

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE : X Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage _____
Application qualifies for administrative approval? _____ Yes _____ No
- II. OPERATOR: BOPCO, L.P.
- ADDRESS : P O Box 2760 Midland Tx 79702
- CONTACT PARTY : Sandra J. Belt ext. 149 PHONE : (432)683-2277
- III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
- Oil Conservation Division
Case No. 14552
Exhibit No. 1
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the 'Proof of Notice' section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Sandra J. Belt ext. 149 TITLE: Sr. Regulatory Clerk
- SIGNATURE: Sandra J. Belt DATE: 05/18/2010
- E-MAIL ADDRESS: sjbelt@basspet.com
- * If the information required under Sections VI, VII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal: _____

III. Well Data

A. 1) Lease name:

Well #: 162 30-015-35522
Section: 6
Township: 24S
Range: 30E
Footage: 660' FNL & 1855 FWL

Poker Lake Unit

2) Casing Info:

Casing size	Set depth	Sacks cmt	Hole size	TOC	Method
8-5/8" 32# STC/J55	680	500	12-1/4	Surface	Circulated
5-1/2" 15.5/17# J-55	7,407	1,790	7-7/8"	Surface	Circulated

3) Tubing to be used (size, lining material, setting depth):

2-7/8" 6.5# J-55 Seal Tite IPC tbg set @ 6,950' (1,000' IPC tbg between packers)

4) Name, model, and depth of packer to be used:

5-1/2" Lokset Nickel Plated EXT/INT PC Pkr set @ 5,950' and 6,950'.

B. 1) Name of the injection formation and, if applicable, the field or pool name:

Nash Draw (Delaware)/BS/Avalon Sand (Delaware) Formation

2) The injection interval and whether it is perforated or open hole:

Interval 6,966' - 7,218'; Perforated

3) State if the well was drilled for injection or, if not, the original purpose of the well:

Drill & complete as an oil well in the (Delaware formation), Nash Draw (Delaware)/BS/Avalon Sand Pool

4) Give the depths of any other perforated intervals and detail on the sacks of cement or BPs used to seal off such perforations:

CIBP @ 7,372'; Will set a CIBP @ 7300' w/35' cement on top over perms @ 7324-7345';
PBDT @ 7,265', perms @ 6030-6040' between packers @ 5950' and 6950'

5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any:

Higher: None

Lower: Bone Spring/Avalon @ 7314'

C-108 DATA

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each wells type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

Well No.	No.	API	Operator	Type	Location	Surface Casing	Intermediate Casing	Construction	Production Casing	Tubing	Spud Date	Comp Date	TD	Perforations	Stimulation
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SEE PAGE 3

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected: 1,500 average, 2,000 maximum BWPD
2. Whether the system is open or closed: closed
3. Proposed average and maximum injection pressure: 1393 psi average, 1393 psi maximum
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water: Water will be produced from same reservoir (Delaware).
5. If injection is for disposal purposes into a zone not productive of oil & gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water: NA

VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with TDS of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval:

Lithologic Detail: Sand, Shale

Geological Name: Delaware Mountain Group

Thickness: 3,735

Depth: 3,492 - 7,227'

The Rustler Formation is a known source of fresh water throughout this geographic area. Average depth of Rustler is 410 - 667' No sources of fresh water are known to exist below the proposed disposal zone.

IX. Describe the proposed stimulation program, if any:
Acidized with approximately 50 gallons 7-1/2% NEFE HCl per foot.

X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
Logs previously submitted.

XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
There are no water wells within 1 mile of this well.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrology connection between the disposal zone and any underground sources of drinking water.
Applicant hereby affirms that he has examined the available geologic and engineering data and finds no evidence of open faults, or other hydrologic connection between the disposal zone and any underground source of drinking water.

C-108 DATA

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging codes.

