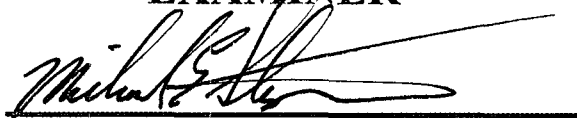


CASES NO. 12771/12771A

Note to file: The attached documentation, as it relates to the following four (4) described wells located in Lea County, New Mexico operated by Primal Energy Corporation of Houston, Texas, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.

**MICHAEL E. STOGNER
EXAMINER**

A handwritten signature in dark ink, appearing to read "Michael E. Stogner", is written over a horizontal line.

Date: March 3, 2005

(1) Hale State Well No. 3 (API No. 30-025-12581), located 1650 feet from the North line and 330 feet from the East line (Unit H) of Section 2, Township 25 South, Range 37 East, NMPM;

(2) M. E. Hale Well No. 1 (API No. 30-025-11397), located 2310 feet from the North and East lines (Unit G) of Section 2, Township 25 South, Range 37 East, NMPM;

(3) Ramsey State Well No. 2 (API No. 30-025-11375), located 1980 feet from the South and West lines (Unit K) of Section 36, Township 24 South, Range 37 East, NMPM; and

(4) Ramsey State Well No. 5 (API No. 30-025-11378), located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 36, Township 24 South, Range 37 East, NMPM.

Well Selection Criteria Quick Print

(opno = 154303 and SURF_OWNER Like 'S')

API Well #	Well Name and No.	Operator Name	Type	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt	Lst Insp Dt	
30-025-33177-00-00	KNOWLES	001	PRIMAL ENERGY CORPORATIO	O	P	Lea	S	J	1	16 S	38 E	3627 N	1425 E	NSL-4626	10/18/2004
30-025-30533-00-00	FIREWATER	001	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	C	2	25 S	37 E	330 N	2160 W		12/18/2002
30-025-34089-00-00	HALE STATE	007	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	G	2	25 S	37 E	1650 N	1750 E	DHC-101	1/8/2003
30-025-11405-00-00	HALE STATE	002	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	G	2	25 S	37 E	1980 N	1650 E	DHC-141	1/8/2003
30-025-27817-00-00	HALE STATE	005	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	G	2	25 S	37 E	1650 N	2150 E		1/8/2003
30-025-33507-00-00	HALE STATE	006	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	G	2	25 S	37 E	2260 N	2310 E	DHC-150	1/8/2003
30-025-11397-00-00	M E HALE	001	PRIMAL ENERGY CORPORATIO	O	P	Lea	S	G	2	25 S	37 E	2310 N	2310 E		3/19/2002
30-025-11405-00-00	HALE STATE	002	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	G	2	25 S	37 E	1980 N	1650 E	DHC-141	1/8/2003
30-025-33507-00-00	HALE STATE	006	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	G	2	25 S	37 E	2260 N	2310 E	DHC-150	1/8/2003
30-025-34089-00-00	HALE STATE	007	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	G	2	25 S	37 E	1650 N	1750 E	DHC-101	1/8/2003
30-025-12581-00-00	HALE STATE	003	PRIMAL ENERGY CORPORATIO	O	P	Lea	S	H	2	25 S	37 E	1650 N	330 E		2/26/2004
30-025-11404-00-00	HALE STATE	001	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	H	2	25 S	37 E	1650 N	990 E		2/26/2003
30-025-12581-00-00	HALE STATE	003	PRIMAL ENERGY CORPORATIO	O	P	Lea	S	H	2	25 S	37 E	1650 N	330 E		2/26/2004
30-025-12581-00-00	HALE STATE	003	PRIMAL ENERGY CORPORATIO	O	P	Lea	S	H	2	25 S	37 E	1650 N	330 E		2/26/2004
30-025-25659-00-00	M E HALE	002	PRIMAL ENERGY CORPORATIO	G	A	Lea	S	H	2	25 S	37 E	2255 N	860 E		1/8/2003
30-025-27550-00-00	HALE STATE	004	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	H	2	25 S	37 E	2160 N	430 E		1/8/2003
30-025-24432-00-00	INGRAM O STATE	002	PRIMAL ENERGY CORPORATIO	S	A	Lea	S	E	7	24 S	33 E	1980 N	660 W	R-4833	2/15/2005
30-015-27778-00-00	BIG EDDY UNIT	132	PRIMAL ENERGY CORPORATIO	O	A	Eddy	S	J	16	21 S	29 E	1980 S	1980 E		7/16/2003
30-015-27778-00-00	BIG EDDY UNIT	132	PRIMAL ENERGY CORPORATIO	O	A	Eddy	S	J	16	21 S	29 E	1980 S	1980 E		7/16/2003
30-015-27635-00-00	BIG EDDY UNIT	127	PRIMAL ENERGY CORPORATIO	O	A	Eddy	S	K	16	21 S	29 E	1980 S	1980 W		7/16/2003
30-025-28421-00-00	STATE 20	001	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	B	20	23 S	36 E	660 N	1980 E		9/1/2000
30-025-11381-00-00	RAMSEY STATE	006	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	D	36	24 S	37 E	330 N	330 W		1/14/2002
30-025-11372-00-00	RAMSEY STATE	001	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	E	36	24 S	37 E	1980 N	660 W		1/9/2002
30-025-11375-00-00	RAMSEY STATE	002	PRIMAL ENERGY CORPORATIO	O	P	Lea	S	K	36	24 S	37 E	1980 S	1980 W		3/19/2002
30-025-11376-00-00	RAMSEY STATE	003	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	L	36	24 S	37 E	1980 S	660 W		1/14/2002
30-025-11377-00-00	RAMSEY STATE	004	PRIMAL ENERGY CORPORATIO	O	A	Lea	S	M	36	24 S	37 E	660 S	660 W		1/14/2002
30-025-11378-00-00	RAMSEY STATE	005	PRIMAL ENERGY CORPORATIO	O	P	Lea	S	N	36	24 S	37 E	660 S	1980 W		3/19/2002

1

ID: SAF0204708784		Entity ID: 30025125810000	
General Compliance Information			
Pop-Up Well Summary Information		Date of Violation: 05/14/2000	
Approved/Plan?	Date Comp. Required	SNC:	No
No		SNC Method:	
Violation Category:		Violation Type(s)	
Monitoring/Reporting			
P/W/Not Received	Logs	Sundry	PA
			C-115
			Other
Notification and Enforcement Actions			
Type Notification	Date NOV	Type Enforcement	Date ENF
Other Notification	11/01/2001	Show Cause Hearing	02/06/2002
Other Notification	05/14/2000	Notice of Violation	
Legal Action			
Dates:	Filed	Canceled	Attirmed
Order No.	Date Final	Docket No.	
Penalty Information:			
Date Assessed:	Date Collected:	Amt. Assessed:	Amt. Collected:
Finalize Compliance Cycle			
Corrective Actions by Operator:		Date Physical Compliance Achieved	
Type of CA	Date CA	02/06/2002	
Plugging Plan Submitted	2/13/2002	(Legal/Penalty actions may be pending)	
Approved [Compliance/Re	2/13/2002		
[Shift] + [F2] to Zoom Notes			
SCHEDULED FOR HEARING			
3/7/02 ***int to pa app 2/13/02			

Generate Compliance Summary Reports from [REPORTS]/[COMPLY]



Well Master



API Well# 30 025 12581 00 00
Operator PRIMAL ENERGY CORPORATION
Orig Op
Driller
Well Nm HALE STATE
Field Nm HALE STATE
Basin
Deep Firm

Status P Status Dt
Type O Prmt App
Category 1 Prmt Exp
Cmpl Spudded 08/07/1962
Well No 003
WI Permit
TD Rchd
Cmpld 12/31/9999
Auth Trs 12/31/9999
Orig WI Type
Orig Cat
1st Prod
1st Inj
PB Dt
Plug Pin

Master Well File Comments:

<Shift>+<F2> will expand the comment field for viewing/editing!

Mod Dt: 8/13/2004 P/A: 01/17/2002

Mult- Lateral? ☐

Const: ☐ District: 01

H2S Present? ☐

Kickoff Measured TVD
Plug Back
Hole
Loggers 0 8480

Compliance Tracking

Date/Mod: 02/26/2004

ID: [LW-H0213726592] Entity ID: [30025125810000]

General Compliance Information
 Pop-Up Well Summary Information
 Date of Violation: [04/25/2002]

Approved Plan? No
 Date Comp. Required: [07/29/2002] SNC: No

Violation Category: SNC Method: []
 Violation Type(s)

Operation/Maintenance

P/W/Not Received ☐ Logs ☐ Sundry ☐ PA ☐ C-115 ☐ Other ☐

Legal Action

Dates: ☐ Filed ☐ Canceled ☐ Affirmed

By Action Withdrawn: ☐ Date Final: ☐

Order No: ☐ Docket No: ☐

Penalty Information: Date Assessed: ☐ Date Collected: ☐

Amt. Assessed: ☐ Amt. Collected: ☐

Finalize Compliance Cycle

Corrective Actions by Operator:

Type of CA: ☐ Date CA: ☐

Compliance Resolved ☐ 2/26/2004

Date Physical Compliance Achieved: [02/26/2004]
 (Legal/Penalty actions may be pending.)

-- (Shift + [F2] to Zoom Notes) --

P/A CLEAN UP, NOT READY

Notification and Enforcement Actions

Type Notification	Date NOV	Type Enforcement	Date ENF
1st Informal Letter (Inspector)	05/10/2002	Field Inspection	04/25/2002

Generate Compliance Summary Reports from [REPORTS]/[COMPLY]

Submit 4 Copies

To Appropriate

District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1900 Rio Brujos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 7-103

Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-12581
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name Hale State
8. Well No. 3
9. Pool name or Wildcat Blumery, Fusselman, McKee

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Primal Energy Corporation
3. Address of Operator 211 Highland Cross, Suite #227, Houston, TX 77073	4. Well Location Unit Letter H 1650 Feet From The N Line and 330 Feet From The E Line Section 2 Township 25S Range 37E NMPM Lea County
10. Elevation (Show whether DF, PKB, RT, GP, etc.) 3156' KB	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

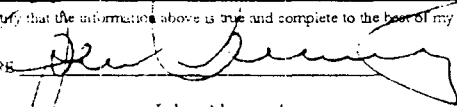
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations - Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103

1. Pumped 330 sx into tubing #1, pumped 220 sx into string #4 and pumped 330 sx into string #2. (1-17-02 witnessed by OCD rep. Buddy Hill)
2. Could not pump into string #3. Perforated all four strings at 600'. Established circulation through all strings.
3. Pumped 270 sx down #3 with cement returns on #1, #2, #4, and annulus. (2-6-02 not witnessed by OCD)
4. Cut off wellhead and erect marker. Clean location.

Approved as to plugging of the Well Bore
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager, Operations and Engineering DATE 1-6-02
TYPE OR PRINT NAME John Abernethy TELEPHONE NO. 281-821-5600

This space for State Use

APPROVED BY  TITLE _____ DATE _____
GARY V. WINK
OCD FIELD REPRESENTATIVE II/STAFF MANAGER

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed

GWW

Subject: 3-10-1989

Appropriate

District Office

DISTRICT I

Box 1990, Hobbs, NM 87411-1990

DISTRICT II

Box 100, Artesia, NM 88210

DISTRICT III

Box 100, P.O. Box, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 1-1-89

Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL ABNO	
30-025-12581	
5. Indicate Type of Lease	
STATE	<input checked="" type="checkbox"/> X <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
B-1732	
7. Lease Name or Unit Agreement Name	
Hale State	
8. Well No.	
3	
9. Pool name or Wildcat	
N. Austin	
Blinberry, Fusselman, McKee	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well</p> <p>OIL <input type="checkbox"/> GAS <input type="checkbox"/></p> <p>WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator</p> <p>Primal Energy Corporation</p>	
<p>3. Address of Operator</p> <p>211 Highland Cross, Suite #207, Houston, TX 77073</p>	
<p>4. Well Location</p> <p>Unit Letter <u>H</u> 1556 Feet From The <u>N</u> Line and <u>310</u> Feet From The <u>E</u> Line</p> <p>Section <u>2</u> Township <u>25S</u> Range <u>37E</u> NNPM Lea County</p> <p>10. Elevation (Show whether D.P., P.K.B., P.T., G.P., etc.)</p> <p align="center">3156' KB</p>	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PUT UP OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST & CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE FILE 1-01

ADDENDUM TO APPROVED PROCEDURE:

1. Perforate all four (4) strings of tubing at +/- 600'. Establish circulation to surface through all strings.
2. Mix and pump 270 sx and circulate down all strings with cement to surface.
3. Cut off wellhead and erect marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager, Operations and Engineering

DATE 2/7/92

TYPE OR PRINT NAME John Abernethy

TELEPHONE NO. 281-821-5600

(This space for State Use)

APPROVED BY _____

TITLE _____

DATE FEB 18 1992

EXPLANATION OF APPROVAL IF ANY

Submit to: Supervisor
To: Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 10-01
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
P.O. Box Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO 30-025-12581
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No B-1732
7. Lease Name or Unit Agreement Name Hale State
8. Well No. 3
9. Pool name or Wildcat Justis Blinedry North Justis - Various Fusselman N Justis McKee
10. Elevation: Show whether DF, PKB, RT, GP, etc. 3156' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of operator Primal Energy Corporation	
3. Address of operator 210 Highland Cross, Suite #227, Houston, TX 77073	
4. Well Location Unit Letter H 1650 Feet From The N Line and 330 Feet From The E Line Section 2 Township 25S Range 37E NMPM Lea County	
10. Elevation: Show whether DF, PKB, RT, GP, etc. 3156' KB	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PUMP UP ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST & CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103

1. Establish pump in rate in string #1 (3 1/2"). Pump tbg volume - 20 sx. 330 sx total. Monitor other strings for communication. WOC 2 hours.
2. Rig up on string #2 and pump as above.
3. Rig up on string #3 and pump as above using 225 sx.
4. Rig up on string #4 and pump as in step 3.
5. Cut off wellhead and erect marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager, Operations and Engineering

DATE 11/8/01

TYPE OR PRINT NAME John Abernethy

TELEPHONE NO. 281-821-5600

(This space for State Use)

APPROVED BY _____

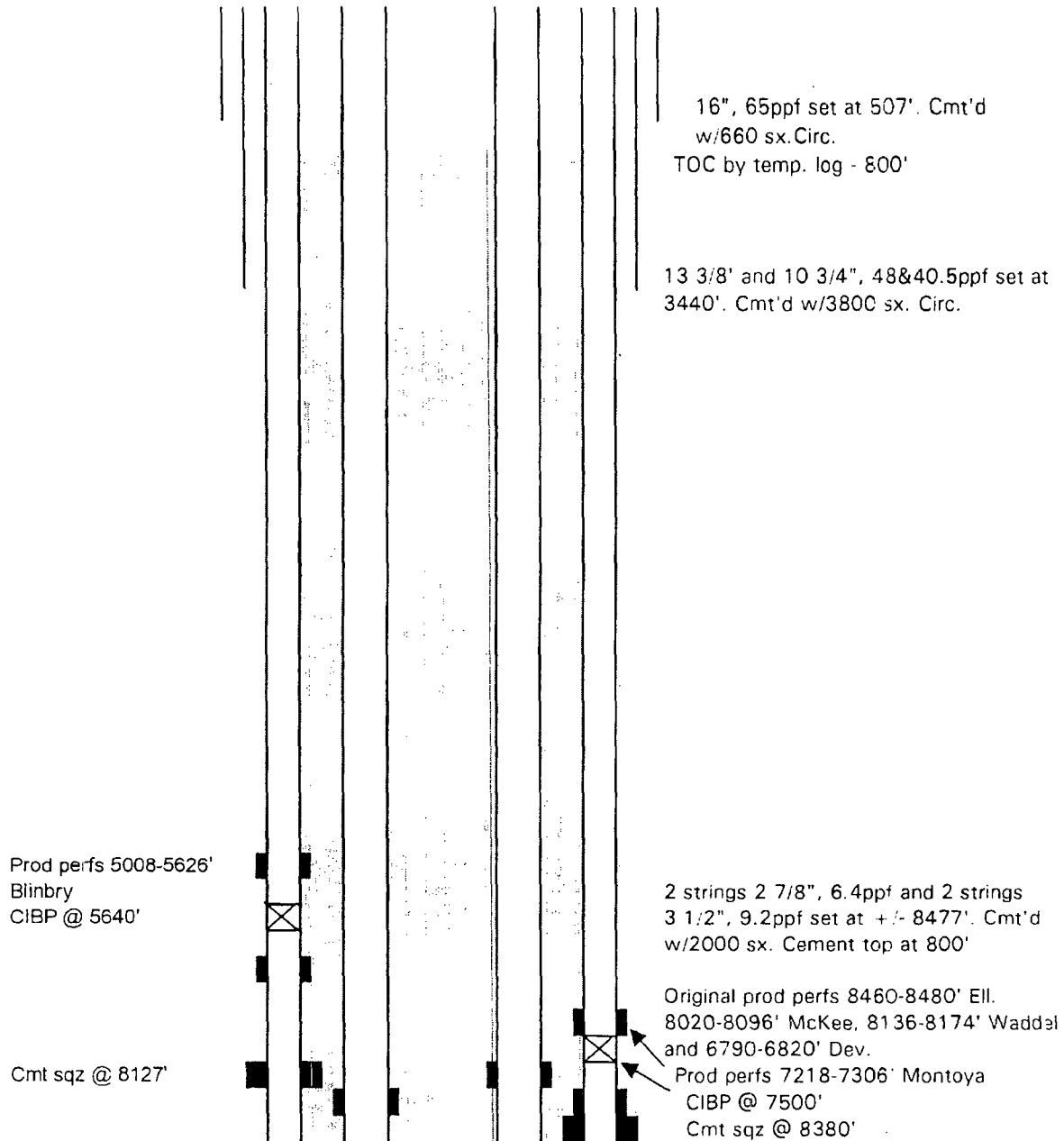
TITLE _____

DATE _____

CONDITIONS OF APPROVAL IF ANY

POST SUBSEQUENT TO RBDMS
COMPLIANCE SCREEN

Hale State #3
Lea Co., NM
Wellbore Schematic



HEARING

WELL DATA SHEET

WELL DATA SHEET

Hale State	NUMBER: 3	FIELD: Multi
30 - 025 - 12581		B - 1732
H - 1.650' FNL & 330' FEL of Section 2, T25S R37E		
Lea / New Mexico		
3.156' KB		

Surface Casing: 16", 65# set @ 507.43'. Cemented with 660 sx 50/50 Pozmix Reg. with 4% gel. Cement circulated to surface.

Inter. Casing: 13 3/8" (top two joints) & 10 3/4" Set @ 3,440.18'. Cemented with 3,600 sx 50/50 Pozmix with 8% gel Tailed by 200 sx 50/50 Pozmix with 2% gel. Cement circulated to surface.

Prod. String # 1 Northmost string Ellenberger 3 1/2", 9.2#
Set @ 8,477'. Drilled out to 8,480' Perfs: 8,460' to 8,480' (a)
C.I.B.P. @ 7,130' date unknown Perfs: 6,883' to 7,069' (Fusselman)(e)
1/15/02 Squeezed with 330 sx "C". Tagged top 3,092'.

Prod. String # 2 Southmost string McKee 3 1/2" 9.2#
Set @ 8,478'. Drilled out to 8,380.97'. Perfs 8,020' to 8,096'. (c)
1/16/02 squeezed with 330 sx "C". Tagged top 870'.

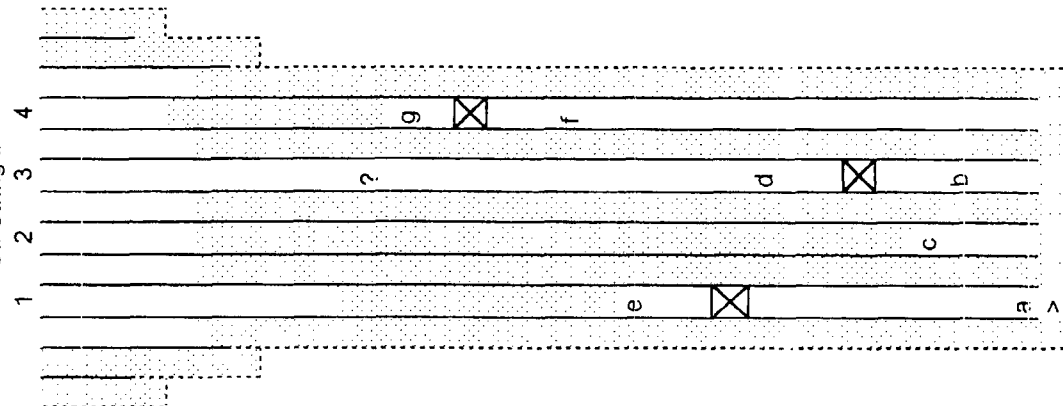
Prod. String # 3 Westmost string Waddel 2 7/8", 6.4#
Set @ 8,379.50'. Drilled out to 8,283.68'. Perfs: 8,136' to 8,174'. (b)
C.I.B.P. @ 7,500' date unknown. Perfs 7,218' to 7,303' (Montoya)(d)
1/16/02 could not pump at 2,500 psi. Tagged @ 4,978' ?

Prod. String # 4 Eastmost string Devonian 2 7/8", 6.4#
Set @ 8,479'. Drilled out to 8,375'. Perfs: 6,790' to 6,820'. (f)
C.I.B.P. @ 5,600' date unknown. Perfs: 5,008' to 5,626'. (g)
1/16/02 squeezed with 220 sx "C". Tagged top 610'.

All Prod. Strings Cemented with 2,000 sx 50/50 pozmix Encore cement. Pumped down all strings in turbulent flow. Temp. Survey found T.O.C. 800' from surface.

rw DATE January, 2002

WELL NAME :
API # :
LOCATION :
COUNTY/ST. :
ELEVATION :
Oil String #



PREPARED BY :

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to: Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Primal Energy Corporation 222 Pennbriht, Suite 116 Houston, Texas 77090		OGRID Number 154303
		Reason for Filing Code CH Effective 05-01-96
API Number 30 - 025-12581	Pool Name Justis Binery	Pool Code 34200
Property Code 010795 18949	Property Name Hale State	Well Number #3

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	02	25S	37E	H	1650	North	330	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code S	Producing Method Code P	Gas Connection Date 1961	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P. O. Box 60028 San Angelo, Texas 76906	2452510	0	G 02 25S 37E Lea Co. NM
020809	Sid Richardson Carbon & Gas 201 Main Street Fort Worth, Texas 76102	2452530	G	G 02 25S 37E Lea Co. NM

IV. Produced Water

POD	POD ULSTR Location and Description
2452550	G 02 25S 37E Lea Co. NM

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Paul Furkhouser

Printed name:

Paul Furkhouser

Title: Chief Executive Officer

Date: 5/22/96

Phone: 713-875-5100

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

MAY 26 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

J. A. Freeman
Previous Operator Signature

K. A. Freeman

President

5/16/96

Tahoe Energy, Inc.

OGRID 022100

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Primal Energy Corporation 222 Pennbright, Suite 116 Houston, Texas 77090		OGRID Number 154303
		Reason for Filing Code CH effective 05-01-96
API Number 30-0 25-12581	Pool Name Justis Fusselman, North	Pool Code 34790
Property Code 010795 18949	Property Name Hale State	Well Number #3

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	02	25S	37E	H	1650	North	330	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code S	Producing Method Code P	Gas Connection Date 1961	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P. O. Box 60028 San Angelo, Texas 76906	2452510	O	G 02 25S 37E Lea Co. NM
020809	Sid Richardson Carbon & Gas 201 Main Street Fort Worth, Texas 76102	2452530	G	G 02 25S 37E Lea Co. NM

IV. Produced Water

POD	POD ULSTR Location and Description
2452550	G 02 25S 37E Lea Co. NM

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Paul Funkhouser

Printed name:

Paul Funkhouser

Title:

Chief Executive Officer

Date: 5/22/96

Phone: 713-875-5100

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

MAY 26 1996

"If this is a change of operator fill in the OGRID number and name of the previous operator

K. A. Freeman
Previous Operator Signature

K. A. Freeman

Tahoe Energy, Inc.

President

OGRID 022100

5/16/96

Title

Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
411 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Primal Energy Corporation 222 Fernbright, Suite 116 Houston, Texas 77090		OGRID Number 154303
		Reason for Filing Code C# Effective 05-01-96
API Number 30 - 025-12581	Pool Name Justis McKee, North	Pool Code 34980
Property Code 010795 18249	Property Name Hale State	Well Number #3

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	02	25S	37E	II	1650	North	330	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code S	Producing Method Code P	Gas Connection Date 1961	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P. O. Box 60028 San Angelo, Texas 76906	2452510	0	G 02 25S 37E Lea Co. NM

IV. Produced Water

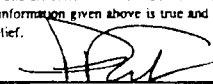
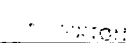

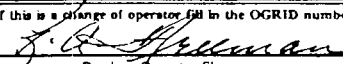
POD 2452550	POD ULSTR Location and Description G 02 25S 37E Lea Co. NM
----------------	---

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, IBC, MC
Hole Size		Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

¹² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Paul Funkhouser		Approved by: 	
Title: Chief Executive Officer		Title: 	
Date: 5/22/96		Approval Date: MAY 28 1996	
Phone: 713-875-5100			
¹³ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature: 		K. A. Freeman President 5/16/96	
Tahoe Energy, Inc.		OGRID 022100	

District I
PO Box 1906, Hobbs, NM 88241-1906
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Blvd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
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☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Tahoe Energy, Inc. 3909 W. Industrial Ave. Midland, Texas 79703		OGRID Number 022100
		Reason for Filing Code CO 6-01-94
API Number 30-025-12561	Pool Name Justis Blinerv	Pool Code 34200
Property Code 010795	Property Name Hale State	Well Number #3

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West line	County
H	02	25S	37E	H	1650	North	330	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code P	Gas Connection Date 1961	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P. O. Box 60028 San Angelo, Texas 76906	2452510	0	G 02 25S 37E Lea Co. NM

IV. Produced Water

POD	POD ULSTR Location and Description
2452550	G-02-25S-37E Lea Co.

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Seals Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	ADP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Carroll Addy

Printed name:

Carroll Addy

Title:

Production Secretary

Date:

6-16-94

Phone:

915-697-7938

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

JUN 20 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Blvd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
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☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Tahoe Energy, Inc. 3909 W. Industrial Ave. Midland, Texas 79703		OGRID Number 022100
		Reason for Filing Code CO Eff 6-01-94
API Number 30-025-2581	Pool Name Justis Fusselman, North	Pool Code 34790
Property Code 010795	Property Name Hale State	Well Number #3

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
H	02	25S	37E	H	1650	North	330	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code S	Producing Method Code P	Gas Connection Date 1961	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/C	POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P. O. Box 60028 San Angelo, Texas 76906	2452510	0	G 02 25S 37E Lea Co. NM

IV. Produced Water

POD	POD ULSTR Location and Description
2452550	G-02-25S-37E Lea Co. NM

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Drinker Size	Oil	Water	Gas	ADP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Carroll Addy

Title:

Production Secretary

Date:

6-16-94

Phone: 915-697-7938

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

JUN 20 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I
PO Box 1388, Hobbs, NM 88241-1388
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
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☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Tahoe Energy, Inc. 3909 W. Industrial Midland, Texas 79703		OGRID Number 022100
		Reason for Filing Code CO Eff 6-01-94
API Number 30-0 25-12581	Pool Name Justis McKee, North	Pool Code 34980
Property Code 010795	Property Name Hale State	Well Number #3

II. Surface Location

UT or lot no.	Section	Township	Range	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
H	02	25S	37E	H	1650	North	330	East	Lea

Bottom Hole Location

UT or lot no.	Section	Township	Range	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code S	Producing Method Code P	Gas Connection Date 1961	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P. O. Box 60028 San Angelo, Texas 76906	2452510	0	G 02 25S 37E Lea Co. NM

IV. Produced Water

POD	POD ULSTR Location and Description
2452550	G-02-25S-37E Lea Co. NM

V. Well Completion Data

Spud Date	Ramdy Date	TD	PBTD	Perforations

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Probe Size	Qd	Flow		AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Carroll Addy*
Printed name: Carroll Addy

Title: Production Secretary

Date: 6-16-94 Phone: 915-697-7938

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: JUN 20 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

District I
PO Box 1900, Belden, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address TAHOE ENERGY, INC. 3909 W. INDUSTRIAL AVE. MIDLAND, TEXAS 79703		OGRID Number 022100
		Reason for Filing Code CO Eff 6-01-94
API Number 30-025-12581	Pool Name Justis Blinery	Pool Code 34200
Property Code 010795	Property Name Hale State	Well Number #3

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
H	02	25S	37E	H	1650	North	330	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
S	P		1961						
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Drawer 159 Artesia, NM 88211-0159	2452510	0	G 02 25S 37E Lea Co., NM

IV. Produced Water

POD	POD ULSTR Location and Description
2452550	G-02-25S-37E Lea Co.

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	API	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Carroll Addy*
Printed name: Carroll Addy

Title: Production Secretary

Date: 5-6-94 Phone: 915-697-7938

OIL CONSERVATION DIVISION

Approved by: *Dr. Sign. 105*
Pavel 2007
Geologist

Title:

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

District I
PO Box 1988, Belden, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-4719
District III
1000 Rio Bravo Rd., Aztec, NM 87418
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address TAHOE ENERGY, INC. 3909 W. INDUSTRIAL AVE. MIDLAND, TEXAS 79703		OGKID Number 022100
		Reason for Filing Code CO Eff 6-01-94
API Number 30 - 025-12581	Pool Name Justis Fusselman, North	Pool Code 34790
Property Code 010795	Property Name Hale State	Well Number #3

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
H	02	25S	37E	H	1650	North	330	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Log Code S	Producing Method Code P	Gas Completion Date 1961	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGKID	Transporter Name and Address	POD	O/G	POD ULSTN Location and Description
015694	Navajo Refining Co. P. O. Drawer 159 Artesia, NM 88211-0159	2452510	0	G 02 25S 37E Lea Co., NM

IV. Produced Water

POD	POD ULSTN Location and Description
2452550	G-02-25S-37E Lea Co.

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Performance

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cig. Pressure
Choke Size	Oil	Water	Gas	AOH	Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Carroll Addy*
Printed name: Carroll Addy

Title: Production Secretary

Date: 5-1-94 Phone: 915-697-7938

OIL CONSERVATION DIVISION

Approved by: *Paul Rantz*
Title: Geologist

Title:
Approval Date:

"If this is a change of operator fill in the OGKID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 1083, Santa Fe, NM 87504-1083

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address TAHOE ENERGY, INC. 3909 W. INDUSTRIAL AVE. MIDLAND, TEXAS 79703		1 OCKID Number 022100
		2 Reason for Filing Code CO Eff 6-01-94
3 API Number 30-025-12581	4 Pool Name Justis McKee, North	5 Pool Code 34980
6 Property Code 010795	7 Property Name Hale State	8 Well Number #3

II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	02	25S	37E	H	1650	North	330	East	Lea

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
S	P		1961						
12 Lee Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				
S	P	1961							

III. Oil and Gas Transporters

18 Transporter OCKID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Drawer 159 Artesia, NM 88211-0159	2452510	0	G 02 25S 37E, Lea Co., NM
020904	Sid. Richardson			

IV. Produced Water

23 POD 2452550	24 POD ULSTR Location and Description G-02-25S-37E Lea Co.
-------------------	---

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
30 Hole Size	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement	

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure
40 Choke Size	41 Oil	42 Water	43 Gas	44 AOP	45 Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Carroll Addy*
Printed name: Carroll Addy

Title: Production Secretary

Date: 5-1-94 Phone: 915-697-7938

OIL CONSERVATION DIVISION

Approved by: *Paul Gantz*
Geologist

Title: *Geologist*

Approval Date: 5-1-94

11 If this is a change of operator fill in the OCKID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

63829

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Tahoe Energy, Inc.		Well API No. 30-025-12581
Address 3909 W. Industrial Midland, Texas 79703		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>	Effective November 1, 1991
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hale State	Well No. 3	Pool Name, including Formation Justis McKee North	Kind of Lease State, Federal or Free XXXXXXXXXX	Lease No. B-2317
Location Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line Section 2 Township 25S Range 37E NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Scurlock Permian Corporation P.O. Box 4648, Houston, TX 77210-4648					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasoline Co. 201 Main Street, Fort Worth, TX 76102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Rge.	Is gas actually connected?	When?
					yes	1961

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GH, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Performances					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. A. Freeman
Signature
K. A. Freeman President
Printed Name
10/29/91 915/697-7938
Date Telephone No.

OIL CONSERVATION DIVISION

NOV 01 1991

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title
FOR RECORD ONLY MAY 1992

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

63829

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Tahoe Energy, Inc.		Well API No. 30-025-12581
Address 3909 W. Industrial, Midland, Texas 79703		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Effective November 1, 1991 Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hale State	Well No. 3	Pool Name, Including Formation Justis Blinebry	Kind of Lease State, Federal, or Foreign <input checked="" type="checkbox"/>	Lease No. B-2317
Location Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line Section 2 Township 25S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, TX 77210-4648					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Sid Richardson Carbon & Gasoline Co.	Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Fort Worth, TX 76102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? yes	When? 1961

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. A. Freeman

Signature
K. A. Freeman President
Printed Name
10/29/91 915/697-7938 Title
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 01 1991

By ORIGINAL SIGNED BY DISTRICT SUPERVISOR

Title

FOR RECORD ONLY

MAY 27 1992

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1600 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Tahoe Energy, Inc.		Well API No. 30-025-12581
Address 3909 W. Industrial, Midland, Texas 79703		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	Effective November 1, 1991
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hale State	Well No. 3	Pool Name, including Formation Justis Fusselman North	Kind of Lease State, Reduced or Free	Lease No. B-2317
Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>25S</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, TX 77210-4648					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Fort Worth, TX 76102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					yes	1961

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoes			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (pump, back, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. A. Freeman

Signature
K. A. Freeman President

Printed Name
10/29/91 915/697-7938

Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 10/29/91

By [Signature]

Title [Signature]

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-04
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.		Well API No.
Operator Tahoe Energy, Inc.		30-025-12581
Address 3909 W. Industrial, Midland, Texas 79703		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	Effective November 1, 1991
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hale State	Well No. 3	Pool Name, including Formation Justis Blinberry	Kind of Lease State, Federal or Free	Lease No. B-2317
Location				
Unit Letter H	1650	Feet From The North	Line and 330	Feet From The East
Section 2	Township 25S	Range 37E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Scurlock Permian Corporation	P.O. Box 4648, Houston, TX 77210-4648
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Sid Richardson Carbon & Gasoline Co.	201 Main Street, Fort Worth, TX 76102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	yes 1961

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, NKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. A. Freeman
Signature
K. A. Freeman President
Printed Name
10/29/91
Date
915/697-7938
Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Tahoe Energy, Inc.		Well API No. 30-025-1258
Address 3909 W. Industrial Midland, Texas 79703		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Effective November 1, 1991	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hale State	Well No. 3	Pool Name, Including Formation Justis McKee North	Kind of Lease State, Federal or Foreign <input checked="" type="checkbox"/>	Lease No. B-2317
Location Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line Section 2 Township 25S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, TX 77210-4648	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Fort Worth, TX 76102	
If well produces oil or liquids, give location of tanks.		Unit	Sec.
		Twp.	Rge.
		Is gas actually connected? When?	
		yes 1961	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GH, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed up allowable for this depth or be for full 24 hour.)


Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
K. A. Freeman President
Printed Name
10/29/91 915/697-7938
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved 10/29/91

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Tahoe Energy, Inc.	
Address 4402 West Industrial - Midland, Texas 79703	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change Operator Name: Tahoe Energy, Inc. 4402 W. Industrial-Midland, Tx. 79703
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casingshead Gas	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner: Tahoe Oil & Cattle Co.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hale State	Well No. 3	Pool Name, including Formation North Justis Fusselman / 1-17-1	Kind of Lease State, Federal or Fee	Lease No. B-2317
Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u>				
Line of Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico	P.O. Box 52332 - Houston, Tx. 77052
Name of Authorized Transporter of Casingshead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 1492 - El Paso, Tx. 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>H</u> Sec. <u>2</u> Twp. <u>25-S</u> Rge. <u>37-E</u>	Yes 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(x)

J. A. [Signature]
(Signature)

President

(Title)

Dec. 1, 1987

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Tahoe Energy, Inc.		
Address 4402 West Industrial - Midland, Texas 79703		
Reason(s) for filing (Check proper box)		Other (Please explain)
<input type="checkbox"/> New Well	Change in Transporter of:	Change Operator Name:
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	Tahoe Energy, Inc.
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	4402 W. Industrial-Midland, Tx. 79703
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner: Tahoe Oil & Cattle Co.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hale State	Well No. 3	Pool Name, Including Formation Justis Blinbry	Kind of Lease State, Federal or Fee	State	Lease No. B-2317
Location					
Unit Letter H	1650	Feet From The North	Line and 330	Feet From The East	
Line of Section 2	Township 25-S	Range 37-E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico	P.O. Box 52332 - Houston, Tx. 77052
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 1492 - El Paso, Tx. 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit H, Sec. 2, Twp. 25-S, Rge. 37-E	Yes 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(x) J. A. Greenman
(Signature)
President
(Title)
Dec. 1, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 3 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Tahoe Energy, Inc.		
Address 4402 West Industrial -Midland, Texas 79703		
Reason(s) for filing (Check proper box)		Other (Please explain)
<input type="checkbox"/> New Well	Change in Transporter of:	Change Operator Name: Tahoe Energy, Inc. 4402 W. Industrial-Midland, Tx. 79703
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casingshead Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner: Tahoe Oil & Cattle Co.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hale State	Well No. 3	Pool Name, including Formation North Justis McKee North	Kind of Lease State, Federal or Fee State	Lease No. B-2317
Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u>				
Line of Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. Box 52332 - Houston, Tx. 77052	
Name of Authorized Transporter of Casingshead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 - El Paso, Tx. 79978	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 2
	Twp. 25-S	Rge. 37-E
	Is gas actually connected? <u>Yes</u> When <u>1961</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(x) J. A. Greenman
(Signature)
President
(Title)
Dec. 1, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 3 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1108.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Tahoe Oil & Cattle Co.
Address P. O. Box 3084, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain) CHANGE IN OPERATOR

If change of ownership give name and address of previous owner Elwyn C. Hale, 251 Kearny St. Rm 508, San Francisco, CA 94108, or Box 763

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hale State Well No. 3 Pool Name, including Formation Justis-Blinebry (SI), Justis N. Pass. Kind of Lease State Federal or Fee State Lease No. B-2317
Location Justis N. McKee
Unit Letter H : 1650 Feet From The N Line and 330 Feet From The E
Line of Section 2 Township 25-S Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Gas Company Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico 88240
If well produces oil or liquids, give location of tanks. Unit H Sec. 2 Twp. 25-S Rge. 37-E Is gas actually connected? YES When 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.A. Freeman
(Signature)
Petroleum Engineer
(Title)
May 8, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
This form is to be filed for each pool in multiple

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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. OPERATOR

Operator Tahoe Oil & Cattle Co.

Address P. O. Box 3084, Midland, Texas 79702

Reason(s) for filing (Check proper box) CHANGE IN OPERATOR

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Castinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner Elwyn C. Hale, 251 Kearny St. Rm 508, San Francisco, CA 94108 or Box 763 Hobbs, N.M. 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hale State</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Justis N. McKee</u>	Kind of Lease <u>State</u> Federal or Fee	Lease No. <u>B-2317</u>
Location				
Unit Letter <u>H</u>	<u>1650</u> Feet From The	<u>N</u> Line and <u>330</u> Feet From The	<u>E</u>	
Line of Section <u>2</u>	Township <u>25-S</u>	Range <u>37-E</u>	NMPM, <u>Lea</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1510, Midland, Texas 79702</u>
Name of Authorized Transporter of Castinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1384, Jal, New Mexico 88250</u>
If well produces oil or liquids, give location of tanks.	Unit <u>H</u> Sec. <u>2</u> Twp. <u>25-S</u> Rge. <u>37-E</u>
Is gas actually connected? <u>YES</u>	When <u>1961</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.A. Freeman
(Signature)
Petroleum Engineer
(Title)
May 11, 1981

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. OPERATOR
 Operator Tahoe Oil & Cattle Co.
 Address P. O. Box 3084, Midland, Texas 79702
 Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Casinghead Gas ☐ Condensate ☐
 Change in Ownership ☐ Other (Please explain) CHANGE IN OPERATOR

If change of ownership give name and address of previous owner Elwyn C Hale, 251 Kearny St. Rm 508, San Francisco, CA 94108, or Box 763 Hobbs, N.M. 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hale State</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Justis N. Fuss.</u>	Kind of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal or Fee	Lease No. <u>B-2317</u>
Location Unit Letter <u>H</u> ; <u>1650</u> Feet From The <u>N</u> Line and <u>330</u> Feet From The <u>E</u> Line of Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1510, Midland, Texas 79702</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1384, Jal, New Mexico 88250</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>H</u>	Sec. <u>2</u>
	Twp. <u>25-S</u>	Rge. <u>37-E</u>
	Is gas actually connected? <u>YES</u> When <u>1961</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.A. Freeman
 (Signature)
 Petroleum Engineer
 (Title)
 May 11, 1981

OIL CONSERVATION COMMISSION

APPROVED MAY 11 1981, 19____
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
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 Fill out only Sections I, II, III, and VI for changes of owner, number of transporter or other such change of condition.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-2317	
SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small>	
1. GIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Elwyn C. Hale	8. Farm or Lease Name Hale State
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25 S</u> RANGE <u>37 E</u> NMPM.	10. Field and Pool, or Wildcat Justis Blinbry
11. Elevation (Show whether DF, RT, GR, etc.) 3156 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANE <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Well Status</u> <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
---	--	--	---

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Blinbry zone shut in 5/1/80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Elwyn C. Hale</u>	TITLE <u>Agent</u>
DATE <u>6/5/80</u>	DATE <u>6/5/80</u>
APPROVED BY <u>Elwyn C. Hale</u>	TITLE <u>Agent</u>
CONDITIONS OF APPROVAL, IF ANY:	DATE <u>6/5/80</u>

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Federal <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2317
7. Unit Agreement Name	
8. Name of Lease Owner	Hale-State
9. Well No.	3-Blinebry
10. Field and Pool, or V.L. Unit	Justis Blinebry
11. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator ELWIN CL HALE
3. Address of Operator c/o L. O. Storm, 2122 Adobe, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25 S</u> RANGE <u>37 E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3156 KB (datum); 3144 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND REABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well is a combination quadruple completion under NMOC Order No. MC-1492-A with three producing zones remaining: Justis Blinebry, North Justis Fusselman and North Justis McKee. The Blinebry zone is produced via 2-7/8" casing (no tubing) cemented at 8479' KB, a CIBP set at 5650', and formation fill to 5466' KB. The Blinebry 2-7/8" casing is perforated with a total of 12 holes between 5008' and 5626' KB.

June 19-22, 1970: Treated Blinebry zone with 4,000 gal 15% LST-NE-FE acid and six 7/8" RCN ball sealers; flushed with 32 BLO. Treating pressures: 300 to 2150 psig. ISDP 1550 psig. Kicked off well by swabbing.

Well tests:

Before: 6/5/70 - flwd 1 BF plus 109 MCF gas in 24 hr. 32/64" choke; FTP 40.
After: 7/2/70 - flwd 3 BO plus 3 BW plus 361 MCF gas in 24 hr. 40/64" choke; FTP 60;
GOR 120,333; oil gravity 38.2° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. O. Storm</u>	TITLE <u>Engineer</u>	DATE <u>July 5, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR OF DISTRICT</u>	DATE <u>JUL 8 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Elwyn C. Hale		Hale - State	
3. Address of Operator		9. Well No.	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		3	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER H, 1650 FEET FROM THE North LINE AND 330 FEET FROM		North Justis	
THE East LINE, SECTION 2, TOWNSHIP 25 S, RANGE 37 E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3144 GR: 3156 KB (datum)		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well is a combination quadruple completion in the Justis Blinebry and North Justis Fusselman, Montoya and McKee Pools. This report covers operations to abandon Montoya production (due to excessive water) and eliminate Fusselman water production (March 12-19, 1968):

1. Pulled 1 1/2" LJ tbg from Fuss. 3 1/2" casing. Schlumberger set Baker Model N CIBP in same at 7000' to eliminate perfs 7031-7039 (6 holes); then set Baker FA retainer production pkr @ 6850'. Ran 1 1/2" LJ tubing and landed in FA retainer to produce Fusselman perfs 6883-6933 (4 holes). Kicked off with swab. Recovered load, then flowed 83 bbl clean oil in 24 hours through 24/64" choke. FCP 510 psi, FTP 100 psi, GOR 1337, Oil Gravity 37.4° API.
2. Pulled Kobe pump from Montoya 2 7/8" casing. Retired pump. Landed 1" Kobe tubing in FA retainer at 7180' in Montoya 2 7/8" casing. Shut in same.

Note: Cancel Montoya oil allowable effective March 15, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Engineer	DATE 3/21/68
APPROVED BY <i>[Signature]</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Fa. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
b. State Oil & Gas Lease No.	
B-2317	
c. Unit Agreement Name	
d. Farm or Lease Name	
Hale-State	
e. Well No.	
3	
f. Field and Pool, or Wildcat	
North Justis	
g. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Elwyn C. Hale
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>H</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25 S</u> RANGE <u>37 E</u> NMPM.
5. Elevation (Show whether DF, RT, GR, etc.) 3156 KB; 3144 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached sheet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. L. Smith</u>	TITLE <u>Agent</u>	DATE <u>January 7, 1965</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY:

Sec. 2, T25S, R37E
ELWYN C. HALE, Hale-State #3

The subject well is a combination quadruple completion under NMOCC Order No. MC-1492-A in the Justis Blinebry and North Justis Fusselman, Montoya and McKee Pools. This report covers remedial steps to repair leak in Fusselman casing (String No. 1) (See C-102 approved 12/11/64). The repair operation was conducted December 11 through December 28, 1964:

1. Loaded all four casing strings with lease oil. Also loaded Blinebry 2 7/8" casing with treated 9.4#/gal brine to kill same.
2. Pulled 1 1/2" IJ tubing from Fusselman and McKee 3 1/2" casing strings.
3. Using PGAC, ran gauge rings in all casing strings to 5000'; pushed Baker retrievable bridge plugs in Blinebry and Montoya 2 7/8" casing strings to 4950'.
4. Ran RBP in Fusselman 3 1/2" casing on tubing to 4976'. Capped all RBP's with frac sand.
5. PGAC collar locator indicated possible holes in Fusselman 3 1/2" casing 4267-70'. Placed one oriented jet hole at 4268' in Fusselman 3 1/2".
6. Unable to get RBP to 4950' in McKee 3 1/2" casing. Ran Baker casing scraper to 5000' in McKee 3 1/2". PGAC set Baker model N CIBP @ 4950' in McKee 3 1/2".
7. Dowell pressured casing strings as follows:
 - Blinebry 2 7/8" - 9.4# brine - 2000 psig - held OK.
 - McKee 3 1/2" - oil - 2025 psig - held OK.
 - Montoya 2 7/8" - oil - 2100 psig - held OK.
 - Fusselman 3 1/2" - took fresh water at 1 BPM @ 3200 psig.
8. Dowell Bradenhead squeezed Fusselman 3 1/2" with 35 ex Class C cement with 1.3% FLAC and 2% Calcium Chloride added. Staged cement to final pressure 3500 psig. Calculated top cement 4110'. Displaced cement with fresh water. Squeeze complete 9:00 P.M., 12/16/64. Pressures on other strings at end of squeeze on Fusselman:
 - Blinebry 1675; McKee 1925; Montoya 2000 psig. WOC 48 hours.
9. Released pressure on all strings (Fusselman SIP 750 psig). Washed soft cement 4208-4268' in Fusselman 3 1/2" casing. Drilled firm cement from 4268-4319'. Hole clean below 4319'. Pressured Fusselman 3 1/2" to 2120 psig using fresh water. No pressure loss in 45 minutes. Squeeze job deemed successful.
10. Drilled out Model N retainer in McKee 3 1/2" casing.
11. Retrieved bridge plugs from Blinebry, Fusselman and Montoya strings.
12. Ran 1 1/2" IJ N-80 tubing with PSI seating nipples on bottom to 8059' in McKee 3 1/2" and to 7102' in Fusselman 3 1/2" casing. Kicked off Blinebry and McKee zones.
13. Ran 2" X 1 3/16" X 1 3/16" Kobe pump on 1" Kobe tubing in Montoya 2 7/8" casing. Pump seated on Baker Model FA retainer production packer at 7180'. Kicked off Fusselman and Montoya zones.

All of the foregoing work was witnessed by L. O. Storm, agent for Elwyn C. Hale.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

December 9, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Elwyn C. Hale Hale State Well No. 3 in H
(Company or Operator) (Unit)
NE 1/4 SE 1/4 of Sec. 2, T. 25 S, R. 37 E NMPM., North Justis Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well is a combination quadruple completion under NMCCC Order No. 1492-A in the Justis Blinbry and North Justis Fusselman, Montoya and McKee Pools. A leak has been located in the Fusselman casing string (String No. 1 - 3 1/2" OD) near 4250'. It is planned to undertake repair of the leak as follows:

1. Kill all four casing strings & pull all tubing.
2. Set retrievable bridge plugs in all four casing strings near 4950' & cap each with frac sand. Test all strings to 2000 psig.
3. Perforate casing string 1 with one oriented hole at leak point.
4. Squeeze cement leak in stages until string 1 will hold 2000 psig water pressure. After drill out.
5. Retrieve all bridge plugs and return all zones to production:
Blinbry - flowing in 2 7/8" csg.
Fusselman - flowing thru 1 1/2" IJ tbg landed on retrievable packer near 6850' in 3 1/2" csg.
Montoya - pumping with Kobe with 1" IJ tbg landed on production retainer at 7180' in 2 7/8" csg.

Approved....., 19.....
Except as follows:

Over
Elwyn C. Hale
Company or Operator

By.....

Position.....

Agent

Send Communications regarding well to:

Approved.....
OIL CONSERVATION COMMISSION

By.....

Name.....

Elwyn C. Hale

56 OIL REPORTS & GAS SERVICES

Title.....

Address.....

BOX 763 HOBBES, NEW MEXICO

McKee - flowing thru 1 1/2" IJ tbg hung near 8100' in 3 1/2" casing.

6. Produce all zones until loads recovered and stabilized.
Run communication test.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)October 9, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Elwyn C. Hale Hale-State Well No. 3 in Unit H
(Company or Operator) (Unit)

SE 1/4 NE 1/4 of Sec. 2 T. -25-S R. -37-E NMPM, North Justis Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is planned to recompleete Hale-State No. 3 as a quadruple oil producer in the Justis Blinbry Pool and the North Justis Fusselman, Montoya and McKee Pools as authorized by NMOCC Order No. MC-1492-A as follows:

1. Pull 1½" IJ tubing from casing string 1 (3½"). Abandon Ellenburger zone in same by setting CI bridge plug near 7100' and cap same with cement. Limited entry perforate casing string 1 with 10 holes opposite Fusselman between 6883 and 7069'. Treat same with 3,000 GA using ball sealers for selective control. Run 1½" IJ tubing to 7070'.
2. Install 1½" IJ tubing in string 3 (2-7/8" casing) for Montoya production.
3. No changes are contemplated in casing strings 2 and 4 (McKee and Blinbry completions respectively).
4. Potential Fusselman zone. Run communication test.

Approved..... 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Elwyn C. Hale

Company or Operator

By *L. O. Storm* - L. O. Storm

Position Professional Engineer

Send Communications regarding well to:

Name Elwyn C. Hale

Address 209 Turner Drive, Hobbs, New Mexico

OIL CONSERVATION COMMISSION
I DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE Sept. 3, 1964

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC _____

MC Amendment X

Gentlemen:

I have examined the application dated 9/1/64
for the Elwyn C. Hale Hale State 3-H 2-25-37
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

O.K.---E.F.E.

O.K.---J.W.R.

Yours very truly,

ELWYN C. HALE
209 Turner Drive
Hobbs, New Mexico

August 31, 1964

Subject: Application for Administrative
Amendment to Order No. MC-1492

New Mexico Oil Conservation Commission (2)
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Application is made herewith for Administrative Amendment to OCC Order No. MC-1492 for Elwyn C. Hale to recomplete one casing string in his Hale-State Well No. 3 located in Unit H, Section 2, T-25-S, R-37-E, North Justis Field, Lea County, New Mexico.

The subject well is a quadruple completion (combination) with two strings of 2-7/8-inch casing and two strings of tubed 3-1/2-inch casing cemented in a common well bore. The McKee and Ellenburger formations are open via the 3-1/2-inch casing strings; and, the Justis Blinbry and North Justis Montoya Pools are open via the 2-7/8-inch casing strings.

It is planned to abandon permanently the Ellenburger formation by setting a permanent bridge plug and recompleting that casing string in the North Justis Fusselman Pool. It also is proposed to install a string of 1-1/2-inch nominal IJ tubing in the Montoya casing string so that all but the North Justis Blinbry casing string will be tubed.

From the attached Ownership Plat it will be noted that Hale-State Wells No. 1 and No. 3 both are located on the same proration unit. Well No. 1, a conventional dual utilizing parallel 2-3/8-inch EUE tubing strings in 7-inch casing, is being lifted by Kobe pumps from the Tubb-Drinkard and Fusselman formations. In conjunction with the work proposed for Well No. 3, the Kobe installation will be retired from the Fusselman zone in Well no. 1 and that zone shut in.

The attached schematic diagram depicts the present mechanical status of Hale-State Well No. 3 together with an outline of the proposed work. All offset operators have been furnished a complete copy of the Application.

Respectfully yours,

ELWYN C. HALE

By: L. O. Storm, P. E., Agent

Attachments
cc with attachments:
OCC, Hobbs (2)
Offset Operators

SANTA FE, NEW MEXICO

QUADRUPLE RECOMPLETION (Combination)

APPLICATION FOR

(By Amendment of OCC Order No. MC-1492 dated May 25, 1964)

Field Name	North Justis	County	Lea	Date	August 31, 1964
Operator	Elwyn C. Hale	Lease	Hale-State	Well No.	3
Location Unit	H	Section	2	Township	25-South
of Well				Range	37-East

1. Has the New Mexico Oil Conservation Commission previously authorized the dual completion of a well in these same pools in the same zones within one mile of the subject well? YES ☐ NO ☒

2. If answer is yes, identify one such instance: Order No. _____ Operator, Lease, and Well No. _____

This Application is made under the terms of OCC Memorandum, dated July 10, 1962, re the administrative handling of multiple completion applications in the North Justis Field.

3. The following facts are submitted:

	Top or Upper Zone	Second Zone
a. Name of reservoir	Blinebry	Fusselman
b. Top and Bottom of Pay Section (Perforations)	5008 to 5626' (10 holes)	6883-7069' (10 holes)
c. Type of production	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached: (Please mark YES or NO)

Yes a. Diagrammatic sketch of the dual completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Map showing the location of all wells on applicant's lease, all offset wells on offset lease, and the names and addresses of operators of all leases offsetting applicant's lease.

No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of this application.*

No d. Electrical log of the well for other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.

5. List all offset operators to the lease in which this well is located together with their correct mailing address.

Amerada Petroleum Corp., Box 668, Hobbs, N. Mex. TEXACO Inc., Box 728, Hobbs, N. Mex.

Cities Service Oil Co., Box 69, Hobbs, N. Mex. U. S. Smelting, Refining & Mining Co.,

Continental Oil Co., Box 460, Hobbs, N. Mex. Box 1877, Midland, Texas

Humble Oil & Refining Co., Box 2100, Hobbs, N. Mex.

Shell Oil Company, Box 1858, Roswell, N. Mex.

Skelly Oil Company, Box 730, Hobbs, N. Mex.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification August 31, 1964

CERTIFICATE: I, the undersigned, state that I am the **Authorized Agent** of **Elwyn C. Hale** (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

L. O. Storn - L. O. Storn, P. E.
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Sheet 2 of 2

7-3-58

QUADRUPLE RECOMPLETION (Combination)

APPLICATION FOR ~~RECOMPLETION~~
(By Amendment of OCC Order No. MC-1492 dated May 25, 1964)

Field Name	North Justis	County	Lea	Date	August 31, 1964
Operator	Elwyn C. Hale	Lease	Hale-State	Well No.	3
Location Unit	H	Section	2	Range	37-East
or Well			25-South		

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones with no other at the subject well? YES ☐ NO ☐
2. If answer is yes, identify the such instance: Order No. _____ Operator, Lease, and Well No. _____

See Sheet No. 1

3. The following facts are submitted:	Third Zone	Fourth or Lower Zone
a. Name of operator	Montoya	McKee
b. Depth of well	7218 to 7303' (6 holes)	8020-8024'; 8042-8076' and 8086-8096'
c. Type of production (oil or gas)	Oil	Oil
d. Method of production	Flow	Flow

4. The following are attached: (Please mark YES or NO)

- Yes** a. Logarithmic sketch of the well, showing all casing strings, including size and setting, top of cement, perforated intervals, and strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plan showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all wells offsetting applicant's lease.
- No** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease in which this well is located together with their correct mailing address.

See Sheet No. 1 of Application

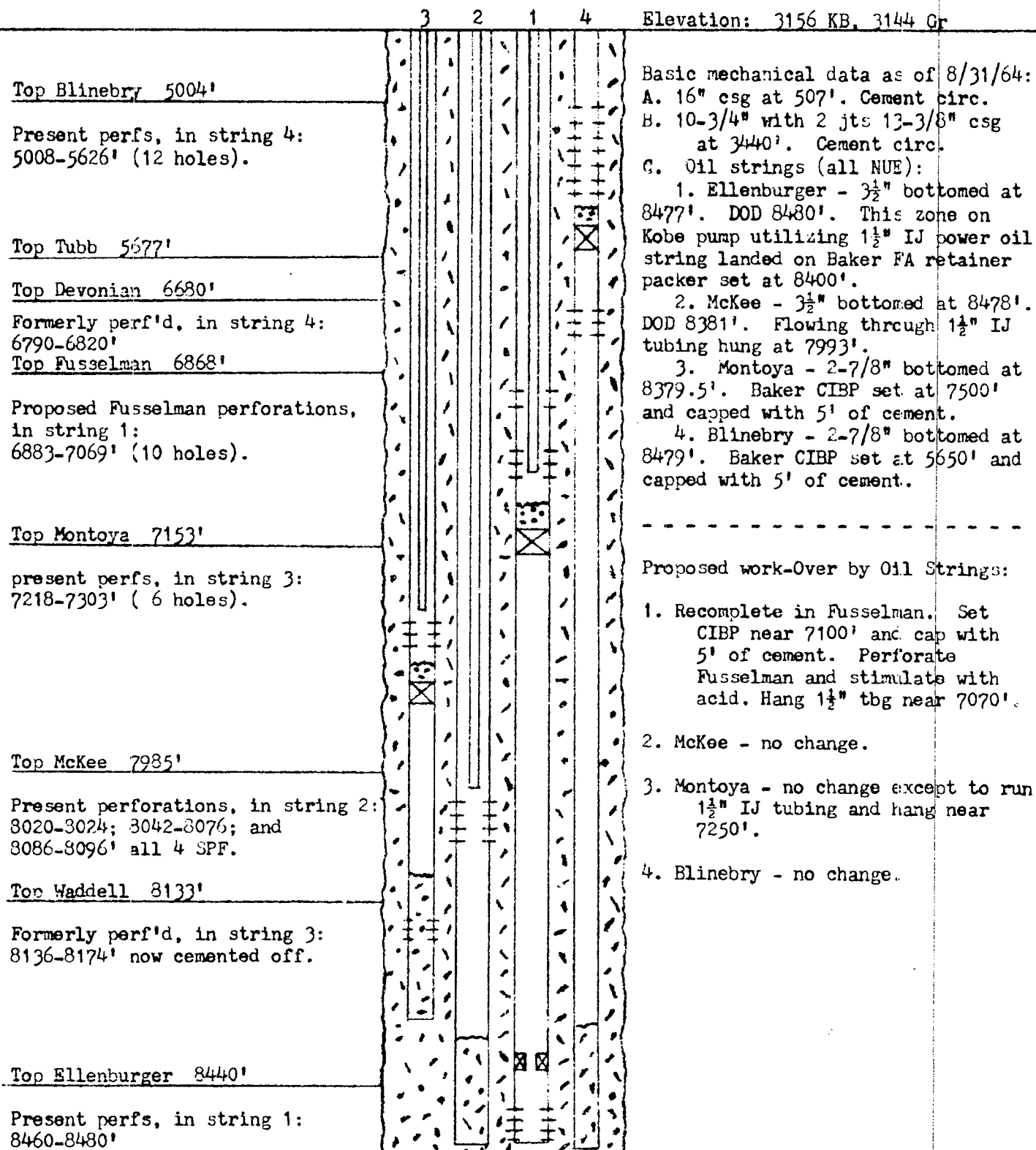
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification: August 31, 1964

CERTIFICATE: I, the undersigned, state that I am the Authorized Agent of Elwyn C. Hale (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

L. O. Storm - L. O. Storm, P. E.
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

ELWYN C. HALE
Hale-State Well No. 3
North Justis Field
Unit H, Section 2, T-25-S, R-37-E
Lea County, New Mexico
Proposed Recompletion: Blinebry, Fusselman, Montoya, McKee



<p>Amerado Tr 6 UNIT</p> <p>Johnson</p>	<p>Walfson Dual Texaco 18 U.S. Fristoe Jack U.S.</p>	<p>Texaco 8 Fristoe U.S.</p>	<p>Tide Water, et al Gulf 6-18-67 7-20-67 9-7-67 5-21-68 "Hair" Clyde N. Cooper (S)</p>
<p>Humble Tr 12 PER. 1 Buckles Tr 13 W. S. S.</p>	<p>Texaco A NCT 1 Fristoe U.S.</p>	<p>Texaco B NCT 2 U.S. Fristoe Triple 6</p>	<p>Gulf 5-C Jack Frost NOV 36 1975 T03170</p>
<p>Also Co. (H) Buckles & Hart Reserved O&G Tr 14 Tr 15 Tr 16 S. Sinclair Kingred, et al R. L. Masley</p>	<p>Parker Drig Dual Texaco 3A Dual S. Erwin Erwin 1-A</p>	<p>Texaco 2057509 NCT 2 "Erwin" Clyde N. Cooper Dual</p>	<p>Tr 16 Triple Disc Drink 239 K. H. F. 222 E. F. 157 "Ramsay-State"</p>
<p>Buckles & Hart Texaco NCT 2 OB Plains Prod T03170 J. B. Humphrey Liberty Royalty</p>	<p>Richmond Drig 1-A Dual 3BZ exata-type 2A Dual 2BZ 3A</p>	<p>Shell AMERADA JM Dev Disc Hole Aikman Hole St M. Hole Cont 2 1-BM 28M Dual Humble 3-BM 8-11302</p>	<p>6 (Williamson) U.S. Smelt 302969 032579 E Dual Mont Disc 2B 3B Westates Carlson U.S. M. Fuss D-SC "Westates-Fed" Dual H. S. Service Redfern Dev. 8-10-66 L. Hodges Dual Atlantic W. M. Clyde N. Cooper (S)</p>
<p>T.P.C. & O. A U.S. Langlie UnionTex Nat. U.S. Stuart</p>	<p>Gulf OB Stuart UnionTex Nat U.S. Stuart</p>	<p>UnionTex Nat 2 Atlantic U.S. T07415 T.P.C. & O. H. S. P. B 3480 Langlie</p>	<p>Western Nat'l G.R. T.P.C. & O. Acct 2 T03527 JUL 75 3B 18</p>
<p>10 S. Sinclair 3C 1A 2B Buckles & Hart R. L. Masley (So Calif Pat) Reserved A. Stuart O&G</p>	<p>Two States Stuart King, et al Stuart</p>	<p>T.P.C. & O. Atlantic And. Prich. 0140977 U.S. Atlantic et al</p>	<p>12 T.P.C. & O. Acct 2 03 5 4</p>
<p>Pan Amer. Stuart Langlie R. Stuart</p>	<p>Amerado Western Nat Gas J. A. Stuart</p>	<p>To Accompany Application of ELWYN C. HALE For Administrative Amendment of OCC Order No. MC-1492 to Authorize Recompletion of one Zone in his Quadruply Completed Hale-State Well No. 3 Unit H, Section 2, T-25-S, R-37-E North Justis Field, Lea County, New Mexico</p>	

NUMBER OF COPIES REQUIRED	
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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

306 7/11/64

Name of Company Elwyn C. Hale		Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEX CO			
Lease Hale State	Well No. 3	Unit Letter H	Section 2	Township 25 S	Range 37 E
Date Work Performed June 16 to July 28, 1964	Pool North Justis		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work **Quadruple Recompletion under OCC Order MC-1492**

Detailed account of work done, nature and quantity of materials used, and results obtained.

This is a supplemental report to C-103 filed June 24, 1964.

1. Retrieved Baker retrievable bridge plug from McKee (string #2).
2. Frac McKee down 3 1/2" casing with 720 bbls "slick" lease oil, 29,000# sand, 1500# Mark II Adomite, AIR 13.2 BPM, injection pressure 4350-4500#.
3. Kicked off Blinebry (string #4).
4. Retrieved Baker retrievable bridge plug from Ellenburger 3 1/2" casing (String #1).
5. Ran 1 1/2" nominal IJ N-80 tubing in string 2 (McKee). Reversed out sand 7940 to 8062. Hung 1 1/2" tubing at 7993. Open 1.43" ID seating nipple on bottom of string.
6. Ran Kobe pump on 1 1/2 IJ N-80 tubing in string 1 (Ellenburger). Landed same on Baker model FA retainer production packer set at 8400.
7. Kicked off McKee using Blinebry gas down McKee casing tubing annulus.
8. Flowed McKee and Blinebry to test tanks to clean of load and frac sand.
9. On 24-hour GPT ending July 10, 1964, Blinebry zone flowed 12 bbls oil and 12 bbls water thru 1 1/4" positive choke. FTP 1425 psig. Daily gas rate 892 MCF, GOR 74,333.
10. Conducted interference test July 20 to July 28, 1964.

Witnessed by L. O. Storm	Position Professional Engr.	Company Elwyn C. Hale
------------------------------------	---------------------------------------	---------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3145 GL	T D 8480	P E T D	Producing Interval 6790-6820	Completion Date 9/13/62
Tubing Diameter none	Tubing Depth none	Oil String Diameter 2 7/8	Oil String Depth 8479	
Perforated Interval(s) 6790-6820				
Open Hole Interval none		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Blinebry - no test, new zone.					
	McKee 5/15/64	27	160	No	5926	
After Workover	Bli 7/10/64	12	892	12	74,333	
	McKee 7/27/64	104	388	No	3731	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by [Signature]	Name H. L. Smith
Title [Signature]	Position Agent
Date	Company Elwyn C. Hale

NUMBER	DATE
FILE	FILE
INDEX	INDEX
RECORD	RECORD
SECTION	SECTION
TOWNSHIP	TOWNSHIP
RANGE	RANGE
WELL	WELL
LEASE	LEASE
OWNER	OWNER
OPERATOR	OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Elwyn C. Hale			Lease Hale-State		Well No. 3
Unit Letter H	Section 2	Township 25 S	Range 37 E	County Lea	
Pool North Justis Montoya			Kind of Lease (State, Fed, Fee) State		
If well produces oil or condensate give location of tanks		Unit Letter H	Section 2	Township 25 S	Range 37 E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company			Address (give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> El Paso Natural Gas Company		Date Connected 6/18/64	Address (give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico		

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

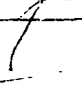
New Well ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Remarks

This well is a quadruple recompletion authorized under OCC Order No. MC-1492, dated May 25, 1964. Montoya production was achieved by recompletion of the abandoned former Waddell casing string. Amendment of Order PC-75 is pending to permit handling of the Montoya production through the lease commingled battery facility.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 23rd day of June, 19 64.

OIL CONSERVATION COMMISSION		By H. L. Smith
Approved by 	Title Agent	
Title	Company Elwyn C. Hale	
Date	Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO	

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	CIL GAS
PROGRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 23, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Elwyn C. Hale

Hale State

Well No. **3** in **SE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

H, Sec. **2**, T. **25 S**, R. **37 E**, NMPM, **North Justis Montoya** Pool

Unit Letter

Re-entered

Re-

Lea

County Date **6/12/64**

Date **6/18/64** Completed

Please indicate location:

Elevation **3145 GL** Total Depth **8480** FBTD **7495**

Top Oil/Gas Pay **7153** Name of Prod. Form. **Montoya**

PRODUCING INTERVAL -

Perforations **7218, 7231, 7238, 7283, 7293, 7303 - 3/8" jet holes**

Open Hole Depth **8380** Casing Shoe **8380** Depth **None** Tubing

OIL WELL TEST -

Natural Prod. Tests: **440** bbls. oil, **24** hrs. **18/64** min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **340** bbls. oil, **No** this water in **24** hrs. **No** min. Size **18/64**

GAS WELL TEST -

Natural Prod. Tests: **440** MCF/Day; Hours flowed **24** Choke Size **18/64**

Method of Testing (pilot, back pressure, etc.):

Test After Acid or Fracture Treatment: **440** MCF/Day; Hours flowed

Choke Size **18/64** Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **3000 gal ISINE Acid & 8 RCN balls**

Casing Press. **0** Tubing Press. **275** Date first new oil run to tanks **6/18/64**

Oil Transporter **Texas-New Mexico Pipe Line Company**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Recompletion of former Waddell zone, authorized under MC-1492**

*** 4 strings cemented with 2000 sacks.**

GOR 425. Oil gravity 36.1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **Elwyn C. Hale**, 19

Elwyn C. Hale

(Company or Operator)

By: **H. L. Smith** (Signature)

OIL CONSERVATION COMMISSION

Title **Agent**

Send Communications regarding well to:

Name **Elwyn C. Hale**

% OIL REPORT & GAS SERVICES

Address **BOX 763 HOBBS, NEW MEXICO**

By:

Title

NAME OF WELL	
DATE OF COMPLETION	
PRODUCER	
CONSUMER	
TRANSPORTER	
INDUSTRIAL OR AGRICULTURAL	
OTHER	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	FORM C-110 (Rev. 7-60)
--	----------------------------------

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Elwyn C. Hale		Lease Hale State		Well No. 3
Unit Letter H	Section 2	Township 25 S	Range 37 E	County Lea
Pool Justis Blinebry			Kind of Lease (State, Fed, Fee) State	

If well produces oil or condensate give location of tanks	Unit Letter H	Section 2	Township 25 S	Range 37 E
--	-------------------------	---------------------	-------------------------	----------------------

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company	Box 1510, Midland, Texas

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected 7/1/64	Address (give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		Box 1384, Jal., New Mexico

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below) <input checked="" type="checkbox"/>
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks

Recomplete from North Justis Devonian to Justis Blinebry.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 14th day of July, 1964.

OIL CONSERVATION COMMISSION		By A. L. Smith
Approved by [Signature]		Title Agent
Title		Company Elwyn C. Hale
Date		Address 54 OIL REPORTS & GAS SERVICES 804 2ND ST. N.W. ALBUQUERQUE, N.M.

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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 13, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Elwyn C. Hale

Hale State

Well No. 3, in SE 1/4, T. 25 S., R. 37 E., NMPM., Justis Blinbry Pool

(Company or Operator)

(Lease)

H

Sec. 2

T. 25 S.

R. 37 E.

NMPM.

Justis Blinbry

Pool

Unit Letter

Re-entered

Re-

Lea

County Date Spotted 6/12/64

Date Recentered Completed 7/1/64

Please indicate location:

Elevation 3145 GL Total Depth 8480 PBD 5645

Top Oil/Gas Pay 5008 Name of Prod. Form. Blinbry

PRODUCING INTERVAL - 5008, 5018, 5035, 5055, 5081, 5094,

Perforations 5128, 5197, 5287, 5494, 5515, 5626

Open Hole Depth 8479 Casing Shoe Depth None

OIL WELL TEST -

Natural Prod. Test: 12 bbls. oil, 12 bbls. water in 24 hrs, no min. Size 12/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 bbls. oil, 12 bbls. water in 24 hrs, no min. Size 12/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day: Hours flowed Choke Size

Method of Testing (pilot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day: Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal 1STNEA, 20,000 gal lsa oil, 14,888# sand.

Casing Press. 1475 Tubing Date first new oil run to tanks 7/1/64

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Recomplete from Devonian to Blinbry as authorized by OCC Order MC-1492.

