#### CASES NO. 12771/12771A

Note to file: The attached documentation, as it relates to the following four (4) described wells located in Lea County, New Mexico operated by Primal Energy Corporation of Houston, Texas, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.

MICHAEL E. STOGNER

EXAMINER

**Date:** March 3, 2005

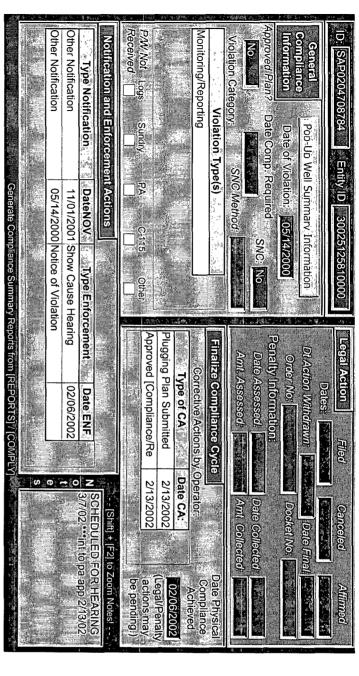
- (1) Hale State Well No. 3 (API No. 30-025-12581), located 1650 feet from the North line and 330 feet from the East line (Unit H) of Section 2, Township 25 South, Range 37 East, NMPM;
- (2) M. E. Hale Well No. 1 (API No. 30-025-11397), located 2310 feet from the North and East lines (Unit G) of Section 2, Township 25 South, Range 37 East, NMPM;
- (3) Ramsey State Well No. 2 (API No. 30-025-11375), located 1980 feet from the South and West lines (Unit K) of Section 36, Township 24 South, Range 37 East, NMPM; and
- (4) Ramsey State Well No. 5 (API No. 30-025-11378), located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 36, Township 24 South, Range 37 East, NMPM.

# Well Selection Criteria Quick Print (opno = 154303 and SURF\_OWNER Like 'S')

Friday, February 18, 2005

|                                   |                   |     |                          |       |             |      |        |      |        |        | - 1             |             |
|-----------------------------------|-------------------|-----|--------------------------|-------|-------------|------|--------|------|--------|--------|-----------------|-------------|
| API Well #                        | Well Name and No. |     | Operator Name            | Typ S | Stat County | Surf | UL Sec | Twp  | Rng    | Ft N/S | Ft E/W UICPrmt  | Lst Insp Dt |
| 30-025-33177-00-00                | KNOWLES           | 001 | PRIMAL ENERGY CORPORATIO | 0     | P Lea       | S    | J.     | 16 S | 38 E 3 | 3627 N | 1425 E NSL-4626 | 10/18/2004  |
| 30-025-30533-00-00                | FIREWATER         | 001 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | C 2    | 25 S | 37 E   | 330 N  | 2160 W          | 12/18/2002  |
| 30-025-34089-00-00                | HALE STATE        | 200 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | G 2    | 25 S | 37 E 1 | 1650 N | 1750 E DHC-101  | 1/8/2003    |
| 30-025-11405-00-00                | HALE STATE        | 005 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | G 2    | 25 S | 37 E 1 | 1980 N | 1650 E DHC-141  | 1/8/2003    |
| 30-025-27817-00-00                | HALE STATE        | 900 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | G 2    | 25 S | 37 E 1 | 1650 N | 2150 E          | 1/8/2003    |
| 30-025-33507-00-00                | HALE STATE        | 900 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | G 2    | 25 S | 37 E 2 | 2260 N | 2310 E DHC-150  | 1/8/2003    |
| 30-025-11397-00-00                | MEHALE            | 001 | PRIMAL ENERGY CORPORATIO | 0     | P Lea       | S    | G 2    | 25 S | 37 E 2 | 2310 N | 2310 E          | 3/19/2002   |
| 30-025-11405-00-00                | HALE STATE        | 005 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | G 2    | 25 S | 37 E 1 | 1980 N | 1650 E DHC-141  | 1/8/2003    |
| 30-025-33507-00-00                | HALE STATE        | 900 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | G 2    | 25 S | 37 E 2 | 2260 N | 2310 E DHC-150  | 1/8/2003    |
| 30-025-34089-00-00                | HALE STATE        | 200 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | G 2    | 25 S | 37 E 1 | 1650 N | 1750 € DHC-101  | 1/8/2003    |
| 30-025-12581-00-00                | HALE STATE        | 003 | PRIMAL ENERGY CORPORATIO | 0     | P Lea       | S    | H      | 25 S | 37 E 1 | 1650 N | 330 €           | 2/26/2004.  |
| 30-025-11404-00-00                | HALE STATE        | 100 | PRIMAL ENERGY CORPORATIO | 0     | . Fea       | S    | Н      | 25 S | 37 E 1 | 1650 N | 990 E           | 2/26/2003.  |
| 30-025-12581-00-00                | HALE STATE        | 003 | PRIMAL ENERGY CORPORATIO | 0     | P Lea       | S    | Н 2    | 25 S | 37 E 1 | 1650 N | 330 €           | 2/26/2004   |
| 30-025-12581-00-00                | HALE STATE        | 003 | PRIMAL ENERGY CORPORATIO | 0     | P Lea       | S    | Н 2    | 25 S | 37 E 1 | 1650 N | 330 E           | 2/26/2004   |
| 30-025-25659-00-00                | M E HALE          | 005 | PRIMAL ENERGY CORPORATIO | ഗ     | A Lea       | S    | H      | 25 S | 37 E 2 | 2255 N | 860 E           | 1/8/2003    |
| 30-025-27550-00-00 HALE STATE     | HALE STATE        | 004 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | H      | 25 S | 37 E 2 | 2160 N | 430 E           | 1/8/2003    |
| 30-025-24432-00-00 INGRAM O STATE | INGRAM O STATE    | 005 | PRIMAL ENERGY CORPORATIO | S     | A Lea       | S    | E 7    | 24 S | 33 E 1 | 1980 N | 660 W R-4833    | 2/15/2005   |
| 30-015-27778-00-00                | BIG EDDY UNIT     | 132 | PRIMAL ENERGY CORPORATIO | 0     | A Eddy      | တ    | J 16   | 21 S | 29 E 1 | 1980 S | 1980 E          | 7/16/2003   |
| 30-015-27778-00-00                | BIG EDDY UNIT     | 132 | PRIMAL ENERGY CORPORATIO | 0     | A Eddy      | S    | J 16   | 21 S | 29 E 1 | 1980 S | 1980 E          | 7/16/2003   |
| 30-015-27635-00-00                | BIG EDDY UNIT     | 127 | PRIMAL ENERGY CORPORATIO | 0     | A Eddy      | S    | X 16   | 21 S | 29 E 1 | 1980 S | 1980 W          | 7/16/2003   |
| 30-025-28421-00-00                | STATE 20          | 001 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | ဟ    | B 20   | 23 S | 36 €   | N 099  | 1980 E          | 9/1/2000    |
| 30-025-11381-00-00                | RAMSEY STATE      | 900 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | D 36   | 24 S | 37 E   | 330 N  | 330 W           | 1/14/2002   |
| 30-025-11372-00-00                | RAMSEY STATE      | 001 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | E 36   | 24 S | 37 E 1 | 1980 N | W 099           | 1/9/2002    |
| 30-025-11375-00-00                | RAMSEY STATE      | 002 | PRIMAL ENERGY CORPORATIO | 0     | P Lea       | S    | K 36   | 24 S | 37 E 1 | 1980 S | 1980 W          | 3/19/2002   |
| 30-025-11376-00-00                | RAMSEY STATE      | 003 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | L 36   | 24 S | 37 E 1 | 1980 S | W 099           | 1/14/2002   |
| 30-025-11377-00-00                | RAMSEY STATE      | 004 | PRIMAL ENERGY CORPORATIO | 0     | A Lea       | S    | M 36   | 24 S | 37 E   | S 099  | W 099           | 1/14/2002   |
| 30-025-11378-00-00 RAMSEY STATE   | RAMSEY STATE      | 900 | PRIMAL ENERGY CORPORATIO | 0     | P Lea       | S    | N 36   | 24 S | 37 E   | S 099  | 1980 W          | 3/19/2002   |





#### Deep Frm Well Nm HALE STATE Field Nm HALE STATE Basin Driller Orig Op Master Well File Comments AP! Well# 30 025 12581 00 00 Shiri≻+F2> will expand the comment field for viewing/ediling PRIMAL ENERGY CORPORATION Well No 003 lasier Const District 01 H2S Present? Wi Permit Orig Wi∏ype Ong Cat Multi- Lateral? Category Piug Pin Mod Dt: 8/13/2004 P<sub>/A</sub> Plug Back Hole - Loggers O ֿס Kickoff PB Dt Prmt Exp Cmpltd Auth Trs Primt App Measured Status Dt 1st Prod Spudded 08/07/1962 TD Rehd 1st Inj 12/31/9999 12/31/9999 Ŧ

| Dates Dates Date Final Date Collected Annt Assessed Date Collected Compliance Resolved 2/26/2004    Compliance Resolved Date CA:   Compliance Resolved Date | © 0                           | Generate Compliance Summary Reports from (REPORTS) // [COMPLY] | Generate Compliance Summary R  |
|--|-------------------------------|--|--|
| Poo-Up Well Summary Information   Dates   Dates   Date     Date of Violation: 04/25/2002   Date Comp. Required   SNC: No   Date Assessed   Date Collected:     Or/29/2002   SNC Method:   Date Assessed   Date Collected:     Violation Type(s)   Finalize Compliance Cycle   Ant. Collected:     Compliance Resolved   Sycle   Sundy   PA   C-115   Other     Sundy   PA   C-115   Other   Compliance Resolved   Sycle   Sind +   P2  to 2     Compliance Resolved   Sycle    |                               |  | Type Notification DateNOV Type Enforce Informal Letter (Inspector) 05/10/2002 Field Inspection |
| Poo-tub Well Summary Information   Dates   Dates   Dates   Date   Collected   Date   Compliance   Com   | [Shift] + [F2] to Zoom Notes! |  | otification and Enforcement Actions  |
| Pop-Up Well Summary Information   Dates   Dates   Date     Date of Violation   04/25/2002   Date Comp. Required   SNC: No   Date Assessed   Date Collected     O/7/29/2002   SNC Method:   Date Assessed   Date Collected     Violation Type(s)   Finalize Compliance Cycle     Type of CA   Date CA:     Compliance Resolved   2/26/2004  | actions may<br>be pending.)   |  | Logs Sundry PA C-115   |
| Pop-tup Well Summary Information   Dates   Dates   Date Final     Date of Violation:   04/25/2002   Order No:   Date Comp. Required   SNC:   No     O7/29/2002   SNC   No   Penalty Information:   Date Collected:   Amt. Assessed:   Amt. Collected:   Corrective Actions by Operator:   Corrective Actions by Operator:  | 4                             |  |  |
| Poo-to Well Summary Information   Date of Violation   Penalty Information   Date Comp. Required egory:   SNC Method:   SNC: No Date Assessed   Date Collected Amt. Assessed   Amt. Collected Amt. Assessed   Amt. Collected   Pinalize Compliance Cycle   Pinalize Cycle     | )<br>perator:                 | Corrective Actions by  | eration/Maintenance  |
| Pop-Up Well Summary Information   Dates   Date Final   Date Final   Date Comp. Required   SNC: No   Date Assessed   Amit Collected   Amit Assessed   Amit Collected   Amit Assessed   Amit Collected   Amit Assessed   Amit Collected   Canceled   |                               | Finalize Compliance Cycle                                      | Violation Type(s)  |
| Date of Violation: 04/25/2002   Cancello Cancell |                               | Date Assessed:  Amt. Assessed:                                 | Puate Comp. Required  07/29/2002  SNC Method:  |
| Entry ID 30025125810000  Dates: January Information In Proceed Canceled Can | Docket No:                    | Order No:  |  |
|  | Canceled Affirmed             | Dates: Filed   | LWH02/13726592   |