Well Name	No.	API	Operator	Type	Location	Surface Casing	Intermediate Casing	Construction	Production Casing	Tubing	Spud Date	Comp Date	TD	Perforations	Simulation
PLU	149	30-015-31416	BOPCO, LP	Producer	660' FSL & 2310' FEL, Sec. 31; T24SR30E	8-5/8" @ 520' TOC @ Surf w/1275 sxs	NA	5-1/2" @ 7350' TOC @ 3400' calc. w/1020 sxs 7212'	5-1/2" @ 7350' TOC @ 3400' calc. w/1020 sxs 7212'	2-7/8" @ 7212'	12/17/2000	1/11/2001	7350'	7205-17210'	130 bbls 2% KCl; Frac w/60,922 gals Viking-30 & 180,000# 16/30 Brady+60,000# CR-4000
PLU	150	30-015-31538	BOPCO, LP	Convert to dsp. Well	760' FNL & 810' FEL	8-5/8" @ 600' TOC @ Surf	NA	5-1/2" @ 7548 TOC @ 3673 TS	5-1/2" @ 7548 TOC @ 3673 TS	2-7/8" @ 7050'	4/8/2001	5/11/2001	7550'	7255-7265'	20 bbls 2% KCl; Frac w/52,322 gals Viking 30+166,000# 16/30 Brady SD+55,000 16/30 RCS
PLU	151	30-015-31595	BOPCO, LP	Producer	510' FNL & 1980' FEL, Sec. 6, T24S, R30E	8-5/8" @ 575' CTS, C/195 sx	NA	5-1/2" @ 7430' C/650 sx, TOC 3100' TS	5-1/2" @ 7430' C/650 sx, TOC 3100' TS	2-7/8" @ 7103'	4/20/2001	7/5/2001	7430'	7226-7236'	750 gals 7-1/2% HCl acid; frac w/ 68,069 gals Viking 30 + 190,458 BS
PLU	153	30-015-31412	BOPCO, LP	Producer	1830' FNL & 1980' FEL, Sec. 6, T24S, R30E	18" @ 625' CTS, C/180 sx	10-3/4" @ 3578' CTS, C/2050 sx	7-5/8" @ 11,450', C/1650 sx, TOC 8193'; 5-1/2" @ 14,513', C/350 sx, TOC 11,127'	7-5/8" @ 11,450', C/1650 sx, TOC 8193'; 5-1/2" @ 14,513', C/350 sx, TOC 11,127'	2-7/8" @ 14,135'	12/7/2000	4/12/2001	14,515'	12,848'-14,216'	2000 gal 10% HCl, 7500 gal 7-1/2% HCl & 2200 gal 15% Fercheck
PLU	160	Never Drilled													
PLU	161	30-015-31318	BOPCO, LP	Producer	650' FSL & 2310' FEL, Sec. 31, T23SR30E	8-5/8" @ 618' w/290 sxs; TOC @ Surf	NA	5-1/2" @ 7370 w/1,082 sxs; TOC @ 3538, TS	5-1/2" @ 7370 w/1,082 sxs; TOC @ 3538, TS	2-7/8" @ 5,887'	9/2/2001	10/12/2001	7374'	7166-7176'	7-1/2% NEE HCl, BD perf @ 11104, 30kg lightning 2500+2K# 17/30 Liteprop+69K# 1630 Ottawa = 24K# 1620 CR-4000
PLU	163Q	30-015-34183	BOPCO, LP	Producer	1980' FNL & 2360' FNL, Sec. 6, T24S, R30E	8-5/8" @ 800' CTS, C/825 sx, TOC @ Surf	NA	5-1/2" @ 7534'; 1095 sxs, TOC 3010' (TS)	5-1/2" @ 7534'; 1095 sxs, TOC 3010' (TS)	2-7/8" @ 7404'	3/4/2006	4/20/2006	7535'	6742-7385'	Frac w/ 28,874 gal Lightning 2500 x-linked gel, 62,102# 16/30 Ottawa & 19,315 16/30 Super LC; 123,119 gal PW + 10,012# 14/30 Lite Prop; 122,839 gal PW + 9,966# 14/30 Lite Prop 124,439 gals PW+9,986# 14/30 Lite Prop; 124,360 gals PW + 9,912# 14/30 Lite Prop
PLU	164Q	30-015-33137	BOPCO, LP	Producer	1980' FSL 1980' FNL; Sec. 6, T24S, R30E	8-5/8" @ 810' w/420 sxs; TOC Surf		5-1/2" @ 7471' w/650 sxs; TOC @ 4580'	5-1/2" @ 7471' w/650 sxs; TOC @ 4580'	2-7/8" @ 7397'	8/23/2005	9/13/2005	7478'	7060-7354'	750 gals 7-1/2% DBL Inhibitor NEFE HCL; Frac w/100,6kg Viking 3000, 274 4K# 16/30 Ottawa Sand 75K# 16/30 CR-4000
PLU	184	30-015-31990	BOPCO, LP	Producer	1700' FNL & 1850' FEL, Sec. 6, T24S, R30E	8-5/8" @ 827' w/550 sxs, TOC @ Surf	NA	5-1/2" @ 7470' w/700 sxs, TOC @ 3365' (TS)	5-1/2" @ 7470' w/700 sxs, TOC @ 3365' (TS)	2-7/8" @ 7314'	2/15/2003	3/13/2003	7470'	7256-7266'	
PLU	262	Never Drilled													
PLU	263H	30-015-35115	BOPCO, LP	Producer	1894' FNL 674' FNL 13-38" @ 736' w/740 Sec. 6, T24S, R30E	9-5/8" @ 3489' w/1650 sxs, TOC Surf	9-5/8" @ 3489' w/1650 sxs, TOC @ Surf	5-1/2" 2 12,292 w/1465 sxs, TOC @ 3400'	5-1/2" 2 12,292 w/1465 sxs, TOC @ 3400'	2-7/8" @ 7697'	10/15/2008	2/17/2009	12,302	8488-12,302	40569 gals Bfrac 25 (18690 gals pad)/w/100,222# 20/40 Super LC @ 2 & 6 ppq stages Flushed w/12292 gals 10%linear
PLU	266	Never Drilled													
Remuda Basin 31 State Com	1	30-015-31774	BOPCO, LP	Producer	640' FSL 660' FNL, Sec. 6, T23S, R30E	13-3/8" @ 528' w/470 sxs, TOC @ Surf	9-5/8" @ 3461' w/1120 sxs, TOC Surf	7" @ 11,329 w/1060 sxs; TOC Est. @ 3,000'	7" @ 11,329 w/1060 sxs; TOC Est. @ 3,000'	2-3/8" @ 13,815'	6/10/2001	9/27/2001	14,175	13565-13788	Acidized w/4000 gals 70/30 10% HCl & 3276 gals 2% KCl FW

