 32.2904 Longitude: -103.612
Section: 19 Township: 23S Range: 33E
WBF: TRS Formation: SANTA ROSA
Depth: 0 Elevation: 3701
Temperature: 72
Date Collected: Wed Dec 8 00:00:00 MST 1976 Collector: SEO Point of Collection: DP
Use: Stock

Conductivity: 1312
Chlorides(mg/L): 52

SID: 1862
Latitude: 32.2904 Longitude: -103.612
Section: 19 Township: 23S Range: 53E
WBF: TRS Formation: SANTA ROSA
Depth: 0 Elevation: 3701
Temperature: 72
Date Collected: Fri Oct 13 00:00:00 MDT 1995 Collector: SEO Point of Collection: DP
Use: null
Conductivity: 860
Chlorides(mg/L): 87



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(in feet)

POD Number	Sub basin	Use	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
C 00611	DOM	LE		1	1	3	17	22S	27E	673392	3584092*	130		
C 00957	PRO	LE		3	1	4	18	24S	26E	663005	3564410*	753	650	103
C 00963	PRO	LE		3	3	2	30	25S	25E	653411	3551895*	447		
C 00988	PRO	LE				4	01	22S	25E	661503	3586854*	65	20	35
C 01321	DOM	LE		2	3	29	21S	27E		673860	3590480*	270	60	210
C 01399	PRO	LE		3	3	2	15	21S	25E	658068	3593839*	200		
C 02216	STK	LE		2	2	4	21	23S	32E	625035	3573261*	585	400	185
C 02244	PRO	LE		3	1	2	22	24S	28E	587224	3563865*	260		
C 02270	STK	LE		1	2	27	26S	33E		636182	3543543*	150	125	25
C 02271	DOM	LE		3	2	3	21	26S	32E	624348	3544010*	300	260	40
C 02273	DOM	LE		1	2	21	26S	33E		634549	3545134*	160	120	40
C 02274	STK	LE		2	1	2	31	26S	32E	621742	3541730*	300	295	5
C 02275	COM	LE		3	3	2	19	23S	33E	630843	3573557*	650	400	250
C 02276	COM	LE		3	1	4	19	23S	33E	630848	3573154*	650	400	250
C 02277	COM	LE		2	3	4	20	23S	33E	632663	3572970*	560	400	150
C 02278	COM	LE		3	4	2	28	23S	33E	634484	3571989*	650	400	250
C 02279	COM	LE		3	4	3	28	23S	33E	633691	3571173*	650	400	250
C 02280	COM	LE		3	2	4	28	23S	33E	634489	3571586*	650	400	250
C 02281	COM	LE		3	4	4	28	23S	33E	634495	3571183*	545	400	145
C 02282	STK	LE		3	1	1	25	23S	33E	638098	3572436*	325	225	100
C 02283	STK	LE		4	2	2	26	23S	33E	637896	3572431*	325	225	100
C 02284	STK	LE		4	2	4	26	23S	33E	637907	3571626*	325	225	100
C 02285	STK	LE		4	4	4	03	26S	33E	636612	3548675*	220	180	40
C 02286	STK	LE		4	4	4	03	26S	33E	636612	3548675*	220	175	45
C 02287	STK	LE		4	4	4	03	26S	33E	636612	3548675*	220	175	45
C 02288	STK	LE		4	4	4	03	26S	33E	636612	3548675*	220	180	40
C 02289	STK	LE		4	4	4	03	26S	33E	636612	3548675*	200	160	40
C 02290	STK	LE		4	4	4	03	26S	33E	636612	3548675*	200	160	40
C 02291	STK	LE		1	1	2	06	26S	34E	640825	3550140*	220	160	60

*UTM location was derived from PLSS - see Help

ATTACHMENT XII

I, Randall L. Harris, have examined all available geologic and engineering data and there is no evidence of open faults or any other hydrologic connection between the disposal zone and any source of drinking water.

ATTACHMENT XIV

PROOF OF NOTICE

Leasehold operators within one-half mile of the well location are: None. The surface owner is the United States of America, BLM.

PROOF OF PUBLICATION

Proof of publication is attached.

Copies of this application have been sent to:

Oil Conservation Division
1625 N. French DR
Hobbs, NM 88240

Affidavit of Publication

State of New Mexico.

County of Lea.

I, KENNETH NORRIS
GENERAL MANAGER
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated

March 21, 2010

and ending with the issue dated

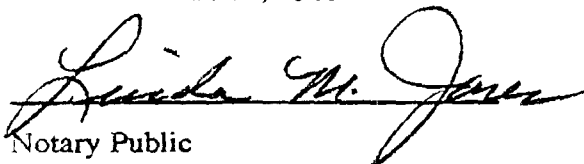
March 21, 2010


GENERAL MANAGER

Sworn and subscribed to before me

this 24th day of

March, 2010


Notary Public

My commission expires

June 16, 2013

(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL NOTICE
MARCH 21, 2010
Endurance Resources LLC
P.O. Box 1466, Artesia,
New Mexico 88211 Phone:
(575) 308-0722 Contact
party for Endurance
Resources LLC Operator is:
Randall Harris; is seeking
administrative approval from
the New Mexico Oil
Conservation Division to
utilize a well located 660'
FSL & 660' FEL Section 18
Township 23 South, Range
33 East, Lea County, New
Mexico known as the New
Mexico DL State #8 for
water injection. Proposed
injection is in the Delaware
formation through perfora-
tions 5120-5132 feet.
Expected maximum
injection rate of 1000 bbls
per day at 600 psi.
Interested parties must file
objection or requests for
hearing with the Oil Conser-
vation Division, 1220 So. St.
Francis Drive, Santa Fe, NM
87505 within 15 days of the
notice.
#25738

67105951

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ENDURANCE RESOURCES/TRITEX

PO BOX 1466

ARTESIA, NM 88211-1466

CASE _____: Application of Endurance Resources, LLC for approval of a salt water disposal well, Lea County, New Mexico.
Applicant seeks approval to utilize its DL State Well No. 6 (API No. 30-025-28659), located 660 feet from the South line and 660 feet from the East line of Section 18, Township 23 South, Range 33 East, NMPM, to inject up to 1000 barrels of water per day, at a maximum pressure of 600 psi, into the Delaware formation (Ramsey Sand), Cruz-Delaware Pool, at an approximate depth of 5120 feet to 5132 feet. This well is located approximately 25 miles southwest of Eunice, New Mexico.

NOTIFICATION LIST

**APPLICATION OF ENDURANCE RESOURCES, LLC
FOR SALT WATER DISPOSAL
LEA COUNTY, NEW MEXICO**

**DL STATE WELL NO. 6
(API No. 30-025-28659)**

Section 18, Township 23 South, Range 33 East

SURFACE OWNERSHIP:

Bureau of Land Management
620 E. Greene Street
Carlsbad, New Mexico 88220

MINERAL OWNERSHIP:

[½ Mile Radius]

None