* 4 strings cemented with 2000 sacks.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Elwyn C. Hale

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

By: _____

Title: _____

Agent

Send Communications regarding well to:

Name: Elwyn C. Hale

% OIL REPORTS & GAS SERVICES

Address: BOX 723, HOBBS, N.M., MEXICO

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REGISTRATION SERVICE	
OPERATION	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Elwyn C. Hale				Address 90 OIL REPORTS & GAS SERVICES BOX 743 HOBBES, NEW MEXICO			
Lease Hale-State	Well No. 3	Unit Letter H	Section 2	Township 25 S	Range 37 E		
Date Work Performed 6/12 to 6/19/64	Pool North Justis			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work **Quadruple Recompletion under Order No. MC-1492.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well formerly was a Devonian-McKee-Waddell-Ellenburger quadruple completion (combination) under Order No. R-2368. Recompletion as a Blinebry-Montoya-McKee-Ellenburger quadruple was authorized under Order No. MC-1492, dated May 25, 1964. This report covers that portion of the work-over through the Montoya recompletion:

(Former casing strings designations: Ellenburger - No. 1; McKee - No. 2; Waddell - No. 3; Devonian - No. 4. New casing strings designations: Montoya - No. 3 and Blinebry - No. 4.)

1. RU pole unit. Killed strings 2 and 4 with lease oil. Pulled 1 1/2" EUE tubing from strings 1 and 2.
 2. Ran GR/CCL logs in each 2 7/8" string (No. 3 7000-7565 and No. 4 4840-5670).
 3. Set Baker model N CIBP in string 3 at 7500'; capped same with 5 feet cement.
 4. Ran Baker retrievable BP's in strings 1 and 2 to 7600'. Loaded all strings with oil.
 5. By directional orientation with Schlumberger, jet perforated string 3 with six 3/8" holes opposite Montoya at 7218, 7231, 7238, 7283, 7293, and 7303. Maintained pressure as follows: string 1 - 1000 psi, string 2 - 1500 psi, string 4 - 550 psi while perforating string 3. No evidence of communication to other strings while perforating string 3.
- (Continued on next sheet)

Witnessed by L. O. Storm	Position Professional Eng.	Company Elwyn C. Hale
------------------------------------	--------------------------------------	---------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3145 GL	T D 8480	P B T D 8108	Producing Interval none - TA	Completion Date 9/13/62
Tubing Diameter none	Tubing Depth none	Oil String Diameter 2 7/8	Oil String Depth 8380	

Perforated Interval(s)
Waddell perfs 8136-74, no production, PB to 8108 & Temp abnd

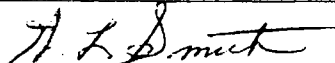
Open Hole Interval	Producing Formation(s) None - TA
--------------------	--

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Temp abnd					
After Workover	6/18/64	340	144.5	none	125	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name A. L. Smith
Title Agent	Position Agent
Date 6/18/64	Company Elwyn C. Hale

Recompletion of Hale-State No. 3, continued:

6. Set Baker model N CIBP in string 4 at 5650'; capped same with 5' cement.
7. By directional orientation, jet perforated string 4 with twelve 3/8" jet holes opposite Blinebry at 5008, 5018, 5035, 5055, 5081, 5094, 5128, 5197, 5287, 5494, 5515 and 5626'.

Maintained pressures as follows: string 1 - 1000 psi; string 2 - 1500 psig; string 3 - 700 psi while perforating string 4. No evidence of communication between strings while perforating.

8. Broke Montoya perforations in string 3 with oil at 3900 psig. Broke Blinebry perforations in string 4 with lease oil at 4000 psig.

9. Treated Montoya with 3000 gallons LSTNE acid and eight 5/8" RCN ball sealers. Injection pressures: minimum 2900; maximum 5800 psig. AIR 3.5 BPM. Total load 265 bbl.

10. Treated Blinebry with 2000 gallons LSTNE acid and twenty 5/8" RCN ball sealers.

Injection pressures: minimum 2100; maximum 5800 psig. AIR 4.3 BPM. Load 81 bbl.

Fractured Blinebry with 20,000 GLO and 14,888# 20/40 sand. Used 1/20#/gal Mark II Adomite. Divided frac into stages with seven 5/8" RCN ball sealers. Injection pressures: minimum 4850; maximum 6000 psig. AIR 8.8 BPM. Frac load 530 bbl. Total Blinebry load 611 bbl.

11. Swabbed in Montoya (string 3). While recovering load, ran 1 1/2" tubing in string 2 and retrieved Baker bridge plug.

12. On 24-hour OPT ending 12:05 P.M. June 19, 1964, Montoya flowed 350 BF cut 3% acid water (340 BO and 10 bbl AW) through 18/64" choke. Flowing tubing pressure 275 psig. GOR 425. Liquid gravity 36.1° API.

Balance of recompletion will be reported on a subsequent C-103.

Recompletion of Hale State No. 3, continued:

7. Swabbed and flowed 129 BF (oil and acid water).
8. Schlumberger set Baker FA retainer at 7180' in String 3 (Montoya 2 7/8" casing).
9. Re-treated Fusselman with 2500 gal 15% LSINE acid. Load 84 bbl.
10. Ran Kobe pump on 1" IJ tubing in Montoya (String 3).
11. Kicked off Fusselman in String 1. Swabbed and flowed 418 BF (oil and acid water) in 22 hrs. on 33/64" choke. TP 100.
12. Fusselman then flowed 420 BO and S BAW in 22 hrs. thru 24/64" choke. FTP 150.

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

HOBBS OFFICE D. C. C.
JUN 2 11 45 AM '64

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be retained to the service on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) RE-QUADRUPLE	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

June 2, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Elwyn C. Hale Hale-State Well No. 3 in. H
(Company or Operator) Lease (Unit)
SE 1/4 NE 1/4 of Sec. 2, T. -25-S, R. -37-E, NMPM., North Justis Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is planned to recomplete Hale-State No. 3 as a Blinbry-Montoya-McKee-Ellenburger quadruple producer as authorized by OCC Order No. MC-1492 as follows:

1. Pull 1½" IJ tubing from McKee (string 2) and Ellenburger (string 1) 3½" casing strings. Run Baker retrievable bridge plugs in each 3½" string to approximately 7350' to permit pressuring strings 1 and 2 while perforating strings 3 and 4.
2. Set Baker CI bridge plugs in present 2-7/8" Waddell (string 3) and Devonian (string 4) strings near 7500' and 5650', respectively. Cap each BP with cement.
3. Pressure test all four strings to at least 3000 psig.
4. Limited entry jet perforate selected zones: string 3 opposite Montoya 7158-7328'; string 4 opposite Blinbry 5006-5626'.
5. Frac McKee in string 2 with 30,000 GLO plus 1 lb. sand/gallon.
6. Acidize Montoya in string 3 with 3,000 gallons.
7. Acidize and frac Blinbry in string 4 with 2,000 GA and 20,000 GLO + 1 lb sand/gal.
8. Run 1½" tubing in McKee and Ellenburger strings (including Kobe pump in Ellenburger).
9. Produce all pays until clean and loads recovered. Potential same. Run communication test.

Approved....., 19.....
Except as follows:

Elwyn C. Hale

Company or Operator

By..... - L. O. Storm

Position..... Professional Engineer

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Name..... Elwyn C. Hale

Address..... 209 Turner Drive, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

Box 371

HOBBBS, NEW MEXICO

May 11, 1964

Oil Conservation Commission
Box 371
Santa Fe, New Mexico

Gentlemen:

I have examined the application dated 5/5/64

for the Elwyn C. Hale Hale State #3-H 2-25-37
Operator Lease & Life

and my recommendations are as follows:

O.K.---E.F.E.

O.K.---J.W.R.

NEW MEXICO OIL CONSERVATION COMMISSION

-Sheet 1 of 2
7-3-58

SANTA FE, NEW MEXICO

QUADRUPLE RECOMPLETION (Combination)
APPLICATION FOR ~~WELL COMPLETION~~

Field Name	North Justis		County	Lea	Date	May 4, 1964
Operator	Elwyn C. Hale		Lease	Hale-State	Well No.	3
Location - Unit	Section	Township	Range			
of Well	H	2	25-South	37-East		

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one acre of the well in question? YES ☒ NO ☐

2. If answer is yes, identify the dual completion, the lease, the operation, lease, and Well No.

This Application is made under the terms of OCC Memorandum, dated July 10, 1962, re the administrative handling of multiple completion applications in the North Justis Field.

3. The following facts are submitted:

Top of Upper Zone

Second ~~Zone~~ / zone

Blinebry

Montoya

5006 - 5626'

7158 - 7328'

(Selected zones)

(Selected zones)

Probably Gas

Oil

Flow

Flow or Kobe pump

4. The following are attached: (a) _____ (b) _____ (c) _____

Yes a. The application for the dual completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing size, tubing diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing location of the well on a grantor's lease, all offset wells on offset leases, and the names and addresses of operators of all wells constituting applicant's lease.

No c. Waivers, consent, or such disclaimers from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.

Yes d. Electrical log of the well or other acceptable log with top and bottoms of producing zones and intervals of perforation indicated thereon. If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112, A.

5. List all offset operators to whom this well is located together with their correct mailing address.

Amerada Petroleum Corp., Box 668, Hobbs, N. Mex. TEXACO Inc., Box 728, Hobbs, New Mexico

Cities Service Oil Co., Box 69, Hobbs, N. Mex. U. S. Smelting, Refining & Mining Co.,

Continental Oil Co., Box 460, Hobbs, N. Mex. Box 1877, Midland, Texas

Humble Oil & Refining Co., Box 2100, Hobbs, N. Mex.

Shell Oil Company, Box 1858, Roswell, N. Mex.

Skelly Oil Company, Box 730, Hobbs, N. Mex.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification: May 4, 1964

CERTIFICATE: I, the undersigned, state that I am the Authorized Agent of ~~at~~ Elwyn C. Hale (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

L. O. Storm - L. O. Storm, P. E.
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest or request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and for a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NEW MEXICO OIL CONSERVATION COMMISSION

Sheet 2 of 2

7-3-58

SANTA FE, NEW MEXICO

QUADRUPLE RECOMPLETION (Combination)
APPLICATION FOR ~~QUADRUPLE RECOMPLETION~~

County	North Justis	Lease	Lea	Date	May 4, 1964
Operator	Elwyn C. Hale	Lease	Hale-State	Well No.	3
Section	H	Township	25-South	Range	37-East

This is a New Mexico oil and gas lease, and the operator hereby certifies that the lease is for the production of oil and gas from the same pool or pools in the same zone within the limits of the subject lease.

This is a gas lease, and the operator hereby certifies that the lease is for the production of gas from the same pool or pools in the same zone within the limits of the subject lease, and well No.

See Sheet No. 1

Well No.	Third	Fourth of
Well Name	McKee	Ellenburger
Well No.	8020-8024'; 8042-8076'; and 8086-8096'.	8460-8480'.
Well Type	Oil	Oil
Well Status	Flow	Kobe pump

4. The operator hereby certifies that the lease is for the production of oil and gas from the same pool or pools in the same zone within the limits of the subject lease.
- Yes
- Yes
- No
5. The operator hereby certifies that the lease is for the production of oil and gas from the same pool or pools in the same zone within the limits of the subject lease.

See Sheet No. 1 of Application.

6. Are all operators listed in the lease, and have they furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such certification: May 4, 1964

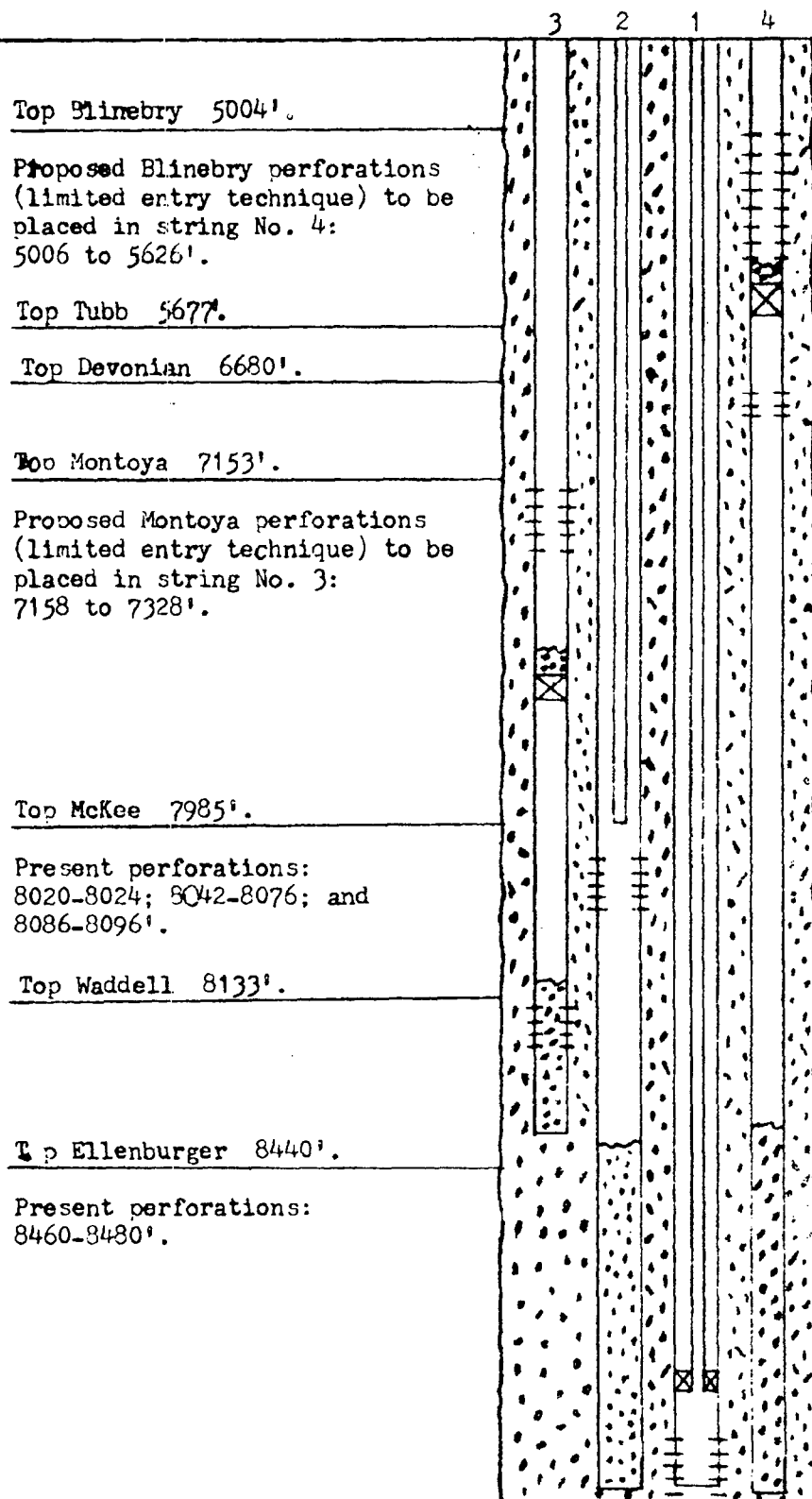
CERTIFICATE: I, the undersigned, state that I am the **Authorized Agent** of **Elwyn C. Hale**, and that I am authorized by said company to make this report, and that this report was prepared by a supervisor and that the facts stated therein are true, correct and complete to the best of my knowledge.

L. O. Storm - L. O. Storm, P. E.
Signature

NOTE: The operator hereby certifies that the lease is for the production of oil and gas from the same pool or pools in the same zone within the limits of the subject lease.

NOTE: The operator hereby certifies that the lease is for the production of oil and gas from the same pool or pools in the same zone within the limits of the subject lease.

Elwyn C. Hale
Hale-State Well No. 3
North Justis Field
Unit H, Section 2, T-25-S, R-37-E
Lea County, New Mexico
Proposed recompletion: Blinebry, Montoya, McKee and Ellenburger



Elevation: 3156 KB, 3144 Gr

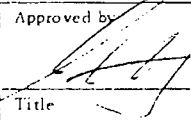
Basic mechanical data as of 5/1/64:


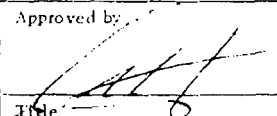
- A. 16" csg at 507'. Cement circ.
- B. 10-3/4" with 2 jts 13-3/8" csg at 3440'. Cement circ.
- C. Oil strings (all NDE):
 1. Ellenburger - 3 1/2" bottomed at 8477'. DOD 8480'. This zone on Kobe pump utilizing 1 1/2" IJ power oil string landed on Baker model FA retainer packer set at 8400'.
 2. McKee - 3 1/2" bottomed at 8478'. DOD 8381'. Flowing through 1 1/2" IJ tubing hung at 7985'.
 3. Waddell - 2-7/8" bottomed at 8379.5'. Waddell perforations 8136-8174' cemented off. PBTD 8108'.
 4. Devonian - 2-7/8" bottomed at 8479'. DOD 8375'. Perfd 6790-6820'.
- D. All oil strings cemented in common well bore with 2000 sacks. Temperature top cement 800'.

Proposed work Over By Oil Strings:

1. Ellenburger - no change.
2. McKee - stimulate present perfs by lease oil sand frac.
3. Recomplete in Montoya: set Baker CIBP near 7500', cap with cement to permanently abandon Waddell. Perforate Montoya and stimulate same with acid.
4. Recomplete in Blinebry: set Baker CIBP near 5650', cap with cement to permanently abandon Devonian. Perforate Blinebry and stimulate same with acid and lease oil sand frac.

T. D. 8480'

<div style="border: 1px solid black; padding: 2px; margin-bottom: 5px;"> NEW MEXICO OIL CONSERVATION COMMISSION </div> <div style="border: 1px solid black; padding: 2px; margin-bottom: 5px;"> SANTA FE, NEW MEXICO </div> <div style="border: 1px solid black; padding: 2px;"> CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS </div>		<div style="border: 1px solid black; padding: 2px; margin-bottom: 5px;"> FORM C-110 </div> <div style="border: 1px solid black; padding: 2px;"> FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE </div>		
Company or Operator Elwyn C. Hale		Lease Hale State		Well No. 3
Unit Letter H	Section 2	Township 25 S	Range 37 E	County Lea
Pool North Justis Devonian			Kind of Lease (State, i.e., Fee) State	
If well produces oil or condensate give location of tanks		Unit Letter H	Section 2	Township 25 S
				Range 37 E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>		Address (give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipe Line Company		Box 1510, Midland, Texas		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 4/5/63	Address (give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company			Box 1384, Jal, New Mexico	
If gas is not being sold, give reasons and also explain its present disposition:				
REASON(S) FOR FILING (please check proper box)				
New Well <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>				
Other (explain below)				
Remarks To show casinghead gas connection.				
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.				
Executed this the 16th day of September , 19 63 .				
OIL CONSERVATION COMMISSION		By H. L. Smith		
Approved by 		Title Agent		
Title		Company Elwyn C. Hale		
Date		Address Oil Reports & Gas Services Box 763 Hobbs, New Mexico		

		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			FORM C-110 (Rev. 7-60)
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE					
Company or Operator Elwyn C. Hale			Lease Hale State		Well No. 3
Unit Letter H	Section 2	Township 25 S	Range 37 E	County Lea	
Pool North Justis McKee			Kind of Lease (State Fed, Fee) State		
If well produces oil or condensate give location of tanks		Unit Letter H	Section 2	Township 25 S	Range 37 E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company			Address (give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Con- nected 4/5/63	Address (give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico		
If gas is not being sold, give reasons and also explain its present disposition:					
REASON(S) FOR FILING (please check proper box)					
New Well <input type="checkbox"/>		Change in Ownership <input type="checkbox"/>			
Change in Transporter (check one)		Other (explain below)			
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>					
Casing head gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>					
Remarks To show casinghead gas connection.					
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.					
Executed this the <u>16th</u> day of <u>September</u> , 19 <u>63</u> .					
OIL CONSERVATION COMMISSION			By 		
Approved by 			Title Agent		
Title			Company Elwyn C. Hale		
Date			Address 96 OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO		

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TRANSPORTER	OIL
	JAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Elwyn C. Hale				Address 209 Turner Drive Hobbs, New Mexico			
Lease Hale-State	Well No. 3	Unit Letter H	Section 2	Township 25-South	Range 37-East		
Date Work Performed May 1 to 27, 1963		Pool North Justis McKee		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Acidize |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Failed to establish flowing production by 300-gallon acid treatment reported on C-103 covering period April 5-30, 1963. Layed down six joints 1-1/2" tubing. New bottom 1-1/2" tubing 7985'. Still unable to maintain flowing production. Using Dowell, loaded Waddell casing string with oil to 800 psig. Held OK. Bled pressure to 550 psig. Then treated McKee perforations 8020-8096' with 1000 gallons 15% acid. Total load 99 barrels. Max. injection pressure (down 1-1/2" x 3-1/2" annulus) 3900 psig. No pressure change on Waddell string during McKee treatment. Swabbed and flowed back load. Then flowed 86 barrels clean oil through 20/64" choke in 24 hours. Flowing casing pressure 600 psig. Flowing tubing pressure 175 psig. GOR 2236.

Witnessed by L. O. Storm	Position Professional Engineer	Company Elwyn C. Hale
------------------------------------	--	---------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

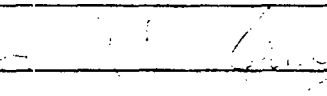
D F Elev. 3135 Gr Elev 3144	T D 8480	P B T D 8381	Producing Interval 8020-8096	Completion Date Nov. 1, 1962
Tubing Diameter 1-1/2" IJ	Tubing Depth 7985	Oil String Diameter 3-1/2" OD	Oil String Depth 8478'	
Perforated Interval(s) 8020-8024'; 8042-8046'; and 8086-8096'.				
Open Hole Interval None		Producing Formation(s) McKee Sand		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Shut In					
After Workover	May 26, 1963	86	192.3	None	2,236	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name L. O. Storm, F. E.
Title Professional Engineer	Position 6/13/63
Date	Company Elwyn C. Hale

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company EL WYN C. HALE		Address Box 667 Hobbs, New Mexico	
Lease Hale State	Well No. 3	Unit Letter H	Section 2
Date Work Performed April 5-30, 1963		County Lea	Range 37-E
Pool North Justis		Township 25-S	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well is a quadruple tubingless completion. The following operations were conducted to correct indicated communication between perforations in 3½" OD McKee string from 8020-8076' and perforations 8136-8174' in Waddell 2 7/8" OD string. Using top and bottom plugs, displaced 12 sacks Neat Low Water Loss cement down Waddell string with 47 barrels oil. Circulated with water through 1½" tubing hung at 8180 feet in McKee string while displacing cement down Waddell string, recovered 2 sacks cement in McKee returns. After 15 hours WOC, found top of cement in Waddell string at 8108 feet. Tested Waddell string internally to 1100 psig using water. No pressure loss. Swabbed McKee dry. Attempted to break McKee perforations with oil at 2900 psig. No Break. Displaced 300 gallons acid through McKee perforations in 1-barrel stages. Acid displacement pressure 3000 psig to zero. Total load 69 barrels. Swabbed 150 barrels fluid over 3 day period. McKee kicked off. Now testing McKee. Will leave Waddell cemented off and abandoned.

Witnessed by Earl Broom	Position Production Worker	Company Independent
-----------------------------------	--------------------------------------	-------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

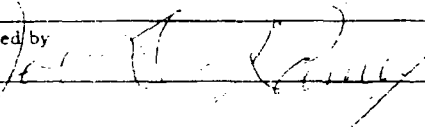
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Elwyn C. Hale
Title Superintendent	Position Superintendent
Date	Company Elwyn C. Hale

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		FORM C-110 (Rev. 7-60)
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE				
Company or Operator Elwyn C. Hale		Lease APR 11 PM 2 45 Hale State		Well No. 3
Unit Letter H	Section 2	Township 25 S	Range 27 E	County Lea
Pool North Justis Ellenberger			Kind of Lease (State, Fed, Fee) State	
If well produces oil or condensate give location of tanks		Unit Letter --	Section 2	Township 25 S
				Range 37 E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>			Address (give address to which approved copy of this form is to be sent)	
<i>Lea New Mexico Pipeline</i>				
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 4-5-63	Address (give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company			P. O. Box 1492 El Paso, Texas	
If gas is not being sold, give reasons and also explain its present disposition:				
REASON(S) FOR FILING (please check proper box)				
New Well <input checked="" type="checkbox"/>		Change in Ownership <input type="checkbox"/>		
Change in Transporter (check one)		Other (explain below)		
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>				
Casing head gas . <input checked="" type="checkbox"/> Condensate . . <input type="checkbox"/>				
Remarks The above well is being produced as part of a lease which is producing oil handled in a commingled tank battery under order P. O. 75 including the Fusselman, Devonian, Drinkard, Ellenberger, Faddel and McKee zones in Hale State Wells #1, #2 and #3.				
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.				
Executed this the <u>11th</u> day of <u>April</u> , 19 <u>63</u> .				
OIL CONSERVATION COMMISSION		By <i>Arnold P. Helmes</i>		
Approved by <i>Joe V. Ramey</i>		Title Superintendent		
Title		Company Elwyn C. Hale		
Date		Address P. O. Box 667 Hobbs, New Mexico		

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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 5, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Elwyn C. Hale Hale State, Well No. 3, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
T. 25-S, R. 37-E, NMPM, North Justis Devonian Pool
Lea County. Date Spudded August 7, 1962 Date Drilling Completed September 13, 1962

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3155 Total Depth 8180 PSTD 8179

Top Oil/Gas Pay 6790 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 6790 - 6820

Open Hole None Depth Casing Shoe 8179 Depth Tubing None

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 96 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gallons-Emulsion Mtd Acid.

Casing Press. 100# Tubingless Press. Completion first new run to tanks November 1, 1962

Oil Transporter Texas New Mexico Pine Line Company

Gas Transporter None-Gas being vented.

Remarks:

Quadruple other zones Ellenberger, Waddell, McKee

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 19

Elwyn C. Hale
(Company or Operator)

By: Howard P. Holman
(Signature)

OIL CONSERVATION COMMISSION

By:

Title: Superintendent
Send Communications regarding well to:

Title

Name: Elwyn C. Hale

Box 667 Hobbs, New Mexico

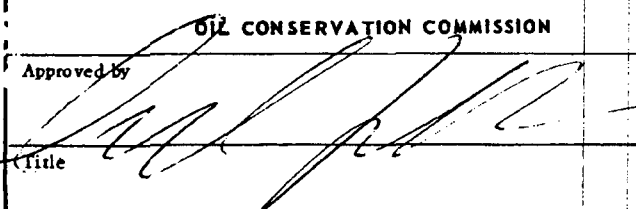
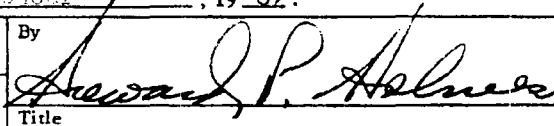
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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Elwyn C. Hale		Lease No. 2-32		Well No. 3	
Unit Letter H	Section 2	Township 25-S	Range 37-E	County Lea	
Pool North Justis Devonian			Kind of Lease (State, Fed, Fee) State		
If well produces oil or condensate give location of tanks		Unit Letter H	Section 2	Township 25-S	Range 37-E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company		Address (give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)		
If gas is not being sold, give reasons and also explain its present disposition: No gas transporter at present- Gas being vented.					
<p align="center">REASON(S) FOR FILING (please check proper box)</p> <p>New Well <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Other (explain below) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/></p>					
Remarks This well is a quadruple. The other zones are- McKee, Waddel, and Ellenberger.					
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.					
Executed this the 5th day of November, 1962.					
Approved by 			By 		
(Title)			Title Superintendent		
			Company Elwyn C. Hale		
Date			Address P. O. Box 667 Hobbs, New Mexico		

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 5, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Elwyn C. Hale, Hale State, Well No. 3, in SE 1/4, NE 1/4,
(Company or Operator) (Lease)

H, Sec. 2, T. 25-S., R. 37-E., NMPM, North Justis McKee Pool
Unit Letter

Lea

County. Date Spudded August 7, 1962

Date Drilling Completed September 13, 1962

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3155 Total Depth 8180 PBD 8178

Top Oil/Gas Pay 8020 Name of Prod. Form. McKee

PRODUCING INTERVAL -

Perforations (8020-8024) (8042-8076) (8086-8096)

Open Hole None Depth 8478 Depth 8020
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: 147 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 10/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): None bbls. oil, - bbls water in - hrs, - min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 1100 Tubing Press. 500 Date first new oil run to tanks November 1, 1962

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter None-Gas being vented.

Remarks:

Quadruple other zones, Ellenberger, Wadell, Devonian.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved

19

Elwyn C. Hale

(Company or Operator)

OIL CONSERVATION COMMISSION

By

(Signature)

Title

Superintendent

Send Communications regarding well to:

Name

Elwyn C. Hale

By

Title

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

1962 NOV 7 PM 2 22

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Elwyn C. Hale				Lease Hale State		Well No. 3	
Unit Letter H	Section 2	Township 25-S	Range 37-E	County Lea			
Pool North Justis McKee				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks			Unit Letter H	Section 2	Township 25-S	Range 37-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

No gas transporter at present-
Gas being vented.

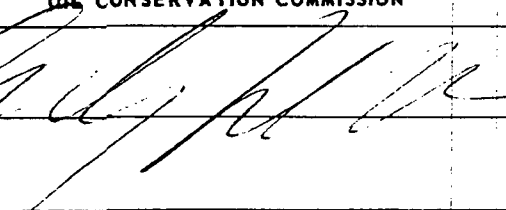
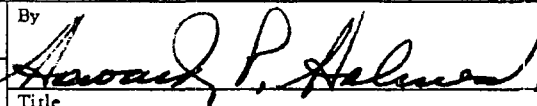
REASON(S) FOR FILING (please check proper box)

New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/>	

Remarks This well is a quadruple. The other zones are-Waddel, Ellenberger, & Devonian.
--

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 5th day of November, 1962.

OIL CONSERVATION COMMISSION		By
Approved by 		
Title	Superintendent	
Date	Company Elwyn C. Hale	
	Address P. O. Box 667 Hobbs, New Mexico	

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev. 3-55)																									
MISCELLANEOUS REPORTS ON WELLS		(Submit to appropriate District Office as per Commission Rule 1106)																													
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td>SANTA FE</td><td></td><td></td></tr> <tr><td>FILE</td><td></td><td></td></tr> <tr><td>U.S.G.S.</td><td></td><td></td></tr> <tr><td>LAND OFFICE</td><td></td><td></td></tr> <tr><td>TRANSPORTER</td><td>OIL</td><td></td></tr> <tr><td></td><td>GAS</td><td></td></tr> <tr><td>PRODUCTION OFFICE</td><td></td><td></td></tr> <tr><td>OPERATOR</td><td></td><td></td></tr> </table>		SANTA FE			FILE			U.S.G.S.			LAND OFFICE			TRANSPORTER	OIL			GAS		PRODUCTION OFFICE			OPERATOR								
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TRANSPORTER	OIL																														
	GAS																														
PRODUCTION OFFICE																															
OPERATOR																															
Name of Company Elwyn C. Hale				Address Box 667 Hobbs, New Mexico																											
Lease Hale State		Well No. 3	Unit Letter H	Section 2	Township 25 S	Range 37 E																									
Date Work Performed September 12, 1962		Pool North Justin Ellenberger			County Lea																										
THIS IS A REPORT OF: (Check appropriate block)																															
<input type="checkbox"/> Beginning Drilling Operations <input checked="" type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain): <input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work																															
Detailed account of work done, nature and quantity of materials used, and results obtained.																															
<p>String 1 Set 269 Jts. - 3 1/2" O.D. 9.20 #J55 NUE Seamless Tubing as casing - 8470.01 of casing set at 8477'.</p> <p>String 2 Set 268 Jts. - 3 1/2" O.D. 9.20 #J55 NUE Seamless Tubing as casing - 8472.26 of casing set at 8478'.</p> <p>String 3 Set 268 Jts. - 2 7/8" O.D. 6.40 #J55 NUE Seamless Tubing as casing - 8377.13' of casing set at 8379.50'.</p> <p>String 4 Set 277 Jts. - 2 7/8" O.D. 6.40 #J55 NUE Seamless Buttress Tubing as casing - 8473.84 of casing set at 8479'.</p> <p>Cemented all four strings with 50% Pozmix Encore Cement. Pumped through all four strings- 2000 sacks- Temperature survey showed top of cement 800 ft. from surface. Tested each string of casing 2000# pressure. All strings held.</p>																															
Witnessed by A. D. Perry		Position Tool Pusher		Company Cactus Drilling Corporation																											
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																															
ORIGINAL WELL DATA																															
D F Elev.		T D		P B T D		Producing Interval																									
Completion Date																															
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth																									
Perforated Interval(s)																															
Open Hole Interval				Producing Formation(s)																											
RESULTS OF WORKOVER																															
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD																									
Before Workover																															
After Workover																															
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.																											
Approved by				Name																											
Title				Position Superintendent																											
Date				Company Elwyn C. Hale																											

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Submit to District Office, Oil Conservation Commission, to which Form O-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Elwyn C. Hale (Company or Operator) Hale State (Lease)
3 in SE 1/4 of NE 1/4 of Sec 2, T. 25 S., R. 37 E., NMPM.
North Justis Ellenberger Pool, Lea County.
1650 feet from North line and 330 feet from East line.
2 If State Land the Oil and Gas Lease No. is B. 2317.
August 7, 1962. Drilling was Completed September 13, 1962.
Cactus Drilling Corporation
Midland, Texas
at Top of Tubing Head 3151.5 The information given is to be kept confidential.
No Date, 19.

OIL SANDS OR ZONES

8460 to 8480 Ellenberger ex. No. 4, from 6790 to 6820 Devonian.
8136 to 8174 Waddell No. 5, from to.
8020 to 8096 McKee No. 6, from to.

IMPORTANT WATER SANDS

water inflow and elevation to which water rose in hole.

to feet.
to feet.
to feet.
to feet.

CASING RECORD

DEPTH FEET	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
16 "	65#	New	507.43	Texas-Pet		Surface
10 3/4	40.50#	New	3440.18	Float		Intermediate
3 1/2	9.20#	New	8480	Float	8460 - 8480	Ellenberger
2 7/8 "	6.40#	New	8379.50	Float	8136 - 8174	Waddell
3 1/4 "	9.20#	New	8478	Float	8020 - 8096	McKee
2 7/8 "	6.40#	New	8478	Float	6790 - 6820	Devonian

MUDDING AND CEMENTING RECORD

SIZE OF PIPE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16" 507.43	660	B - J	9#	50 Sacks
13 3/4	10 3/4" 3440.18	3800	Halliburton	9#	Salt Water
9 7/8	3 1/2" 8480)				
	3 1/4" 8478)	2000	Jewell	9.2#	9.2 Wt. = 1 WK
	2 7/8" 8379.50)				
	2 7/8" 8479)				
RECORD OF PRODUCTION AND STIMULATION					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Ellenberger - 500 gals. - Emulsion and acid - overflushed 5 barrels

Ellenberger Stimulation - Ellenberger - 101 barrels oil, 40 water, 5 hours, 30/64 choke

Depth Cleaned Out 8480

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8480 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 13, 1962

OIL WELL: The production during the first 24 hours was 125 barrels of liquid of which 99.4% was oil; 0.6% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 41

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy.....	8901		T. Devonian.....	6680		T. Ojo Alamo.....	
T. Salt.....	925		T. Silurian.....	6868		T. Kirtland-Fruitland.....	
B. Salt.....	2210		T. Montoya.....	7153		T. Farmington.....	
T. Yates.....	2360		T. Simpson.....	7500		T. Pictured Cliffs.....	
T. 7 Rivers.....	2590		T. McKee.....	7850		T. Menefee.....	
T. Queen.....	2985		T. Ellenburger.....	8440		T. Point Lookout.....	
T. Grayburg.....	3320		T. Gr. Wash.....			T. Mancos.....	
T. San Andres.....	3596		T. Granite.....			T. Dakota.....	
T. Glorieta.....	4671		T.			T. Morrison.....	
T. Drinkard.....	5858		T.			T. Penn.....	
T. Tubbs.....			T.			T.	
T. Abo.....			T.			T.	
T. Penn.....			T.			T.	
T. Miss.....			T.			T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	220		Surface				
	890		Redbeds				
	925		Anhy drite				
	2200		Salt				
	2350		Lime				
	2600		Sand Shale Anhy				
	3350		Sand Shale Anhy				
	4675		Anhy - Lime - Dolo				
	5700		Sand - Silt - Dolo				
	5860		Sand - Dolo				
	6665		Shale - Dolo				
	6790		Lime				
	7153		Dolo				
	7500		Dolo and chert				
	7850		Dolo				
	8460		Sand Shale Dolo				
	8480		Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Elynn C. Hale Address Box 667, Hobbs, N. Mex.
Name Position or Title Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 15, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Elwyn C. Hale Hale State Well No. 3 in SE 1/4 NE 1/4
(Company or Operator) (Lease)

H Sec. 2 T. 25 S R. 37 E NMPM, North Justis Ellenberger Pool
Unit Letter

Lea County Date Spudded Aug. 7, 1962 Date Drilling Completed Sept. 13, 1962

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3145.5 ft Total Depth 8480 PBD 8480

Top Oil/Gas Pay 8460 Name of Prod. Form. Ellenberger

PRODUCING INTERVAL -

Perforations 8460 to 8480

Open Hole None Depth Casing Shoe 8480 Depth Tubing 8476'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 101 bbls. oil, None bbls. water in 5 hrs, 0 min. Size 30/64

GAS WELL TEST -

Natural Prod. Test: Oil well - MCF/day; hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
16	507.43	660
10 3/4	3440.18	3800
3 1/2	8480	2000
1 1/2	8478	None

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 Gallons - Emulsion Mud Acid overflushed 5 barrels

Casing Tubing Date first new

Press. 1475 Press. 1475 oil run to tanks October 13, 1962

Oil Transporter Texas, New Mexico Pipe Line Co.