PROPOSED WELLBORE DIAGRAM

LEASE: POKER LAKE UNIT **WELL #:** 162
FIELD: NASH DRAW (DELAWARE, BS, AVALON SD)
LOCATION: 660' FNL & 1855' FWL, SECTION 6, T24S, R30E
COUNTY: EDDY **ST:** NM **API#** 30-015-35522

KB:	3224
GL:	3206
SPUD DATE:	3/6/2008
COMP DATE:	4/28/2008

SURFACE CASING

SIZE: 8-5/8"
WT/GRD: 32# J-55
SET @: 680'
SX CMT: 500 sx
CIRC: Yes
TOC: Surface
HOLE SIZE: 12 1/4"

PRODUCTION CASING

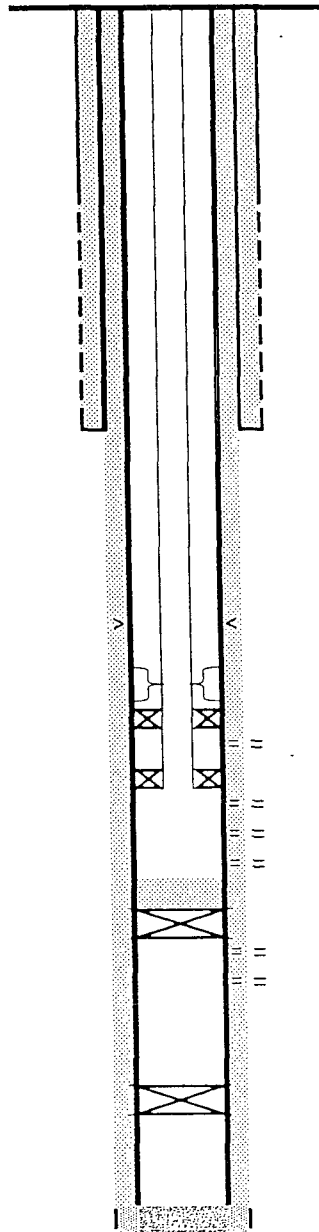
SIZE: 5-1/2"
WT/GRD: 15.5# J-55 17# J-55
Depth: 0 - 6051' 6051' - 7407'
STAGE 1: 390 sx
CIRC: Y 182 sx
TOC: 5018'
STAGE 2: 1400 sx
CIRC: Y 244sx
TOC: Surface
HOLE SIZE: 7-7/8"

TUBING DATA (PER STRIPPINGS)