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to Appropriate

#### State of New Mexico Energy, Minerals and Natural Resources Department

Forms2-403

| Sistrict Office  |                                      |  |   |   |             | Revise                                       | d1-1           |
|--|--------------------------------------|--|---|---|-------------|--|----------------|
| I TOISTEIC   |                                      | OIL CONS   | ERVA                                      | TION DIVISION   |             |  |                |
| (a) Box 1980, Hobbs, NM 33241-1980   |                                      |  | Pachec                                    |   | WELL AF     |  |                |
| HSTPICT II   |                                      | Santa I  | e, NM                                     | 87505   |             | )25-12581                                    |                |
| PO Drawer DD, Artesia, NV, 89210   |                                      |  |   |   | 5. Ind.cate | Type of Lease                                | ι              |
| MSTPICT III<br>1960 Rio Brizos Rd., Aztec, MM 87410  | ń.                                   |  |   |   | 6 81110 3   | STATE N FEE  & Gas Lease No.                 |                |
| The state of the s | •                                    |  |   |   | O. State J. | B-1732                                       |                |
| SI   | UNDRY NOTI                           | CES AND REPORTS                                    | ON WE                                     | LLS   |             |  |                |
| OO NOT USE THIS  | FORM FOR PRO                         | POSALS TO DRILL OR TO                              | DEEPE                                     | N OR PLUG BACK TO A   | 7 Lease     | ame or Unit Agreement Name                   | 20000          |
| DOF  | FFERENT RESER                        | VOIR. USE "APPLICATION                             | N FOR PI                                  | ERMIT"  |             |  |                |
|  | (FORM C-                             | 101) FOR SUCH PROPOSA                              | ALS.)                                     |   |             | Hale State                                   |                |
| Type of Well<br>OLL  | 2.1                                  | •  |   |   |             |  |                |
| WELL X   | GA:<br>WE                            |  | المار ا                                   | HER   | l           |  |                |
| 2 Name of operator   |                                      |  | C1.                                       | ILL   | 8 Well'S    |  |                |
| Primal Energy Corporation  |                                      |  |   |   |             | 3  |                |
| a suddress of operator   |                                      |  |   |   | 9 Pool na   | ne or Wildeat N Justis                       |                |
| 211 Highland Tross, Suite ≠227. Hou  | aston, TX 77073                      |  |   |   | Bliner      | ry,Fusselman McKee                           |                |
| 4 Well Location  |                                      |  |   |   |             |  |                |
| Cast Letter H  | 1650 Feet Fr                         | om TheL  | ine and                                   | 330 Feet From The E   | Line        |  |                |
| Section 2  |                                      | Township 25S                                       | Rang                                      | e 37E NMPM  |             | Lea Com                                      |                |
| Section 2  |                                      | 10 Elevation (Show whether D                       |   |   |             | Lea Cou                                      |                |
|  |                                      | 3156   | 'KB                                       |   |             |  |                |
|  | Check                                | Appropriate Box to In-                             | dicate N                                  | ature of Notice, Report, or Ot  | her Data    |  | ********       |
| NOTICE   | OF INTENTI                           | ON TO:   |   | SUBSE   | QUENT R     | EPORT OF:                                    |                |
| PEPFORM REMEDIAL WORK  | П                                    | PLUG AND ABANDON                                   |   | REMEDIAL WORK   |             | ALTERING CASING                              | ſ              |
| . Di i Maria Maria Maria di Maria Ma | ч                                    | TEGG ATE ABATEST                                   | Ш   | realpine work   | Ш           | ALTERIO CASINO                               | L              |
| TEMPORARILY ABANDON  |                                      | CHANGE PLANS                                       |   | COMMENCE DRILLING OPNS.   |             | PLUG & ABANDONMENT                           | [              |
| PULL OR ALTER CASING   |                                      |  |   | CASING TEST & CEMENT 10B  |             |  |                |
|  |                                      |  | _   | OTTER   |             |  | ſ              |
| - THER.  | Communication Colombia               | at all partinent datalls, and also                 |   | OTHER:  ates, including estimated date of starting a  |             |  |                |
| work) SEE PLILE 1103   | Aperations . Crearly ste             | ale ali perimeni aelalis, ana give                 | регипен а                                 | mes, mounting estimated ante of starting to   | ну ргорозец |  |                |
| 2. Could not pump into stri  | ing #3. Perforat<br>3 with cement re | ed all four strings at 60 eturns on #1, #2, #4, an | 0'. Estab                                 | bed 330 sx into string #2. (1-1<br>olished circulation through all<br>us. (2-6-02 not witnessed by C  | strings.    |  | lill)          |
| . Sat on women and ore   |                                      |  | Ap  | proved as to plugging of  | the Well    | Bore-  |                |
|  | /                                    |  | Lia                                       | hili-   |             | ,  |                |
| /  | ,                                    |  | Lia                                       | omth official of our is between   | nea unri    |  |                |
|  |                                      |  | sur                                       | bility under the disis retain<br>face restoration is compl  |             |  |                |
| Thereby certary that the information of  | bove is true and comp                | lete to the beet of my knowledge                   | sur                                       | face restoration is compl   |             |  |                |
| Thereny certary that the information of  | bove is true and comp                |  | SUF<br>and belief.                        |   |             | DATE_3/600                                   | <del>~~=</del> |
| STONATURE DE   | Du                                   |  | SUF<br>and belief.                        | face restoration is compl   |             |  |                |
| SIGNATURE JO   | bove is the and comp                 |  | SUF<br>and belief.                        | face restoration is compl   |             | DATE_1/6/02<br>  TELEPHONE NO   281-821-56/0 |                |
| SIGNATURE THE  | Du                                   | m.   | SUT and belief.                           | face restoration is compl   |             | FELEPHONE NO 281-321-3630                    |                |
| TYPE OR PRINT YAME JO This space for State Uses  APPROVED BY   | ohn Abernethy                        | TITL.  | SUF and belief.  Mana                     | face restoration is compl   |             |  |                |
| SIGNATURE JO  TYPE OF PRICE AME JO  This space for State Uses  APPROVED BY  THE AMERICAN APPROVED BY   | ohn Abernethy                        | TITL.  TITL.  TITL.  TITL.  ANNOTE MANAGE A Li     | SUF and belief.  E Mana  B pprove ability | d as to plugging of the W   | Zell Roya   | FELEPHONE NO 281-321-3630                    |                |
| SIGNATURE JO  THIS SPACE FOR STATE USES  APPROVED BY  CONTROLS HOLDER AND THE  CARY VA WIN  OC FIELD REP   | ohn Abernethy                        | TITL.  TITL.  TITL.  TITL.  ANNOTE MANAGE A Li     | SUF and belief.  E Mana  B pprove ability | d as to plugging of the W   | Zell Roya   | FELEPHONE NO 281-321-3630                    |                |
| SIGNATURE JO  THIS SPACE FOR STATE USES  APPROVED BY  CARTED HOLDER AND THE  GARY VA WIN  OC FIELD REP   | ohn Abernethy                        | TITL.  TITL.  TITL.  TITL.  ANNOTE MANAGE A Li     | SUF and belief.  E Mana  B pprove ability | face restoration is completed to the Williams of the Williams | Zell Roya   | FELEPHONE NO 281-321-3630                    |                |
| TYPE OR PRICE YAME JO This space for State Uses APPROVED BY  | ohn Abernethy                        | TITL.  TITL.  TITL.  TITL.  ANNOTE MANAGE A Li     | SUF and belief.  E Mana  B pprove ability | d as to plugging of the W   | Zell Roya   | FELEPHONE NO 281-321-3630                    |                |

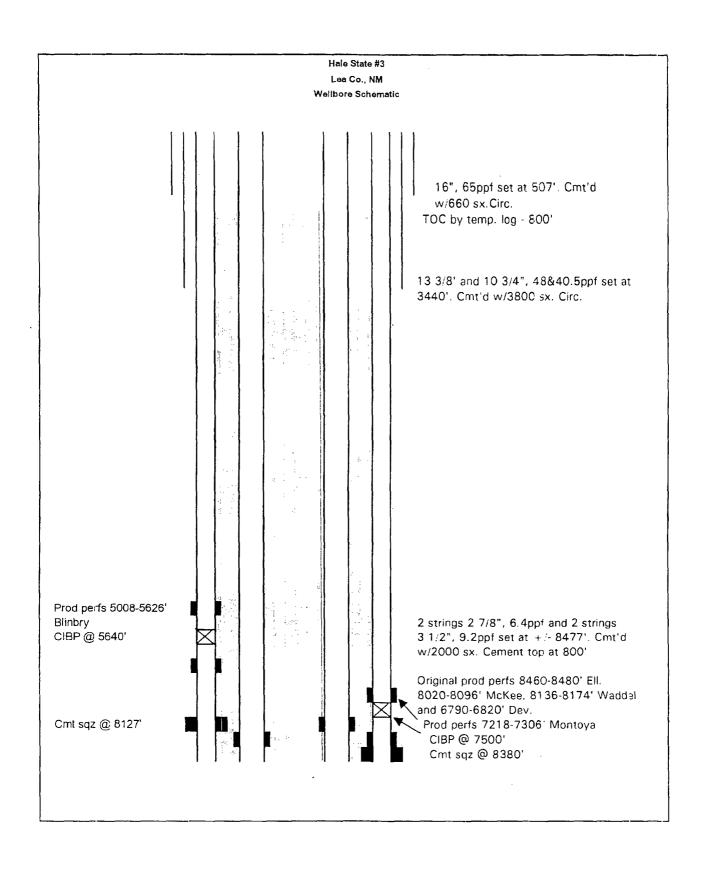
State of New Mexico Salmat 3 Copies

| 1. Appropriate   | Energy                                  | , Minerals and N      | latural [    | Resources Department                         |             | Pon                        | nt'spet       |
|--|---|-----------------------|--------------|--|-------------|----------------------------|---------------|
| District office  |   |                       |              |  |             | Revisor                    | f (-1.89      |
| LISTER T. I  |   | OIL CONSI             | ERVA         | TION DIVISION                                |             |                            |               |
| Po Box 1980; Hobbs, NM 83241-190   | 34                                      |                       | Pachec       |  | WELL (J)    | <u></u>                    |               |
| DISTRICT II  | ,                                       | Santa F               |              |  |             | 25-12581                   |               |
| Po Drawer DD, Artesia, MM 88210  |   | Sana i                | C, , , , ,   | 07177  |             | Type of Lease              |               |
| COSTRICT III   |   |                       |              |  | 3 majeate   | STATE X PBF                |               |
| 1 49 Pio Brigo- Pd., Aztec, NN: 87-  | 11ń                                     |                       |              |  | 6 82.00.0   | & Gas Lease No             |               |
| the state of the s | ***                                     |                       |              |  | o state .   | B-1732                     |               |
|  | SUNDRY NOTICES A                        | ND REPORTS (          | FW ZC        | ILS  |             | 5-1.32                     | 22333         |
| 1  | IIS FORM FOR PROPOSALS                  |                       |              |  | <del></del> | une or Unit Agreement Name | 1986 1919     |
|  | DIFFERENT RESERVOIR. U                  |                       |              |  |             | 2.00 0.00 0.00 0.00        |               |
|  |   | R SUCH PROPOS.A       |              |  | 1           | Hale State                 |               |
| : Type of Well   | 11.51.6.1.6.101)1.6                     | Coccining 55.         | <u>u.o.,</u> |  | $\dashv$    | time cane                  |               |
| OIL.   | GAS                                     |                       |              |  |             |                            |               |
| WELL X   | WELL                                    |                       | OTT          | HÊR  |             |                            |               |
| 2 Name of 6 perster  | " |                       | 011          | TILLY  | 8 Well N    |                            |               |
| frimal finergy Corporation   | ,                                       |                       |              |  |             | 3                          |               |
| · A totress of Operator  |   |                       |              |  | 9 Baction   | ne or Wildon N. Justis     |               |
| 211 Highland Foss, Suite #227, H   | fouston TX 77073                        |                       |              |  | (           | y,Fusselman McKee          |               |
| 4 Weil Location  |   |                       |              |  |             | 7,1, 0.55411241,314100     |               |
| Unit Letter <u>H</u>   | Fest From The                           | <u>N</u> La           | ne and       | 330 Feet From TheE                           | Line        |                            |               |
| į  |   |                       |              |  |             |                            |               |
| Section 2  | Township                                | 25S                   | Rar.g        | e 17E NMPM                                   |             | Lea Count                  | rv            |
|  | 10 Elev                                 | nion (Show whether Df | F. P.KB, P.T | , GP, stc.;                                  |             |                            |               |
|  |   | 3156                  | 'KB          |  |             |                            |               |
|  | Check Appro                             | priate Box to Inc     | licate N     | ature of Notice, Report, or Otl              | her Data    |                            |               |
| NOTIC  | E OF INTENTION TO                       | D:                    |              | SUBSE  | QUENT R     | EPORT OF:                  |               |
|  | <del></del> 1                           |                       | _            |  |             |                            |               |
| PERFORM PENEDIAL WORK  | PLUG :                                  | AND ABANDON           | Х            | RÉMEDIAL WORK                                |             | ALTERING CASING            |               |
|  | <del></del>                             |                       |              |  |             |                            |               |
| TEMPOFARILY ABANDON  | CHANG                                   | BE PLANS              |              | COMMERCE DRILLING OPNS.                      |             | PLUG & ABANDONMENT         |               |
|  |   |                       |              |  |             |                            |               |
| MULL OF ALTER CASING   |   |                       |              | CASING TEST & CEMENT JOB                     |             |                            |               |
|  | K                                       |                       |              |  |             |                            |               |
| THER   |   |                       |              | OTHER  | ==          |                            | $\perp \perp$ |
| · · · · · · · · · · · · · · · · · · ·  |   |                       |              | ates, including estimated date of starting a | ny proposed |                            |               |
|  | DENDUM TO APPRO                         |                       |              |  |             |                            |               |
|  |   |                       |              | to surface thriugh all strings.              |             |                            |               |
| <ul><li>2. Mix and pump 270 sx</li><li>3. Cut off wellhead and e</li></ul>   |   | ~                     | nt to su     | rrace.                                       |             |                            |               |
| 2. Out our wennead and e   | erect marker. Clean tocat               | IOII.                 |              |  |             | •                          |               |
| ,  | 1                                       |                       |              |  |             | . ·                        |               |
| /  | 1                                       |                       |              |  |             | •                          |               |
|  | ;                                       |                       |              |  |             |                            |               |
| Hereby certify that lequid matter  | i aboyeys true and complete to the      | best of my knowledge. | and belie:   |  |             |                            |               |
| $\wedge \Phi$ .  | Lund                                    | 1                     |              |  |             |                            |               |
| SIGNATURE TO SECOND  | 1 - 7                                   | TITLE                 | Manja        | ager, Operations and Empineering             |             | DATE_2702                  |               |
| THE OWNER OF THE   | John Abernethy                          | >                     |              |  |             | TELEPHONE NO 1991 921 SAFO |               |
|  | POTHI MORLIGHTA                         |                       |              |  |             | TELEPHONE NO. 281-821-5600 |               |
| This space for State Vise)   |   |                       |              |  |             | FEB 1 3 AUGZ               |               |
| APROVED BY   |   | TITLE                 |              |  |             | DATE                       | _             |
| SISTEMONS OF APPROVAL 1  |   |                       |              | C. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.    |             |                            |               |