Gas Transporter None, gas being vented

Remarks:

Quadruple - other zones Waddell, McKee, Devonian

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19. Elwyn C. Hale

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Superintendent

Send Communications regarding well to:

Name Elwyn C. Hale

Address Box 667, Hobbs, New Mexico

State of NEW MEXICO

County of LEA

Howard P. Holmes hereby says that he is the superintendent for Elwyn C. Hale and that as such superintendent, he supervised the drilling of the Hale State #3 well on State Lease #A-2317 being the E/2 of the NE/4 of Section 2, T-25-S, R-37-E in Lea County, New Mexico and that well #3 is located 330' from the east line and 1650' from the North line of said Section 2.

He further asserts that the vertical deviation readings on the Hale State #3 well are as follows:

<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>
1/4	175	2 1/2	4580
1 1/2	516	2 1/4	4990
1 1/4	950	1 3/4	5320
1 1/4	1100	1	5715
1 1/4	1175	1 1/2	6155
1 1/2	1685	2	6635
2 3/4	2063	2	6860
2	2350	1 3/4	7220
1	2540	2 1/2	7575
1 1/4	2755	2 3/4	7915
3/4	2995	2 1/4	8155
3/4	3280	2 3/4	8295
1 1/4	3725	2 1/2	8435
1 1/2	4345		

Howard P. Holmes hereby swears that the above information is true and correct and hereby attaches his signature on the 26th day of October, 1962.

Howard P. Holmes, Superintendent

Subscribed and sworn to before me this 26 day of October, 1962.

Notary Public

My Commission Expires

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DISTRIBUTION																				
SANTA FE																				
FILE																				
U.S.S.																				
LAND OFFICE																				
TRANSPORTER																				
PRODUCTION OFFICE																				
OPERATOR																				
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE																				
Company or Operator Elwyn C. Hale		Lease Hale State	Well No. 3																	
Unit Letter H	Section 2	Township 25 S	Range 37 E																	
Pool North Justis Ellenberger		Kind of Lease (State, Fed, Fee) State																		
If well produces oil or condensate give location of tanks		Unit Letter H	Section 2																	
		Township 25 S	Range 37 E																	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co. Box 1510 Midland, Texas		Address (give address to which approved copy of this form is to be sent) P.O. Box - 1510 - Midland, Texas																		
Is Gas Actually Connected? Yes _____ No <input checked="" type="checkbox"/>																				
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)																	
If gas is not being sold, give reasons and also explain its present disposition: <div style="text-align: center; padding: 10px;"> No gas transporter at present, Gas being vented. </div>																				
REASON(S) FOR FILING (please check proper box)																				
New Well <input checked="" type="checkbox"/>		Change in Ownership <input type="checkbox"/>																		
Change in Transporter (check one)		Other (explain below)																		
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>																				
Casing head gas . <input type="checkbox"/> Condensate. <input type="checkbox"/>																				
Remarks This well is a quadruple - The other zones are - Waddell, McKee and Devonian.																				
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.																				
Executed this the <u>15</u> day of <u>October</u> , 19 <u>62</u> .																				
OIL CONSERVATION COMMISSION Approved by Title Date		By Title Superintendent Company Elwyn C. Hale Address Box 667, Hobbs, N. Mex.																		

OIL CONSERVATION COMMISSION

BOX 2045

BOABS, NEW SPAIN

DATE Oct. 5, 1962

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

Re: Proposed NSP

Proposed NSL

Proposed NFO

Proposed DC

Gentlemen:

Triple X

I have examined the application dated 10/2/62

for the Elwyn C. Hale State #3-H 2-25-37
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

O.K.---E.F.E.

O.K. geologically as proposed---J.W.R.

Yours very truly,

OIL CONSERVATION COMMISSION

ELLYN C. HALE
P. O. Box 667
Hobbs, New Mexico

J.C. Williamson
606 V & J Tower
Midland, Texas

Amerada Petroleum Corp.
Drawer D
Monument, New Mexico

Claude Aikman
Box 2090
San Angelo, Texas

Shell Oil Company
P. O. Box 1957
Hobbs, New Mexico

Cities Service Petroleum Co.
P. O. Box 97
Hobbs, New Mexico

Skelly Oil Company
P. O. Box 38
Hobbs, New Mexico

Continental Oil Company
P. O. Box 427
Hobbs, New Mexico

Western Natural Gas Co.
P. O. Box 1060
Hobbs, New Mexico

Humble Oil & Refining Co.
Box 2347
Hobbs, New Mexico

Richmond Drilling Co.
P. O. Box 1547
Midland, Texas

Gentlemen:

We are enclosing herewith, a full file on our application for a Multiple Completion on our Hale State #3 well. The Multiple completion will be a quadruple in the Devonian, McKee, Waddell and Ellenberger zones.

Very truly yours,

Elwyn C. Hale

ECH/sw

Enclosure

SANTA FE, NEW MEXICO

Page 1 of 2

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator	Elwyn C. Hale		Lease	Oil	Date	October 1, 1962
Address	Box 667 Hobbs, New Mexico		County	Hale State	Well No.	3
Location of Well	Unit	Section	Township	Range		
	H	2	25 S	37 E		

1. Has the New Mexico Oil Conservation Commission previously authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? ☒ YES ☐ NO **R-2109**
2. If answer is yes, identify one such instance: **Texaco, Inc. C.L. Erwin #1** Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Devonian	McKee	Waddell
b. Top and Bottom of Pay Section (Perforations)	6790 to 6820	8020 to 8096	8136 to 8174
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof; quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and also down chokes, and such other information as may be pertinent.
- Yes b. Plan showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such multiple completion from each offset operator, with file thereof, evidence that said offset operators have been furnished copies of the application.
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of productive zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located (include their correct mailing address).

J.C. Williamson, 606 V&J Tower, Midland, Texas	Sh 11 Oil Co., Box 1957, Hobbs, N. M.
Humble Oil & Refining Co., Box 2347, Hobbs, N.M.	Skelly Oil Co., Box 38, Hobbs, N.M.
Claude Aikman, Box 2090, San Angelo, Texas	Western Natural Gas Co., Box 1060, Jal, N.Y.
Cities Service Petroleum Co., Box 97, Hobbs, N.M.	Richmond Drlg. Co., Box 1547, Midland, Texas
Continental Oil Co., Box 427, Hobbs, N.M.	

Amerada Petroleum Corp., Drawer D, Monument, N.M.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? ☒ YES ☐ NO. If answer is yes, give date of such notification **October 1, 1962**

CERTIFICATE: I, the undersigned, state that I am the **Superintendent** of the **Elwyn C. Hale** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest or request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in a non-standard well location and/or a non-standard production unit in either or both of the producing zones, then separate application for approval of the same must be filed simultaneously with this application.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Page 2 of 2

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator Elwyn C. Hale		County Lea	Date October 1, 1962
Address Box 667 Hobbs, New Mexico		Lease Hale State	Well No. 3
Location of well	Unit H	Section 2	Township 25 S
			Range 37 E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? **YES** **R-2109**
2. If answer is yes, identify one such instance: Under No. **Texaco, Inc.** Operator, Lease, and Well No.: **C.L. Erwin #1**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation			Ellenberger
b. Top and Bottom of Pay Section (Perforations)			8460 to 8075
c. Type of production (Oil or Gas)			OIL
d. Method of Production (Flowing or Artificial Lift)			Flow

4. The following are attached. (Please mark YES or NO)

Yes

a. Diagrammatic Sketch of the Multiple Completion showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes

b. Plat showing the location of all wells on Applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting Applicant's lease.

Yes

c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

Yes

d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? **YES** **NO**. If answer is yes, give date of such notification **October 1, 1962**

CERTIFICATE: I, the undersigned, state that I am the **Superintendent** of the **Elwyn C. Hale** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest or request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard production unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Elwyn C. Hale
Hale State # 3.

Set 1 1/2" OD 65# 440
SMs. CSG @ 507.43'
Cemented 260 SX - Circulated.

Set 1 1/2" OD 65# 440
SMs. CSG @ 507.43'
Cemented 260 SX - Circulated.

2 7/8" 6.40# 555 N.E.
SMs TxC CSG
Set @ 8477'

2 7/8" 6.40# 555 N.E.
SMs Buttrick CSG
Set @ 8479'

Cemented 4 strings of
CSG in 9 7/8" hole
8000 SX from 8450'
Temp. Sur. cannot back
to 800' from surface

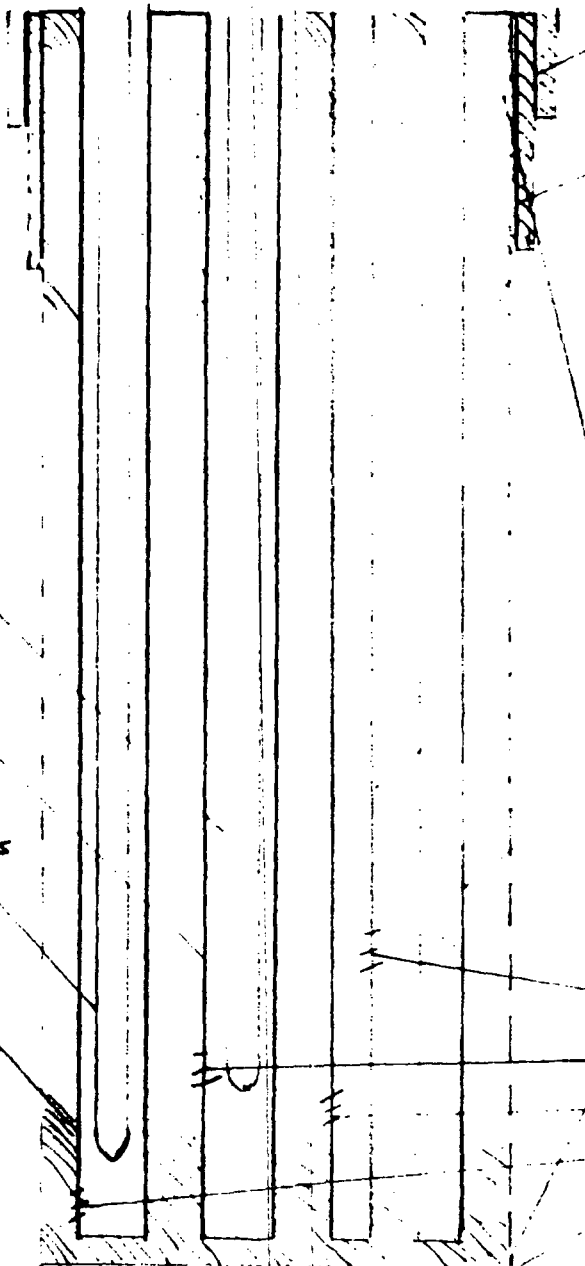
Perforate 4000 SX
(8020-8024) 8042-8076 (8086-8096)
Perforate 4000 SX
(8158-8162) 8174-8194
Perforate 4000 SX
(8460-8475)
T.D. 8480

1 1/2" Nom. 2.75# N80 SMs
Integral Jt. TGB
Set to perforations
in M. Moe.

3 1/2" OD 9.20# SMs
Non Upset JSS CSG
Set @ 8478'

1 1/2" Nom. 2.75# N80 SMs
Integral Jt. TGB
Set to perforations
in Ellenberger.

3 1/2" OD 9.20# SMs.
Non Upset JSS CSG
Set @ 8477'



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	GAS																								
PRODUCTION OFFICE																									
OPERATOR																									
Name of Company Elwyn C. Hale		Address Box 657 Hobbs, New Mexico																							
Lease Hale State	Well No. 9	Unit Letter H	Section 2	Township 25 S Range 37 E																					
Date Work Performed August 10, 1962	Pool North Justis Ellenber		County Lea																						
THIS IS A REPORT OF: (Check appropriate block)																									
<input type="checkbox"/> Beginning Drilling Operations <input checked="" type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain): <input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work																									
Detailed account of work done, nature and quantity of materials used, and results obtained. Set 40 joints 10 3/4" O.D. 40.50# J55 ST&C seamless casing on bottom and 71 joints 10 3/4" O.D. 40.50# H40 ST&C seamless casing and 2 joints-43.17 ft. of 13 3/8" O.D. 48# H40 ST&C seamless casing on top-total string 3429.18 ft. of casing set at 3440.18 feet below the derrick floor. Cemented with 3600 sacks of 50-50 Pozmix cement, 8 % jel and 200 sacks of 50-50 Pozmix cement, 2% Jel. Cement circulated. Tested casing before drilling plug with 1500' pressure and drilling plug with 1000' pressure. Both tests held perfectly. Wait on cement 36 hours.																									
Witnessed by d. A. Perry		Position Foreman		Company Cactus Drill in; Corp.																					
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																									
ORIGINAL WELL DATA																									
D F Elev.	T D	P B T D	Producing Interval	Completion Date																					
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth																						
Perforated Interval(s)																									
Open Hole Interval		Producing Formation(s)																							
RESULTS OF WORKOVER																									
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD																			
Before Workover																									
After Workover																									
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.																					
Approved by				Name																					
Title				Position Superintendent																					
Date				Company Elwyn C. Hale																					

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			FORM C-103 (Rev 3-55)	
		MISCELLANEOUS REPORTS ON WELLS				
(Submit to appropriate District Office as per Commission Rule 1106)						
Name of Company Elwyn C. Hale				Address Box 667 Hobbs, New Mexico		
Lease Hale State	Well No. 3	Unit Letter H	Section 2	Township 25 S	Range 37 E	
Date Work Performed August 8, 1962	Pool North Justis Ellenberger			County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
<input checked="" type="checkbox"/> Beginning Drilling Operations						
<input type="checkbox"/> Plugging						
<input checked="" type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Remedial Work						
<input type="checkbox"/> Other (Explain):						
Detailed account of work done, nature and quantity of materials used, and results obtained. Spud well - 9 P.M. - August 7, 1962 Set 15 joints of 16" O.D. 65# seamless casing 493.7 feet, setting depth 507.43 feet from derrick floor- cemented 16" O.D. casing with 560 sacks of 50-50 dimix cement and 100 sacks on bottom 4% Jel cement. Cement circulated. Plug down 11 P.M.-August 8, 1962. Test 16" O.D. casing with 500# for 30 minutes before and after drilling the cement. Both tests held perfectly. Wait on cement 24 hours.						
Witnessed by D. A. Perry		Position Foreman		Company Cactus Drilling Corp.		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	TD	PBTD		Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth		Oil String Diameter	Oil String Depth		
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name Howard P. Gilmore		
Title				Position Superintendent		
Date				Company Elwyn C. Hale		

NUMBER OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form O-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

HOBBS OFFICE OCC

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTuplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form O-128 in triplicate to first 3 copies of form O-101

Hobbs, New Mexico
(Place)

August 6, 1962
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Elwyn C. Hale

(Company or Operator)

Hale State
(Lease)

Well No. 3, in H (Unit)

located 1650' feet from the North line and 330 feet from the East line of Section 2, T. 25, R. 37, NMPM.

(GIVE LOCATION FROM SECTION LINE) North Justis Pool, Lea County

If State Land the Oil and Gas Lease is No. B-2317

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is in force

Drilling Contractor Cactus Drilling Corporation

P.O. Box 32

Midland, Texas

We intend to complete this well in the Ellenberger

formation at an approximate depth of 8600' feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Back Cement
20"	16"	65#	New	500'	700'
13 3/4"	10 3/4"	32.75 & 40.50#	New	3150'	2500'
9 7/8"	3 1/2"	9.20#	New	8600'	900'
	3 1/2"	9.20#	New	8600'	

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

2 7/8"	6.10#	New	8600'
2 7/8"	6.10#	New	8600'

Approved _____, 19____
Except as follows:

OIL CONSERVATION COMMISSION

Sincerely yours,

Elwyn C. Hale

(Company or Operator)

By

Position Superintendent

Send Communications regarding well to

Name Elwyn C. Hale

Address P.O. Box 667 Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator **ELWYN C. HALE** Lease **1962 AUG 7 AM 10 30** Well No. **3**
HALE STATE
Unit Letter **H** Section **2** Township **25 SOUTH** Range **37 EAST** County **LEA**

Actual Footage Location of Well:

1650 feet from the **NORTH** line and **330** feet from the **EAST** line

Ground Level Elev. **3145.5** Producing Formation **Ellenburger** Pool **North Justice** Dedicated Acreage: **40** Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1955 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner _____ Land Description _____

SECTION B

CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name **Elwyn C. Hale**
Position **Superintendent**
Company **Elwyn C. Hale**
Date **August 6, 1962**

I hereby certify that the well location shown on this plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed **AUGUST 1, 1962**
Registered Professional Engineer and/or Land Surveyor, **JOHN W. WEST**

John W. West
Certificate No. **N. M. - P. E. & L. S. NO. 876**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

NUMBER OF COPIES RECEIVED	
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SALES	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	Oil
	Gas
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 18, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Elwyn C. Hale

Hale State

Well No. 3, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H

Sec. 2

T. 25 S.

R. 37 E.

NMPM, North Justis Fusselman

Pool

Unit Letter

Lea

Re-entered

County. Date Spudded 11/5/64

Re-

Date Completed 11/11/64

Please indicate location:

Elevation 3144 GL; 3156 KB

Total Depth 8480 FBTD 7125

Top Oil/Gas Pay 6868

Name of Prod. Form. Fusselman

PRODUCING INTERVAL -

Perforations 6883, 6887, 6921, 6933, 7021, 7028, 7040, 7047, 7057, &

Open Hole None

Depth 8477 Depth Tubing 6835 7069

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 420 bbls. oil, 8 bbls. water in 22 hrs, no min. Size 24/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3500 Gal 15% NEA in 2 stages

Casing Press. Pkr Tubing Press. 150 Date first new oil run to tanks November 11, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Recompletion from Ellenburger to Fusselman as authorized by OCC order MC-1492-A dated 9/22/64. Cancel North Justis Ellenburger Allowable.

*4 strings cemented with 2000 sacks.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Elwyn C. Hale

(Company or Operator)

By: H. L. Smith (Signature)

OIL CONSERVATION COMMISSION

By:

Title Agent

Send Communications regarding well to:

Name Elwyn C. Hale

% OIL REPORTS & GAS SERVICES

Address Box 215 Hobbs, New Mexico

Title

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION CO. , ON	FORM C-110
SANTA FE, NEW MEXICO	(Rev. 7-60)
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Elwyn C. Hale			Lease Hale State		Well No. 3
Unit Letter H	Section 2	Township 25 S	Range 37 E	County Lea	

Pool North Justis Fusselman	Kind of Lease (State, Fed, Fee) State
---------------------------------------	---

If well produces oil or condensate give location of tanks	Unit Letter H	Section 2	Township 25 S	Range 37 E
--	-------------------------	---------------------	-------------------------	----------------------

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company	Box 1510, Midland, Texas

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	11/11/64	Box 1384, Jal, New Mexico

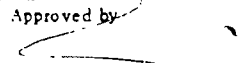
If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)	
New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below) <input checked="" type="checkbox"/>
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks Recompletion from North Justis Ellenburger to North Justis Fusselman.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of November, 19 64.

OIL CONSERVATION COMMISSION	By H. L. Smith
Approved by 	Title Agent
Title	Company Elwyn C. Hale
Date	Address % OIL REPORTS & GAS SERVICES BOX 753 HOESSE NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Elwyn C. Hale		Address: % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO				
Lease Hale State	Well No. 3	Unit Letter H	Section 2	Township 25 S	Range 37 E	
Date Work Performed 11/5-11/16/64	Pool North Justis Fusselman		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Recompletion under OCC Order No. MC-1492-A.		
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>This well is a quadruple (combination) completion formerly completed in the Justis Blinbry and the North Justis Montoya, McKee and Ellenburger Pools. This report covers recompletion of the Ellenburger (String 1) in the Fusselman formation; and installation of a Kobe pump in the Montoya Zone (String 3):</p> <ol style="list-style-type: none">1. Pulled 1 1/2" IJ tubing and Kobe pump from String 1.2. Set Baker model N CIBP in String 1 at 7130'; capped same with 1/2 sx cement. PBTD of String 1 7125'.3. Schlumberger perforated String 1 opposite Fusselman with 1 JSPP: 6883, 6887, 6921, 6933, 7021, 7028, 7040, 7047, 7057 & 7069 (10 holes total).4. Ran Baker RC Hydrotest retrievable cementer on 1 1/2" IJ tubing. Set at 7119'. Tested CIBP @ 7130' to 1900 psig with oil. Held C.K.5. Spotted acid over Fusselman perms. Reset RC packer @ 6821'. Treated Fusselman perms with total 1000 gals. Load 65 bbl. Released packer to flush oil down annulus past same. Unable to reset packer.6. Pulled RC packer and ran new Hydrotest cementer on 1 1/2" tubing. Set packer (bottom) at 6835'. Continued on next sheet.						
Witnessed by L. O. Storm		Position Professional Eng.		Company Elwyn C. Hale		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 3145 GL	T D 8480	PBTD	Producing Interval 8460-80	Completion Date 9/13/62		
Tubing Diameter None	Tubing Depth None	Oil String Diameter 3 1/2	Oil String Depth 8480			
Perforated Interval(s) 8460-80						
Open Hole Interval		Producing Formation(s) Ellenburger				
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by _____			Name A. L. Smith			
Title			Position Agent			
Date			Company Elwyn C. Hale			

COUNTY	LEA	FIELD	Justis, North	STATE	NM	OW
OPR	HALE, ELWYN C.					MAP
3 Hale-State						
Sec. 2, T-25-S, R-37-E				CO-ORD		
1650' fr N Line & 330' fr E Line of Sec.						
Re-Spud 11-5-64				CLASS <i>old P 3156</i>		
Re-Comp 11-11-64		FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING						
16"	507'	660				
10 3/4"	3440'	3800				
3 1/2"	8480')					
3 1/2"	8480')	2000				
2 7/8"	8480')					
2 7/8"	8480')					
LOGS	EL	GR	KA	IND	HC	A
		TD 8480'				

IP Fusselman Perfs 6883-7069' Flwd 458 BOPD + 8 BW. Pot. Based on 22 hr test of 420 BO + 8 BW thru 24/64" chk., TP 150#, CP Pkr.

NOW QUADRUPLE COMPLETION W/BLINEBRY, MONTOYA & McKEE.

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CONT.	PROP DEPTH	TYPE
DATE		

F.R.C. 12-3-64; OWWO, OTD 8480'
 Re-Comp from Ellenburger 8460-80'
 Elev. 3156' Df, Orig.
 11-30-64 TD 8480', COMPLETED.
 Set CIBP in Ellenburger String @ 7130',
 PB to 7125'
 Perf (Fusselman) @ 6883', 6887', 6921', 6933',
 7021', 7028', 7040', 7047', 7057', 7069',
 W/1 SPI
 Ac. 1000 gals.
 Swbd & Flwd 129 B Oil & Acid Wtr.
 Re-Ac. 2500 gals. 6883-7069'.

COUNTY LEA FIELD Justis, North STATE N.M. OWWO
 OPR HALE, ELWYN C. MAP
 3 Hale-State
 Sec. 2, T-25-S, R-37-E CO-ORD
 1650' fr N Line & 330' fr E Line of Sec.
 Re-Spud 6-12-64; Re-Comp 7-1-64 (B) CLASS *owd P* EL *3156'*
 6-18-64 (Montoya)

CSG & SX - TUBING	FORMATION	DATUM	FORMATION	DATUM
16" 507' 660				
10 3/4" 3440' 3800				
3 1/2" 8480')				
3 1/2" 8480') 2000				
2 7/8" 8480')				
2 7/8" 8480')				
LOGS EL GR RA IND HC A				
	TD 8480'			

IP Blinebry Perfs 5008-5626' Flwd 12 BOPD + 12 BW. Pot. Based on 24 hr test thru 12/64" chk.

IP Montoya Perfs 7218-7303' Flwd 340 BOPD. Pot. Based on 24 hr test thru 18/64" chk., TP 275#, gravity 36.1, GOR 425.

NOW ALSO COMPLETE WITH MCKEE & ELLENBURGER

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CONT. PROP DEPTH TYPE
 DATE

F.R.C. 8-6-64; OWWO, OTD 8480'
 Montoya re-complete from Waddell Zone.
 Blinebry re-complete from Devonian (6790-6820')
 Elev. 3156' Df, Orig.
 8-3-64 TD 8480', COMPLETED
 Set BP @ 7500' (In String #3)
 Perf @ 7218', 7231', 7238', 7283', 7293', 7303',
 W/1 SPI
 Ac. 3000 gals.
 Set BP @ 6000' (In Devonian String)
 Perf (Blinebry) @ 5008', 5018', 5035', 5055', 5081',
 5094', 5128', 5197', 5287', 5494', 5515' & 5626'
 W/1 SPI
 Ac. 2000 gals.
 Frac 20,000 gals oil + 14,888# sd. (5008-5626')

67

ID: [SAP0204305006]		Entity ID: [30025113970000]	
General Compliance Information			
Poo-Up Well Summary Information		Date of Violation: [05/14/2000]	
Approved/Plan? No		Date Comp. Required: [SNC] No	
Violation Category: [SNC/Method]		SNC: [No]	
Mechanical Integrity			
P/W/Not Logs Sundry PA C-115 Other			
Received <input type="checkbox"/>			
Notification and Enforcement Actions			
Type Notification		Date NOV	Type Enforcement
Other Notification		05/14/2000	Notice of Violation
Legal Action			
Filed		Canceled	Affirmed
Dates: []		[]	
Dt Action Withdrawn: []		Date Final: []	
Order No: []		Docket No: []	
Penalty Information:			
Date Assessed: []		Date Collected: []	
Amt. Assessed: []		Amt. Collected: []	
Finalize Compliance Cycle			
Corrective Actions by Operator:			
Type of CA		Date CA:	
Approved [Compliance/Re		1/22/2002	
Date Physical Compliance Achieved:		[01/22/2002]	
(Legal/Penalty actions may be pending.)			
- [Shift] + [F2] to Zoom Notes!			
PAID - PENDING CLEANUP INSPECTION			

Generate Compliance Summary Reports from [REPORTS] / [COMPLY]



Well Master



API Well# 30 025 11397 00 00

Operator PRIMAL ENERGY CORPORATION

Orig Op

Driller

Well Nm M E HALE

Field Nm M E HALE

Basin

Deep Firm

Well No 001

Status P

Status Dt

Type O

Prmt App

Category 1

Prmt Exp

Cmpl

Spudded

WI Permit

TD Rchd

Orig WI Type

Cmpltd

Orig Cat

Auth Trs

1st Prod

1st Inj

PB Dt

Plug Pn

Mod Dt: 8/13/2004

P/A 01/22/2002

Multi-Lateral? ☐

Const ☐

District 01

H2S Present? ☐

Measured

Kickoff

Plug Back

Hole

Loggers

TVD

3365

0

Master Well File Comments

<Shift>+<F2> will expand the comment field for viewing/editing!

Date Mod 03/28/2002

Generate Compliance Summary Reports from [REPORTS] / [COMPLY]

P/A CLEAN-UP; NOT READY.

- [Shift] + [F2] to Zoom Notes! - -

Submit 3 Copies

To Appropriate

District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer L.D., Artesia, NM 88210

DISTRICT III

P.O. Box Brujos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form 10-63
Revised 1-1-89

WELL API NO 30-025-11397
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No B-2317
7. Lease Name or Unit Agreement Name M.E. Hale
8. Well No 1
9. Pool name or Wildcat Langlie Mattix Travers-Queen-Grayburg

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator Primal Energy Corporation</p>	
<p>3. Address of Operator 211 Highland Cross, Suite #127, Houston, TX 77073</p>	
<p>4. Well Location Unit Letter <u>G</u> <u>3312</u> Feet From The <u>N</u> Line and <u>3310</u> Feet From The <u>E</u> Line Section <u>2</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County 10. Elevation (Show whether DF, PKB, PT, GP, etc.) 3166'DF</p>	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

11. Describe Proposed or Completed Operations - Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE F.T.B. 1103

1. Set CIBP at 3075'. Load hole w/ 9.5 ppg mud. Spot 25 sx "C" on CIBP. (1-15-02)
2. Spot 25 sx. From 1170 to 1012'. Tagged plug.
3. Spot 10 sx plug from 60' to surface. Erect marker and clean location. OCD Rep. E.L. Gonzales

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Abernethy TITLE Manager, Operations and Engineering DATE 1-22-02

TYPE OR PRINT NAME John Abernethy TELEPHONE NO. 281-821-5600

This space for State Use

APPROVED BY Fanny W. Hill TITLE COMPLIANCE OFFICER DATE MAR 5

CONDITIONS OF APPROVAL IF ANY

[Handwritten signature]



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

Gary Johnson
GOVERNOR
Jennifer A. Salisbury
CABINET SECRETARY

January 31, 2002

Company name: Primal Energy Corp.

Address: 211 Highland Cross Ste 227

City, State, Zip, Phone: Houston, TX 77073

Form C-103, Report of Plugging for your M.E. Hale #1-G (2-25s-37e)

Can not be approved until a Division representative has made an inspection of the location and found it to in compliance of Division Rule and Regulations. Please check each item in the space provided to indicate that the work has been done.

- ☒ 1. All pits have been remediated in compliance with Division "Pit Remediation Guidelines".
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It must show the OPERATOR NAME, LEASE NAME, WELL NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE.
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and pit location(s) have been remediated to Division "Pit Remediation Guidelines" and all flowlines, production equipment and junk removed from lease or well location.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so a Division representative will not have to make more than one trip to a location.

Sincerely

OIL CONSERVATION DIVISION

Chris Williams

Chris Williams, District I Supervisor

FILL IN BELOW AND RETURN TO: Oil Conservation Division, 1625 N. French Dr., Hobbs, NM 88240.

I certify that the above work has been done and the well or lease referenced above is ready for inspection and approval.

PRIMAL ENERGY
OPERATOR

John Abernethy, Mgr. Oper & Eng.
NAME & TITLE

2/7/02
DATE

281-821-5600
PHONE

ID: SAP0204305006

Entity ID: 30025113970000

**General
Compliance
Information****Pool-Up Well Summary Information**

Date of Violation: 05/14/2000

Approved Plan?

Date Comp. Required

SNC: No

Violation Category:

SNC Method:

Violation Type(s)

Mechanical Integrity

P/W Not
Received

Logs

Sundry

PA

C-115

Other

Legal Action

Filed

Canceled

Affirmed

Dates

Dt Action Withdrawn

Date Final

Order No

Docket No

Penalty Information

Date Assessed

Date Collected

Amt. Assessed

Amt. Collected

Finalize Compliance Cycle**Corrective Actions by Operator**

Type of CA

Date CA:

Approved [Compliance/Rem

01/22/2002

Date Physical
Compliance
Achieved

01/22/2002

(Legal/Penalty
actions may
be pend ng.)**Notification and Enforcement Actions**

Type Notification

Date NOV

Type Enforcement

Date ENF

Other Notification

05/14/2000 Notice of Violation

Notes

PAD - PENDING CLEANUP
INSPECTION

Submit 3 Copies

to Appropriate

District Office

DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

PO Drawer DD, Artesia, NM 88210

DISTRICT III

1440 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-11397
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	M.E. Hale
8. Well No.	1
9. Pool name or Wildcat	Langlie Matrix TRivers-Queen-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FCRM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Primal Energy Corporation
3. Address of Operator 211 Highland Cross, Suite #227, Houston, TX 77073	4. Well Location Unit Letter <u>G</u> <u>2310</u> Feet From The <u>N</u> Line and <u>2310</u> Feet From The <u>E</u> Line Section <u>2</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GP, etc.) 3166'DF	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

work): SEE P'LE 1103.

1st Revision per Gary Wink

1. Set CIBP at 3075. Spot 25 sxs. Cement on top. Load hole w/9.5 ppg mud.
2. Spot 25 sx. From 1170 to 1070'. Tag plug.
3. Spot 10 sx plug from 60' to surface. Erect marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

TITLE Manager, Operations and Engineering

DATE 12/3/01

TYPE OR PRINT NAME

John Abernethy

TELEPHONE NO. 281-811-5600

(This space for State Use)

APPROVED BY

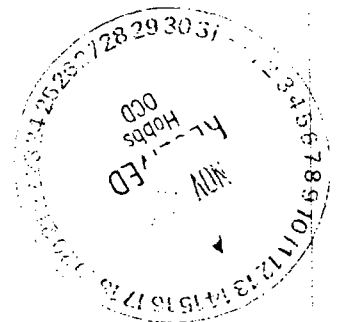
TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

M.E. Hale #1
Lea Co., NM
Wellbore Schematic

8 5/8", 24ppf, cmt'd at 1120' w/350 sx
Circ. To surface.



7", 20ppf set at 3175' and cmt'd w/
150 sx. Calc. Cmt. Top - 1043'
6 3/4" Open hole to 3356'

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Primal Energy Corporation 222 Pennbright, Suite 116 Houston, Texas 77090		OGRID Number 154303
		Reason for Filing Code CH Effective 05-01-96
API Number 30-025-11397	Pool Name Langlie Mattix 7 Rivers Queens Grayburg	Pool Code 37240
Property Code 010796 18950	Property Name M. E. Hale	Well Number #1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	02	25S	37E	G	2310	North	2310	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code S	Producing Method Code P	Gas Connection Date ---	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Drawer 159 Artesia, N M 88211-0159	2453110	0	G 02 25S 37E Lea Co. NM
020809	Sid Richardson Carbon & Gas 201 Main Street Fort Worth, Texas 76102	2453130	G	G 02 25S 37E Lea Co. NM

HEARING

IV. Produced Water

POD	POD ULSTR Location and Description
2453150	G 02 25S 37E Lea Co. NM

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Paul Funkhouser

Title:

Chief Executive Officer

Date: 5/22/96

Phone: 713-875-5100

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

MAY 28 1996

If this is a change of operator, fill in the OGRID number and name of the previous operator

Previous Operator Signature

K. A. Freeman

Printed Name

President

Title

5/16/96

Date

Tahoe Energy, Inc. OGRID 022100

District I
PO Box 1986, Hobbs, NM 88241-1986
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address TAHOE ENERGY, INC. 3909 W. INDUSTRIAL AVE. MIDLAND, TEXAS 79703		OGRID Number 022100
		Reason for Filing Code CO Eff 6-01-94
APL Number 30-0 25-11397	Pool Name Langlie Mattix 7 Rivers O Grayburg	Pool Code 37240
Property Code 010796	Property Name M.E. Hale	Well Number #1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
G	02	25S	37E	G	2310	North	2310	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Law Code S	Producing Method Code P	Gas Connection Date -	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Drawer 159 Artesia, NM 88211-0159	2453110	O	G 02 25S 37E, Lea Co., NM

IV. Produced Water

POD 2453150	POD ULSTR Location and Description G-02-25S-37E Lea Co.
----------------	--

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	API	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Carroll Addy</i>		OIL CONSERVATION DIVISION APPROVED BY: <i>Paul Kuntz</i> DATE: 10/23/94	
Printed name: Carroll Addy		Title: <i>Orig. Signed by</i> Paul Kuntz Geologist	
Title: Production Secretary		Approval Date: 10/23/94	
Date: 10-6-94		Phone: 915-697-7938	
If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name Title Date	

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobos, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator TAHOE ENERGY, INC. (OGRID 022100)	Well API No. 30-025-11397
Address 3909 W. Industrial Ave., Midland, Texas 79703	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 2-01-94
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name M. E. Hale	Well No. 1	Pool Name, including Formation Langlie Mattix SR-QN-GB	Kind of Lease State, Federal or Other <input checked="" type="checkbox"/>	Lease No. B-2317
Location Unit Letter G : 2310 Feet From The North Line and 2310 Feet From The East Line Section 2 Township 25S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Co. (POD 2453110)	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Sid Richardson Carbon & Gasoline Co.	Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Fort Worth, Texas					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 2	Twsp. 25S	Rge. 37E	is gas actually connected? Yes	When? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carroll Addy Production Secretary
Printed Name Carroll Addy Title
Date 2-18-94 Telephone No. 915-697-7938

OIL CONSERVATION DIVISION

Date Approved FEB 25 1994
By JERRY SEXTON
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Form 106-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Tahoe Energy, Inc.

