

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Bradley 29 Federal Com #4H Prospect: Bradley 29
 Location: SL:510' FNL & 150' FWL, BHL:510' FNL & 330' FEL County: Eddy ST: NM
 Section: 29 Blk: Survey: TNP: 18S RNG: 30E Prop. Dpth: 13,200'

INTANGIBLE COSTS 180				CODE	TCP	CODE	CC
Permits and Surveys				100	\$5,000	200	\$2,000
Location: Roads, Pits & Site Preparation				105	\$60,000	205	\$5,000
Location: Excavation & Other				106	\$150,000		
Day Work, Footage, Turnkey Drilling 35 drlg, 2 comp @ \$14,500/day + GRT				110	\$538,000	210	\$30,800
Fuel				114	\$85,000		
Mud				120	\$75,000		
Chemicals and Additives				121	\$5,000	221	\$5,000
Cementing				125	\$50,000	225	
Logging, Wireline & Coring Services				130	\$5,000	230	
Casing, Tubing & Snubbing Services				134	\$20,000	234	\$12,000
Mud Logging				137	\$25,000		
Stimulation						241	\$500,000
Stimulation Rentals & Other						242	\$75,000
Water & Other				145	\$60,000		
Bits				148	\$60,000	248	
Inspection & Repair Services				150	\$15,000	250	
Misc. Air & Pumping Services				154		254	\$2,500
Testing				158	\$4,000	258	\$5,000
Completion / Workover Rig						260	\$20,000
Rig Mobilization				164	\$75,000		
Transportation				165	\$15,000	265	\$5,000
Welding and Construction				168	\$5,000	268	\$2,000
Engineering & Contract Supervision				170	\$15,000	270	
Directional Services				175	\$225,000		
Equipment Rental				180	\$75,000	280	\$5,000
Well / Lease Legal				184	\$8,000	284	\$1,000
Well / Lease Insurance				185	\$4,000	285	
Intangible Supplies				188	\$5,000	288	
Damages				190	\$5,000	290	
Pipeline, Road, Electrical ROW & Easements				192		292	
Pipeline Interconnect						293	
Company Supervision				195	\$110,000	295	\$30,000
Overhead Fixed Rate				196	\$9,000	296	\$4,000
Well Abandonment				198		298	
Contingencies 10% (TCP) 5% (CC)				199	\$170,800	299	\$35,200
TOTAL					\$1,878,800		\$739,500

TANGIBLE COSTS 181				CODE	TCP	CODE	CC
Casing (19.1" - 30")				793			
Casing (10.1" - 19.0") 400' 13 3/8" 48# LTC @ \$33.05/ft				794	\$13,200		
Casing (8.1" - 10.0") 2000' 9 5/8" 36# N80/K55 LTC \$25.20/ft w/GRT				795	\$50,400		
Casing (6.1" - 8.0") 8500' 7" 26# P110 LTC @ \$31.00/ft w/GRT				796	\$263,500		
Casing (4.1" - 6.0") 4800' 4 1/2" 11.6# P110 LTC @ \$14.00/ft w GRT						797	\$67,200
Tubing (2" - 4") 7600' 2 7/8" 6.5# N80 EUE 8rd @ \$5.75/ft						798	\$43,700
Drilling Head				860	\$10,000		
Tubing Head & Upper Section						870	\$15,000
Sucker Rods						875	\$25,000
Packer Pump & Subsurface Equipment (17 Ports and plunger pump)						880	\$250,000
Artificial Lift Systems						884	
Pumping Unit						885	\$90,000
Surface Pumps & Prime Movers						886	\$22,000
Tanks - Steel						890	\$40,000
Tanks - Others						891	\$7,500
Separation Equipment						895	\$10,000
Gas Treating Equipment						896	
Heater Treaters, Line Heaters						897	\$12,000
Metering Equipment						898	\$10,000
Line Pipe - Gas Gathering and Transportation						900	\$6,000
Misc. Fittings, Valves, Line Pipe and Accessories						906	\$25,000
Cathodic Protection						908	
Electrical Installations						909	
Production Equipment Installation						910	\$30,000
Pipeline Construction						920	\$20,000
TOTAL					\$337,100		\$673,400
SUBTOTAL					\$2,215,900		\$1,412,900

Oil Conservation Division
Case No. 7
Exhibit No.

TOTAL WELL COST \$3,628,800

Prepared by: F. Lathan Date: 9/27/2010

Co. Approval: m. whitte Date: 9/27/2010

Joint Owner Interest: _____ Amount: _____

Joint Owner: _____ Joint Owner Approval: _____

Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator may elect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance for their well.

By: _____ Name: _____ Form Rev: 8/12/09
File: Bradley 29 Federal Com #4H.xls