#### State of New Mexico

#### Fnerov Minerals and Nathral Resources Department

| O Appropriate  |                    | Energy, Minerals and N                 | Vatural E      | Resources Department                          |               | Form                                       | n(2203      |
|--|--------------------|--|----------------|---|---------------|--|-------------|
| District Office  |                    |  |                | ·   |               | Revis :                                    | 11-1-89     |
| DISTRICT!  |                    | OIL CONS                               | ERVA           | TION DIVISION                                 |               |  | ., (        |
| PO Box 1980, Hobbs, NM 88041-1980                        |                    |  | Pachec         |   | WELL AP       | LNO  |             |
|  |                    |  | e, NM          |   |               | 025-12581                                  |             |
| DISTRICT II  10 Drawer DD, Artesia, NM 38210             |                    | Sana                                   | C' TATAT       | 0 ( ) ( ) ( )                                 |               |  |             |
| DISTRICT III   |                    |  |                |   | ) indicate    | Type of Lease  STATE X FEE                 | $\neg$      |
| - MSTP1CT M<br>- 1990 Pia Brigos Pd., Aztec, MM 87410    |                    |  |                |   | 6 5014 01     | STATE X FEE  1 ½ Gas Lease No              | <del></del> |
| , sortal ranges per Agreet, the starting                 |                    |  |                |   | o. Saite O:   | B-1732                                     |             |
| JZ   | NDRY NO            | TICES AND REPORTS (                    | ON WE          | LLS   |               |  |             |
| I .  |                    | ROPOSALS TO DRILL OR TO                |                |   | 7. Lease N    | arne or Unit Agreement Name                |             |
| DUF  | FERENT RES         | ERVOIR. USE "APPLICATION               | FOR PI         | ERMIT"  |               |  | 1           |
|  | (FORM              | C-101) FOR SUCH PROPOSA                | ALS.)          |   |               | Hale State                                 |             |
| 1. Type of Well  |                    |  |                |   |               |  |             |
| OIL  |                    | GAS                                    |                |   |               |  |             |
| WELL X   |                    | WELL                                   | OT.            | HER   |               |  |             |
| 1 Name of operator                                       |                    |  |                |   | 8. Well No    |  |             |
| Printed Energy Corporation                               |                    |  |                |   |               | 3  | -24         |
| 1 Address of operator                                    | TV 22623           |  |                |   |               | me or Wildcat Justis Bli                   |             |
| 11: Highland Uross, Suite # 227, Hou<br>4: Well Location | ston, 13, 71973    |  |                |   | North         | Justis - Warrioux FUSSPIM<br>W. Stis MCKER | 24          |
|  | 1650 Fee           | t From The N I                         | ne and         | 330 Feet From The E                           | Line          | MATIS NUCKEE                               |             |
|  |                    |  |                | - section the                                 | Line          |  |             |
| Section 2  |                    | Township 25S                           | Rang           | 37E NMPM                                      |               | Lea Coun                                   | y           |
|  |                    | 10 Elevation : Show whether D.         | F. PKB, R1     | T, GP, etc.;                                  |               |  |             |
|  |                    | 3156                                   |                |   |               |  |             |
|  | Che                | ck Appropriate Box to Inc              | dicate N       | ature of Notice, Report, or Ot                | her Data      |  |             |
| NOTICE   | OF INTEN           | TION TO:                               |                | SUBSE   | QUENT R       | REPORT OF:                                 |             |
| SUSTINE PRODUCT WANT                                     |                    | Division and a service of              |                | OF ACRES AND A                                |               | ALTERDIC CANOIC                            |             |
| PEPFORM PEMEDIAL WORK                                    | L                  | PLUG AND ABANDON                       | ×              | REMEDIAL WORK                                 | Ц             | ALTERING CASING                            | LJ          |
| TEMPORARILY ABANDON                                      |                    | CHANGE PLANS                           |                | COMMENCE DRILLING OPNS.                       |               | PLUG & ABANDONMENT                         |             |
| FIND OF ALTER CASING                                     |                    |  |                | CASING TEST & CEMENT JOB                      |               |  |             |
| . PHET   |                    |  | П              | OTHER.  | .—            |  |             |
| Liescope Proposed or Cort pieted C                       | memuor : Clanei    | ustate all pertinent details and vive  | nertinent o    | letes, including estimated date of starting e | my proposed   |  |             |
| work) SEE PULE (10)                                      | portunous revenue  | y where are per micht actums, and give | por unem o     | isses, menuting estimates table by starting t | proposed      |  |             |
|  | ı string ≓1 (3     | 1/2"). Pump the volume                 | - 20 sx        | 330 sx total. Monitor other st                | rings for co  | ornmunication WOC 2 hour                   | κ.          |
| 2. Rig up on string #2 and                               |                    |  |                |   |               |  |             |
| 3. Rig up on string #3 and                               |                    |  |                |   |               |  |             |
| 4. Rig up on string #4 and                               |                    |  |                |   |               |  |             |
| 5 Cut off wellhead and en                                |                    |  |                |   |               |  |             |
|  |                    |  |                |   |               |  |             |
|  | <del></del>        |  |                |   |               |  | ···         |
| I hereby centry that the information al                  | povers true and co | omnibee to the best of my knowledge    | and belief.    |   |               |  |             |
| SIGNATURE THE  | luce               | TITLI                                  | E <u>Mag</u> i | ager, Operations and Engineering              |               | DATE 11/8/01                               |             |
|  |                    |  |                |   |               |  |             |
| TYPE OR PRINT NAME JO                                    | hn Aberneth        | у                                      |                |   |               | TÉLEPHONÉ NO 281-821-5600                  |             |
| (This space for State Use)                               |                    |  |                |   |               |  |             |
| APPROATED BY   |                    |  | Ε              | ,   |               | DATE                                       | _           |
| NDITIONS OF APPROVAL IF A                                |                    |  |                |   | _ <del></del> |  | -           |



| Marti           | B - 1732         |   |             | k Reg.   |  | with   | 3 1/2", 9.2#     |  |  | 3 1/2" 9.2#         |   | 2 7/8", 6.4#       |   |   | 2 7/8", 6.4#       |  |                                    | ped down   | January, 2002  |
|-----------------|------------------|---|-------------|--|--|--|------------------|--|--|---------------------|---|--------------------|---|---|--------------------|--|------------------------------------|--|--|
| WELL DATA SHEET |                  | f Section 2, T25S R37E  |             | 16", 65# set @ 507.43'. Cemented with 660 sx 50/50 Pozmix Regirculated to surface. | 13 3/8" (top two joints) & 10 3/4". Set @ 3,440.18". | Cemented with 3,600 sx 50/50 Pozmix with 8% gel Tailed by 200 sx 50/50 Poxmix with 2% gel. Cement circulated to surface. |                  | Set @8,477'. Drilled out to 8,480' Perfs: 8,460' to 8,480' (a) C.I.B.P. @ 7,130' date unknown Perfs: 6,883' to 7,069' (Fusselman)(e) | 1/15/02 Squeezed with 330 sx "C". Tagged top 3,092'. |                     | Set @ 8,478 : Drilled out to 8,380.97 : Perts 6,020 to 8,095 ( c) 1/16/02 squeezed with 330 sx "C" Tagged top 870'. | ł                  | C.I.B.P. @ 7,500' date unknown. Perfs 7,218' to 7,303' (Montoya)(d) | 1/16/02 could not pump at 2,500 psi. Tagged @ 4,978'? |                    | Set @ 8,479'. Drilled out to 8,375'. Perfs: 6,790' to 6,820'.(t) C.I.B.P. @ 5,600' date unknown. Perfs: 5,008' to 5,626'.(g) | with 220 sx. "C". Tagged top 610'. | Cemented with 2,000 sx 50/50 pozmix Encore cement. Pumped down | all strings in turbulent flow. Lemp. Survey found 1.O.C. 800 Trom surface.  In January DATE  January |
| WELL D          | 30 - 025 - 12581 | H - 1.650' FNL & 330' FEL of Section 2, T25S R37E<br>Lea / New Mexico | 3,156' KB   | Surface Casing: 16", 65# set @ 507 with 4% gel. Cernent circulated to surface.     | Inter. Casing: 13 3/8                                | Cemented with 3,600 sx 50/50 Pozmi 2% gel. Cement circulated to surface  | Prod. String # 1 | Set @8,477'. Dril<br>C.I.B.P. @ 7,130  | 1/15/02 Squeeze                                      | Prod. String # 2 Sc | Set @ 6,478. Dri<br>1/16/02 squeezed  | Prod. String # 3 W | C.I.B.P. @ 7,500  | 1/16/02 could not                                     | Prod. String # 4 E | Set @ 8,479. Dr.<br>C.I.B.P. @ 5,600   | 1/16/02 squeezed                   | All Prod Strings Ceme  | all strings in turn  |
| WELL NAME       | API#             | LOCATION:<br>COUNTY/ST.:  | ELEVATION : | * S S S S S S S S S S S S S S S S S S S  |  |  | C                |  |  |                     | ο   |                    | 3 (A)                           |   |                    | а<br>о   |                                    |  | PREPARED BY :  |