Address
4402 West Industrial - Midland, Texas 79703

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership			

Other (Please explain)
Change Operator Name:
Tahoe Energy, Inc.
4402 West Industrial-Midland, Tx. 79703

If change of ownership give name and address of previous owner
Tahoe Oil & Cattle Company

II. DESCRIPTION OF WELL AND LEASE

Lease Name M.E. Hale State	Well No. 1	Pool Name, including Formation Langlie Mattix 7 River Queen	Kind of Lease State, Federal or Fee State	Lease No. B-2317
Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u>				
Line of Section <u>2</u> Township <u>25</u> Range <u>37</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 - Houston, Tx. 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 - El Paso, Texas 79999
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	G 2 25 37 Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(X) J. A. Freeman
(Signature)
President
DEC. 01 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED LEE, 19
BY JOHN L. GIBSON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

I. OPERATOR

Operator Tahoe Oil & Cattle Co.

Address P. O. Box 3084, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Change of Lease Name

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>M. E. Hale</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Lanlie-Mattix 7 River Queen</u>	Kind of Lease <u>State</u> , Federal, or Fee	Lease No. <u>B-2317</u>
Location				
Unit Letter <u>G</u>	<u>2310</u>	Feet From The <u>North</u> Line and <u>2310</u>	Feet From The <u>East</u>	
Line of Section <u>2</u>	Township <u>25</u>	Range <u>37</u>	NMPM, <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>The Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1183, Houston, Texas 77001</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Natural Gas Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1492, El Paso, Texas 79999</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>G</u> Sec. <u>2</u> Twp. <u>25</u> Rge. <u>37</u>	<u>Yes</u> <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.A. Freeman
(Signature)
Petroleum Engineer
(Title)
May 18, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____ 19 _____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

SEP 29 1978

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator
Tahoe Oil & Cattle Company

Address
P. O. Box 7032, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>M. E. Hale State</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Langlie Mattix 7 River Queen</u>	Kind of Lease State, Federal or Fee State	Lease No. <u>B-2317</u>
Location				
Unit Letter <u>G</u>	<u>2310</u>	Feet From The <u>North</u> Line and <u>2310</u>	Feet From The <u>East</u>	
Line of Section <u>2</u>	Township <u>25</u>	Range <u>37</u>	N.M.P.M. <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>The Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1183 Houston, Texas 77001</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Natural Gas Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1492 El Paso, Texas 79909</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
<u>G 2 25 37</u>	<u>Yes Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	
Date Spudded <u>8-5-53</u>	Date Compl. Ready to Prod. <u>11-25-53</u>	Total Depth <u>3510</u>	P.B.T.D. <u>3365</u>					
Elevations (D.F., RKB, RT, GR, etc.) <u>3166 DF</u>	Name of Producing Formation <u>Langlie Mattix 7R Queen</u>	Top Oil/Gas Pay <u>3090</u>	Tubing Depth <u>3205</u>					
Perforations <u>3111-3147 (144 Holes) Open Hole 3175-3365</u>			Depth Casing Shoe <u>3175</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>11"</u>	<u>8 5/8" 24#</u>	<u>1120'</u>	<u>350 sx. & Circulated</u>					
<u>7 3/4"</u>	<u>7" 20#</u>	<u>3175'</u>	<u>150 sx</u>					
<u>6 3/4" O. H.</u>	<u>2 7/8" 6.5# EUE</u>	<u>3205'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>2-15-76</u>	Date of Test <u>3-1-76</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 Hr</u>	Tubing Pressure <u>25#</u>	Casing Pressure <u>40#</u>	Choke Size <u>None</u>
Actual Prod. During Test <u>15 Bbls.</u>	Oil-Bbls. <u>5</u>	Water-Bbls. <u>10 (Load Water)</u>	Gas-MCF <u>170 MCF</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. A. Freeman
(Signature)

Petroleum Engineer
(Title)

3/31/76
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in multiply completed wells.

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name M. E. Hale	
9. Well No. 1	
10. Field and Pool, or Willpat Langle Mattix Seven River Queen	
11. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tahoe Oil & Cattle Company
3. Address of Operator P. O. Box 7032 Midland, Texas 79701
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25 RANGE 37 N.M.P.M.
15. Elevation (Show whether OF, FT, SR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cleaned out to 3356'.
- Ran 2 7/8" tubing & packer to 3036'; Fracture treated with 60,000 gallons Riven Frac A plus 60,000# 20/40 sand & 2000# graded rock salt for plugging agent.
- Pulled tubing & packer.
- Ran cavins hyd. sand snatcher on 2 7/8" tubing & clean out sand.
- Ran 99 jts. 2 7/8" tubing, 128 3/4" x 25' sucker rods, & 2 1/2" x 1 1/2" x 12' Bottom Hole Pump.
- Well pumped up @ 3:00 p. m. 2/14/1976 @ 9 S.P.M. 52" stroke
- Pumping frac load back & for potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Petroleum Engineer** DATE **2/16/76**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY.

COPIES RECEIVED

DISTRIBUTION

BY

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-03
Effective 1-1-55

U.S.G.S.
LAND OFFICE
OPERATOR

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <i>B-2317</i>	
7. Unit Agreement Name	
8. Farm or Lease Name M. E. Hale	
9. Well No. 1	
10. Field and Pool, or Wildcat Langlie Mattix Seven River Queen	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Tahoe Oil & Cattle Company
3. Address of Operator P. O. Box 7032 Midland, Texas 79701	4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 24 RANGE 37 NMPM
15. Elevation (Show whether (DF, RT, GR, etc.) <i>514.6</i>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill out bridge plug @ 3160'. Seven (7") casing is set @ 3175' and was cemented with 150 sacks.
2. Clean out and/or deepen to 3356' in the Queen/Penrose formation.
3. Run 2-7/8" tubing with 2-7/8" x 7" packer set @ 3155'.
4. Fracture treat open hole interval 3175' to 3365' with 40,000 gallons in three stages using rock salt as a blocking agent.
5. Pull 2-7/8" tubing to remove packer, run sand pump to clean out any fill from frac treatment.
6. Run 2-7/8" tubing, sucker rods, bottom hole pump, and put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

K. A. Freeman

TITLE

Petroleum Engineer

DATE

1/8/76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION	
TA FE	
U.S.	
D OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 AUTHORIZATION FOR PRODUCTION OF OIL AND NATURAL GAS

Form C-110
 Supersedes OIL C-10 and C-110
 Effective 1-1-65

Operator	
Tahoe Oil & Cattle Company	
Address	
P. O. Box 7322, Dallas, Texas 75211	
Reason(s) for filing (Check proper box) -	
New Well	Charge in Title
Recompletion	Oil
Change in Ownership	Casinghead Gas

If change of ownership give name and address of previous owner: Claud E. Alkman P. O. Box 2090, San Angelo, Texas 76901

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Kind of Lease	Lease No.
Hale - State	1	Langlic-Battix	6-2317
Location			
Unit Letter	2310	Feet From Top	E
Line of Section	2	Township	25S
		Range	37E
		County	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Name of Authorized Transporter of Casinghead Gas	Name of Authorized Transporter of Natural Gas
El Paso Natural Gas Company		
If well produces oil or liquids, give location of tanks.		
P. O. Box 1492 El Paso, Texas 79999		
Yes		
1953		

IV. COMPLETION DATA

Designate Type of Completion - (X)	
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	
TUBING CASING	
HOLE SIZE	CASING & TUBING
LOGGING RECORD	
DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - Bbls.
GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

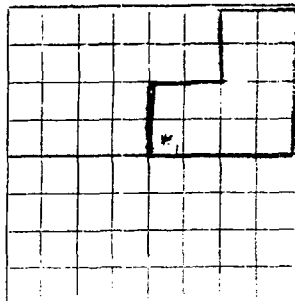
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information above is true and complete to the best of my knowledge and belief.

Petroleum Engineer
 November 22, 1975

OIL CONSERVATION COMMISSION

RECEIVED _____, 19____

This form is to be filed in compliance with RULE 104.
 This is a request for allowable for a newly drilled or deepened well. This form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowables on new and recompleted wells.
 Submit only Sections I, II, III, and VI for changes of owner, name or number, or transporter or other such change of condition.



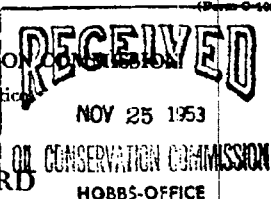
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

CLAUDE E. ALKMAN (Company or Operator) **M. E. HALE** (Lease)
Well No. **1**, in **SW** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **2**, T. **25**, R. **37**, NMPM.
LANCMA Pool, **LEA** County.
Well is **2310** feet from **North** line and **2310** feet from **East** line
of Section **2**. If State Land the Oil and Gas Lease No. is
Drilling Commenced **8-3-53**, 19... Drilling was Completed **10-1-53**, 19...
Name of Drilling Contractor **Cactus Drilling Company**
Address **Box 348 San Angelo, Texas**
Elevation above sea level at Top of Tubing Head... The information given is to be kept confidential until
19...

OIL SANDS OR ZONES

No. 1, from... to... No. 4, from... to...
No. 2, from... to... No. 5, from... to...
No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.
No. 2, from... to... feet.
No. 3, from... to... feet.
No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1120	350	Halliburton		
8-5/8	7"	3175	150	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

After FR loaded hole w/ 375 qts from 3195' to 3354' gravel tamp and
hole loaded w/ oil. Cleaned out after shot with but little change in
gas volume and no oil at all.
Result of Production Stimulation...
Depth Cleaned Out **3354**

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1120 feet, and from _____ feet to _____ feet.
Cable tools were used from 1120 feet to 3510 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Shut in gas well., 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was 1,900 M.C.F. plus None barrels of
liquid Hydrocarbon. Shut in Pressure 337 lbs.

Length of Time Shut in over 72 hrs

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	<u>905</u>			T. Devonian		T. Ojo Alamo	
T. Salt	<u>1175</u>			T. Silurian		T. Kirtland-Fruitland	
B. Salt	<u>2210</u>			T. Montoya		T. Farmington	
T. Yates	<u>2370</u>			T. Simpson		T. Pictured Cliffs	
T. 7 Rivers				T. McKee		T. Menefee	
T. Queen	<u>3195</u>			T. Ellenburger		T. Point Lookout	
T. Grayburg				T. Gr. Wash		T. Mancos	
T. San Andres				T. Granite		T. Dakota	
T. Glorieta				T.		T. Morrison	
T. Drinkard				T.		T. Penn.	
T. Tubbs				T.		T.	
T. Abo				T.		T.	
T. Penn.				T.		T.	
T. Miss.				T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	39	39	Top soil & sand				
39	905	866	Redbed & shells				
905	1175	270	Anhydrite 8-5/8" csg @ 1120' w/ 350 ax				
1175	2210	1035	Salt				
2210	2370	160	Lime				
2370	2415	45	Yates Lime				
2415	2600	185	Lime w/ anhy breaks				
2600	2625	25	Brown lime				
2625	3134	509	Lime show gas 3121'				
3134	3150	16	Sandy lime				
3150	3176	26	Lime - 7" casing @ 3175 w/ 150 ax				
3176	3195	19	Lime				
3195	3255	60	Sandy lime gas 3245-3255				
3255	3365	110	Lime				
3365	3510	45	Lime				
3510	3365	45'	PLUGGED BACK w/ CEMENT & LEAD WOOL				

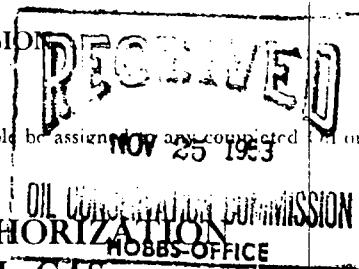
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator CLAYD E. ALKMAN Address Box 1590 San Angelo, Texas
Name Tom Williams Position or Title Superintendent
Date NOVEMBER 23, 1953

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned and completed for Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **CLAUD E AIKMAN** Lease..... **M. E. HALE**

Address..... **Box 1590 San Angelo, Texas** **Same**
(Local or Field Office) (Principal Place of Business)

Unit..... **9** Well(s) No..... **1** Sec..... **2** T..... **25** R..... **37** Pool..... **Langmat**

County..... **Lea** Kind of Lease:..... **Pat.**

If Oil well Location of Tanks.....

Authorized Transporter..... **El Paso Natural Gas Company** Address of Transporter.....

..... **Jal N.M.** **El Paso, Texas**
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... **100** Other Transporters authorized to transport Oil or Natural Gas from this unit are..... **None**

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **23** day of..... **November** 19..... **53**

Approved..... **DEC 1 1953**, 19.....

OIL CONSERVATION COMMISSION

By..... *[Signature]*

Title..... **Engineer District 1**

..... **CLAUD E AIKMAN**

By..... *[Signature]*

Title..... **Superintendent.**

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED

NOV 25 1953

Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which the well was assigned. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

SAN ANGELO, TEXAS

NOVEMBER 23, 1953

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CLAUD E. AIKMAN

(Company or Operator)

Well No. 1, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,

(Lease)

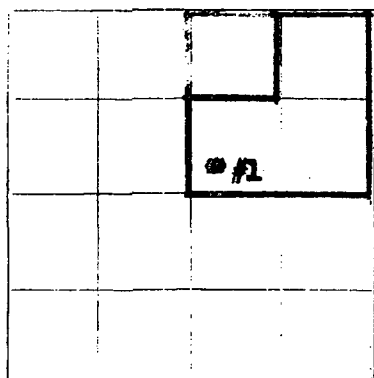
G., Sec. 2, T. 25, R. 37, NMPM., Langmat Pool

(Unit)

Lea

County. Date Spudded 8-3-53Date Completed 11-5-53

Please indicate location:

Elevation 3195 Total Depth 3510 P.B. 3365Top oil/gas pay 3195 Prod. Form Queens

Casing Perforations: _____ or

Depth to Casing shoe of Prod. String 3175

Natural Prod. Test _____ BOPD

based on _____ bbls. Oil in _____ Hrs. _____ Mins.

Test after acid or shot _____ BOPD

Based on _____ bbls. Oil in _____ Hrs. _____ Mins.

Gas Well Potential 1,900 MCFPD 337# SIP

Size choke in inches _____

Date first oil run to tanks or gas to Transmission system: Shut in gas well waiting on PL connectionTransporter taking Oil or Gas: El Paso Natural Gas Co

Casing and Cementing Record

Size Feet Sax

8-5/8	1120	350
7	3175	150

Remarks: Gas Well Plat attached

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 1 1953, 19____

CLAUD E. AIKMAN

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]Title Engineer District 1By: [Signature]

(Signature)

Title Superintendent

Send Communications regarding well to:

Name CLAUD E. AIKMANAddress Box 1590 San Angelo, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

CORRECTED REPORT FOR
WRONG TOWNSHIP.

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Test Casing, Shut off		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

San Angelo, Texas
(Place)

Sept 2, 1953
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

M.E. Hale

Claud E. Aikman
(Company or Operator)

Well No. 1 in G

SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 2, T. 25, R. 37, NMPM., Langlie Mattix Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Drilled to 3175' ran & cemented 7" casing at 3175' with 150 sacks cement-Halliburton method. Will let stand 48 hours then drill plug and test casing shut off.

Approved SEP 2 1953, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By [Signature]

Title En.

Claud E. Aikman
Company or Operator

By [Signature]

Position Supt

Send Communications regarding well to:

Name Claud E. Aikman

Address Box 1590

San Angelo, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
SEP 17 1953
OIL CONSERVATION COMMISSION
HOBBS OFFICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in **TRIPPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

CORRECTED REPORT FOR WRONG TOWNSHIP.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XX	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

Sept 5, 1953

San Angelo, Texas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

CLAUD E. AIKMAN

(Company or Operator)

M.E. HALE

(Lease)

CACTUS DRILLING COMPANY

(Contractor)

Well No. **1** in the **SW** $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **2**

T. **25** R. **37**, NMPM, **Langlie Mattix** Pool, **Lea County** County

9-5-53

The Dates of this work were as follows:

Notice of intention to do the work (was) (was not) submitted on Form C-102 on **9-2-53** 19

9-2-53

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to 3175' ran & cemented 7" casing w/ 150 sacks, Halliburton method. Let stand 48 hours then drilled plug and tested casing shut off O.K. Now preparing to drill ahead.

Witnessed by **George Baker**

(Name)

Cactus Drilling Company

(Company)

Supt

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Supt

Claud E. Aikman

Box 1590 San Angelo, Texas

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
AUG 12 1953
OIL CONSERVATION COMMISSION
HOBBY OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 30 days after the work is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. Additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XX	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)

August 11, 1953

San Angelo, Texas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

CLAUD E AIKMAN

M.E. HALE

(Company or Operator)

(Lease)

Cactus Drilling Company

Well No. 1 in the S 1/4 NE 1/4 of Sec. 2

(Contractor)

T. 24, R. 37, NMPM, Langlie Mattix T. Pool, Lea County

The Dates of this work were as follows: 8-11-53

Notice of intention to do the work (was) (was not) submitted on Form C-102 on 8-9-53

(Cross out incorrect words)

19

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 1120' Ran & cemented 8-5/8" casing w/ 350 sx, let stand 48 hrs drilled plug & cement & tested casing shut off OK. Now drilling ahead.

Witnessed by George W Baker

(Name)

Cactus Drilling Co Supt

(Company)

(Title)

Approved: OIL CONSERVATION COMMISSION

[Signature]

(Name)

Oil & Gas Inspector

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: ELAN

Position: Operator

Representing: CLAUD E AIKMAN

Address: 523 W Beauregard San Angelo Tex

(Date)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

RECEIVED
AUG 12 1953

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Test Casing shutoff		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

San Angelo, Texas

August 9 1953

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

M E HALE

CLAUD E AIKMAN
(Company or Operator)

Well No. **1** in **G**
(Unit)

S 1/4 NE 1/4 of Sec. 2, T. 24, R. 37 NMPM, Langlie Mattix Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Drilled to TD 1120' ran and cemented 8-5/8" casing with 350 sacks circulating cement to surface behind casing. Will let stand 48 hours drill plug & cement & test casing shutoff preparatory to drilling ahead.

Approved **AUG 12 1953**, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By **Oil & Gas Inspector**
Title.....

CLAUD E. AIKMAN
Company or Operator

By **Claud E. Aikman**
Position **Operator**
Send Communications regarding well to:

Name **CLAUD E. AIKMAN**
Address **523 West Beauregard San Angelo Tex**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions on Regulations of the Commission.

SAN ANGELO, TEXAS

(Place)

JULY 24, 1953

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

Corrected application
to correct for error in
location.

You are hereby notified that it is our intention to commence the (Drilling, (Recompletion) of a well to be known as

CLAUD E AIKMAN

(Company or Operator)

M E HALE

(Lease)

Well No. 1

in G

The well is

located 2310 feet from the North line and 2310 feet from the East line of Section 2, T. 24, R. 37, NMPM.

(GIVE LOCATION FROM SECTION LINE) Langlie Mattix Pool, Los County

If State Land the Oil and Gas Lease is No

M.E. HALE

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary & Cable tools

The status of plugging bond is Filed

Drilling Contractor Cactus Drilling Company

We intend to complete this well in the formation at an approximate depth of 3800 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11 3/4	8-5/8	24	New	1200	350
8-3/4	7"	20	New	3750	150

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Will drill to approx 1200' w/ rotary, run & cement 8-5/8" casing circulating cement to surface, then move in cable tools drill plug, test and complete well.

Approved, JUL 27 1953, 19

Except as follows:

Sincerely yours,

CLAUD E AIKMAN

(Company or Operator)

By, *Claud E. Aikman*

Position: Owner

Send Communications regarding well to

Name: Claud E. Aikman

Address: 523 West Beauregard
San Angelo, Texas

OIL CONSERVATION COMMISSION

By, *Noy Yarbrough*

Title

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes must be submitted to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions and regulations of the Commission.

San Angelo, Texas

(Place)

July 15, 1953

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling (Recompletion)) of a well to be known as

CLAUDE E. AIKMAN

(Company or Operator)

M. E. HALE

(Lease)

Well No. 1, in M. The well is

located 330 feet from the South line and 330 feet from the West line of Section 2, T. 25, R. 37, NMPM.

(GIVE LOCATION FROM SECTION LINE) Langlie Mattix Pool, Lea County

If State Land the Oil and Gas Lease is No.

If patented land the owner is M.E. Hale

Address

We propose to drill well with drilling equipment as follows:

Rotary & Cable tools

The status of plugging bond is

Drilling Contractor Cactus Drilling Company

We intend to complete this well in the

formation at an approximate depth of 3800 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11	8-5/8	24	New	1200	350
7-3/4	7"	20	New	3750	150

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Will drill to approx 1200' set & cement 8-5/8" casing circulating cement to surface, then move in cabletools drill plug test and complete well with cable tools.

Approved: _____, 19_____
Except as follows:

Sincerely yours,

CLAUDE E. AIKMAN

(Company or Operator)

By

Position: Owner

Send Communications regarding well to

Name: 523 West Beauregard, San Angelo

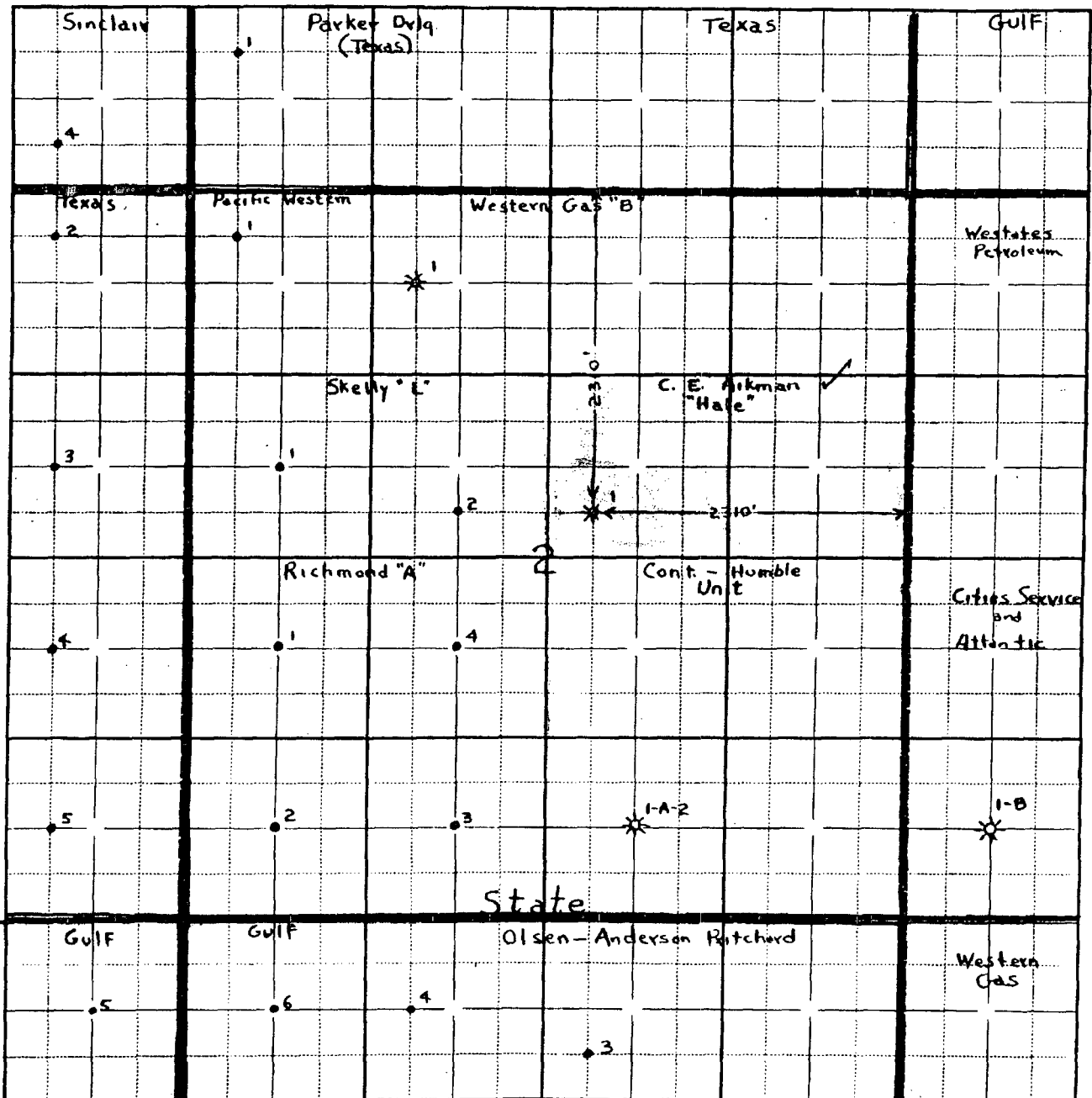
Address: Texas

OIL CONSERVATION COMMISSION

By: Roy Yachrough

Title: Oil & Gas Inspector

Township 25 S, Range 37 E, County Lea, State New Mex



NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date 5-17-54

Claud E. Aikman M.E. Hale - State 1
Operator Lease Well No.

Name of Producing Formation Queen Pool Lengmat

No. Acres Dedicated to the Well 120

SECTION <u>2</u>	TOWNSHIP	RANGE <u>1</u>

I hereby certify that the information given above is true and complete to the best of my knowledge.

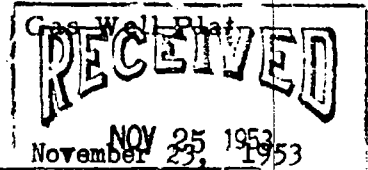
Claud E. Aikman
Name Claud E. Aikman
Position Operator

Representing _____

Address Box 1580, San Angelo, Texas

(over)

NEW MEXICO
OIL CONSERVATION COMMISSION



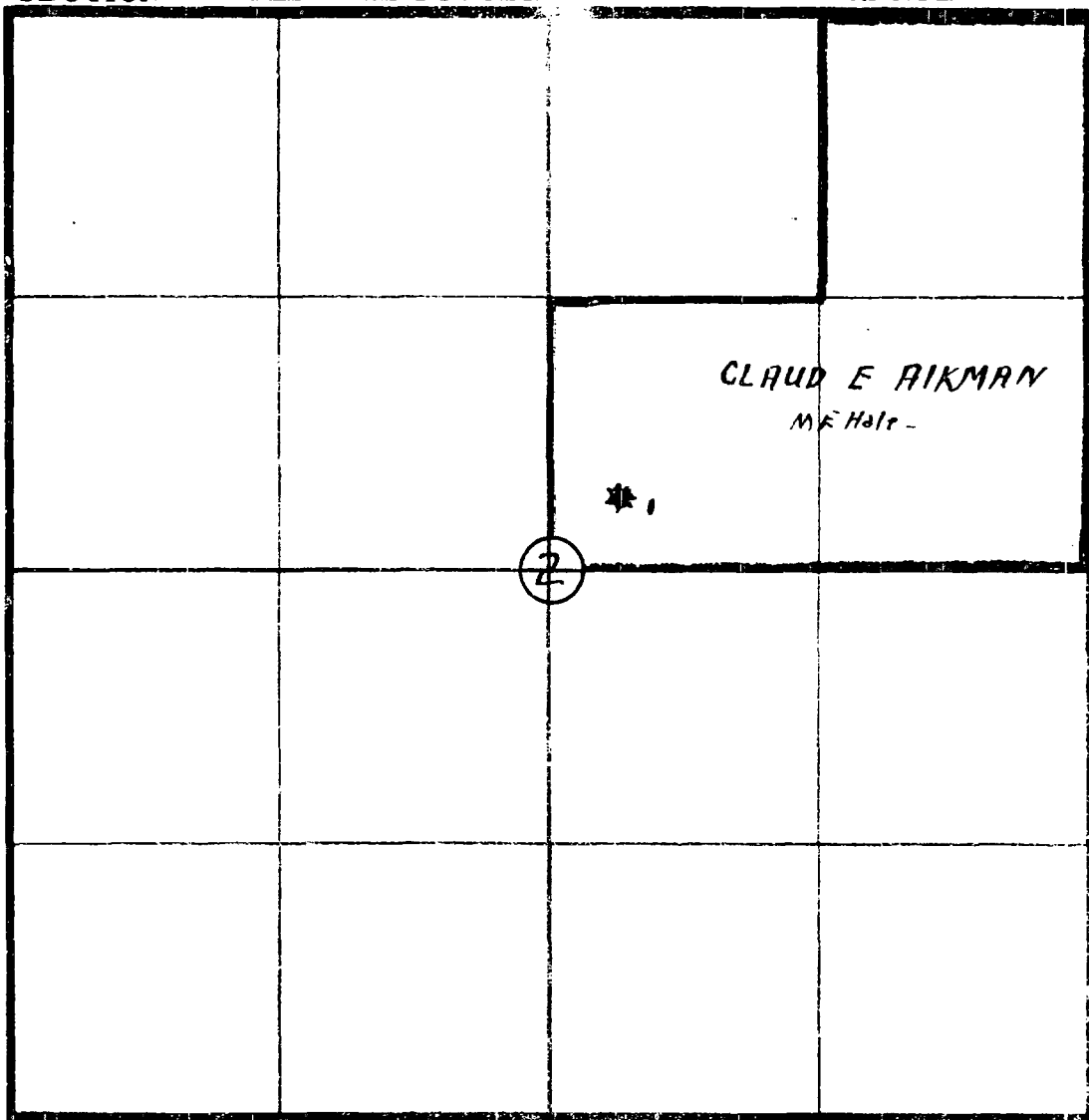
Date

CLAUD E AIKMAN M.E. HALE 1
Operator Lease Well No.

Name of Producing Formation QUEENS Pool LANGMAT

No. Acres Dedicated to the Well 120 (Unitized)

SECTION 2 TOWNSHIP 25 RANGE 37



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John Williams
Position Superintendent
Representing CLAUD E AIKMAN
Address Box 1590 San Angelo, Texas

(over)

CMD :
OG6CLOG

ONGARD
C105-WELL COMPLETION OR RECOMP CASING LOG

02/18/05 17:39:42
OGOMES -TPEE

3

OGRID Identifier : 154303 PRIMAL ENERGY CORPORATION
Prop Identifier : 19596 RAMSEY STATE
API Well Identifier : 30 25 11375 Well No : 002
Surface Locn - UL : K Sec : 36 Twp : 24S Range : 37E Lot Idn :
Multiple comp (S/M/C): S TVD Depth (Feet) : 3490 MVD Depth (Feet): 3490
Spud Date : 04-29-1954 P/A Date : 01-11-2002
Casing/Linear Record:

S Size Grade weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ----
(inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

E0004: No matching record found. Enter data to create.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/18/05 17:39:53
OGOMES -TPEE

API Well No : 30 25 11375 Eff Date : 01-11-2002 WC Status : P
Pool Idn : 37240 LANGLIE MATTIX;7 RVRS-Q-GRAYBURG
OGRID Idn : 154303 PRIMAL ENERGY CORPORATION
Prop Idn : 19596 RAMSEY STATE

Well No : 002
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/A)
B.H. Locn : K	36	24S	37E	FTG	999 F S	FTG 999 F E	P
Lot Identifier:							
Dedicated Acre:							
Lease Type : S							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

Well Selection Criteria Quick Print

(tblWellMaster.api_wellno Like '30025113750000')

API Well #	Well Name and No.	Operator Name	Typ Stat	County	Surf UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt	Lst Insp Dt
30-025-11375-00-00	RAMSEY STATE	002 PRIMAL ENERGY CORPORATIO	O P	Lea	S	K 36	24 S	37 E	1980 S	1980 W		3/19/2002



Well Master



API Well# 30 025 11375 00 00

Operator PRIMAL ENERGY CORPORATION

Orig Op

Driller

Well Nm RAMSEY STATE

Field Nm RAMSEY STATE

Basin

Deep Frm

Status P

Type O

Category 1

Cmpl

WI Permit

Orig WI Type

Orig Cat

Status Dt

Prmt App

Prmt Exp

Spudded 04/29/1954

TD Rchd

Cmpltd 12/31/9999

Auth Trs 12/31/9999

1st Prod

1st Inj

PB Dt

Plug Pln

Mod Dt: 8/13/2004

P/A 01/11/2002

Multi- Lateral? ☐

Const ☐

District 01

H2S Present? ☐

Measured TVD

Kickoff ☐

Plug Back ☐

Hole ☐ 3490

Loggers ☐ 0

Master Well File Comments

[Redacted comment field]

<Shift>+<F2> will expand the comment field for viewing/editing!

Well Master



API Well# 30 025 11375 00 00
 Operator PRIMAL ENERGY CORPORATION
 Driller
 Well Nm RAMSEY STATE
 Field Nm RAMSEY STATE
 Basin
 Deep Frm

Well No. 002

Status	P	Status Dt	
Type	O	Print App	
Category	1	Print Exp	
Cmpl		Spudded	04/29/1954
WI Permit		TD Rchd	
Orig WI Type		Cmpld	12/31/9999
Orig Cat		Auth Trs	12/31/9999
		1st Prod	
		1st Inj	
		PB Dt	
		Plug Pin	

Mod Dt: 8/13/2004 P/A 01/11/2002

Master Well File Comments

<Shift> <F2> will expand the comment field for viewing/editing!

Multi-Lateral?	<input type="checkbox"/>	Kickoff	Measured	TVD
Const	<input checked="" type="checkbox"/>	Plug Back		
District	01	Hole		3490
H2S Present?	<input type="checkbox"/>	Loggers		0

ID: SAP0204304673		Entity ID: 30025113750000	
General Compliance Information			
Pod-Up Well Summary Information			
Approved/Plan?		Date of Violation: 05/14/2000	
No		Date Comp. Required: SNC: No	
Violation Category:		SNC Method:	
Monitoring/Reporting			
P/W/Not Received: Logs: Sundry: PA: C-115: Other:			
Notification and Enforcement Actions			
Type Notification		Date NOV	Type Enforcement
Other Notification		05/14/2000 Notice of Violation	
Legal Action			
Filed		Canceled	Affirmed
Dates:		Date Final:	Docket No:
Dr Action Withdrawn:		Order No:	
Penalty Information:			
Date Assessed:		Date Collected:	Amt. Collected:
Amt. Assessed:		Date Physical Compliance Achieved: 01/22/2002	
Finalize Compliance Cycle			
Corrective Actions by Operator:			
Type of CA		Date CA:	
Approved [Compliance/Re		1/22/2002	
PAID - PENDING CLEANUP INSPECTION			

Generate Compliance Summary Reports from [REPORTS] / [COMPLY]

Compliance Tracking

Date Mod 03/28/2002

ID: [LWH0208761181]

Entity ID [30025113750000]

General Compliance Information

Pop-Up Well Summary Information

Date of Violation: [02/12/2002]

Approved/Plan?

Date Comp. Required

No

[05/18/2002]

SNC: No

Violation Category:

SNC Method:

Violation Type(s)

Operation/Maintenance

P/W/Not Received ☐ Logs ☐ Sundry ☐ PA ☐ C-115 ☐ Other ☐

Legal Action

Dates:

Filed

Canceled

Affirmed

DI Action Withdrawn:

Order No:

Date Final

Docket No:

Penalty Information:

Date Assessed:

Date Collected:

Amt. Assessed:

Amt. Collected:

Finalize Compliance Cycle

Corrective Actions by Operator:

Type of CA

Date CA

Approved [Compliance/Re 3/19/2002]

Date Physical Compliance Achieved

[03/19/2002]

(Legal/Penalty actions may be pending)

[Shift] + [F2] to Zoom Notes!

