

3. **CASE 14576: Application of Approach Operating, LLC for an unorthodox well location and non-standard oil spacing and proration unit, Rio Arriba County, New Mexico.** Applicant seeks an order approving the unorthodox well location and non-standard oil well spacing and proration unit comprised of 52.0 ± acres located in the NW/4 NW/4 of projected Section 3, T27N, R4E in Rio Arriba County, New Mexico. The proposed non-standard unit will be dedicated to the following well to be drilled at an unorthodox well location to the Mancos Shale formation, WC Tierra Amarilla Mancos Oil Pool (97767):

Montano No. 1 Well
API No. 30-39-30858
939' FNL and 207' FWL (D)
Projected Section 3, T27N, R4E
Rio Arriba County, New Mexico

The well and lands are located approximately 1.5 miles Northeast of Las Nutrias, New Mexico.

4. **CASE 14577: Application of COG Operating LLC for vertical extension of the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) Pool to correspond with the Unitized Formation of the Burch-Keely Unit, Eddy County, New Mexico.** Applicant seeks an order amending Division Order No. R-10067 to extend the vertical limits of the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) Pool to a depth of 5,000 feet to correspond with the proposed extension of the Unitized Formation of the Burch-Keely Unit. The pool and unit area are comprised of the following lands:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

Section 12: SE/4 SE/4

Section 13: All

Section 23 through 26: All

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM

Sections 18 and 19: All

Section 30: All

The pool and unit are located approximately 2 miles West of Loco Hills, New Mexico.

5. **CASE 14578: Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** OGX Resources LLC seeks an order approving a 181.80-acre non-standard oil spacing and proration unit (project area) in the Brushy Canyon member of the Delaware formation comprised of Lots 1-4 (the W/2 W/2) of Section 18, Township 24 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Brushy Canyon member of the Delaware formation underlying Lot 4 of Section 18, and (ii) in the Brushy Canyon member of the Delaware formation underlying the W½ W½ of Section 18, for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Golden Eye 18 Fed. Com. Well No. 1, a horizontal well with a surface location in Lot 4, and a terminus in Lot 1, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 32 miles West-Northwest of Jal, New Mexico.
6. **CASE 14579: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160.20-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 4, E/2 NE/4, and NE/4 SE/4 (the E/2 E/2) of Section 32, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 32 to form a non-standard 160.20 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The