#### District I PO Box 1980, Hobbs, NM 88241-1980 District II

Form C-104 Revised October 18, 1994 Instructions on back opriate District Office

State of New Mexico
EDETEY, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

| III South First.<br>District III | Artesia, N       | M 88210              | 0                                     | IL CONS        | ERVATI<br>0 South   |             |                   | ON                    | Submi             | t to Appropr      | 5 Copies                    |
|----------------------------------|------------------|----------------------|---------------------------------------|----------------|---------------------|-------------|-------------------|-----------------------|-------------------|-------------------|-----------------------------|
| 1000 Rio Brazos<br>District IV   | Rd., Aztec       | NM 87410             |                                       |                | a Fe. Ni            |             |                   |                       |                   | ☐ AM              | ENDED REPORT                |
| 2040 South Pach                  | eco, Santa<br>R  | Fe. NM 8750<br>EQUES | s<br>T FOR A                          | LLOWAB         | LE ANI              | D AU        | THOR              | ZATI                  | ON TO TR          |                   |                             |
|                                  |                  |                      | Operator nam                          | ne and Address | _                   |             |                   |                       | 15430             | े ()GRID Num<br>र | ber                         |
|                                  |                  |                      | poration<br>uite 116                  |                |                     |             |                   | }                     |                   | Reason for Filin  | g Code                      |
|                                  |                  | exas 770             |                                       |                |                     |             |                   |                       |                   | ective 0          |                             |
| · A                              | Pl Number        |                      |                                       |                | ¹ P                 | ool Name    | :                 |                       |                   | <del></del>       | Pool Code                   |
| 30 - 0 25-                       | 12581            | }                    | Just                                  | is Bline       | ry                  |             |                   |                       |                   | 34200             | )                           |
| < <del>0107</del>                |                  | 949                  |                                       | e State        | ' Pro               | perty Na    | me                |                       |                   | #3                | Well Nurnber                |
|                                  |                  | Location             | Range                                 | Lot.ldn        | Feet from           | tha         | North/So          | unh Lina              | Feet from the     | East/West line    | County                      |
| Ul or lot no.<br>H               | 02               | Township<br>25S      | 37E                                   | H              | 16                  |             | į.                | orth                  | 330               | East              | Lea                         |
| 11                               | Bottom           | Hole Lo              | cation                                |                |                     |             |                   |                       |                   |                   |                             |
| UL or lot na.                    | Section          | Township             | Range                                 | Lot Ida        | Feet from           | the         | North/S           | outh line             | Feet from the     | East/West lin     | County                      |
| " Lse Code                       | " Produ          | ring Method (        | Code " Gas                            | Connection Da  | te <sup>13</sup> C- | 129 Perm    | it Number         |                       | " C-129 Effective | Date 17           | C-129 Expiration Date       |
| S<br>III. Oil a                  | nd Gaa           | Transpo              | rters                                 | 1961           |                     |             |                   |                       |                   |                   |                             |
| Transpor                         |                  |                      | " Transporter                         |                |                     | * PO        | Œ                 | " O/G                 | Γ                 | POD ULSTR         |                             |
| OGRID                            |                  |                      | and Addre                             |                |                     |             |                   | <u> </u>              | 0.02.25           | and Descrip       |                             |
| 0226                             |                  |                      | w Mexico<br>x 60028                   | Pipelin        |                     | 45251       |                   | 0                     | 6 02 23           | S 3/E Lea         | i Co. Nri                   |
|                                  |                  |                      | lo, Texa                              |                |                     |             |                   |                       |                   |                   |                             |
| 0208                             |                  |                      | ardson C<br>Street                    | arbon &        | Gas 24              | 52530       | )<br>             | G                     | G 02 25           | S 37E Lea         | a Co. NM                    |
|                                  | 74               |                      | th, Texa                              | s 76102        |                     |             |                   |                       |                   |                   |                             |
|                                  |                  |                      |                                       |                |                     |             |                   |                       | }                 |                   |                             |
| E Yang                           |                  |                      |                                       |                |                     |             |                   |                       |                   |                   |                             |
|                                  |                  |                      |                                       |                |                     |             |                   |                       |                   |                   |                             |
|                                  |                  |                      |                                       |                |                     |             | TO STATE          |                       |                   |                   |                             |
| IV. Prod                         | uced V           | ater                 |                                       |                | Daga                | erga ter, a | esserie ne recent | 3302000324            | ···               |                   |                             |
| n n                              | POD              |                      |                                       |                |                     |             | LSTR Loc          | stion and             | Description       |                   |                             |
| 2452                             |                  |                      |                                       | 37E Lea        | Co. M               | M<br>       |                   |                       |                   |                   |                             |
|                                  | Comple<br>d Date | etion Da             | Ready Date                            | <del></del>    | " TD                |             | n Pi              | BID                   | " Perfo           | ations            | * DHC, DC,MC                |
|                                  | _                |                      | •                                     |                |                     | 1           |                   |                       |                   |                   |                             |
|                                  | " Hole Si        | 10                   | y,                                    | Casing & Tub   | ing Size            |             |                   | <sup>13</sup> Depth ! | Set               | , H               | Sacks Cement                |
|                                  |                  |                      |                                       | <del></del> .  |                     |             |                   |                       |                   |                   | <del></del>                 |
|                                  |                  |                      |                                       | <del></del>    |                     | +           |                   |                       |                   |                   | <del></del>                 |
|                                  |                  | <del></del>          |                                       | <del></del>    |                     |             |                   |                       |                   |                   |                             |
| VI. Well                         | Test I           | Data                 |                                       |                |                     |             |                   |                       |                   |                   |                             |
|                                  | New Oil          |                      | Delivery Date                         | "7             | Test Date           |             | * Test I          | ength                 | " Tbg.            | Pressure          | <sup>48</sup> Cag. Pressure |
| " Cho                            | ke Size          |                      | ⊸ O⁄II                                | •              | Water               |             | " G               | <u></u>               | ***               | OF                | <sup>4</sup> Test Method    |
| with and that                    | the informa      |                      | Dil Conservation<br>ve is true and co |                |                     |             | C                 | IL Ç                  | ONSERVA           | LION DIA          | ISION                       |
| knowledge an<br>Signature:       | o ocuei.         | 1                    | th                                    |                |                     | Аррго       | vod by:           |                       |                   |                   | ora enta <b>ry</b><br>=     |
| Printed name:                    |                  | Paul Fu              | rkhouser                              |                |                     | Tide:       |                   |                       |                   |                   |                             |
| Tide: Chi                        |                  |                      | ve Offi                               | cer            |                     | Appro       | val Date:         |                       |                   | MAY 28            | 1996                        |
| Date: 5/                         | /22/9            | б                    | Phone:                                | 713-875-       | 5100                |             |                   |                       |                   |                   |                             |
| " If this is a                   | phange of        | ///                  | in the OGRID t                        | /              | _                   |             |                   |                       | D                 | dost              | 61.10.                      |
| 7.                               | Previou          | Operator S           | ignature                              | <u> </u>       | К.                  |             | nted Name         |                       | Presi             | Txle              | 5/16/96<br>Date             |
| 11                               |                  |                      |                                       |                | ກລ່າ                | oo Er       | aray              | Tac                   | OCRID             | 022100            |                             |

State of New Mexico

Form C-104

| PO Box 1980. H                  | obbs, NM R          | 8241-1980          |          | E                      | Energy, Mineridi   | & Natural F | ( esource      | s Departmen         | it                                      |   | Kev           |                     | ructions on back                       |
|---------------------------------|---------------------|--------------------|----------|------------------------|--------------------|-------------|----------------|---------------------|---|---|---------------|---------------------|--|
| District II<br>811 South First. | Artesia, NA         | 1 88210            |          | 0                      | IL CONSE           | ERVATI      | ON I           | oivisio             | N                                       | Submit                                  | te Appi       |                     | te District Office                     |
| District III                    |                     |                    |          |                        | 2040               | South 1     | Pache          | co                  |   |   |               |                     | 5 Copies                               |
| 1000 Rio Brazos<br>District IV  | Rd., Aztec,         | NM 87410           |          |                        | Santa              | Fe. NN      | 1 8/5          | 005                 |   |   |               | AME:                | NDED REPORT                            |
| 2040 South Pact                 | eco. Santa I        | Fe. NM 8750        | 5        |                        |                    | <b></b>     |                |                     | · . · · · · · · · · · · · · · · · · · · | 0) 1 m0 mp                              |               |                     |  |
| I                               | R                   | EQUES'             |          |                        |                    | LE ANI      | ) AU           | THORIZ              | ZA11                                    | ON TO TR                                |               |                     |  |
|                                 |                     | _                  | , Ob     | erator nar             | ne and Address     |             |                |                     | }                                       | 1,-1/2.                                 | OGRID         | Numbe               | er .                                   |
| Prima                           | 1 Ener              | gy Corp            | ora      | tion                   | •                  |             |                |                     |   | 154303                                  |               |                     |  |
| 222 P                           | ennbri              | ght, Su            | ite      | : 116                  |                    |             |                |                     | ĺ                                       |   | ective        |                     | -0196                                  |
| Houst                           | on, Te              | xas 770            | 90       |                        |                    |             |                |                     |   | VI. 01-                                 |               |                     |  |
| 30 - 0 25-                      | PI Number<br>-12581 |                    |          | Justi                  | is Fusselr         |             | ol Name<br>rth | •                   |   |   | 34            | 790                 | cool Code                              |
|                                 | operty Code         | 240                |          |                        |                    | * Prog      | erty Na        | me                  |   |   |               |                     | ell Number                             |
| L                               | 95/87               | , ,                |          | Hale                   | e State            |             |                |                     |   |   | ,             | #3                  |  |
|                                 |                     | Location           |          |                        |                    | ·           |                |                     |   |   |               |                     |  |
| Ul or lot no.                   | Section             | Township           |          | Range                  | Lot.idn            | Feet from L |                | North/Sout<br>North |   | Feet from the 330                       | East/Wes      | - 1                 | County                                 |
| H                               | 02                  | 258                |          | 37E                    | H                  | 165         | , o            | NOL                 | - (11                                   | 330                                     | La            |                     |  |
|                                 |                     | Hole Lo            |          |                        | <del>,</del>       |             |                | ,                   |   |   |               |                     |  |
| UL or lot no.                   | Section             | Township           | '   '    | Range                  | Lot Ids            | Feet from   | the            | North/Sou           | th line                                 | Feet from the                           | East/We       | st line             | County                                 |
|                                 |                     |                    | Ц,       |                        | <u></u>            | 1100        |                | <u> </u>            | ,                                       |   | <u></u>       |                     |  |
| " Lise Code<br>S                | 1                   | ing Method (       | ode      | l                      | Connection Date    | " C-1       | 29 Perm        | it Number           |   | C-129 Effective I                       | late          | '' C+               | 129 Espiration Date                    |
| III. Oil a                      | nd Gas              | Transpo            | rter     | .z                     |                    |             |                |                     |   |   |               |                     |  |
| Transpo                         |                     |                    |          | usporter .<br>nd Addre |                    |             | * PO           | D                   | " O/G                                   | -                                       | POD UL:       | STR Lo<br>Escriptic |  |
| 0226                            | 28 T                |                    | w M      | lexico                 | Pipeline           |             | 24525          | 10                  | 0                                       | G 02 255                                |               |                     |  |
| I MAN TO A STATE OF             | 4 2 2 2 2 2         | . O. Bo<br>an Ange |          |                        | s 76906            |             |                |                     |   |   |               |                     |  |
|                                 |                     |                    |          |                        | arbon & G          | 35          | 24525          | 30                  | G                                       | G 02 258                                | 37E           | Lea                 | Co. NM                                 |
| 0208                            | _                   | ol Main            |          |                        | ation o            | 200         |                |                     | men.                                    | 0 00 20                                 |               |                     |  |
|                                 |                     |                    |          |                        | s 76102            |             |                |                     | 24                                      |   |               |                     |  |
|                                 |                     |                    |          |                        |                    | L           |                |                     |   | ]                                       |               |                     |  |
| 100                             |                     |                    |          |                        |                    |             |                |                     | si i                                    |   |               |                     |  |
| - Arm Trimble                   |                     |                    |          |                        |                    |             | 141014         | , Land Russian      | . 0.49714444                            |   |               |                     |  |
|                                 |                     |                    |          |                        |                    | -22         | ecayen         |                     | 3.3.00                                  |   |               |                     |  |
| 14-20-14                        |                     |                    |          |                        |                    |             |                |                     |   |   |               |                     |  |
|                                 | uced W              | ater               |          |                        |                    |             | POD III        | LSTR Locati         |   | Dermintlen                              |               |                     |  |
| 1                               | 2550                |                    | 9 02     | 2 255                  | 37E Lea (          |             | 100 0          | LSTK LOCK           | esc and                                 | Description                             |               |                     |  |
| L                               |                     | tion Da            | 12       |                        | <del></del>        |             |                |                     |   |   |               |                     |  |
| Spu                             | id Date             | Tion Da            |          | dy Date                | <del></del>        | " TD        |                | * PB1               | mo om                                   | " Perfor                                | tions         | 1                   | * DHC, DO,MC                           |
|                                 |                     | 1                  |          |                        |                    |             |                |                     |   |   |               | 1                   |  |
| <b></b>                         | 31 Hole Size        |                    |          | 11                     | Casing & Tubin     | g Size      |                | 'n                  | Depth S                                 | <del>d</del>                            | <del></del> - | " Sa                | clus Cement                            |
|                                 |                     |                    |          |                        |                    |             |                |                     |   |   |               |                     | ······································ |
|                                 | <del></del>         |                    | 1        |                        |                    |             |                |                     |   |   | -             |                     | <del>~</del>                           |
|                                 |                     |                    | 1        |                        |                    |             | 1              |                     |   |   |               |                     |  |
| <b> </b>                        |                     |                    |          |                        |                    |             | -              |                     |   |   |               |                     |  |
| VI. Well                        | Test D              | ata                |          |                        |                    |             |                |                     |   |   |               |                     |  |
|                                 | New Oil             |                    | Deliv    | ery Date               | " Te               | st Date     | Т              | " Test Les          | ngth                                    | " The. P                                | Leaguis       | 1                   | " Cag. Pressure                        |
| 1                               |                     |                    |          |                        |                    |             |                |                     |   |   |               | 1                   |  |
| " Cho                           | ke Size             | 1                  | ~ 0      | ii                     | 0.1                | Vater       | 1              | " Gas               |   | * A                                     | OF            | 1                   | " Test Method                          |
|                                 |                     |                    |          |                        |                    |             |                |                     |   |   |               |                     |  |
|                                 |                     |                    |          |                        | Division have bee  |             |                |                     | 1 00                                    | MICHBULL                                | 7.7.7         | \Y\ !!!             | CION                                   |
| knowledge and                   | _                   | OIL RIVER ADDI     | e is tr  | THE MIG CO             | mplete to the best | or my       | ł              | OI                  | T CC                                    | NSERVAT                                 | ION T         |                     | SION                                   |
| Signature:                      | ` ` `               | 12                 | 1        |                        |                    |             | Appro          | red by:             | .*                                      | 9 · · · · · · · · · · · · · · · · · · · |               |                     |  |
| Printed name:                   |                     | Davil For          | r, l- 1- | 011507                 |                    |             | Title:         |                     |   |   |               | -                   |  |
| Tide:                           |                     | Paul Fu            |          |                        |                    |             | Appro          | val Date:           | М                                       | AY 28 199                               | <del></del>   |                     |  |
| Ch                              | ief E               | xecuti             | ve       | Off:                   | icer               | 100         | <u> </u>       |                     |   | 71 2 3 100                              | -             |                     |  |