P/A CLEAN UP, NOT READY

Notification and Enforcement Actions

Type Notification

Date NOV

Type Enforcement

Date ENF

Field Visit or Inspection

02/12/2002

Field Inspection

03/13/2002

Generate Compliance Summary Reports from [REPORTS]/[COMPLY]

Submit 3 Copies

to Appropriate

District Office

DISTRICT I

Box 1200, Hobbs, NM 88241-1980

DISTRICT II

Drawer DD, Artesia, NM 88210

DISTRICT III

1040 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St
Santa Fe, NM 87505

WELL API NO 30-025-11375
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name Ramsey State
8. Well No. 2
9. Pool name or Wildcat Langbe Martin 7 Rivers - Queen - Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Primal Energy Corporation
3. Address of Operator 211 Highland Cross, Suite 4227, Houston, TX 77073
4. Well Location Map Letter <u>E</u> 1980 Feet From The <u>S</u> Line and <u>1980</u> Feet From The <u>W</u> Line Section <u>36</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County 10 Elevation (Show whether DF, PKB, PT, GR, etc.) 3137' RT

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST & CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations - Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103

1. Set CIBP at 3350'. Load hole w/ 9.5 ppg mud. Spot 25 sx "C" on CIBP. (1-11-02)
2. Spot 25 sx from 2700' to 2600'. Spot 25 sx from 1100' to 1000'. Spot 25 sx from 351' to 251'.
3. Spot 10 sx plug from 60' to surface. Erect marker and clean location. CCD Rep. E.L. Gonzales

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Abernethy TITLE Manager, Operations and Engineering DATE 1-22-02
TYPE OR PRINT NAME John Abernethy TELEPHONE NO. 281-821-5609

(This space for State Use)

APPROVED BY Tony D. Hill TITLE DEPT. MANAGER DATE 1-22-02
CONDITIONS OF APPROVAL IF ANY



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Gary Johnson
GOVERNOR
Jennifer A. Salisbury
CABINET SECRETARY

January 31, 2002

Company name: Primal Energy Corp.

Address: 211 Highland Cross Ste 227

City, State, Zip, Phone: Houston, TX 77073

Form C-103, Report of Plugging for your Ramsey State #2-K (36-24s-37e)

Can not be approved until a Division representative has made an inspection of the location and found it to in compliance of Division Rule and Regulations. Please check each item in the space provided to indicate that the work has been done.

- ☒ 1. All pits have been remediated in compliance with Division "Pit Remediation Guidelines".
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It must show the OPERATOR NAME, LEASE NAME, WELL NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE.
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and pit location(s) have been remediated to Division "Pit Remediation Guidelines" and all flowlines, production equipment and junk removed from lease or well location.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so a Division representative will not have to make more than one trip to a location.

Sincerely

OIL CONSERVATION DIVISION

Chris Williams

Chris Williams, District I Supervisor

FILL IN BELOW AND RETURN TO: Oil Conservation Division, 1625 N. French Dr., Hobbs, NM 88240.

I certify that the above work has been done and the well or lease referenced above is ready for inspection and approval.

Primal Energy Corp. John Abernathy, Mgr. Ops & Gr. 2/7/02 281-821-5600
OPERATOR NAME & TITLE DATE PHONE

ID: SAP0204304673 Entity ID 30025113750000

General Compliance Information

Poo-Up Well Summary Information

Date of Violation: 05/14/2000
Approved Plan? No
Date Comp. Required:
SNC: No
Violation Category:
SNC Method:

Violation Type(s)
Monitoring/Reporting

P/W Not Received ☐ Logs ☐ Sundry ☐ PA ☐ C-115 ☐ Other ☐

Legal Action

Filed Canceled Affirmed

Dates:
Dt Action Withdrawn:
Date Final:
Order No:
Docket No:
Penalty Information:
Date Assessed:
Date Collected:
Amt. Assessed:
Amt. Collected:

Finalize Compliance Cycle

Corrective Actions by Operator:

Type of CA	Date CA:
Approved [Compliance/Rem	01/22/2002

Date Physical Compliance Achieved

01/22/2002

(Legal/Penalty actions may be pending.)

Notification and Enforcement Actions

Type Notification	Date NOV	Type Enforcement	Date ENF
Other Notification	05/14/2000	Notice of Violation	

Notes

PAD - PENDING CLEANUP INSPECTION

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Drawer 20, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL AP. NO. 304-25-11375
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name Ramsey State
8. Well No. 2
9. Pool name or Wildcat Langlie Mattix 7 Rivers-Queen-Crystburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Primal Energy Corporation	
3. Address of Operator 211 Highland Cross, Suite #227, Houston, TX 77073	
4. Well Location Unit Letter <u>K</u> <u>1980</u> Feet From The <u>S</u> Line and <u>1980</u> Feet From The <u>W</u> Line Section <u>36</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County 10. Elevation: Show whether DF, PKB, PT, GP, etc.: 3137' RT	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
FULL OR ALTER CASING ☐
OTHER ☐

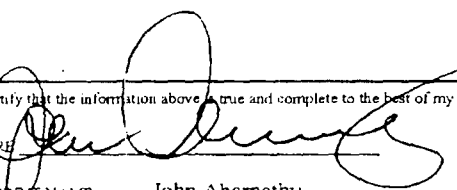
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG & ABANDONMENT ☐
CASING TEST & CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

1. Set CIBP at 3350'. Spot 25 sxs. Cement on top. Load hole w/9.5 ppg mud.
2. Spot 25 sx from 2700 to 2600'. Spot 25 sx from 1100 to 1000'. Spot 25 sx from 351' to 251'.
3. Spot 10 sx plug from 60' to surface. Erect marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 
TYPE OR PRINT NAME John Abernethy

TITLE Manager, Operations and Engineering

DATE 1/18/01

TELEPHONE NO. 281-821-1600

(This space for State Use)

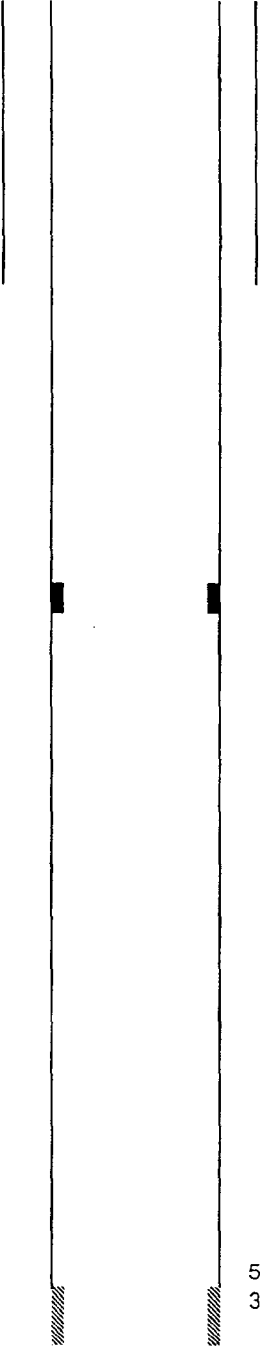
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL IF ANY

Ramsey State #2
Lea Co., NM
Wellbore Schematic



8 5/8", 32ppf, cmt'd at 301' w/125 sx
Circ. To surface.

DV tool at 1251'

5 1/2", 14ppf set at 3407' and cmt'd w/
300 sx. DV tool @ 1251' Cmt. Circ.
Open hole from 3407-3515'

Incidents/Spills

Well Inspections



Date Filed

02/09/2000



API Well No. 30-025-11375-00-00 Owner PRIMAL ENERGY CORPORATION County Lea
Well Name RAMSEY STATE Number 02 Inspect No. IELG0001375
Well Type Oil (Producing) Well Status Active
UL- S-T-R K-36-24S-37E Facility/Project NY

Purpose

Normal Routine Activity

Type

Routine/Periodic

Notification Type

Field Visit or Inspection

Date Performed

02/09/2000

Date NOV

Date RmdyReq

Date Extension

Date Passed

Violation? ☐ SNC? ☐

Well Idle

>1 Year?

Current Type:

☐

Status:

A

Type

Status

Change ONGARD to...

☐

S

Respondant

PRIMAL ENERGY CORPORATION

194303

N

o

t

e

s

P
H
O
T
O

Compliance

Failed Items

Comply#

Incident No

Inspector

E.L. Gonzales

Duration

District I
PO Box 1906, Hobbs, NM 88241-1906
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Primal Energy Corporation 222 Pennbright, Suite 116 Houston, Texas 77090		OGRID Number 154303
Reason for Filing Code NCH		Effective 05-01-96
API Number 30-0 25-11375	Pool Name Langlie Mattix 7 Rivers Queen Grayburg	Pool Code 37240
Property Code 010805 19596	Property Name Ramsey State	Well Number #2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
K	36	24S	37E	K	1980	South	1980	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
S	P								
Lee Code		Producing Method Code		Gas Connection Date		C-129 Permit Number		C-129 Effective Date	
S		P		4-1-55					

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Box 159 Artesia, NM 88211	2453210	O	D 36 24S 37E Lea Co. NM
020809	Sid Richardson Carbon & Gas 201 Main Street Fort Worth, Texas 76102	2453230	G	D 36 24S 37E Lea Co. NM

IV. Produced Water

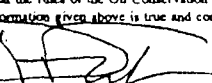
POD 2453250	POD ULSTR Location and Description D 36 24S 37E Lea Co. NM
----------------	---

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size		Casing & Tubing Size	Depth Set	Sacks Cement

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOI	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Paul Funkhouser		Approved by:	
Title: Chief Executive Officer		Approval Date: OCT 02 1995	
Date:		Phone: 713-875-5100	

If this is a change of operator fill in the OGRID number and name of the previous operator

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Grande Blvd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Tahoe Energy, Inc. 3909 W. Industrial Ave. Midland, Texas 79703		OGRID Number 022100
		Reason for Filing Code CO Eif 6-01-94
API Number 30 - 0 25-11375	Pool Name Langlie Mattix 7 Rivers Q Grayburg	Pool Code 37240
Property Code 010805	Property Name Ramsey State	Well Number #2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
K	36	24S	37E	K	1980	South	1980	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code P	Gas Connection Date 4-1-55	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	OVG	POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P. O. Box 60028 San Angelo, Texas 76906	2453210	0	D 36 24S 37E Lea Co. NM

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Well Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Carroll Addy*
Printed name: Carroll Addy

Title: Production Secretary
Date: 6-16-94 Phone: 915-697-7938

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: JUN 20 1994

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1080 Rio Brason Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address TAHOE ENERGY, INC. 3909 W. INDUSTRIAL AVE. MIDLAND, TEXAS 79703		OGRID Number 022100
		Reason for Filing Code CO Eff 6-01-94
AFT Number 30-0 25-11375	Pool Name Langlie Mattix 7 Rivers Q Grayburg	Pool Code 37240
Property Code 010805	Property Name Ramsey State	Well Number #2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
K	36	24S	37E	K	1980	South	1980	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code S	Producing Method Code P	Gas Connection Date 4-1-55	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Drawer 159 Artesia, NM 88211-0159	2453210	0	D 36 24S 37E Lea Co., NM

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PHTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Case Pressure
Choke Size	Oil	Water	Gas	API	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Carroll Addy*
Printed name: Carroll Addy

Title: Production Secretary

Date: 5-6-94

Phone: 915-697-7938

OIL CONSERVATION DIVISION

Approved by: *Paul G. ...*

Title: *...*
Approval Date: MAY 12 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Tahoe Energy, Inc.		Well API No. 30-025-11375
Address 3909 W. Industrial, Midland, Texas 79703		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective November 1, 1991
Recompletion <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ramsey State	Well No. 2	Pool Name, including Formation Langlie Mattix 7-R QN-GB	Kind of Lease State, Federal or Foreign <input checked="" type="checkbox"/>	Lease No. B01732
Location Unit Letter K : 1980 Feet From The West Line and 1980 Feet From The South Line Section 36 Township 24S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum - Trucks	4001 Pembroke, Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Sid Richardson Carbon & Gasoline Co.	201 Main Street, Fort Worth, TX 76102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	Yes 4-1-55

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Drill Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
K. A. Freeman President
Printed Name Title
10/29/91 915/697-7938
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
PROBATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Tahoe Energy, Inc.

Address
4402 West Industrial-Midland, Texas 79703

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) Change Operator Name: Tahoe Energy, Inc. 4402 West Industrial-Midland, Tx. 79703
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner: Tahoe Oil & Cattle Company

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ramsey State	Well No. 2	Pool Name, including Formation Langlie-Mattix 7R-6B	Kind of Lease State, Federal or Fee	Lease No. B-1732
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>South</u>				
Line of Section <u>36</u> Township <u>24-S</u> Range <u>37-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, Texas
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>36</u> Twp. <u>24-S</u> Rge. <u>37-E</u>	Is gas actually connected? <u>Yes</u> When <u>4-1-55</u>

If this production is commingled with that from any other lease or pool, give commingling order number: No

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(X) J. A. Greenman
(Signature)
President
DEC. 01 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED 12, 19 1987
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ CAS
WELL ☐ OTHER ☐

2. Name of Operator
Tahoe Oil & Cattle Company

3. Address of Operator
Box 7032, Midland, Texas 79703

4. Location of Well
Section K 1980 West 1980
Line AND 1980
South LINE, SECTION 36 TOWNSHIP 24S RANGE 37E NORTH.

5. Elevation (Show whether DF, RT, GR, etc.)
3147.3 RT

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1732
7. Unit Agreement Name	
8. Name of Lease Name	Ramsey State
9. Well No.	#2
10. Field and Pool, or Willcat	Langlie-Mattix
11. County	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. ☐ REMEDIAL WORK
2. ☐ ABANDON
3. ☐ ALTER CASING

4. ☐ PLUG AND ABANDON
5. ☐ CHANGE PLANS

6. ☐ REMEDIAL WORK
7. ☐ COMMENCE DRILLING OPER.
8. ☐ CASING TEST AND CEMENT JOB
9. ☐ OTHER Change Braden Head

10. ☐ ALTERING CASING
11. ☐ PLUG AND ABANDONMENT
12. ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)
(SEE RULE 1103.)

1. Came off the existing Braden Head and brought to ground level with a 2" surface line.
2. Tested for Pressure, No pressure.
3. Left hooked up for pressure gauge readings for future inspections.
4. Inspected by Eddy Seay with New Mexico Oil Conservation Commission on September 15, 1977.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. A. Green

TITLE Petroleum Engineer

DATE 9/13/78

OIL & GAS INSPECTOR

SEP 29 1978

enn 1

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name
8. Farm or Lease Name Ramsey State
9. Well No. 2
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER- WELL WELL
2. Name of Operator Tahoe Oil & Cattle Co.
3. Address of Operator P. O. Box 7032, Midland, Texas 79703
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 24S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) 3/3/77 MIRU Longhorn Well Service. Ran 2" x 1-1/2" x 12' pump & sucker rods
- 2.) 3/8/77 Set pumping unit and hook up for pumping well test
to
3/11/77
- 3.) 3/12/77 Commence well test
- 4.) Will keep the number 2 Ramsey State on well test for 45 to 60 days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Brown TITLE Petroleum Engineer DATE 3/11/77

Orig. Signed by
John H. Brown

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

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Supersedes Old
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Tahoe Oil & Cattle Company	5. State Oil & Gas Lease No. B-1732
3. Address of Operator P. O. Box 7032, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1980 West 1980 THE South LINE, SECTION 36 TOWNSHIP 24S RANGE 37E N.M.P.M.	8. Field or Lease Name Ramsey State
	9. Well No. 2
	10. Field and Pool, or Willcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3147.3 RT	11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND REABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 11/1 to 11/2/76 Clean out open hole with sand pump to 3488'.

2. 11/3/76 Ran 2-3/8" tubing with Baker tension packer set at 3380'. Acidize open hole section 3408-3488' with 500 gallons 15% N.E. acid, Maximum pressure 900#, ISDP pressure 500#

3. 11/4/76 Swab tested well, fluid level 700', had 300' of working fluid level swabbing 20% oil. Recovered 10 barrels over load of total fluid. Released Baker Packer. Released rig, will run rods and set pumping unit within the next 30 to 45 days and obtain a pumping test to see if well is commercial.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 11/8/76

APPROVED BY _____ TITLE _____ DATE _____

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732	
7. Unit Agreement Name	
8. Farm or Lease Name Ramsey State	
9. Well No. 2	
10. Field and Pool, or Wildcat Langlie-Mattix	
12. County Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> *(Shut in Status)	
2. Name of Operator Tahoe Oil & Cattle Co.	
3. Address of Operator P. O. Box 7032 Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DI, RT, GR, etc.) RT 3147.3	

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p align="center">NOTICE OF INTENTION TO:</p>		<p align="center">SUBSEQUENT REPORT OF:</p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Future plan for S. I. well	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

- 1.) As of this date unitization of the subject lease for secondary water flood has not been accomplished.
- 2.) This well will be converted to an injection well, with the produced water from the other four wells being injected in the open hole interval 3407' to 3515'.
- 3.) Internal plastic coated tubing will be run and a 5 1/2" tension packer set @ 3370' with inhibited water circulated between the tubing-casing annulus prior to setting the packer.
- 4.) The proposed work will be commenced and completed within the next six months.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. A. Freeman TITLE Agent DATE 7/11/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> * GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> * (SHUT IN STATUS)	7. Unit Agreement Name
2. Name of Operator TAHOE OIL & CATTLE COMPANY	8. Farm or Lease Name RAMSEY STATE
3. Address of Operator P.O. Box 7032 MIDLAND, TEXAS 79701	9. Well No. 2
4. Location of Well UNIT LETTER K 1980 FEET FROM THE WEST LINE AND 1980 FEET FROM THE SOUTH LINE, SECTION 36 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat LANGLIE-MATTIX
15. Elevation (Show whether DE, RT, GR, etc.) 3147.3 RT	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Future Plan for SI Oil Well <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Meet with off-set operators to see if area can be unitized so secondary recovery (water flood) could be instigated.
- 2.) If unitization can not be reached, then application will be made by TAHOE OIL & CATTLE COMPANY to obtain approval to install a pilot water-flood on the Ramsey State Lease.
- 3.) Well #2 will be the injection well in the Ramsey State pilot project.
- 4.) It is anticipated that by the first part of 1975 a firm secondary plan can be submitted for NMOCC approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Freeman TITLE AGENT DATE 9-16-1974

APPROVED BY Joe D. Ramsey DATE 9-16-1974

CONDITIONS OF APPROVAL, IF ANY:
None 1-1 10/1/75

DISTRIBUTION	
STATE	TA F E
F	S
G.S.	
D OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator: **TAHOE OIL & CATTLE COMPANY**
Address: **P.O. Box 7032, Midland, Texas 79701**
Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of: ☐ Other (Please explain):
Recompletion ☐ Oil ☐ Dry Gas ☐ **CHANGE OF OPERATOR X**
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner: **CHATEAUGAY COMPANY, P.O. Box 663, Midland, Texas 79701**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Ramsey-State	2	Langlie-Mattix	State, Federal or Fee State	B-1732
Location				
Unit Letter	K	1980 Feet From The West Line and 1980 Feet From The South		
Line of Section	36	Township 24-S	Range 37-E	County Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	P.O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
K 36 24-S 37-E	Yes April 1, 1955

If this production is commingled with that from any other lease or pool, give commingling order number: **NO**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 24 for full 24 hours)

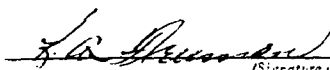
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Shut. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Agent
(Title)
May 6, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED **1974**, 19
BY **Joe D. Ramsey**
TITLE **Dist. I, Supv.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation under taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changed of owner,
well name or number, or transporter, or other such change of condition.

DISTRIBUTION	
SA	TA FE
FILE	
G.S.	
FIELD OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. OPERATOR
CHATEAUGAY COMPANY
 Address
P.O. Box 663, Midland, Texas 79701
 Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Casinghead Gas ☐ Condensate ☐
 Change in Ownership ☒ Other (Please explain)
 If change of ownership give name and address of previous owner **Estate of Jack Frost, 1802 N.B.C. Building, San Antonio, Texas 78205**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ramsay-State	Well No. 2	Pool Name, Including Formation Langlie-Mattix	Kind of Lease State, Federal or Fee State	Lease No. B-1732
Location Unit Letter K 1980 Feet From The West Line and 1980 Feet From The South Line of Section 36 Township 24-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1310, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks. Unit K Sec. 36 Twp. 24-S Rge. 37-E	Is gas actually connected? Yes When April 1, 1955

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res't. <input type="checkbox"/>	Diff. Res't. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CHATEAUGAY COMPANY

Kenneth A. Freeman
BY: Kenneth A. Freeman

Agent

October 23, 1973

OIL CONSERVATION COMMISSION

APPROVED 1973

BY Oil Signatory

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

3. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

ESTATE OF JACK FROST

Address
1802 N.B.C. Bldg., San Antonio, Texas 78205

Reason(s) for filing (check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Gaslifting Gas ☐ Condensate ☐
Change in Ownership ☒

If change of ownership give name and address of previous owner **Jack Frost, 1802 N.B.C. Bldg. San Antonio, Texas 78205**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ramsey-State	Well No. Ref. Name, including Fraction 2 Langlie-Mattix	Kind of Lease State, Federal or Fee State	Lease No. B-1732
Location			
Unit Letter K	1980 Feet From The West Line and 1980 Feet From The South		
Line of Section 36	Township 24-S	Range 37-E	NWPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas
Name of Authorized Transporter of Gaslifting Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
K 36 24-S 37-E	Yes April 1, 1955

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Reservoir <input type="checkbox"/> Diff. Reservoir <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (D.F., R.K.S., RT., G.R., etc.)	Name of Producing Formation Top Oil/Gas Pay Taking Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ESTATE OF JACK FROST

By: **BEN M. PATTERSON, JR.**
Geologist

August 13, 1970

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

FEB 27 1967
HUBBARD 44-367

Operator Jack Frost	
Address 1802 Nat. Bnk. Comm. Bldg., San Antonio, Texas 78205	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Coalinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Other (Please explain) Change of Operator from Gulf Oil Corp.-Jack Frost to: Jack Frost

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ramsey-State	Well No. 20	Pool Name, Including Formation Langille-Mattix	Kind of Lease State, Federal or Fee State	Lease No. B-1732
Location				
Unit Letter K	Feet From The 1980'	West Line and	Feet From The 1980'	South Lea
Line of Section 36	Township 24-S	Range 37-E	NMPM	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Trans-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas
Name of Authorized Transporter of Coalinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks. K	Unit 36
Sec. 24-S	Twp. 37-E
Is gas actually connected? Yes	When April 1, 1955

If this production is commingled with that from any other lease or pool, give commingling order number: **NO**

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res' <input type="checkbox"/>	Diff. Res' <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (lb/in. sq.)	Casing Pressure (lb/in. sq.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JACK FROST

By *Ben M. Patterson Jr.*
Ben M. Patterson Jr.
Geologist

(Title)
February 22, 1967

OIL CONSERVATION COMMISSION

APPROVED _____ 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and deepened wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or location, or transporter or other such change of condition.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corp. & Jack Frost Lease Rensselaer State

Address Box 70, Cisco, Texas
(Local or Field Office) (Principal Place of Business)

Unit K Well(s) No. 2 Sec 36 T. 24 R. 37 Pool Langlie Mattix

County Lee Kind of Lease: State

If Oil well Location of Tanks SE/4 SW/4 NW/4

Authorized Transporter El Paso Natural Gas Company Address of Transporter
Box 1384, Jal, New Mexico
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... Other Transporters authorized to transport Oil or Natural Gas
from this unit are Residue gas to be sold to El Paso Natural Gas Co.

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

Filed for Casinghead gas.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of April 19 55

Gulf Oil Corp. and Jack Frost

Approved....., 19.....

OIL CONSERVATION COMMISSION

By [Signature]

Title

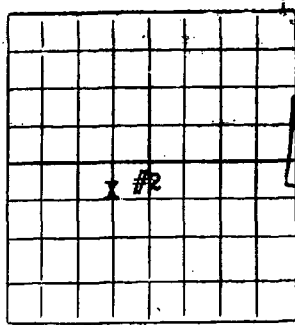
By [Signature]

Title [Signature]

NEW MEXICO OIL CONSERVATION COMMISSION
HUBBS OFFICE 609
Santa Fe, New Mexico

1954 MAY 24 AM 9:10

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Jack Frost

Ramsey State

(Company or Operator) (Lease)

Well No. 2 in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 36, T. 24, R. 37, NMPM.

Langlie-Mattix Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 36 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 4-29, 1954 Drilling was Completed 5-15, 1954

Name of Drilling Contractor Frost & Porter

Address Box 70 - Cisco, Texas

Elevation above sea level at Top of Tubing Head 3137 The information given is to be kept confidential until 5-15, 1954

OIL SANDS OR ZONES

No. 1, from 3420 to 3490 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	NEW	301	Bevelled			Surface
5-1/2	14	New	3407	Halliburton Packer	None		Oil String
2-2	6.75	New	3490	Pin Collar & Perforation	Nip		Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	5-1/2	3407	300	Halliburton	X	X

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 8000 lbs. sand and 8000 gal. oil flushed with 100 bbls oil.

Well came in flowing 9 bbls per hour, but is dead now.

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-29, 19 54

OIL WELL: The production during the first 24 hours was 115 barrels of liquid of which% was
was oil; 100 % was emulsion; None % water; and% was sediment. A.P.I.
Gravity 41

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 900	T. Devonian	T. Ojo Alamo	
T. Salt 1050	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2650	T. Montoya	T. Farmington	
T. Yates 2760	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3310	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Soil & Caliche	3221	3328	107	Shale & Lime
90	300	210	Sand & Red Bed	3328	3424	96	Lime
300	470	170	Shale & Sand	3424	3515	91	Lime & Sand
470	689	219	Shale & Sand Streaks				
689	910	221	Shale & Sand streaks				
910	928	18	Lime				
928	959	31	Shale & Lime				
959	1030	71	Lime				
1030	1266	36	Chalky Lime				
1266	1660	394	Salt & Anhydrite				
1660	1870	210	Anhy., Shale & Salt				
1870	2378	508	Anhy.				
2378	2414	36	Anhy.				
2414	2450	36	Anhy & Shale				
2450	2505	55	Anhy.				
2505	2535	30	Red Shale				
2535	2663	128	Anhy.				
2663	2840	177	Shale & Anhy.				
2840	3005	165	Shale & Anhy.				
3005	3122	117	Shale & Anhy.				
3122	3221	99	Lime & Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 20, 1954

Company or Operator Jack Frost

Address Box 70 - Cisco, Texas

Name C. R. Foster

Position or Title Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which the well was assigned. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs

5-20-54

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Jack Frost

Ramsey State

Well No. 2, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec 36

T 24 S

R 37 E

NMPM,

Langlie Mattix - Ext

Pool

(Unit)

Lea

County. Date Spudded

4-29-54

Date Completed

5-15-54

Please indicate location:

	K		

Elevation 3137

Total Depth 3515

P.B.

Top oil/gas pay 3420

Top of Prod. Form 3420 to 3490

Casing Perforations: Open Hole

or

Depth to Casing shoe of Prod. String 3407

Natural Prod. Test 112

BOPD

based on 112

bbls. Oil in 12

Hrs.

Mins.

Test after acid or shot

BOPD

Based on bbls. Oil in

Hrs.

Mins.

Gas Well Potential

Size choke in inches

Date first oil run to tanks or gas to Transmission system: 5-19-54

Transporter taking Oil or Gas: Texas-New Mexico

Remarks: Fracked with 8000 lbs. Sand and 8000 gal. oil

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 20, 1954

Jack Frost

(Company or Operator)

OIL CONSERVATION COMMISSION

By: S. J. Stanley

Title Engineer District 1

By: C. P. Porter

(Signature)

Title Superintendent

Send Communications regarding well to:

Name C. P. Porter

Address Box 70 - Cisco, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DISTRICT OFFICE 300

MISCELLANEOUS REPORTS ON WELLS

MAY 20 1954 3:12

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)

May 10, 1954

Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

GULF OIL CO. &
JACK FROST

RAMSEY STATE

(Company or Operator)

Frost and Porter

(Lease)

2

NE

SW

36

(Contractor)

Well No. in the 1/4 of Sec.

T. 24, R. 37, NMPM, Pool, Lea County.

The Dates of this work were as follows: May 1, 1954

Notice of intention to do the work (was) (was not) submitted on Form C-102 on (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Depth 305'. Set 301 ft. of 8-5/8" -32# new csg. cemented w/150 sx. of regular-Cement circulated to surface.

Witnessed by (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E.P. Porter
Position: Owner
Representing: Jack Frost
Address: Box 70, Cisco, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

1954 MAY 24 AM 9:10

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Reperforate	

5-20-54

(Date)

Hobbs

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Jack Frost

(Company or Operator)

Ramsey State

(Lease)

Frost & Porter

(Contractor)

Well No. 1 in the SW 1/4 NW 1/4 of Sec 36

T. 24, R. 37, NMPM, Langlie-Mattix Pool, Lea County.

The Dates of this work were as follows: 5-18-54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Reperforated from 3356 to 3380 with 4-1/2 bullets per foot

Reperforated from 3382 to 3390 with 4-1/2 bullets per foot

Reperforated from 3402 to 3416 with 4-1/2 bullets per foot

Put well back on production but not stabilized to where we can tell what it will make.

Witnessed by _____
(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)

Engineer District 1

(Title)

MAY 24 1954

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Superintendent

Representing Jack Frost

Address Box 70 - Cisco, Texas

DUPLICATE

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 MAY 24 AM 9:10

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

5-20-54

Hobbs

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Jack Frost

Ramsey State

(Company or Operator)

(Lease)

Frost & Porter

, Well No. 2 in the SE 1/4 SW 1/4 of Sec. 36

(Contractor)

T. 24, R. 37, NMPM, Langlie-Mattix Pool, Lea County.

The Dates of this work were as follows: 5-19-54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on 19

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 5 1/2" O.D. 14 lb. J-55 Smls. New @ 3407; cemented with 300 sacks Double Stage 150 sacks around shoe and 150 sacks above D. V. Tool set at 1251 completed open hole from 3515 to 3407 with 8000 pounds oil sand treatment.

Witnessed by (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)

Engineer District 1 MAY 24 1954
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. J. Porter
Position: Superintendent

Representing: Jack Frost
Address: Box 70 - Cisco, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

11-11-62 10:00

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

11-11-62 10:12

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator GULF OIL CORP. & JACK FROST Lease RAMSEY STATE

Address Box 70 Cisco, Texas Box 70, Cisco, Texas
(Local or Field Office) (Principal Place of Business)

Unit X, Well(s) No. 2, Sec. 36, T. 24, R. 37, Pool. Langlie-Mattix

County Lea Kind of Lease: State

If Oil well Location of Tanks. SE/4 SW/4 NW/4

Authorized Transporter Texas New Mexico Pipe Line Company Address of Transporter

Box 1510 Midland, Texas
(Local or Field Office) (Principal Place of Business)

Percent of Oil or Natural Gas to be Transported 100 % Other Transporters authorized to transport Oil or Natural Gas

from this unit are Residue gas to be sold to El Paso Natural Gas Co.

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 24th day of May 19 54

GULF OIL CORP. AND JACK FROST

Approved....., 19.....

OIL CONSERVATION COMMISSION

By [Signature]

By [Signature]

Title Owner

Title [Signature]

Box 70, Cisco, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTES OF FILE 000

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

2106 Tower Petroleum Bldg., Dallas 1, Texas

April 26, 1954

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (~~Recompletion~~) of a well to be known as

GULF OIL CORP. - JACK FROST

(Company or Operator)

Ramsey State

(Lease)

Well No. 2

in K

(Unit)

The well is

located 1980 feet from the West line and 1980 feet from the

South line of Section 36, T. 24 S., R. 37 E., NMPM.

(GIVE LOCATION FROM SECTION LINE) Langlie Mattix Pool, Lea County

If State Land the Oil and Gas Lease is No. B 1732

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is Being made

Drilling Contractor Frost & Porter Drilling Co.

We intend to complete this well in the Queens Sand

formation at an approximate depth of 3550 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8"	32	new	300	200
7-7/8"	5-1/2"	15	new	3550	300

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved _____, 19____
Except as follows:

Sincerely yours,

JACK FROST

(Company or Operator)

By: C. P. Porter

Position: Suppt.

Send Communications regarding well to

Name: Jack Frost

Address: 2106 Tower Petroleum Bldg.

Dallas 1, Texas

OIL CONSERVATION COMMISSION

By: [Signature]

Title

CMD :
OG6CLOG

ONGARD
C105-WELL COMPLETION OR RECOMP CASING LOG

02/18/05 16:40:22
OGOMES -TPEE

4

OGRID Identifier : 154303 PRIMAL ENERGY CORPORATION
Prop Identifier : 19596 RAMSEY STATE
API Well Identifier : 30 25 11378 Well No : 005
Surface Locn - UL : N Sec : 36 Twp : 24S Range : 37E Lot Idn :
Multiple comp (S/M/C): S TVD Depth (Feet) : 3510 MVD Depth (Feet): 3510
Spud Date : 06-25-1955 P/A Date : 01-22-2002
Casing/Linear Record:

S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ----
(inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

E0004: No matching record found. Enter data to create.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12



Well Master



API Well# 30 025 11378 00 00
Operator PRIMAL ENERGY CORPORATION
Orig Op
Driller
Well Nm RAMSEY STATE Well No 005
Field Nm RAMSEY STATE
Basin
Deep Frm

Status P Status Dt
Type O Prmt App
Category 1 Prmt Exp
Cmpl Spudded 06/25/1955
WI Permit TD Rchd
Orig WI Type Cmpld 12/31/9999
Orig Cat Auth Trs 12/31/9999
1st Prod
1st Inj
PB Dt
Plug Pin

Mod Dt: 8/13/2004 P/A 01/22/2002

Master Well File Comments

[Redacted comment box]

<Shift>+<F2> will expand the comment field for viewing/editing!

Multi-Lateral?	<input type="checkbox"/>	Measured	TVD
Const	<input type="checkbox"/>	Kickoff	
District	01	Plug Back	
H2S Present?	<input type="checkbox"/>	Hole	3510
		Loggers	0

Compliance Tracking

Date Mod: 03/28/2002

ID: LW-0208761426 Entity ID: 30025113780000

General Compliance Information
 Pool Up Well Summary Information
 Date of Violation: 02/12/2002

Approved Plan? No
 Date Comp. Required: 05/18/2002 SNC: No

Violation Category: SNC Method:
 Violation Type(s):
 Operation/Maintenance

P/W/Not Logs Sundry PA C-115 Other
 Received ☐ ☐ ☐ ☐

Legal Action Filed Canceled Affirmed

Dates:
 DI Action Withdrawn: Date Final:
 Order No: Docket No:

Penalty Information:
 Date Assessed: Date Collected:
 Amt. Assessed: Amt. Collected:

Finalize Compliance Cycle

Corrective Actions by Operator:
 Type of CA: Date CA:
 Approved [Compliance/Re 3/19/2002

Date Physical Compliance Achieved: 03/19/2002
 (Legal/Penalty actions may be pending)

[-] Shift + [F2] to Zoom Notes

P/A CLEAN UP, NOT READY

Notes

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ID: [SAP0204304932]		Entity ID: [30025113780000]	
General Compliance Information			
Pop-Up Well Summary Information			
Date of Violation: [05/14/2000]		SNC: No	
Date Comp. Required: [05/14/2000]		SNC Method: [05/14/2000]	
Approved Plan? No		Violation Category: [05/14/2000]	
Violation Type(s) [05/14/2000]			
Monitoring/Reporting [05/14/2000]			
P/W/Not Received		Sundry PA C-115 Other	
Legal Action			
Dates: [05/14/2000]		Canceled [05/14/2000] Affirmed [05/14/2000]	
Dt. Action Withdrawn: [05/14/2000]		Date Final: [05/14/2000]	
Order No: [05/14/2000]		Docket No: [05/14/2000]	
Penalty Information:		Date Collected: [05/14/2000]	
Date Assessed: [05/14/2000]		Amt. Collected: [05/14/2000]	
Amt. Assessed: [05/14/2000]		Date Physical Compliance Achieved: [05/14/2000]	
Finalize Compliance Cycle			
Corrective Actions by Operator:		Date CA: [05/14/2000]	
Type of CA: [05/14/2000]		Date CA: [05/14/2000]	
Approved [Compliance/Re]		1/22/2002	
(Legal/Penalty actions may be pending.)			
[Shift] + [F2] to Zoom Notes			
Notification and Enforcement Actions		Notes	
Type Notification		Date NOV	
Other Notification		Date ENF	
05/14/2000		Notice of Violation	
Generate Compliance Summary Reports from [REPORTS] / [COMPLY]			



Well Master



API Well# 30 025 11378 00 00

Operator PRIMAL ENERGY CORPORATION

Orig Op

Driller

Well Nm RAMSEY STATE

Field Nm RAMSEY STATE

Basin

Deep Firm

Well No. 005

WI Permit

Orig WI Type

Orig Cat

Status P Status Dt

Type O Prmt App

Category 1 Prmt Exp

Cmpl Spudded 06/25/1955

TD Rchd

Cmpltd 12/31/9999

Auth Trs 12/31/9999

1st Prod

1st Inj

PB Dt

Plug Pin

Mod Dt 8/13/2004 P/A 01/22/2002

Mult. Lateral? ☐

Const District 01

H2S Present? ☐

Master Well File Comments

<Shift>+<F2> will expand the comment field for viewing/editing

Kickoff	Measured	TVD
Plug Back		
Hole		3510
Loggers	0	

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 7-103
Revised 1-1-89



OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Bruces Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL AP. NO.	30-025-11378
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1732
7. Lease Name or Unit Agreement Name	Ramsey State
8. Well No.	5
9. Pool name or Wildcat	Langlie Maltix 7Rivers-Queen-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Primal Energy Corporation	
3. Address of Operator 211 Highland Cross, Suite #227, Houston, TX 77073	
4. Well Location North of Section 36, Township 24S, Range 37E, NMPM, Lea County 10 Elevation (Show whether D.F., P.K.B., P.T., G.P., etc.) 3137' RT	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work - SEE RULE 1103)

- Set 50 sx plug from 3400' to 2828'. Tag plug. Load hole w 9.5 ppg mud. (1-15-02 - procedure change approved by G. Wink)
- Spot 25 sx from 2260 to 2160. Spot 25 sx from 1225 to 1125'. Spot 25 sx from 378' to 278'.
- Spot 10 sx plug from 60' to surface. Erect marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE John Abernethy TITLE Manager, Operations and Engineering

DATE 1-22-02

TYPE OR PRINT NAME John Abernethy TELEPHONE NO. 28-821-5600

This space for State Use:

APPROVED BY Cary D. Kild TITLE COMPLIANCE OFFICER

DATE 1-22-02

CONDITIONS OF APPROVAL, IF ANY



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

Gary Johnson

GOVERNOR

Jennifer A. Salisbury

CABINET SECRETARY

January 31, 2002

Company name: Primal Energy Corp.