170 jts 2-7/8" 6.5# J55 tbg. TAC @ 5558.27'
5 jts 2-7/8" 6.5# J55 tbg. SN @ 5724.06'
Perf tbg sub. 1 jt 2-7/8" 6.5# J55 tbg

RODS & PUMP

1 pol rod 16' liner, 1 pony, 47 1x25 rods, 68
7/8X25' rod, 112 3/4" X 25' rod, 1 lift sub, 1
2 1/2" X 1 3/4" X 24' RHBM-HVR-TS pmp
#Y-7809



X:
Y:
Lat: 32.252028°
Long: 103.923389°

680' 8-5/8" CSG

5019' DV Tool

5875' TAC

5950' PKR

6030-40' "JRU 13" 2 jspf (4/24/08)

6950' PKR/EOT

7008-13' LBC "V" 1 jspf (4/24/08)

7092-102' LBC "W" 1 jspf (4/24/08)

7124-34' LBC "X" 1 jspf (4/24/08)

7300' CIBP @ 7300' w/ 35' cmt cap

7324-29' Avalon Perf 5' - 10 holes

7340-45' Avalon Perf 5' - 10 holes

7345' SN

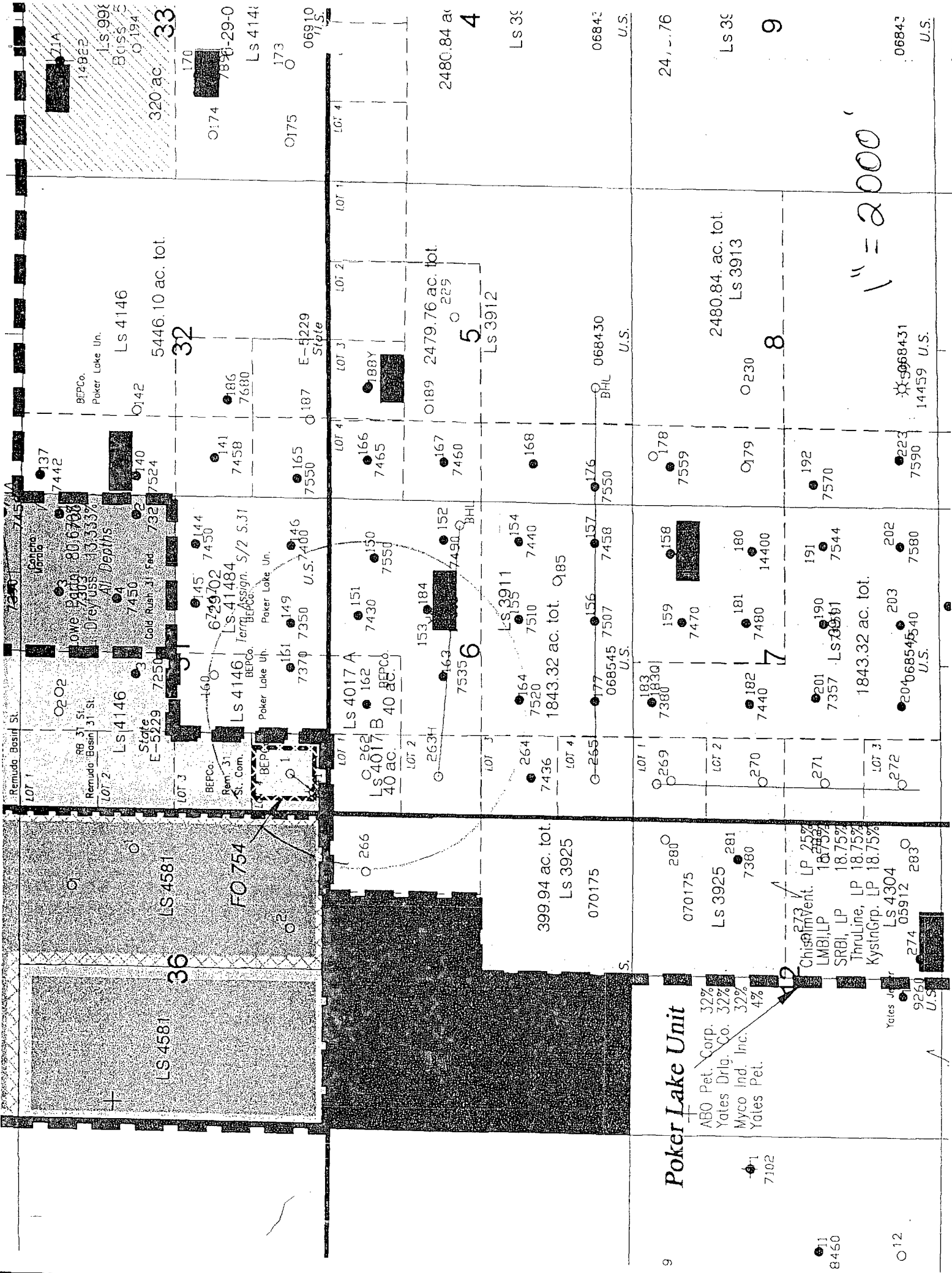
7360' EOT

7372' CIBP

7406' Float Shoe (Csg detail)

PBTD: 7360'
TD: 7410' (Driller's TD)

Updated: 4/28/2010
Author: crm/sjb
Engr: CCC



1" = 2000'

Poker Lake Unit