K. A. Freeman Printed Name
Tahoe Energy, Inc. President

OGRID 022100 Tele

District I PO Box 1980. Hobbs. NM 88241-1980 District []

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia. NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

| District III<br>1900 Rio Brazos<br>District IV |                        |                         |                              | 2040                   | South      | h Pache<br>NM 875 |  |             |                      |                      | AME1                | 5 Copies NDED REPORT |
|--|------------------------|-------------------------|------------------------------|------------------------|------------|-------------------|--|-------------|----------------------|----------------------|---------------------|----------------------|
| 2040 South Pach                                | eco, Santa F<br>RI     | e, nm 87505<br>EOUEST I | FOR ALI                      | LOWABI                 | LE AI      | ND AU             | THORI                                  | IZATI       | ON TO TR             | ANSPO                | ORT                 |                      |
|  |                        |                         | perator name                 |                        |            |                   |  |             |                      | 1 OGRID              |                     | r                    |
|  |                        | y Corpor                |                              |                        |            |                   |  | ļ           | 154303               |                      |                     |                      |
|  |                        | ht, Suit<br>as 77090    | e lib                        |                        |            |                   |  |             |                      | Reason for<br>ective |                     |                      |
| °A<br>30 - 0 25-                               | PI Number<br>12581     |                         | Justis I                     | McKee, N               |            | ' Pool Name       |  | •           |                      | 3                    | 4980                | pol Code             |
| Pn<br><del>01079</del> ء                       | operty Code            | 110                     | Hale S                       | tata                   | ,1         | Property Na       | ne                                     |             |                      | #3                   |                     | H Yumber             |
|  |                        | ocation                 | nate 3                       | tate                   |            |                   | ·····                                  |             | ·                    |                      |                     |                      |
| Ul or lot no.                                  | Section                | Township                | Range L                      | ot.ldn                 | Feet fro   | m the             | North/So                               | uth Line    | Feet from the        | East/Wes             | t line              | County               |
| н  | 02                     | 258                     | 37E                          | H                      |            | 1650              |  | North       | 330                  | Eas                  | t                   | Lea                  |
| UL or lot no.                                  | Section F              | Township                |                              | Lot Idn                | Feet fro   | om the            | North/Sc                               | nuth line   | Feet from the        | East/Wei             | et tion T           | County               |
| UL or lot no.                                  | 260,000                | ·                       | Kinge                        | LAX IUI                | recin      | om me             | Northbac                               | our me      | rea tron me          | Zasowa               | it une              | County               |
| " Lse Code<br>S                                | <sup>1)</sup> Producir | g Method Code<br>P      | 1                            | onnection Date<br>.961 | 15         | C-129 Perm        | t Number                               |             | C-129 Effective I    | Date                 | ': C-1              | 29 Expiration Date   |
|  |                        | Transporte              |                              |                        |            |                   |  |             |                      |                      |                     |                      |
| " Transpor<br>OGRID                            | rter                   |                         | ransporter Na<br>and Address | me                     |            | * PO              | D                                      | " O/G       | <u>.</u>             | POD ULS              | STR Lo<br>escriptio |                      |
| 02262  |                        | xas New 1               |                              | Pipeline               |            | 245251            | 0                                      | 0           | G 02 25              | S 37E                | Lea                 | Co. NM               |
| an ser give a                                  | N. 2000                | O. Box 6<br>n Angelo    |                              | 76906                  |            | 17.30             |  |             |                      |                      |                     |                      |
|  |                        |                         |                              |                        |            |                   |  |             |                      |                      |                     |                      |
| 17.00  | <b>X</b>               |                         |                              |                        |            | 1771              | 1                                      | 1201        |                      |                      |                     |                      |
|  |                        |                         |                              |                        |            |                   |  |             |                      |                      |                     |                      |
|  |                        |                         |                              |                        | ¥.         | 200,200           |  | 100         |                      |                      |                     |                      |
|  | 1001001                |                         |                              |                        |            | namentalistic 3   |  |             |                      |                      |                     |                      |
|  |                        |                         |                              |                        | *          | de la             | , least                                |             |                      |                      |                     |                      |
|  | uced Wa                | iter                    |                              |                        |            |                   |  |             |                      |                      |                     |                      |
| 2452   | <b>РО</b><br>550       | G                       | 02 25S                       | 37E Lea                | Co.        |                   | STR Loca                               | tion and    | Description          |                      |                     |                      |
| V. Well  | Complet                | ion Data                |                              |                        |            |                   | ·····                                  |             |                      |                      |                     |                      |
| <sup>11</sup> Spu                              | d Date                 | <sup>™</sup> Re         | ady Date                     |                        | , 110      |                   | * PB                                   | m           | Perfor               | stions               |                     | * DHC, DC,MC         |
|  | " Hole Size            |                         | n C                          | uing & Tubin           | g Size     |                   | 1                                      | Depth S     | iet                  |                      | <sup>3</sup> Sac    | ks Cement            |
|  |                        |                         |                              |                        |            |                   |  |             | par occ sales commit |                      |                     |                      |
|  |                        |                         |                              |                        |            |                   | ······································ |             |                      |                      |                     |                      |
|  |                        |                         |                              |                        |            | _                 |  | <del></del> |                      | <del></del>          |                     |                      |
| VI. Well                                       | Test Da                | ıta                     |                              |                        |            |                   |  |             |                      |                      |                     | <u>-</u> -           |
| <sup>17</sup> Date N                           |                        | * Gas Dell              | very Date                    | " Te                   | st Date    |                   | * Test La                              | en gth      | . " Tbg. F           | ressure              |                     | * Csg. Pressure      |
| " Chol   | ce Size                | 4 (                     | ж                            | ۷۷                     | Valer      |                   | <sup>#</sup> G±                        | <del></del> | * A                  | OF .                 |                     | ** Test Method       |
|  | he information         | iles of the Oi: Co      |                              |                        |            | ed                | 0                                      | IL CC       | NSERVAT              | ION D                | IVIS                | ION                  |
| Signature:                                     | \\                     | 121                     |                              |                        |            | Approv            | ed by:                                 |             |                      |                      | Vivio               | :::                  |
| Printed name:                                  | Pa                     | ul Funkho               | user                         |                        |            | Title:            |  |             |                      | ंदे                  |                     |                      |
|  | ief E                  | xecutiv                 |                              |                        |            | Approv            | a) Date:                               |             |                      | MAY                  | 28                  | 1996                 |
|  | /22/9                  |                         |                              | 3-875-5                |            |                   |  |             |                      |                      |                     |                      |
| - 11 (thus is a                                | MANUEL OF OP           | erotor fill in the      | _                            | over and nam           | e or the p |                   | mu<br>A. Fre                           | eman        | Pr                   | esider               | nt                  | 5/16/96              |
|  | Previous               | Operator Signat         |                              |                        |            | Prin              | ued Name<br>De Ene                     |             | Inc. OG              | RID 02               | kle<br>22100        | DATE                 |

District I PO Box 1906, Hobbs, NM \$8241-1900 District II

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 80211-0719 Deria III

Production Secretary

Previous Operator Signature

Phone: 915-697-7938

Printed Name

Title

Date

" If this is a change of operator fill in the OGRID number and name of the previous operator

6-16-94

OIL CONSERVATION DIVISION 5 Copies PO Box 2088 Santa Fe, NM 87504-2088 1000 Rio Brazio Rd., Aztec, NM 87410 M AMENDED REPORT District IV PO Box 2086, sente Fc, NM 87586-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number Tahoe Energy, Inc. 022100 3909 W. Industrial Ave. Reseas for Filing Code Midlanc, Texas 79703 CO 6-01-94 \* AFI Number Pool Name \* Pool Cede 34200 **30 - 0**25-12581 Justis Blinery Property Name ' Wall Namber Property Cude Hale State #3 10 Surface Location II. Feet from the Ul or lot so. Sective Н 25S 37E Н 1650 North 330 East Lea 11 Bottom Hole Location UL or lot so. Section Townsip Los ida Fost from the North/South Bar Fest from the East/West Las Const 19 Producing Method Code 14 C-125 Permit Number " C-129 Effective Date " C-129 Expiration Date " Lee Code p 1961 III. Oil and Gas Transporters \* POD D POD ULSTR Location " Transporter Name # O/G Transporter and Description 022628 Texas New Mexico Pipeline 2452510 G 02 258 37E Lea Co. NM 0 P. O. Box 60028 San Angelo, Texas 76906 11.0 IV. Produced Water " POD ULSTR Location and Description 2452550 G-02-25S-37E Lea Co. Well Completion Data Sped Date Ready Date " TD " PBTD " Perforations H Hole Size 31 Casing & Tubing Size Deput Set Sacks County VI. Well Test Data Date New Oil " Gas Delivery Date " Test Date " Tox Longile " The Pressure " Cag. Presence " Chake Size " Oil 4 10.12 " AOF Tou Method \* I hereby certify that the rules of the Oil Conservation Division have been computed with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and relief. Signature: Approved by: Protect page: Title: Carroll Addy JUN 2 0 1994 Approval Date:

District I PO Box 1900, Hobbs, NM 88341-1900 District II

PO Drawer DD, Artesia, NM 88211-9719

District III

#### State of New Mexico Energy, Masonis & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

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5 Copies

| M No Brisi<br>And IV<br>Box 2008, S   | an Sa Mi       | 4 117 504-2011      |                            |                   | C, INIVI 0/J                                 |             |          |                 |               | _  | ended Repo         |
|---------------------------------------|----------------|---------------------|----------------------------|-------------------|--|-------------|----------|-----------------|---------------|--|--------------------|
|                                       | R              | EQUEST              |                            |                   | LE AND A                                     | UTHOR       | IZAT     | ION TO TI       |               | PORT   |                    |
| <b>(0.1</b>                           | ,,             |                     | bearer e                   | ane and Address   |  |             |          | 02210           |               | TO MESSE   |                    |
|                                       | Energy<br>Lndu | , Inc.<br>strial Av | e.                         |                   |  |             |          |                 | Resea !       | or Filing  | Cada               |
| Midlan                                |                |                     |                            |                   |  |             |          | со              | Eff           | 6-01-  | .94                |
| · A                                   | PI Nember      |                     |                            |                   | f Pool Ne                                    |             |          | <u> </u>        | T.            | •  | Pool Code          |
| 0-025-                                |                |                     | Justi                      | s Fusselm         | an, North                                    |             |          |                 | 3,            | 4790   |                    |
| 010795                                |                |                     | На                         | le State          | 1 Property                                   | Name        |          |                 |               | #3   | d Namber           |
| or lot so.                            |                | Location            | Range                      | Lot.ide           | Feet from the                                | North/So    | ath Line | Fust from the   | East/W        | - Nam 1  | County             |
| H                                     | 02             | 258                 | 37E                        | Н                 | 1650   | No          |          | 330             | Eas           |  | Lea                |
|                                       |                | Hole Local          |                            |                   |  |             |          |                 | 1             |  |                    |
| L or lot ac.                          |                | Township            | Range                      | Lot Ida           | Fest from the                                | North/Se    | ath Ese  | Fost from the   | East/W        | Las  | Comaty             |
| Lee Code                              | 13 Produci     | ag Mathod Code      | " Gas                      | Connection Date   | " C-129 Per                                  | mit Number  | 7        | C-129 Effective | Date          | " C-   | 129 Expiration Des |
| s [                                   |                | P                   |                            | 1961              | ĺ  |             | 1        |                 |               |  |                    |
|                                       |                | Transporte          |                            |                   |  |             |          |                 |               |  |                    |
| Transpor<br>OGRĮD                     | uer            |                     | sasporter !<br>sed Adrires |                   | * P  | OD          | " O/G    | •               | POD UI        | LSTR Lo.<br>Secriptio                            |                    |
| 022628                                | Te             | xas New :           |                            |                   | 245251                                       | 10          | 0        | G 02 25S        |               |  |                    |
|                                       | 7.0            | 0. Box 6            |                            | 7/00/             |  | أعل الت     | 10.00    |                 |               |  |                    |
| A hall                                | Sa. Sa         | in Angelo           | lexa                       | 5 /6906           | -  |             |          |                 |               |  |                    |
|                                       |                |                     |                            |                   |  |             | Market   |                 |               |  |                    |
|                                       |                |                     |                            |                   |  | at a        |          | <del></del>     |               |  |                    |
| محمدا بديد ديده                       |                |                     |                            |                   |  |             |          |                 |               |  |                    |
|                                       |                |                     |                            |                   | 1  |             |          |                 |               |  |                    |
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|                                       | ced Wa         | ter                 |                            |                   |  |             |          |                 | · ··· · · · · |  |                    |
| H P                                   | OD             |                     |                            |                   | * POD L                                      | LiTH Locati | and D    | escription      |               |  |                    |
| 2452550                               |                |                     | )2-25S                     | -37E Lea          | Co. NM                                       |             |          |                 |               |  |                    |
|                                       | omplet         | ion Data            | Ready De                   |                   | " TD   |             |          | * PBTD          |               |  | Perforations       |
|                                       |                |                     | , 2.                       |                   |  | 1           |          |                 |               |  |                    |
| · · · · · · · · · · · · · · · · · · · | liste Sim      |                     | ,, c                       | ming & Tubing     | Size   | 2 (         | epth Set |                 |               | * Secto  | Commit             |
|                                       |                |                     |                            |                   |  |             |          |                 |               |  |                    |
|                                       |                |                     |                            |                   |  |             |          |                 |               |  |                    |
|                                       |                |                     |                            |                   |  |             |          |                 |               |  |                    |
|                                       |                |                     |                            |                   |  |             |          |                 |               |  |                    |
| Well Date No                          | Test Dat       | ta<br>— Gas Delive  | D                          | h Tost I          | S  | B 7         |          |                 |               |  |                    |
| Date Ne                               | • • •          | - Cas Degre         | LA Dete                    | " 1 mag 1         | Date   | " Tost Leng | 15       | " Thg. Pre      | 00U /4        | <i>'</i>   | * Cag. Pressure    |
| "Conve                                | Stan           | " 0ข                |                            | 4 10-,            | <u>.                                    </u> | 40          |          | " AO            | <del></del>   | <del>                                     </del> | Test Meshod        |
| bereby certifi                        | that the rule  | es of the Oil Con-  | ervation Di                | usion have been a | ometed [                                     |             |          |                 |               | <u> </u>   |                    |
|                                       | en ormanice    | great above is the  |                            |                   |  | OIL         | . CON    | ISERVATIO       | D NC          | IVISI  | ON                 |
| ature:                                |                | Carrille            | 10.                        | 1.                | Арргоч                                       | ed by:      |          |                 |               |  |                    |
| ed name:                              | Carr           | oll Addy            | 1XX                        | 7                 | Title:                                       |             |          |                 |               |  |                    |
| :                                     |                | uction Se           | creta                      | - V               | Approv                                       | el Dete:    | 2114     | 1 9 0 400l      | <del></del>   |  |                    |
|                                       |                | <del></del>         |                            | 5-697-793         |  |             | JU:      | 120 1994        |               |  |                    |
|                                       | 16-94          |                     |                            |                   |  | -10-        |          |                 | - 74          |  | =113=13=           |
|                                       | rmile of other | evering 19 (DCO)    |                            | ren and name of   | the previous open                            | Brof        |          |                 |               |  |                    |
|                                       | Previous Of    | pensur bigasture    |                            |                   | Pnat   | ed Name     |          |                 | Та            |  | Date               |
|                                       |                |                     |                            |                   |  |             |          |                 |               |  |                    |

District I PO Box 1900, Hobbs, NM 58241-1900 District II

Previous Operator bigrature

State of New Mexico

Easign Maerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Date

| PO Drawer DO<br>District III<br>1000 Rio Brase     |                         |                   |                     | OIL CON:<br>Santa | SERVA<br>PO Bo<br>Fe, NM | x 2088      |               |            | Subi                                  |               | opriate District Office<br>5 Copie<br>MENDED REPOR |
|--|-------------------------|-------------------|---------------------|-------------------|--------------------------|-------------|---------------|------------|---------------------------------------|---------------|--|
| PO Box 1061,                                       | Santa Fe, N             | M #7504-2000      | T EOD A             | TT OWA!           | DIE AI                   | ATI AT      | THO           | RIZAT      | ION TO T                              |               |  |
| I.   |                         | ŒQUES             |                     | une and Addre     |                          | ND AC       | 711.0.        | <u>GE</u>  |                                       | 1 OGRUD N     | appor  |
| Tahoe  | Energy                  | , Inc.            | •                   |                   |                          |             |               |            | 02210                                 | 0             |  |
| 1  | Indu                    |                   |                     |                   |                          |             |               |            |                                       | Rossos for FV | ling Code  |
| Midlan   | id, Tex                 | as 797            | 03                  |                   |                          |             |               |            | co                                    | Eff 6-        | 01-94  |
| • ,  | AM Numbe                | ,                 |                     |                   |                          | Pugi Nam    |               |            |                                       |               | * Pool Code  |
| 30 - 0 25  |                         |                   | Just                | is McKee          |                          |             |               |            |                                       | 349           | ' Well Number                                      |
| 010795   | roperty Cod             | •                 | Ha]                 | e State           | ٠,٠                      | roperty Na  | 1884          |            |                                       | #3            |  |
|  |                         | Location          |                     |                   |                          |             |               |            |                                       |               |  |
| Ul or lot no.                                      | Section                 | Townsip           | 1                   | Lot.ida           | Feet from                |             |               |            | Fast from the                         | East West &   | C-really   |
| <u>H</u>   | 02                      | 258               | 37E                 | Н                 | 16                       | 550         | N.            | orth       | 330                                   | East          | l hea  |
| UL or lot se.                                      | ,                       | Hole Lo           |                     | Los Ida           | Fast fro.                | m the       | North/2       | iouth iles | Fast from the                         | East/Wate &   | consty   |
| 14 Lee Code  | 13 Produc               | ing Mathod (      |                     | Connection De     | " C                      | -129 Perm   | d Numbe       | •          | C-129 Effective                       | Desig 17      | C-129 Expiration Date                              |
| III. Oil a   | nd Gas                  |                   |                     |                   |                          |             |               |            |                                       |               |  |
| Treaspo<br>OGRID                                   | iter                    |                   | Transporter         |                   |                          | <b>■ PO</b> | D             | " O/G      |                                       | POD ULSTR     |  |
| 022628   | Te                      | xas New<br>O. Box | Mexico              | Pipeline          | 2                        | 45251       | 0             | 0          | G 02 2                                |               | ea Co. NM  |
|  | 10.0                    |                   | ouuzo<br>o, Texas   | 76906             |                          | (3)         | 1.1           |            |                                       |               | ·  |
|  |                         |                   |                     |                   | 170                      |             |               |            |                                       |               |  |
|  |                         |                   |                     |                   |                          |             |               |            |                                       |               |  |
|  |                         | <del></del>       |                     | <del> </del>      |                          |             |               |            |                                       | <del></del>   |  |
|  | iced Wa                 | ater              |                     |                   |                          | 122         | A.            | r          |                                       | <del></del>   |  |
| 245255   | <b>POD</b><br>0         | G                 | -02 <b>-</b> 25s-   | 37E Lea           |                          | POD UL      | STR Laca      | tion and D | muription                             |               |  |
| V. Well (  |                         | tion Data         | 1                   |                   |                          |             |               |            |                                       |               |  |
| Spe  | ud Date                 |                   | " Ready D           | 40                |                          | מד יי       |               |            | " PBTD                                |               | " Performan  |
|  | " Hote Size             |                   | şı (                | saine & Tubin     | g Size                   |             |               | Depta Ses  |                                       | - s           | ects Comets  |
|  |                         |                   | 1                   |                   |                          |             |               |            |                                       |               |  |
|  |                         |                   |                     |                   |                          |             |               |            |                                       |               |  |
|  |                         |                   | <u> </u>            |                   |                          |             |               |            |                                       |               |  |
| · · · · · · · · · · · · · · · · · · ·              |                         |                   | <u> </u>            |                   |                          |             |               |            |                                       |               |  |
| VI. Well Date No                                   |                         |                   | envery Date         | * Tœ              | 4 Date                   |             | " Tust Let    | ugth       | " The Pre                             |               | H Cag. Pressure                                    |
| ** Choke   | Sie                     | 41                | Oil                 | 4 16              | /***                     |             | <b>a</b> ,- , |            | # AÚI                                 | -             | " Test Method                                      |
| " I bereay cenul                                   | y that the ru           | tes of the Oil    | Conservation Di     | VISION DAVE DOCK  | complied                 |             |               |            | · · · · · · · · · · · · · · · · · · · |               | 7  |
| with and that the<br>knowledge and b<br>Signature: | and unamentar           |                   |                     |                   |                          | Approved    |               | L CON      | ISERVATI                              | ON DIVI       | SION   |
| Printed name:                                      | <del>المالة</del><br>C: | arrol.            | <u>CAUC</u><br>Addy | - NG-             |                          | Title:      |               |            |                                       |               |  |
| Title:   |                         |                   | on Secre            | tary              |                          | Approval    | Date:         |            | JUN 2 C                               | 1994          |  |
| Date:  | 6-16-9                  |                   |                     | 5-697-79          | 38                       |             |               |            |                                       |               |  |
| a II tàin is a ch                                  |                         |                   |                     |                   |                          | ous operati | ur            |            |                                       |               |  |

