

location of 150 feet from the North line and 1980 feet from the West line and bottomhole location of 330 feet from the South line and 1980 feet from the West line of said Section 35. Applicant seeks to dedicate the E/2 W/2 of Section 35 to the well to form a non-standard 160-acre spacing and proration unit for any formations and/or pools developed on 160 acres or less within the vertical extent, including the Wolfcamp formation. The subject lands are located approximately 7 miles Northwest of Loco Hills, New Mexico.

10. ~~CASE 14528~~: (Continued and Readvertised)

Application of Devon Energy Production Company, L.P. for a non-standard gas spacing and proration unit, unorthodox oil well locations, and compulsory pooling, Chaves County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 320-acre non-standard gas spacing and proration unit (project area) in the Mississippian formation comprised of the S/2 NE/4 and N/2 SE/4 of Section 7 and the S/2 NW/4 and N/2 SW/4 of Section 8, Township 10 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests underlying the S/2 NE/4 and N/2 SE/4 of Section 7 and the S/2 NW/4 and N/2 SW/4 of Section 8, and in the following manner: (i) the SW/4 NE/4 of Section 7, from the surface to the base of the Morrow formation, to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent; (ii) the S/2 NE/4 and N/2 SE/4 of Section 7 and the S/2 NW/4 and N/2 SW/4 of Section 8, from the surface to the base of the Mississippian formation, to form a non-standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent; and (iii) the Siluro-Devonian formation underlying the SE/4 NE/4 of Section 7 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Loving 7 Fee Well No. 1, to be drilled vertically at an unorthodox surface location 2500 feet from the North line and 1400 feet from the East line of Section 7, to test the Siluro-Devonian formation at a bottomhole location approximately 2500 feet from the North line and 1280 feet from the East line of Section 7, and then drilled horizontally in the Mississippian formation with an entry point in the Mississippian formation approximately 2500 feet from the North line and 1100 feet from the East line of Section 7, and a terminus 2500 feet from the North line and 1980 feet from the West line of Section 8. Applicant also seeks approval of the unorthodox oil well locations in the SW/4 NE/4 and SE/4 NE/4 of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 18 miles West-Northwest of Caprock, New Mexico.

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11. **CASE 14534: (Readvertised)**

Application of Devon Energy Production Company, L.P. for a non-standard gas spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Chaves County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 320-acre non-standard gas spacing and proration unit (project area) in the Mississippian formation comprised of the S/2 NE/4 and N/2 SE/4 of Section 1, Township 12 South, Range 28 East, NMPM, and the S/2 NW/4 and N/2 SW/4 of Section 6, Township 12 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Siluro-Devonian formation underlying the above described lands, and in the following manner: (i) the SW/4 NE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent; and (ii) the S/2 NE/4 and N/2 SE/4 of Section 1 and the S/2 NW/4 and N/2 SW/4 of Section 6 to form a non-standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent. The units are to be dedicated to the Goodnight 1 Fee Well No. 1, to be drilled vertically at an unorthodox location 2585 feet from the North line and 1980 feet from the East line of Section 1, to test the Siluro-Devonian formation, and then drilled horizontally in the Mississippian formation with an entry point in the Mississippian formation approximately 2585 feet from the North line and 1680 feet from the East line of Section 1 and a terminus 1980 feet from the South line and 1980 feet from the West line of Section 6. Applicant also seeks approval of an unorthodox oil well location in the SW/4 NE/4 of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 19 miles east-northeast of Dexter, New Mexico.