ABO Pet. Corp. 32%
Yates Drilg. Co. 32%
Mycro Ind. Inc. 32%
Yates Pet. 4%

Chisum Invent. LP 25%
LMBI, LP 18.75%
SRBI, LP 18.75%
ThruLine, LP 18.75%
KystnGrp. LP 18.75%
LS 4304
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CURRENT WELLBORE DIAGRAM

LEASE: POKER LAKE UNIT WELL #: 162
 FIELD: NASH DRAW (DELAWARE, BS, AVALON SD)
 LOCATION: 660' FNL & 1855' FWL, SECTION 6, T24S, R30E
 COUNTY: EDDY ST: NM API# 30-015-35522

KB:	3224
GL:	3206
SPUD DATE:	3/6/2008
COMP DATE:	4/28/2008

SURFACE CASING
 SIZE: 8-5/8"
 WT/GRD: 32# J-55
 SET @: 680'
 SX CMT: 500 sx
 CIRC: Yes
 TOC: Surface
 HOLE SIZE: 12 1/4"

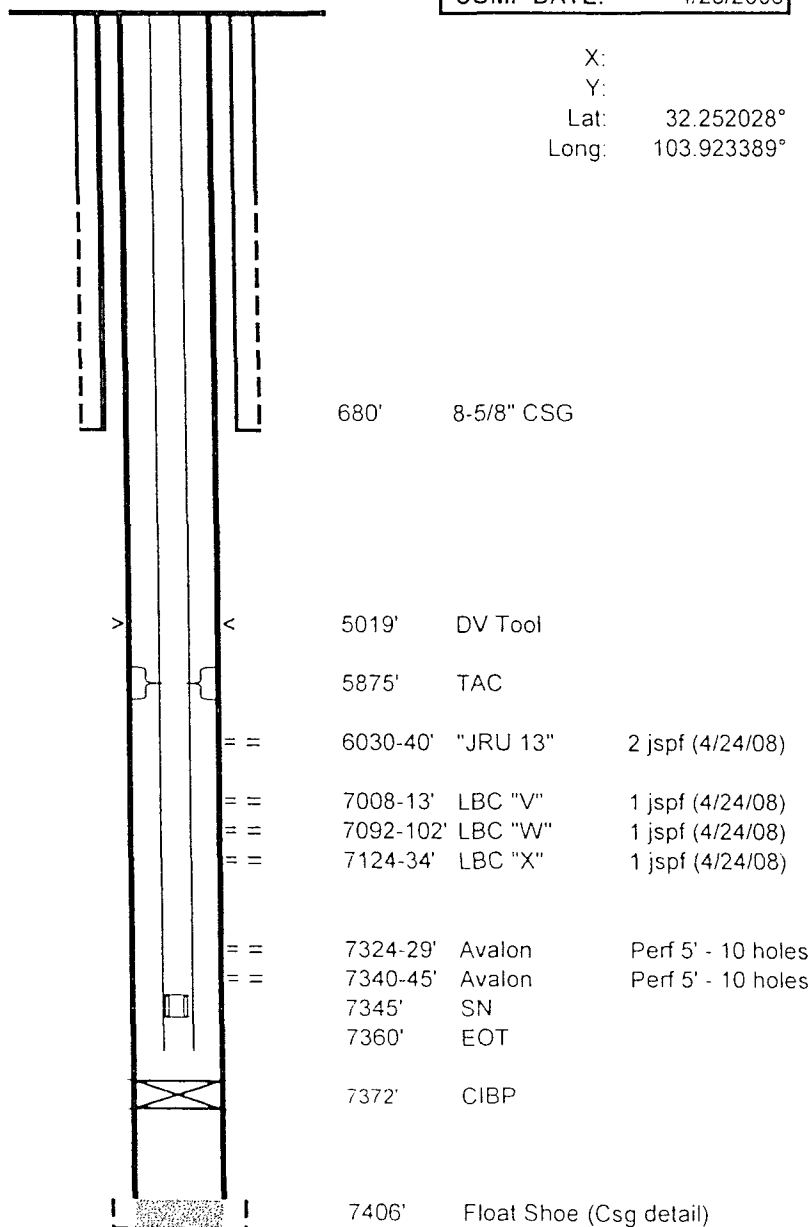
PRODUCTION CASING
 SIZE: 5-1/2"
 WT/GRD: 15.5#, J-55 17#, J-55
 Depth: 0 - 6051' 6051' - 7407'
 STAGE 1: 390 sx
 CIRC: Y 182 sx
 TOC: 5018'
 STAGE 2: 1400 sx
 CIRC: Y 244sx
 TOC: Surface
 HOLE SIZE: 7-7/8"