Praced Name

# District I PO Sax 1990, Batthe, NM 28241-1980 District II

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back

| PO Drewer DD,                   | Artesta, Ni      | M 88211-071                  | •  | OIL CON        | ISERVA      | ATION<br>ox 208  | DIVIS           | ION        | Sub                                   | mit to A | ppropri  | ate District Offic<br>5 Copie |  |
|---------------------------------|------------------|------------------------------|--|----------------|-------------|--|-----------------|------------|---------------------------------------|----------|--|-------------------------------|--|
| District III<br>1000 Nio Brazos | Rd., Assec       | NM 87410                     |  | Santa          | Fe, N       | M 8750   | )<br>14-2088    | }          |                                       | _        | _  | •                             |  |
| District (V                     |                  |                              |  |                |             |  |                 |            |                                       |          | AMI  | ended Repor                   |  |
| PO Box 2008, S                  | aata Fc, NA<br>R | <b>£17504-200</b> 0<br>E∩UES | €<br>ST FOR A                                    | LLOWA          | BLE A       | ND A   | UTHO            | RIZAT      | ION TO T                              | RANS     | PORT   | •                             |  |
| l.                              |                  | 202                          |  | and Addr       |             |  |                 |            |                                       |          | D No.  |                               |  |
| TAHOE                           | ENERGY           | , INC.                       |  |                |             |  |                 |            | 022                                   | 0012     |  |                               |  |
|                                 |                  | STRIAL                       |  |                |             |  |                 |            |                                       | Rosses f | or Filling                                       | Code                          |  |
| MIDLAN                          | D, TEX           | AS 797                       | 703  |                |             |  |                 |            | cc                                    | ) Eff    | 6-01   | -94                           |  |
| ľ                               | Pl Number        |                              | Tuetie   | Bliner         | 7.7         | Pool Na  | -               |            |                                       |          | 34200  | Puol Code                     |  |
| 30 - 0 25-                      |                  |                              | Justia   | Diller         |             |  |                 |            |                                       |          |  | at Nember                     |  |
| 010795                          | operty Code      |                              | Hale St  | ate            |             | Property N   |                 |            |                                       | #        | 3  | di Pember                     |  |
|                                 |                  | Location                     |  | Los.ida        | Feet fro    |  | N \/C           | outh Line  | Feet from the                         | East/W   | v T  | County                        |  |
|                                 | Section          | Towaship                     | 1  |                |             |  |                 |            |                                       |          | 1  | ,                             |  |
| H                               | O2               | 25S<br>Hole Lo               | 37E  | H              | 16          | 50   | Nor             | Ln         | 330                                   | Eas      | 5L   | Lea                           |  |
| UL or lot no.                   |                  | Township                     |  | Lot Ida        | Feet fo     | om the   | North/S         | outh fac   | Fost from the                         | East/W   | or Lee   | Семиу                         |  |
|                                 |                  |                              |  |                |             |  |                 |            |                                       |          |  |                               |  |
| 1 Las Cods                      | " Produci        | Mathod C                     | Code Ges   | Connection D   | <b>1</b> 10 | C-129 Pers   | it Number       | .          | C-129 Effective                       | Date     | " C·1  | 29 Expiration Date            |  |
| S                               |                  | P                            | 196  | 1              |             |  |                 |            |                                       |          |  |                               |  |
|                                 |                  | Transpo                      |  |                | - 1         |  |                 |            |                                       |          |  |                               |  |
| Transport<br>OGRID              | let <sup>e</sup> |                              | Transporter !!                                   |                |             | " PC   | OD .            | " O/G      |                                       | POD UT   | LSTR Lo<br>Marcriptio                            |                               |  |
| 015694                          |                  |                              | efining (  | Co.            |             | 24525  | 10              | 0          | G 02 25                               |          |  | Co., NM                       |  |
| MANAGE TO THE                   |                  |                              | awer 159   |                | M           |  |                 | DEP HAS    |                                       |          |  |                               |  |
|                                 | a Ar             | tesia,                       | NM 882   | 11-0139        |             | , N  |                 |            | · · · · · · · · · · · · · · · · · · · |          |  |                               |  |
| Milyan Manhain I tu             | Deva al          |                              |  |                |             | Harris Marchael  | neith is theiri | ال تهند    |                                       |          |  |                               |  |
| a sandi                         | 145.             |                              |  |                |             |  |                 | pare.      |                                       |          |  |                               |  |
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District I PO Box 1986, Battles, NM 88241-1986 District II

State of New Mexico
Energy, Mineral & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Previous Operator Signature

| Common Name   Content   Common   Comm   | PO Drower DD,                               | Astonia, N      | (M. 88211-971   | , (              | OIL CO        | NSERV.        | ATION                                   | DIVIS        | ION         | Suba              | ait to Approp              | riate District Offic<br>5 Copie       |
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| I. Well Test Data  "Date New Oil "Gas Delivery Date "Tool Date "Tool Leagth "Tog. Pressure "Cig. Pressure  "Choke Size "Oil "ADF "Tool Method  Thereby certify that the rules of the Oil Conservation Division have been completed the said that the alternation given above in true and complete to the best of my sometage and best of the Date of Carroll Addy  Approved by:  OIL CONSERVATION DIVISION  Drig. Signed to Paul Earth  Carroll Addy  Title:  Approved by:  Production Secretary  Approved Date.   |   |                 |                 | <del> </del>     |               |               |   |              |             |                   |                            |                                       |
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| Thereby certary that the rules of the Oil Conservation Division have been complied in and that the millionnation gives show is true and complete to the best of my sometings and print.  Approved by:  OIL CONSERVATION DIVISION  Only, Signal by Part Earth  Carroll Addy  Title:  Approved by:  Production Secretory  Indice 915-697-7938  |   |                 |                 | divery Deta      |               | ou Date       |   | n T '        |             |                   |                            | # C B                                 |
| Thereby certify that the nuter of the Oil Conservation Division have been complied in and that the mioritariana gives solve is true and complied to the best of my  OIL CONSERVATION DIVISION  Drig. Signed by  Paul Egipt.  Approved by:  Paul Egipt.  Title:  Approved Date.  Approved Date.  Approved Date.   | D\$44 114W                                  | ~               | 4               | arrety Date      |               | Car Dela      |   | " I IIK L/4  | gus         | - 10g. Free       |                            | " Cig. Pressare                       |
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| oil and that the information given above in true and complete to the best of my  OIL CONSERVATION DIVISION  Dring, Signated to  Paul Engine  Title:  Approved by:  Product ten Secretary  Those: 915-697-7938  |   | I               |                 |                  |               | :             | 1                                       |              | i           | A-1-              |                            | 1 200 (FEELENS)                       |
| oil and that the information given above in true and complete to the best of my  OIL CONSERVATION DIVISION  Dring, Signated to  Paul Engine  Title:  Approved by:  Product ten Secretary  Those: 915-697-7938  | I bereby certally th                        | Lai libe nui    | ca of the Cal ( | Conservation Dir | VIEND DAVE DE | con complicat |   |              | 1           |                   |                            |                                       |
| Approved by:  Part Earth  Carroll Addy  Title:  Approved by:  Production Secretory  Approved Date.   | IND ADD DAY USE BY                          | ione-auxe       |                 |                  |               | •             | 1                                       | OI           | L CON       |                   |                            |                                       |
| Title:  Carroll Addy  Approval Date:  Approval | aturule:                                    |                 | 11/2            | Cal.             |               | 1             | Approved                                | by:          |             | D <sub>1</sub>    | ig. Signed i<br>Pant Kense | ا ب                                   |
| de Production Secretary Approval Date.  Approval Date.   | (./   |                 |                 | <del>(11)</del>  |               |               | J                                       |              |             |                   |                            |                                       |
| ## 5 / C/  |   | rrull           | Aduy            | <i>V</i>         |               |               | I ille:                                 |              |             |                   |                            |                                       |
|  | ide. Produc                                 | Lion            | Secret          | er y             |               |               | Approval                                | Date.        | : -         | •                 |                            |                                       |
| If this is a change of operator fill in the OGRAD number and name of the previous operator   | sse 5 / (                                   | 94              |                 | inous 9          | 15-697-       | 7938          |   |              |             |                   |                            |                                       |
|  | ال نعب سه داهمما                            | e of uper       | عسد آثلانه داء  | e OCKID name     | er and sam    | e of the prev | Jone obstan                             | )r           |             |                   |                            |                                       |

Prosed Name

#### District I PO Ben 1996, Bobbs, NM 88241-1986

Previous Operator Signature

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back

| Dutrict II<br>PO Drawer DD, Arie<br>Dutrict III<br>1000 Ras Brann Ro., |                |              | • (               |             | PO E         | 'ATION<br>30x 2088<br>IM 8750 | }           |                  | Suba                | _            | opriate District Offic<br>5 Copie<br>AMENDED REPOR |
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| TAHOE END  | ERCY,          | INC.         |                   |             |              |                               |             |                  | 022                 |              |  |
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| MIDLAND,   |                | . / / /      | <u> </u>          |             |              |                               |             | <u></u>          | co                  | Eff 6        | 5-01-94<br>• Pool Code                             |
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| III. Oil and C   |                |              | ters              |             |              |                               |             |                  |                     |              |  |
| Transporter  | Ĭ              | "            | Transporter       |             |              | " PO                          | D           | " O/G            | 4                   | POD ULSTI    |  |
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| HAP STATE  |                |              | NM 882            |             |              |                               | 1 50% T. S. |                  |                     |              |  |
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| V. Produced  | Wate           | r            |                   |             |              |                               |             |                  |                     |              |  |
| <b>" ю</b> в<br>2452550  |                | G-           | 02-25S <b>-</b> : | 37E Le      | a Co.        | * POD UL                      | STR Loca    | ion and D        | mcriptina           |              |  |
| V. Well Com  | nletio         | Data         |                   |             |              | <del></del>                   |             |                  |                     |              |  |
| Sped Day   |                | T Date       | " Ready De        | 44          |              | " TD                          |             |                  | * PBTD              |              | " Performines                                      |
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| " Hote   | Size           |              | # C               | amag & Tub  | ring Size    |                               | Ė           | Depth Set        |                     | » s          | acks Commit  |
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| V 31/ 11 00  |                | l            |                   |             |              |                               |             |                  |                     | - <u> </u>   |  |
| I. Well Test   | Data           | * Cas Da     | ivery Date        |             | Cent Date    |                               | Tou Les     |                  | " Tog. Pro          |              | P. Co. Property                                    |
| DEEL NAME OF   |                | <b>744 D</b> | avery Dese        | •           | ter Deri     | 1                             | 100 121     | ugus<br>I        | ing. He             |              | " Cag. Pressure                                    |
| " Chake She  | -              | 41           | Di)               | -           | 181          |                               | # C         |                  | <b>~</b> ∧0+        |              | * Tos Method                                       |
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| 'I bereby certally that s<br>outh and that the exions                  |                |              |                   |             |              | •                             | ΟI          | CON              | ISERVATIO           | N DIVI       | VOIS   |
| nowscupe and benef.  |                |              |                   |             |              |                               |             | L CON            |                     |              | 31014  |
| Moverus:   | 1108           | <u> Ad</u>   | de                |             |              | Approved                      | by:         |                  | Orig. Si<br>Pani    | sictz.       |  |
| neutowne: Carr   | coll A         | ıddy         | 0                 |             |              | Title:                        |             |                  | - Coon              | 'gret        |  |
| nue: Producti  | ion Se         | ereta        | ry                |             |              | Approval                      | Date:       | 1.               | <u></u>             |              |  |
| se 15-1. 90  | <del>- ,</del> |              |                   | 15-697-     | 7938         |                               |             |                  |                     |              |  |
| lithus as change o   | luperatur      | داستان الله  | OGKID aua         | ber and nam | e of the pre | nious operate                 |             |                  |                     |              |  |
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Protect Name

Title

Late

Submit 5 Copies
Appropriate District 1
DISTRICT 1
P.O. Box 1980, Hobba, INM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

