

NASH DRAW WATERFLOOD: PLU 162, 151, 150, 166

WELLS	ZONE	PERFORATIONS	TOTAL HOLES	PKR DEPTH	INJECTION RATE	AVG COST PER WELL	EXPECTED INCREMENTAL OIL PROD, BBLs	PV10 (ASSUMING \$6000 PER MO INC OP COST)	PV10 (WITH NO MO INC OP COST)
PLU 162	LBC V, W, X	7008'-7134' OA	25	6950'	250 BPD	\$166,921.50	72 MBO	\$446,000	\$1,120,000
PLU 151	LBC Y	7226'-7236' OA	20	7200'	250 BPD	\$166,921.50	72 MBO	\$446,000	\$1,120,000
PLU 150	LBC Y	7255'-7265' OA	20	7200'	250 BPD	\$166,921.50	72 MBO	\$446,000	\$1,120,000
PLU 166	LBC Y	7280'-7290' OA	20	7250'	250 BPD	\$166,921.50	72 MBO	\$446,000	\$1,120,000
TOTAL					1000 BPD	\$667,686.00	288 MBO	\$1,784,000	\$4,480,000

Oil Conservation Division
Case No. 914552
Exhibit No. 9