Address: 211 Highland Cross Ste 227

City, State, Zip, Phone: Houston, TX 77073

Form C-103, Report of Plugging for your Ramsey State #5-X (36-24s-37e)

Can not be approved until a Division representative has made an inspection of the location and found it to in compliance of Division Rule and Regulations. Please check each item in the space provided to indicate that the work has been done.

1. All pits have been remediated in compliance with Division "Pit Remediation Guidelines".
2. Rat hole and cellar have been filled and leveled.
3. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It must show the OPERATOR NAME, LEASE NAME, WELL NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE.
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
5. The dead men and tie downs have been cut and removed.
6. If a one well lease or last remaining well on lease, the battery and pit location(s) have been remediated to Division "Pit Remediation Guidelines" and all flowlines, production equipment and junk removed from lease or well location.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so a Division representative will not have to make more than one trip to a location.

Sincerely

OIL CONSERVATION DIVISION

Chris Williams

Chris Williams, District I Supervisor

FILL IN BELOW AND RETURN TO: Oil Conservation Division, 1625 N. French Dr., Hobbs, NM 88240.

I certify that the above work has been done and the well or lease referenced above is ready for inspection and approval.

Primal Energy
OPERATOR

John Abernethy, Mgr. Op. & Geo.
NAME & TITLE

2/1/02
DATE

281 821-5600
PHONE

ID: SAP0204304932

Entity ID: 30025113780000

**General
Compliance
Information****Poo-Uo Well Summary Information**

Date of Violation: 05/14/2000

Approved Plan?

Date Comp. Required

SNC: No

Violation Category:

SNC Method:

Violation Type(s)

Monitoring/Reporting

P/W Not
Received

Logs

Sundry

PA

C-115

Other

Notification and Enforcement Actions

Type Notification	Date NOV	Type Enforcement	Date ENF
Other Notification	05/14/2000	Notice of Violation	

Legal Action

Filed

Canceled

Affirmed

Dates:

Dt Action Withdrawn:

Date Final:

Order No:

Docket No:

Penalty Information:

Date Assessed:

Date Collected:

Amt. Assessed:

Amt. Collected:

Finalize Compliance Cycle**Corrective Actions by Operator:**

Type of CA

Date CA:

Approved [Compliance/Rem

01/22/2002

Date Physical
Compliance
Achieved

01/22/2002

(Legal/Penalty
actions may
be pending.)N
O
T
E
SPA'D - PENDING CLEANUP
INSPECTION

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 7-1-3
Revised 1-1-89

DISTRICT I

Box 1980, Hobbs, NM 88241-1980

DISTRICT II

Box 6000, Artesia, NM 88210

DISTRICT III

1000 Progreso Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL AP# NO	30-025-11378
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1732
7. Lease Name or Unit Agreement Name	Ramsey State
8. Well No.	5
9. Pool Name or Wildcat	Langley Matrix 7 Rivers-Queen-Crayburg

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Primal Energy Corporation
3. Address of Operator 211 Highland Cross, Suite #227, Houston, TX 77073	4. Well Location Unit Letter <u>N</u> <u>660</u> Feet From The <u>S</u> Line and <u>1980</u> Feet From The <u>W</u> Line Section <u>36</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County 10. Elevation (Show whether DF, PKB, RT, GP, etc.) 3137' RT

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL UP ALTER CASING <input type="checkbox"/>		CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

1. Set CIBP at 3400'. Spot 25 sxs. Cement on top. Load hole w/9.5 ppg mud.
2. Spot 25 sx from 2260 to 2160. Spot 25 sx from 1225 to 1125'. Spot 25 sx from 378' to 278'.
3. Spot 10 sx plug from 60' to surface. Erect marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE  TITLE Manager, Operations and Engineering

DATE 11/7/01

TYPE OR PRINT NAME John Abernethy

TELEPHONE NO. 281-821-5600

(This space for State Use)

APPROVED BY _____

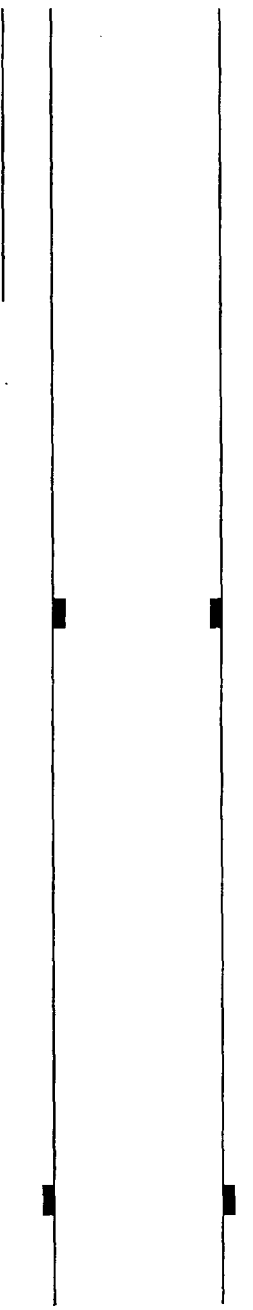
TITLE _____

DATE _____

CONDITIONS OF APPROVAL IF ANY

RECEIVED
OCT 24 2001
OIL CONSERVATION DIVISION
SANTA FE, NM

Ramsey State #5
Lea Co., NM
Wellbore Schematic



8 5/8", 24ppf, cmt'd at 328' w/250 sx
Circ. To surface.

DV tool at 1200'

Prod. Perfs. 3425-3470'

5 1/2", 14ppf set at 3510' and cmt'd w/
300 sx. DV tool @ 1200' Cmt. Circ.

Incidents/Spills

Well Inspections

Doc Mtd

02/09/2000

API Well No. 30-025-11378-00-00

Owner PRIMA ENERGY CORPORATION

County Lea

Well Name RAMSEY STATE

Number 005

Inspect No. IET-G0000374

Well Type Oil (Producing)

Well Status Active

UL- S-T-R 36-24S 37E

Facility/Project N/A

Purpose

Normal Routine Activity

Type

Routine/Periodic

Notification Type

Field Visit or Inspection

Date Performed 02/09/2000

Date NOV

Date RmdyReq

Date Extension

Date Passed

Violation? ☐ SNC? ☐Well Idle
>1 Year?

Current Type: 0

Status: 3

Type

Status

Change ONGARD to...

0

S

P
H
O
T
O

Respondant

PRIMA ENERGY CORPORATION

154503

N
o
t
e
s

N/UNIT

Compliance

Failed Items

Comply#

Incident No

Inspector

E.L. Gonzales

Duration

District I
PO Box 1988, Hobbs, NM 88241-1988

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Primal Energy Corporation 222 Pennbright, Suite 116 Houston, Texas 77090		OGRID Number 151303
Reason for Filing Code CH		Effective 05-01-96
API Number 30-0 25-11378	Pool Name Langlie Mattix 7 Rivers Queens Grayburg	Pool Code 37240
Property Code 010805/9596	Property Name Ramsey State	Well Number #5

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
N	36	24S	37E	N	660	South	1980	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code S	Producing Method Code P	Gas Connection Date 4-1-55	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Box 159 Artesia, NM 88211	2453210	O	D 36 24S 37E Lea Co. NM
020809	Sid Richardson Carbon & Gas 201 Main Street Fort Worth, Texas 76102	2453230	G	D 36 24S 37E Lea Co. NM

IV. Produced Water

POD	POD ULSTR Location and Description
2453250	D 36 24S 37E Lea Co. NM

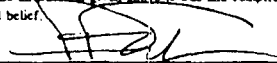
V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cig. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Paul Funkhouser
Title: Chief Executive Officer

OIL CONSERVATION DIVISION

Approved by: _____
Title: _____
Approval Date: 6-1-96

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer DD, Artesia, NM 88211-9719
District III
1000 Rio Brueño Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Tahoe Energy, Inc. 3909 W. Industrial Ave. Midland,		OGRID Number 022100	
		Reason for Filing Case CO Eff 6-01-94	
API Number 30 - 0 25-11378	Pool Name Langlie Mattix 7 Rivers Q Grayburg		Pool Code 37240
Property Code 010805	Property Name Ramsey State		Well Number #5

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
N	36	24S	37E	N	660	South	1980	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
S	P								
Lee Code S	Producing Method Code P	Gas Connection Date 4-1-55		C-129 Permit Number	C-129 Effective Date		C-129 Expiration Date		

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P. O. Box 60028 San Angelo, Texas 76906	2453210	0	D 36 24S 37E Lea Co. NM

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	AUF	Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Carroll Addy

Title:

Production Secretary

Date:

6-16-94

12000915-697-7938

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

JUN 20 1994

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brans Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address TAHOE ENERGY, INC. 3909 W. INDUSTRIAL AVE. MIDLAND, TEXAS 79703		OGRID Number 022100
		Reason for Filing Code CU Eff 6-01-94
APT Number 30-0 25-11378	Pool Name Langlie Mattix 7 Rivers Q Grayburg	Pool Code 37240
Property Code 010805	Property Name Ramsey State	Well Number #5

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
N	36	24S	37E	N	660	South	1980	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
S	P		4-1-55						
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Drawer 159 Artesia, NM 88211-0159	2453210	0	D 36 24S 37E Lea Co., NM

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Performances
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AGP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Carroll Addy</i>			
Printed name: Carroll Addy		Approved by: <i>[Signature]</i>	
Title: Production Secretary		Title: <i>[Signature]</i>	
Date: 5-6-94	Phone: 915-697-7938	Approval Date: MAY 12 1994	
If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name	Title Date

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Tahoe Energy, Inc.		Well API No. 30-025-11378
Address 3909 W. Industrial, Midland, Texas 79703		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective November 1, 1991
Recompletion <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>		

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ramsey State	Well No. 5	Pool Name, Including Formation Langlie Mattix 7-R, QN-CB	Kind of Lease State, Federal or Free	Lease No. B-1732
Location Unit Letter <u>N</u> 1980 Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>South</u> Line Section <u>36</u> Township <u>24S</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum - Trucks	4001 Pembroke, Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Sid Richardson Carbon & Gasoline Co.	201 Main Street, Fort Worth, TX 76102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	Yes 4-1-55

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Performances					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
K. A. Freeman President
Printed Name
10/29/91 Title
915/697-7938
Date Telephone No.

OIL CONSERVATION DIVISION

NOV 01 1991

Date Approved _____

By OP: [Signature]

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Tahoe Energy, Inc.	
Address 4402 West Industrial - Midland, Texas 79703	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change Operator Name: Tahoe Energy, Inc. 4402 West Industrial-Midland, Tx. 79703
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Condensate <input type="checkbox"/> casinghead Gas	

If change of ownership give name and address of previous owner: Tahoe Oil & Cattle Company

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ramsey State	Well No. 5	Pool Name, including Formation Langlie-Mattix	Kind of Lease State, Federal or Fee	Lease No. B-1732
Location				
Unit Letter N	1980	Feet From The West	Line and 660	Feet From The South
Line of Section 36	Township 24-S	Range 37-E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 - Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 - El Paso, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. Is gas actually connected? When
N 36 24-S 37-E	Yes 4-01-55

If this production is commingled with that from any other lease or pool, give commingling order number: No

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(X) J. A. Freeman
(Signature)
President
(Title)
DEC. 0 1 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 3 1987, 19
BY ORIGINAL SIGNED BY JERRY BERTON
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FIELD RECEIVED

DISTRIBUTION

E

OFFICE

OR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒

Free ☐

5. State Oil & Gas Lease No.

B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

☒

CAS

WELL ☐

OTHER-

Operator

Tahoe Oil & Cattle Company

Address of Operator

Box 7032, Midland, Texas 79703

Location of Well

Y LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM

West LINE, SECTION 36 TOWNSHIP 24S RANGE 37-E

7. Unit Agreement Name

8. Form or Lease Name

Ramsey-State

9. Well No.

#5

10. Field and Pool, or Volcan

Langlie-Mattix

15. Elevation (Show whether DF, RT, GR, etc.)

3127 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

CASING PLUGGING ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPER.

PLUG AND ABANDONMENT ☐

ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

Change Braden Head

☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1103.

1. Came off the existing Braden Head and brought to ground level with a 2" surface line.
2. Tested for Pressure, No pressure.
3. Left hooked up for pressure gauge readings for future inspections.
4. Inspected by Eddy Seay with New Mexico Oil Conservation Commission on September 15, 1977.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

J. A. Freeman

TITLE Petroleum Engineer

DATE 9/13/78

901

OIL & GAS INSPECTOR

SEP 29 1978

OIL CONSERVATION COMMISSION
DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 6/6/77

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD X _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated _____
for the Lake Oil & Cattle Co. Ramsey State # 5-N
Operator Lease and Well No. Unit, S-T-R 36-24-37

and my recommendations are as follows:

OK SS - 20665 WITHIN THE 1/2 MILE RADIUS

~~AS STATED~~
SHOULD BE EXAMINED FOR COMMENTING THROUGH SAN JUAN MOUNTAINS

Yours very truly,

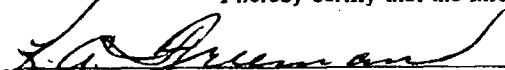
NEW MEXICO OIL CONSERVATION COMMISSION
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR Tahoe Oil & Cattle Company		ADDRESS P. O. Box 7032, Midland, Texas 79703	
LEASE NAME Ramsey State	WELL NO. 5	FIELD Langlie Mattix	COUNTY Lea
LOCATION UNIT LETTER <u>N</u> ; WELL IS LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.			

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	8-5/8"	340	200 sx	surface	circulated
INTERMEDIATE					
LONG STRING	5-1/2"	3510	300		circulated
TUBING	2-1/16"	3470	NAME, MODEL AND DEPTH OF TUBING PACKER Baker Model AD-1 Tension set at 3380'		
NAME OF PROPOSED INJECTION FORMATION Penrose		TOP OF FORMATION 3408		BOTTOM OF FORMATION 3510	
IS INJECTION THROUGH TUBING, CASING, OR ANNULUST Tubing		PERFORATIONS OR OPEN HOLE? Perforations		PROPOSED INTERVAL(S) OF INJECTION 3425-3470	
IS THIS A NEW WELL DRILLED FOR DISPOSAL? No		IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Oil & water converted to SWD		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? Yes	
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH 3425-3470					
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA 300'		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA 3130' Yates		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA 4500 San Andres	
ANTICIPATED DAILY INJECTION VOLUME (BBLS.) 150	MINIMUM 150	MAXIMUM 250	OPEN OR CLOSED TYPE SYSTEM open	IS INJECTION TO BE BY GRAVITY OR PRESSURE? pressure	APPROX. PRESSURE (PSI) 500
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE - Yes		WATER TO BE DISPOSED OF Yes		NATURAL WATER IN DISPOSAL ZONE Yes	ARE WATER ANALYSES ATTACHED? No-Not available
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) Mr. Cooper, Jaf, New Mexico 88252					
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL NCRA 2215 Wilco Building, Midland, Texas 79701 Texaco, Inc. P.O. Box 3109, Midland, Texas 79702					
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? Yes		SURFACE OWNER Yes		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL Yes	
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) Yes		PLAT OF AREA Yes		ELECTRICAL LOG Yes	
				THE NEW MEXICO STATE ENGINEER Yes	
				DIAGRAMMATIC SKETCH OF WELL Yes	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


(Signature)

Owner-Petroleum Engineer

(Title)

June 3, 1977

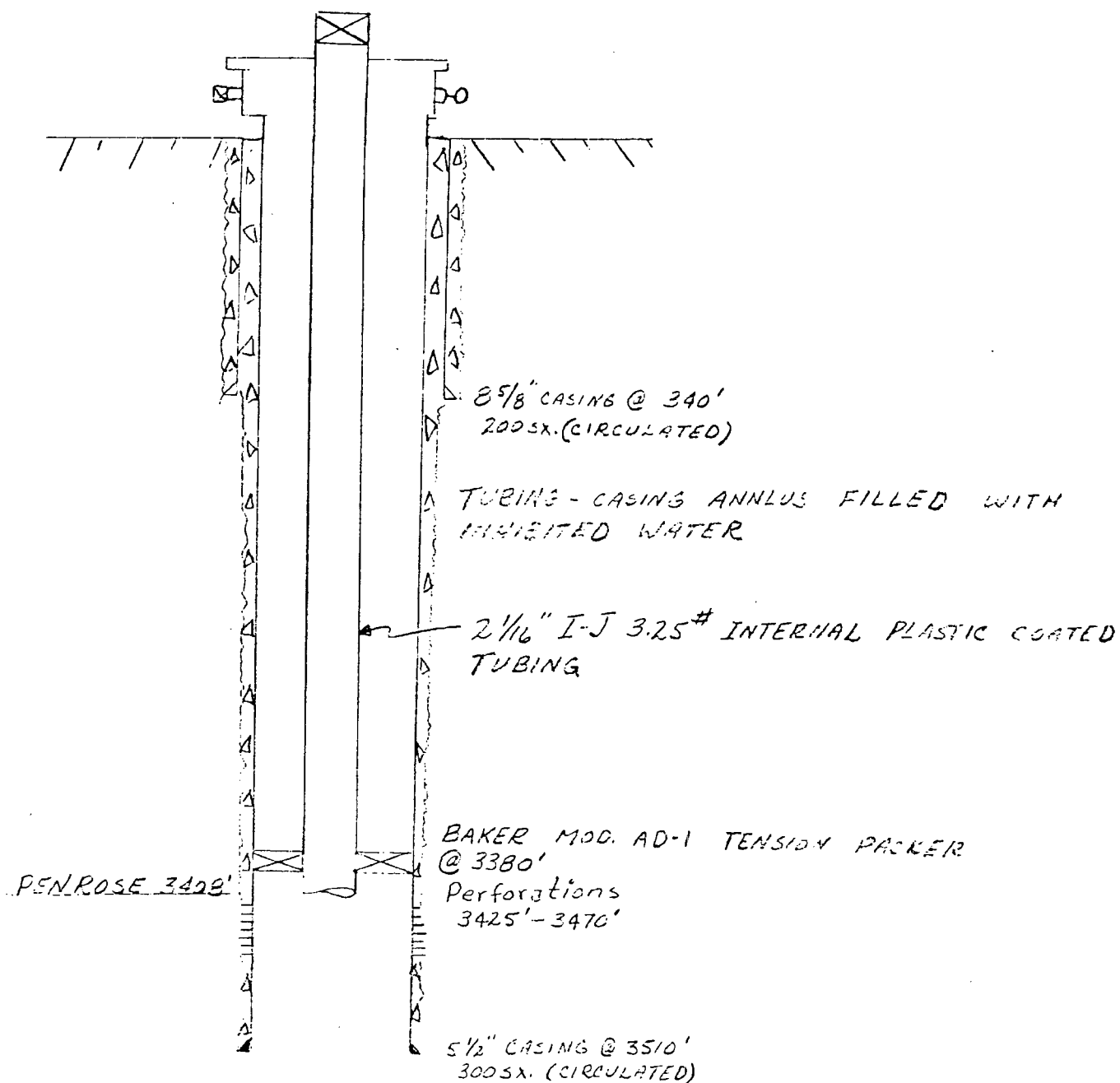
(Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well, not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.



OIL & CATTLE CO.

PHONE: 915-683-8009 • P. O. BOX 7032 • MIDLAND, TEXAS 79701



TAHOE OIL & CATTLE CO.

RAMSEY STATE NO. 5

330' FN & S L SEC. 36, T-24-S, R-37-E
LEA COUNTY, NEW MEXICO

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name
8. Farm or Lease Name Ramsey State
9. Well No. 5
10. Field and Pool, or Wildcat Langlie-Mattix
11. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Well was in TA status)
2. Name of Operator Tahoe Oil & Cattle Company
3. Address of Operator P. O. Box 7032, Midland, Texas 79701
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR etc.) 3137 RT

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/25/76 to 10/27/76 Cleaned out open hole with sand pump from 3443' to 3474'.
- 10/28/76 Ran 107 fts. tubing, tubing set at 3453', seating nipple at 3438'. Ran 2" x 1-1/16" x 12' pump and 3/4" sucker rods. Put well on pump.
- 11/6/76 Well tested 10 MCFD gas, 9 barrels of oil, and 1 barrel of water.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 11/8/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OF COPIES RECEIVED	
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SA A FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Shut in Status)</p>		<p>5. State Oil & Gas Lease No.</p> <p>B-1732</p>
<p>2. Name of Operator</p> <p>Tahoe Oil & Cattle Co.</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator</p> <p>PO Box 7032, Midland, Texas 79701</p>		<p>8. Farm or Lease Name</p> <p>Ramsey State</p>
<p>4. Location of Well</p> <p>UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24-S RANGE 37-E N.M.P.M.</p>		<p>9. Well No.</p> <p>5</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>RT 3137</p>		<p>10. Field and Pool, or Wellcat</p> <p>Langlie-Mattix</p>
		<p>12. County</p> <p>Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>OTHER Future plan for S. I. Oil well <input checked="" type="checkbox"/></p>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Install beam type artificial lift equipment and return well to production.
- 2.) Run 2 3/8" EUE 8 round tubing to 3470', run rods with a 2" x 1 1/4 x 10' bottom hole pump.
- 3.) The well will be back in operation in approximately six months.

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>			
<p>SIGNED <i>K. A. Freeman</i></p> <p>K. A. Freeman</p>	<p>TITLE Agent</p>	<p>DATE 7/11/76</p>	
<p>APPROVED BY <i>Jerry Sexton</i></p> <p>Jerry Sexton</p>	<p>TITLE Dist 1, Supv.</p>	<p>DATE</p>	
<p>CONDITIONS OF APPROVAL, IF ANY</p>			

COPIES RECEIVED		
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DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-193
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- (SHUT IN STATUS)	7. Unit Agreement Name
2. Name of Operator TAHOE OIL & CATTLE COMPANY	8. Farm or Lease Name RAMSEY STATE
3. Address of Operator P.O. BOX 7032 MIDLAND, TEXAS 79701	9. Well No. 5
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE WEST LINE, SECTION 36 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat LANGLIE-MATTIX
15. Elevation (Show whether DF, RT, GR, etc.) 3137 RT	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER Future plan for SI Oil Well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Upon approval of unitization or pilot flood project this well will be put on production.
- 2.) It will be cleaned out to a clean out depth of 3500', 2 3/4" tubing, sucker rods with bottom hole pump run.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Ramey TITLE AGENT DATE 9-16-1974

APPROVED BY Joe D. Ramey Dist. I, Supv. TITLE DATE SEP 18 1974

CONDITIONS OF APPROVAL, IF ANY:

Approved Unit 1 10/1/75

DISTRIBUTION	
STATE	
FEDERAL	
U.S.	
OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-111
 Effective 1-1-65

I. OPERATOR

TAHOE OIL & CATTLE COMPANY

Address
P.O. Box 7032, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

CHANGE IN OPERATOR ☒

If change of ownership give name and address of previous owner **CHATEAUGAY COMPANY, P.O. Box 663, Midland, Texas**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ramsey-State	Well No. 5	Pool Name, including Formation Langlie-Mattix	Kind of Lease State, Federal or Fee State	Lease No. B-1732
Location				
Unit Letter N	660	Feet From The South	Line and 660	Feet From The West
Line of Section 36	Township 24-S	Range 37-E	N.M.P.M. Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	P.O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492, Midland, Texas 79999
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rng. Is gas directly connected? When
	N 36 24-S 37-E Yes April 1, 1955

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth and so for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Grav. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe D. Ramsey
 (Signature)

Agent

(Title)

May 6, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED

Signed by

Joe D. Ramsey

Dist. I, Supr.

This form is to be filed in compliance with Rule 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from trend on the well in accordance with Rule 1101.

A tabulation of this form must be filed out completely for allowable for recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

DISTRIBUTION	
SA	TA FE
FI	E
G.S.	
NO OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. PERMATION OFFICE

Operator
CHATEAUGAY COMPANY

Address
P.O. Box 663, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☒

If change of ownership give name and address of previous owner: **Estate of Jack Frost, 1802 N.B.C. Bldg. San Antonio, Texas 78205**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ransay-State	Well No. 5	Pool Name, including Formation Langlie-Mattix	Kind of Lease State, Federal or Fee State	Lease No. B-1732
Location				
Unit Letter N	1980 Feet From The West Line and		660 Feet From The South	
Line of Section 16	Township 24-S	Range 37-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	P.O. Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492, Midland El Paso, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	N 36 24-S 37-E Yes April 1, 1955

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CHATEAUGAY COMPANY

Kenneth A. Freeman
BY: Kenneth A. Freeman
 (Signature)

Agent

(Title)

October 23, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY *John C. Hunsley*
 (Signature)

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

NO. OF COPIES RECEIVED	
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersede: Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Estate of Jack Frost

Address
1802 N.B.C. Bldg., San Antonio, Texas 78205

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☒

If change of ownership give name and address of previous owner **Jack Frost, 1802 N.B.C. Bldg., San Antonio, Texas 78205**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ramsey-State	Well No. Pool Name, including Formation 5 Langlie - Martix	Kind of Lease State, Federal, or Fee State	Lease No. B-1732
Location			
Unit Letter N	1980 Feet From The West Line and 660 Feet From The South Line		
Line of Section 36	Township 24 S	Range 37 E	N.M.P.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks.	Is gas naturally connected? Yes
Unit N Sec. 36 Twp. 24 S Rge. 37 E	When April 1, 1955

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Scale Restn.	Drift Restn.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ESTATE OF JACK FROST

By: **BEN M. PATTERSON, (Signature)**
Geologist

August 13, 1970

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **(Signature)**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Jal, New Mexico
(Place)

4/10/56
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Jack Frost Ramsey-State Well No. 5 in SE 1/4 SW 1/4
(Company or Operator) (Lease)
N Sec. 36 T. 24S R. 37E NMPM, Langlie-Mattix Pool
Unit Letter
Lea County. Date Spudded June 27, 1955, Date Completed March 5, 1956

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3133' Total Depth 3510' P.B. 3500'

Top oil/gas pay 3408 Name of Prod. Form Queen

Casing Perforations: 3425 - 70 or

Depth to Casing shoe of Prod. String 3510

Natural Prod. Test None BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot 6 BOPD

Based on 6 bbls. Oil in 24 Hrs. Mins.

Gas Well Potential

Size choke in inches None

Date first oil run to tanks or gas to Transmission system 3/5/56

Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.

Casing and Cementing Record

Size Feet Sx

8 5/8	340	200
5 1/2	3510	---

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 3/20 1956

Jack Frost
(Company or Operator)

OIL CONSERVATION COMMISSION

By: George Watson
(Signature)

By: M. Greedy

Title Geological Engineer
Send Communications regarding well to:

Title Engineer District

Name Jack Frost

Address Tower Petroleum Bldg,

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Jack Frost Lease Ramsey State

Well No. 5 Unit Letter N S 36 T 24S R 37E Pool Langlie-Mattix

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit F S 36 T 24S R 37 E

Authorized Transporter of Oil or Condensate Texas New Mex. Pipeline Co.

Address Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Co.

Address Jal, N. M.
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☒ (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10 day of July 1956

By Dewey Watson

Approved JUL 12 1956 19

Title Engineer

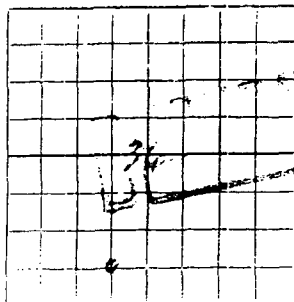
OIL CONSERVATION COMMISSION

Company Geological Engr. Service

By J. M. Keady

Address Box 15, Jal, N. M.

N.

(Revised 7/1/53)
(Form C-106)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED 12/10/53

WELL RECORD 11

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Jack Frost

(Company or Operator)

Ramsey-State

(Lease)

Well No. 5, in SE 1/4 of SW 1/4, of Sec. 36, T. 24 S, R. 37E, NMPM.

Langlie-Mattix

Pool,

Lea

County.

Well is 1980 feet from West line and 660' feet from South line

of Section 36. If State Land the Oil and Gas Lease No. is B-1732

Drilling Commenced June 25, 1955. Drilling was Completed July 10, 1955

Name of Drilling Contractor Bickerstaff & Ribbits Drilling Co.

Address 1824 26th Street, Snyder, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 1955.

OIL SANDS OR ZONES

No. 1, from 3408 to 3510. No. 4, from to

No. 2, from to. No. 5, from to

No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	340'	Baker			
5 1/2	15.50#	New	3510'	Baker		3425-3470	Acidized and sandfrac

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 5/8	8 5/8	340'	200	Halliburton	Spudding mud	50 sx.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 3510 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing March 5, 1955

OIL WELL: The production during the first 24 hours was 24 barrels of liquid of which 25 % was
was oil; _____ % was emulsion; 75 % water; and _____ % was sediment. A.P.I.
Gravity 390

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	<u>776</u>		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....			T. Silurian.....		T. Kirtland-Fruitland
B. Salt.....	<u>2260</u>		T. Montoya.....		T. Farmington.....
T. Yates.....	<u>2513</u>		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....	<u>2788</u>		T. McKee.....		T. Menefee.....
T. Queen.....	<u>3190</u>		T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....			T. Granite.....		T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Red Bed & Surface Rock				
340	850	510	Red Bed & Anhy				
850	1300	450	" " & Salt				
1300	1675	375	Salt & Anhy				
1675	2432	757	Anhy & Salt				
2432	2957	525	Anhy & Dolomite				
2957	3286	329	Dolomite & Gyp.				
3286	3380	94	Dolomite & Anhy				
3380	3397	17	Dolomite, Anhy & Sand				
3397	3463	66	Dolomite & Sand				
3463	3510	47	" & "				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Jack Frost Address Tower Petroleum Bldg. Dallas, Texas
Name Elmer H. Hester Position or Title Geological Engineer
Date April 11, 1956 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 14, 1955

Midland, Texas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Jack Frost

State-Ramsey

(Company or Operator)

(Lease)

Bickerstaff & Tibbets

(Contractor)

Well No. 5 in the SE 1/4 SW 1/4 of Sec. 36

T. 24S., R. 37E., NMPM., Langlie-Mattix Pool, Lea County.

The Dates of this work were as follows: 7-10-55

Notice of intention to do the work (was) ~~vacant~~ submitted on Form C-101 on 6-4, 1955
(Cross out incorrect words)

and approval of the proposed plan (was) ~~vacant~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 3500 ft. of New 5 1/2" 14# J-55 Casing and cemented @ 3510' with 300 sax.
Tested casing shut-off with 1000# for 30 min. Held O.K.

Witnessed by T. L. Maynard
(Name)

Bickerstaff & Tibbets
(Company)

Tool Pusher
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: J. A. Tibbets
Position: Representative

Representing: Jack Frost

Address: 1206 Petroleum Tower Bldg., Dallas, Tex.

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

Date June 29, 1955Place Midland, Texas

Following is a report on the work done and the results obtained under the heading noted above at the

Jack Frost

(Company or Operator)

Ramsey State

(Lease)

Bickerstaff & Tibbets

(Contractor)

Well No. 5 in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 36T. 24, R. 37, NMPM., Langlie-Vattix Pool, Lea County.The Dates of this work were as follows: June 28, 1955

Notice of intention to do the work (was) (~~vacant~~) submitted on Form C-101 ~~22~~ on June 28, 1955,
(Cross out incorrect words)

and approval of the proposed plan (was) (~~vacant~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Run 318' of New J-55 8 5/8" 24# Csg. & set @ 328' with 250 sack cement.
Cement circulated. Tested with 800# for 30 min. Test O.K.

Witnessed by T. L. Maynard
(Name)Bickerstaff & Tibbets
(Company)Tool Pusher
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name T. L. TibbetsPosition AgentRepresenting Jack FrostAddress 1206 Pet. Tower Bldg., Dallas, Texas

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

June 6, 1955

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

JACK FROST

(Company or Operator)

Ramsay State

(Lease)

Well No. 5

in

N

The well is

located 1980

feet from the

West

line and 660

feet from the

South

line of Section 36, T. 24

R. 37

NMFM.

(GIVE LOCATION FROM SECTION LINE)

Langlie Mattix

Pool,

County

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows:

Rotary to 3550'

The status of plugging bond is Approved

Drilling Contractor Bickerstaff & Tobbetts

We intend to complete this well in the Queen

formation at an approximate depth of 3550

feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacs of Cement
11	8 5/8	32	New	300	150
7 7/8	5 1/2	15 1/2	New	3500	300

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved _____, 19____
Except as follows:

Sincerely yours,

JACK FROST

(Company or Operator)

By

Position

Agent

Send Communications regarding well to

Name

C. P. Porter

Address

Box 70-Asco, Texas

OIL CONSERVATION COMMISSION

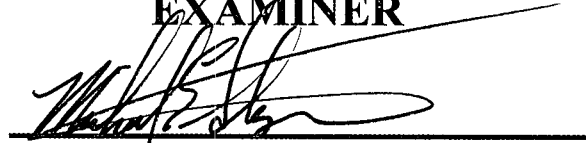
By

Title

CASES NO. 12771/12771A

Note to file: The attached documentation, as it relates to the following two (2) described wells located in Section 36, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico operated by Pro-Gas Operating, Inc. of Midland, Texas, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.

**MICHAEL E. STOGNER
EXAMINER**

A handwritten signature in black ink, appearing to read 'Michael E. Stogner', is written over a horizontal line.

Date: March 3, 2005

- (1) State "A" Well No. 1 (API No. 30-025-03542), located 2310 feet from the South line and 1650 feet from the East line (Unit J); and
- (2) State "A" Well No. 2 (API No. 30-025-03540), located 660 feet from the South line and 1980 feet from the East line (Unit O).

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03542
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Pro Gas Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 60243, Midland, Texas 79711		7. Lease Name or Unit Agreement Name: State "A"
4. Well Location Unit Letter J : 2,310 feet from the South line and 1,650 feet from the East line Section 36 Township 21-S Range 35-E NMPM County Lea		8. Well No. #1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,623' DF		9. Pool name or Wildcat Jalmat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved as to Plugging of the Well Bore.
Liability under bond is retained until
Surface restoration is completed.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07/16/02 Notified OCD, Buddy Hill. MIRU Triple N rig #25. POOH w/ rods. SDFN.

07/17/02 Notified OCD, Buddy Hill, on location. NU BOP and POOH w/ tbg. RIH w/ CIBP and set @ 3,747'. Circulated hole w/ mud, and pumped 25 sx C cmt 3,747 - 3,500'. Pumped 25 sx C cmt 1,752 - 1,505'. Perforated casing @ 373'. Squeezed 50 sx C cmt 373 - 250'. SI well and SDFN.