TUBING DATA (PER STRIPPINGS)

170 jts 2-7/8" 6.5# J55 tbg. TAC @ 5558.27'
5 jts 2-7/8" 6.5# J55 tbg. SN @ 5724.06'
Perf tbg sub. 1 jt 2-7/8" 6.5# J55 tbg

RODS & PUMP

1 pol rod 16' liner, 1 pony, 47 1x25 rods, 68
7/8X25' rod, 112 3/4" X 25' rod, 1 lift sub.1
2 1/2" X 1 3/4" X 24' RHBM-HVR-TS pmp
#Y-7809



PBTD: 7360'
 TD: 7410' (Driller's TD)

Updated: 6/28/2008
 Author: ezg
 Engr: CCC

April 24, 2010

NOTICE OF APPLI-
CATION FOR A
SECONDARY
RECOVERY WELL
PERMIT

BOPCO, L.P. has ap-
plied to the New
Mexico Oil Conserva-
tion Division for a
permit to inject pro-
duced salt water or
other oil and gas
waste into a porous
formation productive
of oil or gas.

The applicant propos-
es to inject produced
water or other oil
and gas waste into
the Poker Lake Unit
#162 (Delaware For-
mation). The maxi-
mum injection
pressure will be 1393
psi and the maxi-
mum rate will be
2,000 bbls produced
water/day. The pro-
posed disposal well is
located 7 miles north-
east of Malaga, New
Mexico in Section 36,
T24S, R30E, Eddy
County, New Mexico.
The produced salt
water will be dis-
posed at a subsurface
depth of 6,966 -7218'.

Any questions con-
cerning this applica-
tion should be direct-
ed to Sandra Bell,
Regulatory Clerk,
BOPCO, L.P., P.O.
Box 2760, Midland,
Texas 79702-2760,
(432) 683-2277.

Interested parties
must file objections
or requests for hear-
ing with the Oil Con-
servation Division,
1220 S. St Francis
Dr., Santa Fe, New
Mexico 87505 within
15 days.

Affidavit of Publication

State of New Mexico
County of Eddy, ss.

Kathy McCarroll, being first duly sworn, on oath
says:

That she is the Classified Supervisor of the
Carlsbad Current-Argus, a newspaper published
daily at the City of Carlsbad, in said county of
Eddy, state of New Mexico and of general paid
circulation in said county; that the same is a duly
qualified newspaper under the laws of the State
wherein legal notices and advertisements may
be published; that the printed notice attached
hereto was published in the regular and entire
edition of said newspaper and not in
supplement thereof on the date as follows, to
wit:

April 24 _____ 2010

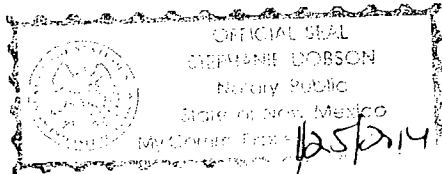
That the cost of publication is \$57.35 and that
payment thereof has been made and will be
assessed as court costs.

Kathy McCarroll

Subscribed and sworn to before me
this 27th day of April, 2010

Stephen Dorson

My commission expires 1/25/2014
Notary Public



RECEIVED
APR 30 2010
BOPCO WTD PRODUCTION