07/18/02 Tagged cmt @ 350'. Pressure-tested casing to 500 psi, held. Pumped 40 sx C cmt 350' to surface. RDMO to State "A" #2.

07/25/02 Cut off wellhead and capped well, installed marker. Cut off anchors, leveled pit and cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 08/06/02

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 915-687-1994

(This space for State use)

APPROVED BY

Conditions of approval, if any

Gary W. Wink
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DEC 31 2002
DATE

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLANNING OPERATIONS FOR THE FORM C-103 TO BE APPROVED. Revised March 25, 1999

WELL API NO.

30-025-03542

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

State "A"

8. Well No. #1

9. Pool name or Wildcat

Jalmar Tah-Y-7/R

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Pro Gas Operating, Inc.

3. Address of Operator

P.O. Box 60243, Midland, Texas 79711

4. Well Location

Unit Letter J : 2,310 feet from the South line and 1,650 feet from the East line

Section 36 Township 21-S Range 35-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,623' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-5/8" @ 323' w/ 150 sx

5-1/2" @ 3,885' w/ 450 sx TOC 1,200' calc.

Perforations: 3,800 -- 3,848'

- Dig & line earthen work pit, flow well down as needed. MIRU. POOH laying down rods and pump. NU BOP and POOH w/ production tbg.
- RIH w/ gauge ring to 3,750'. RIH w/ tbg-set CIBP to 3,750' and set CIBP. Load hole w/ mud and pump 25 sx C cmt on CIBP.
- POOH w/ tbg to 1,750' and pump 25 sx C cmt @ 1,750'. ^{TOP} Base of Salt plug
- RIH w/ wireline and perforate 5 1/2" casing @ 373'.
- RIH w/ packer to 200' and squeeze 50 sx C cmt 373 - 273'. WOC & tag. Surface sg shoe plug
- Pump 10 sx C cmt 50' to surface. surface plug
- Cut off wellhead and install dryhole marker. Cut off anchors and level location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 07/15/02

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 915-687-1994

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE JUL 18 2002

Conditions of approval, if any:

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PRO-GAS OPERATING INC.		Well API No. 30-025-03542
Address P.O. BOX 60243, MIDLAND, TX. 79711		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	<input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator RAY A. PIERCE, BOX 303, EUNICE, NM. 88231		

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "A"	Well No. 1	Pool Name, Including Formation JALMAT YATES SEVEN RIVERS	Kind of Lease (State) Federal or Fee	Lease No. B-1517
Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>21S</u> Range <u>35E</u> , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. DRAWER 2948, MIDLAND, TX. 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 36	Twp. 21S	Rge. 35E	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kristie Evans
Signature
Printed Name KRISTIE EVANS
Date 5-23-90
Title AGENT
Telephone No. 915-561-9911

OIL CONSERVATION DIVISION

Date Approved MAY 25 1990
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator Ray C. Pierce
Address Box 303, P.O. Box, Pecos, NM 88061

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner 1

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>1-3-6</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>1-3-6</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>1-3-6</u>
Location				
Unit Letter <u>J</u>	<u>310</u> Feet From The <u>1-3-6</u> Line and <u>1-3-6</u> Feet From The <u>1-3-6</u>			
Line of Section	Township	Range	NMPM	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pgs. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray C. Pierce
(Signature)
(Title)

OIL CONSERVATION COMMISSION

APPROVED JUL 3 1971, 19
BY Leslie A. Clements
OIL & GAS INSPECTOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.
All sections of this form must be filled out completely for allow-

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office) JUL 17 1964

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator L. F. Peterson Lease State "A"
Well No. 1 Unit Letter J S 36 T 21 R 35 Pool Jalmat Yates Seven Rivers
County Lea Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit J S 36 T 21 R 35
Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Line Company
Address Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas Phillips Petroleum Company
Address Bartlesville, Oklahoma Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☐
Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐
Change in Ownership ☐ Other Change of Operator ☒
Remarks: (Give explanation below)

State "A" lease formerly operated by Delhi-Taylor Oil Corporation,
Dallas, Texas. Effective date of change of operator, 7/1/64.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13th day of July 1964


Approved 1964 19

By [Signature]
Title Owner

OIL CONSERVATION COMMISSION

Company L. F. Peterson
Address Petroleum Building
Ninth at Commerce
Fort Worth, Texas 76102

By [Signature]
Title _____

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		FORM C-110 (Rev. 7-60)	
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE					
Company or Operator Delhi-Taylor Oil Corporation			Lease Ben Hegan State "A"		Well No. 1
Unit Letter J	Section 36	Township 21S	Range 35E	County Lea	
Pool Jalnat			Kind of Lease (State, Fed, Fee) State (B-1517)		
If well produces oil or condensate give location of tanks		Unit Letter J	Section 36	Township 21S	Range 35E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.			Address (give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Petroleum Co.		Date Connected 7-12-56	Address (give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma		
If gas is not being sold, give reasons and also explain its present disposition:					
REASON(S) FOR FILING (please check proper box)					
New Well <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Other (explain below) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas <input type="checkbox"/> Condensate .. <input type="checkbox"/> Change of Operator					
Remarks Previous Operator -- Reaho Corporation and Ben Hegan, Dallas, Texas Present Operator -- Delhi-Taylor Oil Corporation, Dallas, Texas					
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.					
Executed this the <u>1st</u> day of <u>June</u> , 19 <u>61</u> .					
OIL CONSERVATION COMMISSION			By		
Approved by					
Title			District Superintendent		
Date			Company Delhi-Taylor Oil Corporation		
			Address Fidelity Union Tower, Dallas, Texas		

Well file

OIL CONSERVATION COMMISSION
P. O. BOX 2045
SANTA FE, NEW MEXICO

February 2, 1956

Mr. Ben Hogan
Ben Hogan Company
2912 West Pafford St.
Fort Worth 10, Texas

Dear Mr. Hogan:

Reference is made to your letter of January 30th to our Proration Manager Mr. Porter pertaining to an extension of time to permit the flaring of gas from your State A Well No. 1 located in Section 36, Township 21 South, Range 35 East, Jalmat Gas Pool, Lea County, New Mexico, which was formerly operated by M. O. Rife, Jr.

Inasmuch as you have completed negotiations with Phillips for the sale of this gas, you are hereby authorized to vent this gas until such time as Phillips makes a connection to the separator; provided, however, that the extension shall not exceed 90 days. In the event, for any reason, Phillips fails to connect to this well, we would appreciate your advising us. Also, at the time that Phillips does actually connect, we would appreciate a notification to that effect.

Very truly yours,

W. B. Macey
Secretary - Director

WBM:brp

CC-Mr. A. L. Porter
Oil Conservation Commission
P.O. Box 2045
Hobbs, New Mexico

C
O
P
Y

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) - ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 1, 1955

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

M. O. Rife, Jr.

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 SE 1/4,

J

Sec 36

T 21S

R 35E

NMPM,

Jalmat

Pool

(Unit)

Lea

County. Date Spudded Oct. 4, 1955, Date Completed Oct. 20, 1955

Please indicate location:

		•	

Elevation 3,615' Total Depth 3,887', P.B.

Top oil/gas pay 3,800' Name of Prod. Form Yates

Casing Perforations: 3,800-3,818, 3,824-3,848 or

Depth to Casing shoe of Prod. String.

Natural Prod. Test None BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot 46 BOPD

Based on 46 bbls. Oil in 24 Hrs. Mins.

Gas Well Potential.

Size choke in inches Swabbed and flowed

Date first oil run to tanks or gas to Transmission system: Oct. 23, 1955

Transporter taking Oil or Gas Texas-New Mexico Pipe Line Company

Casing and Cementing Record

Size Feet Sax

8 5/8	323'	325
5 1/2	3886'	450

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

M. O. Rife, Jr.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *R. W. LaMance*

(Signature)

By: *C. H. Linder*

Title Agent

Send Communications regarding well to:

Title _____

Name M. O. Rife, Jr.

Address B ox 2686, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Ben Hogan Lease State A
Well No. 1 Unit Letter J 36 21S 35E Pool Jalmat
County Lea Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit J 36 21S 35E
Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Company

Address Midland, Texas

Address _____
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership ^x () Other ()
Remarks: _____ (Give explanation below)

Former Owner and Operator:
M. C. Rife, Jr.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 28 day of January 1956

By Ben Hogan
Title Operator

Approved _____ 19____

OIL CONSERVATION COMMISSION

By [Signature]

Company _____
Address P O Box 11276

Title _____

Fort Worth 10, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator M. O. Rife, Jr. Lease State A

Well No. 1 Unit Letter J S 36 T 21S R 35E Pool Jalmat

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit J S 36 T 21S R 35E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Company

Address Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None at present time

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ☒ (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of Nov. 1955

By Mr. J. L. Vance

Approved _____ 19 _____

Title Agent

OIL CONSERVATION COMMISSION

Company M. O. Rife, Jr.

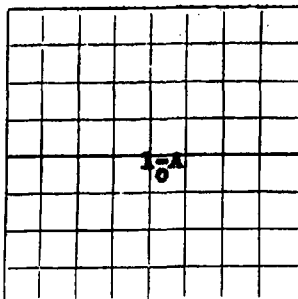
By C. M. Linder

Address Box 2686

Title _____

Midland, Texas

N.

(Revised 7/1/88)
(Form C-108)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

M. O. Rife, Jr.

State A

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 36, T. 21 S, R. 35 E, NMPM.

Jalmat

Pool,

Lea

County.

Well is 1650 feet from East line and 2310 feet from South line

of Section 36. If State Land the Oil and Gas Lease No. is B-1517

Drilling Commenced October 4, 1955 Drilling was Completed October 20, 1955

Name of Drilling Contractor La Hance Drilling Company

Address Box 2686, Midland, Texas

Elevation above sea level at Top of Tubing Head 3,615' The information given is to be kept confidential until

Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3,755 to 3,865 No. 4, from to

No. 2, from 3,870 to 3,887 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None logged to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	823'	Float		3,800 - 3,818 and	
8 1/2"	14#	New	3,876'	Float		3,824 - 3,848	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	384'	325	Pump		
7 7/8	8 1/2	3,886'	450	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated through perforations with 20,000 gallons oil-sand frac, 30,000# sand. Injection pressure 3,200#.

Result of Production Stimulation 46 barrels oil and 15 barrels water. Swabbed and flowed.

Depth Cleaned Out 3,848'

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8,887 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 23, 1955

OIL WELL: The production during the first 24 hours was 61 barrels of liquid of which 75 % was
was oil; 1 % was emulsion; 24 % water; and 0 % was sediment. A.P.I.
Gravity 33°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1765	T. Devonian	T. Ojo Alamo		
T. Salt	1980	T. Silurian	T. Kirtland-Fruitland		
B. Salt	3800	T. Montoya	T. Farmington		
T. Yates	3682	T. Simpson	T. Pictured Cliffs		
T. 7 Rivers		T. McKee	T. Menefee		
T. Queen		T. Ellenburger	T. Point Lookout		
T. Grayburg		T. Gr. Wash.	T. Mancos		
T. San Andres		T. Granite	T. Dakota		
T. Glorieta		T.	T. Morrison		
T. Drinkard		T.	T. Penn.		
T. Tubbs		T.	T.		
T. Abo		T.	T.		
T. Penn.		T.	T.		
T. Miss.		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250		Surface sand and Caliche				
250	1765		Red bed				
1765	1980		Anhydrite				
1980	3800		Salt, stringers anhydrite and red shale				
3800	3755		Anhydrite and stringers tight sand				
3755	3887		Sand with stringers sandy dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator M. O. Rife, Jr.
Name W. W. La Mance

W. W. La Mance Oct. 25, 1955
Address Box 2686, Midland, Texas
Position or Title Agent

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 25, 1955
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

M. O. Rife, Jr.

(Company or Operator)

State A

(Lease)

La Mance Drilling Company

(Contractor)

Well No. 1 in the NW 1/4 SE 1/4 of Sec. 36

T. 21 S, R. 35 E, NMPM, Jalmat Pool, Lea County.

The Dates of this work were as follows: October 20 and 22, 1955

Notice of intention to do the work (was) () submitted on Form C-102 on October 3, 1955
(Cross out incorrect words)

and approval of the proposed plan (was) () obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 8,876' of 5 1/2", 14# new J-55 casing at 3,886' with 450 sacks cement. Cement returned to 2,430'. Tested casing after 36 hours with 900# pressure. Held 30 minutes.

Witnessed by W. W. La Mance La Mance Drilling Company Drlg. Supt.
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

[Signature]
(Name)

District 1

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: W. W. La Mance

Position: Agent

Representing: M. O. Rife, Jr.

Address: Box 2686, Midland, Texas

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECORDS OFFICE 000

MISCELLANEOUS REPORTS ON WELLS

OCT 12 1955 PM 2:45

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 25, 1955
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

M. O. Rife, Jr. State A
(Company or Operator) (Lease)

La Mance Drilling Company, Well No. 1 in the NW 1/4 SE 1/4 of Sec. 36
(Contractor)

T. 21 S., R. 35 E., NMPM, Jalmat Pool, Lea County.

The Dates of this work were as follows: October 5 and 6, 1955

Notice of intention to do the work (was) (~~XXXX~~) submitted on Form C-102 on October 3, 1955,
(Cross out incorrect words)

and approval of the proposed plan (was) (~~XXXX~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 323' of 8 5/8", 24# new J-55 casing at 334'. Cemented with 825 sacks. Cement circulated to surface. Tested casing after 24 hours with 900# pressure. Held 80 minutes.

Witnessed by W. W. La Mance La Mance Drilling Company Drig. Supt.
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. W. La Mance

Position Agent

Representing M. O. Rife, Jr.

Address Box 2686, Midland, Texas

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

HOBBS, NEW MEXICO

October 3, 1955

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

M. O. RIFE, JR.

(Company or Operator)

State A

(Lease)

Well No. **1**

in **J**

(Unit)

The well is

located **1650** feet from the **East** line and **2310** feet from the

South

line of Section **36**

T **218**

R **35E**

NMPM.

(GIVE LOCATION FROM SECTION LINE)

Jalnet

Pool,

Lea

County

B-1517

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: **Rotary to TD**

The status of plugging bond is **APPLIED FOR**

Drilling Contractor **LA MANCE DRILLING COMPANY**

We intend to complete this well in the **YATES**

formation at an approximate depth of **4000** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8	24#	New	300'	Circulated
7-7/8	5-1/2	14	New	4000'	250 sx

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19.....
Except as follows:

OIL CONSERVATION COMMISSION

By.....

Title.....

Sincerely yours,

M. O. RIFE, JR.

(Company or Operator)

By.....

W. W. La Mance

Position.....

Send Communications regarding well to

Name.....

W. W. LA MANCE

Address.....

Box 2686

Midland, Texas

Phone 4-6852

2

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: State "A"	
8. Well No. #2	
9. Pool name or Wildcat Jalmat	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator **Pro Gas Operating, Inc.**

3. Address of Operator
P.O. Box 60243, Midland, Texas 79711

4. Well Location
Unit Letter **O** : **660** feet from the **South** line and **1,980** feet from the **East** line
Section **36** Township **21-S** Range **35-E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND <input type="checkbox"/>	

OTHER: _____

12. Describe proposed or completed operations. (Clearly starting any proposed work). SEE RULE 1103. For M recompilation.

Approved as to Plugging of the Well Bore.
Liability under bond is retained until _____
Surface restoration is completed. ☐ ate of or

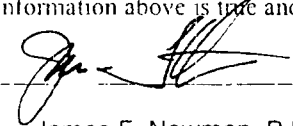
07/18/02 Notified OCD, Buddy Hill. MIRU Triple N rig #25. POOH w/ 77 3/4" & 77 5/8" rods. NU BOP. POOH w/ production tbg. RIH w/ tbg-set CIBP, set @ 3,728'. Circulated hole w/ mud and pumped 25 sx C cmt 3,728 - 3,481'. POOH w/ tbg. SDFN.

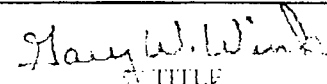
07/19/02 Notified OCD, Buddy Hill. Cut casing @ 1,712', unable to work free. Squeezed 30 sx C cmt 1,712 - 1,600'. WOC and tagged cmt @ 1,597'. Perforated casing @ 355'. Squeezed 60 sx C cmt 355 - 200'. SD for weekend.

07/22/02 Tagged cmt @ 240'. Pumped 10 sx C cmt 60' to surface. POOH w/ tbg. RDMO.

07/25/02 Cut off wellhead and capped well, installed marker. Cut off anchors, leveled pit and cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Engineer** DATE **08/06/02**
Type or print name **James F. Newman, P.E.** Triple N Services, Inc. Telephone No. **915-687-1994**
(This space for State use)

APPROVED BY  TITLE **GARY W. WINK** DATE **DEC 20 2002**
Conditions of approval, if any: **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

3
C
S
GWW

2

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State "A"
8. Well No. #2
9. Pool name or Wildcat Jalmat; Tan-Y-7R

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Pro Gas Operating, Inc.	
3. Address of Operator P.O. Box 60243, Midland, Texas 79711	
4. Well Location Unit Letter <u>JO</u> <u>660</u> feet from the <u>South</u> line and <u>1,980</u> feet from the <u>East</u> line Section <u>36</u> Township <u>21-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9-5/8" @ 305' w/ 150 sx
5-1/2" @ 3,999' w/ 350 sx TOC 2,000' calc.

Perforations: 3,820 - 3,830

1. Dig & line earthen work pit, flow well down as needed. MIRU. POOH laying down rods and pump. NU BOP and POOH w/ production tbq.
2. RIH w/ gauge ring to 3,750'. RIH w/ tbq-set CIBP to 3,750' and set CIBP. Load hole w/ mud and pump 25 sx C cmt on CIBP.
3. Cut and pull 5 1/2" casing from 1,700'.
4. RIH w/ tbq to 1,750' and pump 50 sx C cmt w/ 2% CaCl₂ @ 1,750'. WOC and tag this plug. **Csg stab & base salt plug**
5. RIH w/ tbq to 355' and pump 60 sx C cmt w/ 2% CaCl₂ 355 - 255'. WOC & tag. **Surface sg shoe plug**
6. Pump 10 sx C cmt 50' to surface. **surface plug**
7. Cut off wellhead and install dryhole marker. Cut off anchors and level location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 07/15/02

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 915-687-1994
(This space for State use)

APPROVED BY PAUL F. MACIZ TITLE PETROLEUM ENGINEER DATE JUL 18 2002

Conditions of approval, if any:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APL NO. 30-025-03540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1517
7. Lease Name or Unit Agreement Name STATE "A"
8. Well No. 2
9. Pool name & Wellcat JALMAT, YATES SEVEN RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator PRO-GAS OPERATING INC.	
3. Address of Operator P.O. BOX 60243 MIDLAND, TX. 79711	
4. Well Location Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 36 Township 21S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

CHECK FOR HOLE IN CASING AND IF ONE IS FOUND, SQUEEZE AND REPAIR, PUT WELL ON PUMP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristie Evans TITLE AGENT DATE 5-23-90
TYPE OR PRINT NAME KRISTIE EVANS TELEPHONE NO. 915-561-991

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 25 1990
CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PRO-GAS OPERATING INC.		Well API No. 30-025-03540
Address P.O. BOX 60243, MIDLAND, TX. 79711		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator RAY A. PIERCE, BOX 303, EUNICE NM. 88231		

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "A"	Well No. 2	Pool Name, including Formation JALMAT YATES SEVEN RIVERS	Kind of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal or Fee	Lease No. B-1517
Location Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 36 Township 21S Range 35E , NM PM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PRIDE PIPELINE	Address (Give address to which approved copy of this form is to be sent) P.O. DRAWER 2948, MIDLAND, TX. 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit O	Sec. 36	Twp. 21S	Rge. 35E	Is gas actually connected? NO	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kristie Evans
Signature
KRISTIE EVANS
Printed Name
5-23-90
Date
915-561-9911
Telephone No.
AGENT
Title

OIL CONSERVATION DIVISION

Date Approved MAY 25 1990

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator: Roy A. Pierce
Address: Vox 303, Durice, New Mexico 88001

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒

If change of ownership give name and address of previous owner: L. E. Peterson, 925 Fort Worth National Bank Bldg., Fort Worth, Texas

76102

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>State</u>	<u>2</u>	<u>Jalnet Yates even Rivers</u>	<u>State, Federal or Fee</u>	<u>3-1517</u>
Location				
Unit Letter	<u>0</u>	<u>660</u> Feet From The <u>South</u> Line and <u>1,980</u> Feet From The <u>East</u>		
Line of Section	<u>36</u>	Township <u>21</u>	Range <u>15</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texas New Mexico Pipeline Co.</u>	<u>Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Co.</u>	<u>Bartlesville, Oklahoma</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
<u>Unit</u> <u>36</u> <u>213</u> <u>355</u>	<u>Yes</u> <u>1957</u>

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy A. Pierce
(Signature)
Owner-Operator
(Title)

OIL CONSERVATION COMMISSION

APPROVED JUL 8 1971
BY Leslie A. Clements
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator L. F. Peterson Lease State "A"
Well No. 2 Unit Letter O S 36 T 21 R 35 Pool Jalmat Yates Seven Rivers
County Lea Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit O S 36 T 21 R 35
Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Line Co.
Address Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas Phillips Petroleum Company
Address Bartlesville, Oklahoma Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other Change of Operator (x)
Remarks: _____
(Give explanation below)

State "A" lease formerly operated by Delhi-Taylor Oil Corporation, Dallas, Texas. Effective date of change of operator, 7/1/64.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13th day of July 1964

Approved _____ 19

OIL CONSERVATION COMMISSION

By _____

Title _____

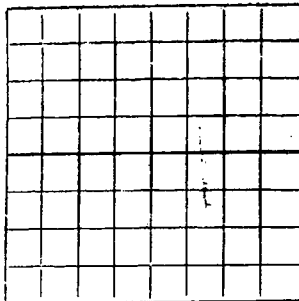
By L. F. Peterson
Title Owner

Company L. F. Peterson

Address Petroleum Building
Ninth at Commerce

Fort Worth, Texas 76102

NUMBER OF COPIES RECEIVED		DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO		FORM C-110 (Rev. 7-60)	
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE			
Company or Operator Delhi-Taylor Oil Corporation				Lease Ben Hogan State "A"		Well No. 2	
Unit Letter 0		Section 36		Township 21S		Range 35E	
Pool Jalnet				Kind of Lease (State, Fed, Fee) State (B-1517)			
If well produces oil or condensate give location of tanks				Unit Letter J		Section 36	
				Township 21S		Range 35E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co. PHILLIPS PETROLEUM CO.				Address (give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Petroleum Co.				Date Connected 7/12/61		Address (give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma	
If gas is not being sold, give reasons and also explain its present disposition:							
REASON(S) FOR FILING (please check proper box)							
New Well <input type="checkbox"/> Change in Ownership <input type="checkbox"/>							
Change in Transporter (check one)							
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>							
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>							
Change of Operator							
Remarks Previous Operator -- Resho Corporation and Ben Hogan, Dallas, Texas Present Operator -- Delhi-Taylor Oil Corporation, Dallas, Texas							
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.							
Executed this the <u>1st</u> day of <u>June</u> , 19 <u>61</u> .							
OIL CONSERVATION COMMISSION				By			
Approved by				Title District Superintendent			
Title				Company Delhi-Taylor Oil Corporation			
Date				Address Fidelity Union Tower, Dallas, Texas			



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ben Hogan State **"A"**
(Company or Operator) (Lease)

Well No. **2**, in **SW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **36**, T. **21S**, R. **35E**, NMPM.
Jalwat Pool, **Lea** County.

Well is **1980** feet from **East** line and **660** feet from **South** line
of Section **36**. If State Land the Oil and Gas Lease No. is **B-1517**

Drilling Commenced **February 2**, 19**56**. Drilling was Completed **February 20**, 19**56**

Name of Drilling Contractor **Lance Drilling Company**
Address **Box 2686, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3,570**. The information given is to be kept confidential until
Not Confidential, 19**56**

OIL SANDS OR ZONES

No. 1, from **3762** to **3792** No. 4, from _____ to _____
No. 2, from **3820** to **3830** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36#	New	301'	guide			Surface
5 1/2"	14#	New	3999'	Float		3762-66	Production
						3772-92	
						3820-30	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	301	250	Pump - circulated to surface		
8 8/4"	5 1/2"	3999	350	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated through perforation 3820-30 with 16,000 gallons lease crude and 24,000# sand. Treated through perforations 3762-66, 3772-92 with 12,000 gallons lease crude and 18,000# sand.

Result of Production Stimulation **Pump 45 BOPD and 10 BWPD**

Depth Cleaned Out **3965**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4,000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 29, 1956

OIL WELL: The production during the first 24 hours was 55 barrels of liquid of which 82% was oil; % was emulsion; 18% water; and % was sediment. A.P.I. Gravity 39°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1,753'	T. Devonian	T. Ojo Alamo
T. Salt. 3,490'	T. Silurian	T. Kirtland-Fruitland
T. Yates. 3,668'	T. Montoya	T. Farmington
T. 7 Rivers. 3,900'	T. Simpson	T. Pictured Cliffs
T. Queen	T. McKee	T. Menefee
T. Grayburg	T. Ellenburger	T. Point Lookout
T. San Andres	T. Gr. Wash	T. Mancos
T. Glorieta	T. Granite	T. Dakota
T. Drinkard	T.	T. Morrison
T. Tubbs	T.	T. Penn
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface sand and caliche				
250	1753	1503	Red bed				
1753	3450	1737	Anhydrite, red bed, and salt				
3490	3668	178	Anhydrite, sand				
3668	3950	282	Sand and dolomite				
3950	4000	50	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 8, 1956
Company or Operator Ben Hogan Address Box 2686, Midland, Texas
Name W. K. Kalamanc Position or Title Agent

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Ben Hogan Lease State "A"

Well No. 2 Unit Letter 0 S 36 T 21S R 35E Pool Jalmar

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit J S 36 T 21S R 35E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Company

Address Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address Odessa, Texas
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☒ (x)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8th day of March 19 56

By [Signature]

Approved MAR 9 1956 19

Title Agent

OIL CONSERVATION COMMISSION

Company Ben Hogan

By [Signature]

Address Box 2686

Title

Midland, Texas

QUADRUPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 8, 1956
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ben Hogan State "A", Well No. 2, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)
0, Sec. 36, T. 21S, R. 35E, NMPM, Jalmat Pool
(Unit)
Lea County. Date Spudded February 2, 1956 Date Completed February 29, 1956

Please indicate location:

		0	

Elevation 3,578 DF. Total Depth 4,000 P.B.
Top oil/gas pay 3,762 Name of Prod. Form Yates
Casing Perforations: 3,762-66, 3772-92, 3820-30 or
Depth to Casing shoe of Prod. String
Natural Prod. Test BOPD
based on bbls. Oil in Hrs Mins.
Test after acid or shot 45 BOPD
Based on 45 bbls. Oil in 24 Hrs Mins.
Gas Well Potential
Size choke in inches 1"
Date first oil run to tanks or gas to Transmission system: Feb. 29, 1956
Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.

Casing and Cementing Record

Size	Feet	Sax
9 5/8	301	250
5 1/2	3999	350

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

OIL CONSERVATION COMMISSION

By: Title

Ben Hogan
(Company or Operator)
By: (Signature)
Title Agent
Send Communications regarding well to:
Name Ben Hogan
Address Box 2686, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Ben Hogan, Box 2686, Midland, Texas
(Address)

LEASE State "A" WELL NO. 2 UNIT 0 S 36 T 21S R 35E

DATE WORK PERFORMED February 3, 1956 POOL Jalmat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 301' of 9 5/8", 36#, new, J-55 casing. Cemented with 250 sacks, circulated to surface. Tested after 24 hours with 600#. Held for 30 minutes.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

AGENT

BEN HOGAN

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Ben Hogan, Box 2686, Midland, Texas
(Address)

LEASE State "A" WELL NO. 2 UNIT 0 S 36 T 21S R 35E

DATE WORK PERFORMED February 3, 1956 POOL Jalmat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 3,999 feet of 5 1/2", 14#, new, J-55 casing. Cemented with 350 sacks. Cement returned to 2,800'. Tested after 36 hours with 900#. Held 30 minutes.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name _____

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position AGENT

Company BEN HOGAN

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Hobbs, New Mexico

February 1, 1956

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence (Drilling) (Recompletion) of a well to be known as

Ben Hogan

(Company or Operator)

State A

Well No. 2

0

(Lease)

(Unit)

The well is

located 1980 feet from the East line and 660 feet from the

South

Line of Section 36

T. 21S

R. 35 E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Jalmat

Pool,

Lea

County

If State Land the Oil and Gas Lease is No. B-1517

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary to TD

The status of plugging bond is Approved

Drilling Contractor La Mance Drilling Company

P. O. Box 2686 Midland, Texas

We intend to complete this well in the Yates

formation at an approximate depth of 4000 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8"	24#	New	300'	Circulate
7-7/8"	5-1/2"	14#	New	4000'	250 Sacks

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved, 19
Except as follows:

Sincerely yours,

Ben Hogan

(Company or Operator)

By

W. W. La Mance

W. W. La Mance, Agent

Position

Send Communications regarding well to

Name Ben Hogan

Address 2912 West Pafford

By

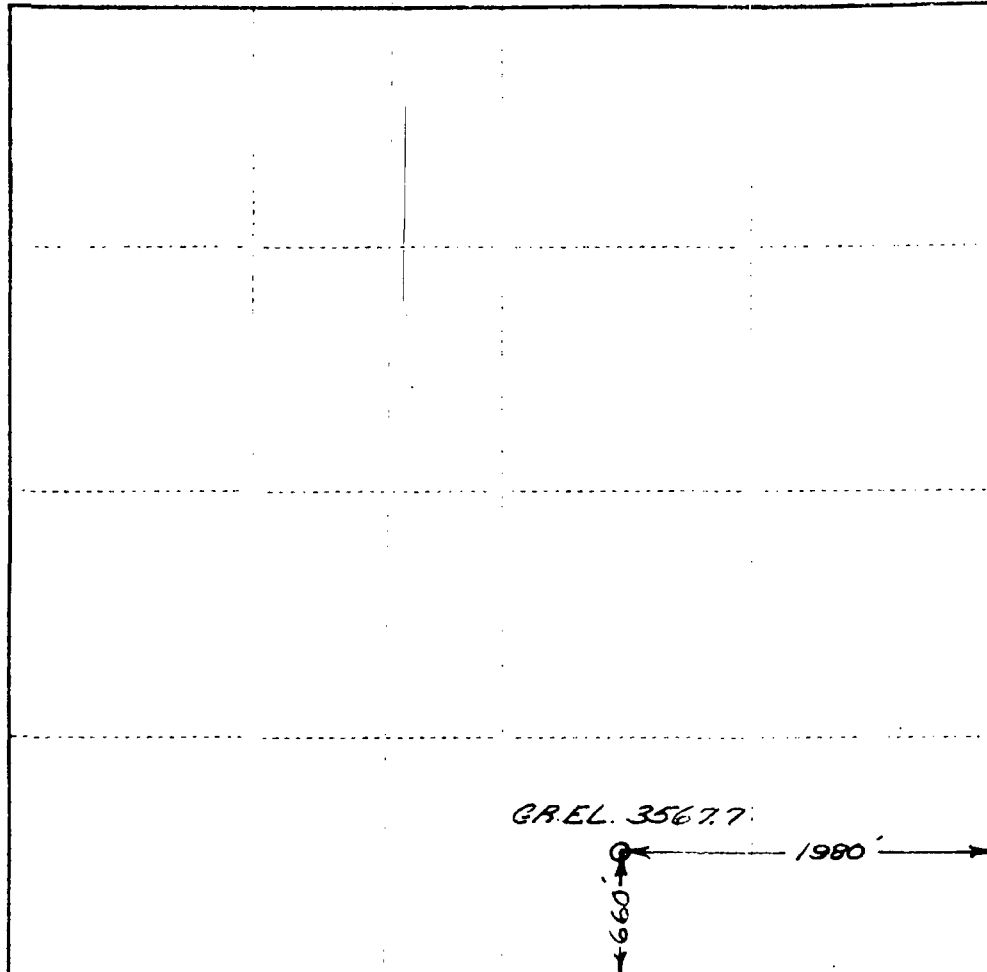
OIL CONSERVATION COMMISSION

WELL LOCATION SURVEY PLAT

OPERATOR ~~MORRIS~~ BEN Hogail

LEASE STATE A

WELL NO. 2



SEC. 36, TWP. 21 S., RGE. 35 E., N.M.P.M.

I HEREBY CERTIFY THAT THIS PLAT WAS MADE
FROM NOTES TAKEN IN THE FIELD BY ME AND
THAT THE SAME IS TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John W West

JOHN W. WEST, PE & LS NO. 676 DEC 30 1955

DUPLICATE

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date FEB 16, 1956

Operator M.O. RIFE JR.

Lease STATE A

Well No. 2 Section 36 Township 21S Range 35E NMPM

Located 1980 Feet From EAST Line, 660 Feet From SOUTH Line,

LEA

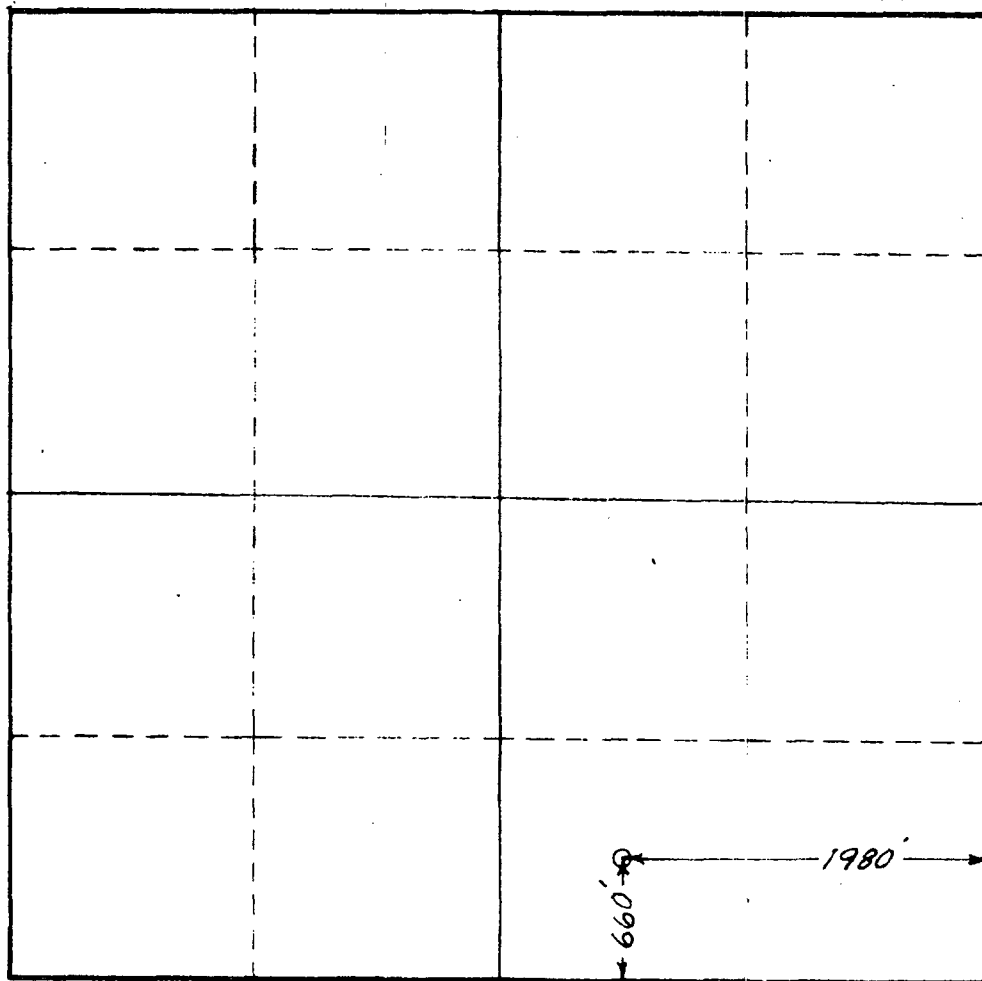
County, New Mexico. G. L. Elevation 3567.7

Name of Producing Formation

Pool

Dedicated Acreage

(Note: All distances must be from outer boundaries of Section)



SCALE: 1" = 1000'

1. Is this Well a Dual Comp. ? Yes No
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage ? Yes No

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name
Position
Representing
Address

Date Surveyed DEC. 30, 1956

John W. West
Registered Professional Engineer and/or
Land Surveyor