#### OIL CONSERVATION DIVISION

| P.O. Drawer DD, Artemi, NM 88210   |                                       | Cur            | to Fe              |               | ox 2088<br>Lexico 875( | 14-2088                           |                         |                                       | 6382                         | 63829      |  |  |
|--|---------------------------------------|----------------|--------------------|---------------|------------------------|-----------------------------------|-------------------------|---------------------------------------|------------------------------|------------|--|--|
| DISTRICT III<br>1000 Rio Brizon Rd., Aziec, NM 8741                            | 10                                    |                | •                  |               |                        |                                   | 7 4 7 1 1 1 1           |                                       |                              |            |  |  |
|  | HEQU                                  |                |                    |               | BLE AND                |                                   |                         |                                       |                              |            |  |  |
| l  |                                       | IO THAI        | NSPC               | OHI OII       | L AND NA               | TURAL G.                          |                         | API No.                               |                              |            |  |  |
| Operator Tahoe Energy, Inc.  |                                       |                |                    |               |                        |                                   |                         | 30-                                   | 025-                         | 1258       |  |  |
| Address  |                                       |                |                    |               |                        |                                   |                         |                                       | <u> </u>                     |            |  |  |
| 3909 W. Industrial   | Midland                               | , Texas        | 79                 | 703           |                        |                                   |                         |                                       |                              |            |  |  |
| Rauson(s) for Filing (Check proper bo  | s)                                    |                | _                  |               | Out                    | et (Please expl                   | lain)                   |                                       |                              |            |  |  |
| New Well   |                                       | Change in 1    | •                  | $\overline{}$ | 1                      | Effective                         | e Novemb                | er i, 1                               | 991                          |            |  |  |
| Recompletion  Change in Operator   | Od                                    | 4 Gau 🖾 (      | Dry Gas<br>Condens |               |                        |                                   |                         |                                       |                              |            |  |  |
| Change in Operator give name   | Cassgina                              | 104 6          |                    |               |                        |                                   |                         |                                       |                              |            |  |  |
| ad address of previous operator  | · · · · · · · · · · · · · · · · · · · |                |                    |               |                        |                                   |                         |                                       |                              |            |  |  |
| II. DESCRIPTION OF WEL   | L AND LEA                             |                |                    |               |                        |                                   |                         |                                       |                              |            |  |  |
| Lease Name   | }                                     | Well No. 1     |                    |               | ing Formation          | . L                               |                         | of Leane<br><del>Forest</del> erning  | 1 -                          | 2317       |  |  |
| Hale State   |                                       |                | Jus                | CIS M         | cKee Nor               | <u> </u>                          |                         | CARACARA                              | XX                           | 2.317      |  |  |
| Unit LetterH   | :1                                    | 650            | Feat Fro           | an The        | North Lin              | s and                             | 330 F                   | et From The                           | East                         | Lin        |  |  |
| Section 2 Town   | whip 25S                              |                | Range              | 37E           | , N                    | мрм,                              | Lea                     |                                       |                              | County     |  |  |
| II. DESIGNATION OF TRA   | ANSPORTE                              | R OF OIL       | LANE               | NATU          |                        |                                   |                         |                                       |                              |            |  |  |
| Name of Authorized Transporter of Ou   | لتنا                                  | or Condensa    | , ale              |               |                        |                                   |                         |                                       | form is to be se             |            |  |  |
| Scurlock Permian Co Nada of Authorized Transporter of Ca                       |                                       |                | or Dry C           |               |                        |                                   |                         |                                       | 7210-464<br>form is to be se |            |  |  |
| Sid Richardson Car   | _                                     |                |                    |               |                        | ain Stre                          |                         |                                       |                              | 102        |  |  |
| If well produces oil or liquids,   |                                       |                | Iwp.               | Rya           | la yes actuall         |                                   | When                    |                                       |                              |            |  |  |
| ve location of tanks.  | <u>i i</u>                            | Ĺ              |                    | <u> </u>      |                        | yes_                              | _ i                     | 1961                                  |                              |            |  |  |
| this production is commingled with the   | al from any other                     | er lease or po | ool, give          | comming       | ling order pum         | DEF:                              |                         |                                       |                              |            |  |  |
| V. COMPLETION DATA   |                                       | _,             |                    |               |                        |                                   | <del></del>             |                                       |                              |            |  |  |
| Designate Type of Completio  | 10 - (X)                              | Oil Mell       | G                  | as Well       | New Well               | Workover                          | Decpen                  | Plug Back                             | Same Res'v                   | Diff Res'v |  |  |
| Date Spudded   |                                       | i. Roudy to P  | I                  |               | Total Depth            | L                                 | <u> </u>                | P.B.T.D.                              | <del></del>                  |            |  |  |
|  |                                       |                |                    |               |                        |                                   |                         |                                       |                              |            |  |  |
| Jevations (DF, RKB, RT, GR, etc.)  | Name of Pri                           | oducing Forn   | nation             |               | Top Oil/Gus            | ay                                |                         | Tubing Dep                            | ıh                           |            |  |  |
| erionalona   |                                       |                |                    |               | L                      |                                   |                         | Depth Casin                           | g Shoe                       |            |  |  |
|  |                                       |                |                    |               |                        |                                   |                         |                                       | •                            |            |  |  |
|  |                                       |                |                    |               | CEMENTI                |                                   |                         | · · · · · · · · · · · · · · · · · · · |                              |            |  |  |
| HOLE SIZE  | CAS                                   | ING & TUB      | ING SI             | ZE            |                        | DEPTH SET                         |                         | ļ <u>-</u> -                          | SACKS CEME                   | ENT        |  |  |
|  |                                       |                |                    |               | <del> </del>           |                                   |                         | <del> </del>                          |                              |            |  |  |
|  |                                       |                |                    |               |                        |                                   |                         |                                       |                              |            |  |  |
|  |                                       |                |                    |               |                        |                                   |                         |                                       |                              |            |  |  |
| TEST DATA AND REQU   |                                       |                |                    |               |                        |                                   |                         |                                       |                              |            |  |  |
| IL WELL (Test must be after blue First New Oil Rub To Tank                     | Date of Test                          |                | load ou            | and must      |                        | esceed top allo<br>thad (Flow, pu |                         |                                       | or Juli 24 hour              | T.)        |  |  |
|  | 5                                     | ,              |                    |               |                        |                                   |                         | ~-,                                   |                              |            |  |  |
| ength of Test  | Tubing Pres                           | eure .         |                    |               | Casing Press.          | TO OTHER                          |                         | Choke Size                            |                              |            |  |  |
|  |                                       |                |                    |               |                        |                                   |                         |                                       |                              |            |  |  |
| ciuel Prod. During Test  | Oil - Bols.                           |                |                    |               | Water - Bbis.          |                                   |                         | Gu- MCF                               |                              |            |  |  |
| A C YARRE I  |                                       |                |                    |               | L                      |                                   |                         | L                                     |                              |            |  |  |
| AS WELL  | League of Te                          | orl            |                    |               | Bbla. Conden           | ala/MMCF                          |                         | Gravily of C                          | ondensale                    |            |  |  |
|  |                                       |                |                    |               |                        |                                   |                         |                                       |                              |            |  |  |
| sting Method (pitot, buck pr.)   | Tubing Press                          | aure (Shui-in) | )                  |               | Casing Proses          | re (Shut-in)                      |                         | Choke Size                            |                              |            |  |  |
|  |                                       |                |                    |               |                        |                                   |                         | <u>L</u> .                            |                              |            |  |  |
| L OPERATOR CERTIFIC  |                                       |                |                    | Œ             |                        |                                   | SEDV                    | י וארודו                              | DIVISIO                      | M          |  |  |
| I hereby certify that the rules and reg<br>Division have been complied with an |                                       |                |                    |               |                        | NE CON                            | IOEM V                  |                                       |                              |            |  |  |
| is true and complete to the best of m  |                                       | -              | atv.¥€             |               | n                      | <b>A</b>                          |                         | N                                     | OV 01                        | 1771       |  |  |
| 4/3 6/   |                                       | 1              |                    |               | Date                   | Approved                          | 3                       |                                       |                              |            |  |  |
| J. Caroly Bran   | سه باستعددتان تاسره                   | <i></i>        |                    |               | В                      | Onco                              | ¥I CPUΣVIÆL             | יפקבו עם                              | CENTON.                      |            |  |  |
| Signature Change   |                                       | D~             | 00 (.1.            | out           | ∥ Ву                   |                                   | AL SIGNED<br>DISTRICT I |                                       |                              |            |  |  |
| K. A. Freeman Proted Name  | <del></del>                           |                | eside<br>ide       | CHL           | Tieta                  | '                                 |                         |                                       |                              |            |  |  |
| 10/29/91   | 915,                                  | /697-79        |                    |               | Title_                 | F4 F - + 44                       | N 175 75                | ** A * . A *                          |                              |            |  |  |
| Date   |                                       | Telepho        | one No.            |               | I DR                   | )CECC                             | ) QQ(                   | フロニエ                                  | 94 6 V                       | 1000       |  |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for altowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Subrest 5 Cories
Appropriate Distinct Office
DISTRICT 1
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

#### OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD. Artesis, NM 88210

P.O. Box 2088

| DISTRI <b>CT</b> III   |                | Sar                                    | ua Fe,         | New M  | lexico 875                       | 04-2088                          |               | 6                         | 3829             |             |
|--|----------------|--|----------------|--|----------------------------------|----------------------------------|---------------|---------------------------|------------------|-------------|
| 000 Rio Brizos Rd., Aziec, NM 8741   | REC            | UEST FO                                | OR AL          | LOWA   | BLE AND                          | AUTHORI                          | ZATION        |                           |                  |             |
|  |                | TOTRA                                  | <u>NSPC</u>    | ORT OI                                       | L AND NA                         | TURAL GA                         | AS Waii       | API No.                   |                  |             |
| Tahoe Energy, Inc.   |                |  |                |  |                                  |                                  | ""            | 30-0                      | 025-12           | 2581        |
| ddress   |                |  |                |  |                                  |                                  |               |                           |                  |             |
| 3909 W. Industrial,  |                | d, Texas                               | s 79           | 703  |                                  | (B) (                            | -(-)          |                           |                  |             |
| leason(s) for Filing (Check proper box   | ,              | Change in                              | Тпадаро        | nter of:                                     |                                  | her (Please expl<br>e.e          | •             | l 10                      | 10.1             |             |
| lecompletion   | Oil            |  | Dry Ga         | . 🖳  | E                                | ffective                         | Novembe       | :1 1, 15                  | 71.              |             |
| hange in Operator  | Cusinghe       | cad Gas X                              | Conden         | ante 📗                                       |                                  |                                  |               |                           |                  |             |
| change of operator give name   |                |  |                |  |                                  |                                  |               |                           |                  |             |
| DESCRIPTION OF WELL  | L AND LE       |  |                |  |                                  |                                  |               |                           |                  | ·           |
| Auto Name  |                | Well No.                               |                |  | i <b>ng Formation</b><br>Linebry |                                  |               | of Leuse<br>Fortenskop:Fo |                  | 2317        |
| Hale State   |                | لـــــــــــــــــــــــــــــــــــــ | ., 02          | ,c13 D.                                      | Lincoly                          |                                  |               |                           |                  |             |
| Unit Letter H  | :              | 1650                                   | Feat Fro       | an The!                                      | North Li                         | and3                             | 30 Fe         | et From The               | East             | منا :       |
| Section 2 Towns  | hip25S         |  | Range          | 37E  | ۸.                               | мрм, Le                          | a             |                           |                  | County      |
|  |                |  |                |  |                                  |                                  |               |                           |                  |             |
| I. DESIGNATION OF TRA  sme of Authorized Treasporter of Oil                    |                | or Condens                             |                | <u>) NATU</u>                                |                                  | ne achiress to wh                | uch approved  | copy of this              | form is to be si | 174)        |
| Scurlock Permian Co  |                | on                                     | , '            |  | P.O.Bo                           | × 4648,                          | Houston       | , TX 7                    | 7210-464         | 8           |
| Sid Richardson Carb  |                |  | or Dry (<br>Co | 🗀 معذ  | Address (Gi                      | m <i>odren 10 m</i><br>iin Stree | ich approved  | Copy of this !            | form is to be se | 02          |
| well produces oil or liquids,  | ) Umi          |  | Twp.           | Rya  | la gas actual                    |                                  | When          |                           |                  |             |
| e location of tanks.   | <u> </u>       | نـــــــــــــــــــــــــــــــــــــ |                | <u>i                                    </u> |                                  | es                               |               |                           | 1961             | :_          |
| has production is commagled with the COMPLETION DATA                           | r (tota ro) or | her lease or p                         | ool, give      | comming                                      | ing order nun                    | ber:                             | <del></del>   |                           |                  |             |
|  |                | Oil Well                               | G              | as Well                                      | New Well                         | Workover                         | <b>Десреа</b> | Piug Back                 | Same Res'v       | Dill Res'v  |
| Designate Type of Completion to Sputded  |                | pl. Kondy to I                         |                |  | Total Depth                      | i                                | <u> </u>      |                           | i                | _Í          |
| ie spaner  | Date Con       | ipi. Komy m i                          | nuu.           |  | rous Deput                       |                                  |               | P.B.T.D.                  |                  |             |
| evations (DF, KKB, KT, GR, etc.)   | Name of I      | roducing For                           | mation         |  | Top Oil/Ge                       | Pay                              |               | Tubing Dep                | uh .             |             |
| durations  |                |  |                |  | L                                |                                  |               | Depth Case                | g Shoe           |             |
|  |                |  | <del></del>    |  |                                  |                                  |               | <u> </u>                  |                  |             |
| HOLE SIZE  |                | SING & TUE                             |                |  | CEMENTI                          | NG RECORI                        |               |                           | SACKS CEME       | ENT         |
|  |                |  |                |  |                                  |                                  |               |                           |                  |             |
|  | <del></del>    |  |                |  |                                  |                                  |               |                           |                  |             |
|  |                |  |                |  |                                  |                                  |               |                           |                  |             |
| TEST DATA AND REQUE  L WELL (Test must be after                                |                |  |                |  |                                  |                                  |               |                           |                  |             |
| L WELL (Test must be after<br>te First New Oil Rup To Tank                     | Date of Te     |  | iona ou        | ana musi                                     |                                  | which (Flow, pur                 |               |                           | or Juli 24 hour  | 3.)         |
|  |                | <del></del>                            |                |  |                                  |                                  |               |                           |                  |             |
| ngth of Test   | Tubing Pre     | AMIN.                                  |                |  | Casing Press.                    | na .                             |               | Choke Size                |                  |             |
| ust Prod. During Test  | Oil - Hbls.    |  |                |  | Water - Bbis                     |                                  |               | Gu- MCF                   |                  |             |
| - CAUSTA   | 1              |  | <del></del>    |  | <del></del>                      | <del></del>                      |               |                           |                  |             |
| AS WELL und Prod. Test - MCF/D   | Lougth of      | Tost                                   |                |  | Bols Conden                      | MMCF                             | <del></del>   | Gravity of C              | ondensale        |             |
|  | 1              |  |                |  |                                  |                                  |               |                           |                  |             |
| ng Method (pilot, buck pr.)  | Tubing Pre     | ai-tud2) arusa                         | )              |  | Casing Proses                    | re (Shut-in)                     |               | Choke Size                |                  |             |
| OPERATOR CERTIFIC  | ATE OF         | COMPI                                  | LANC           | E.   |                                  |                                  |               |                           |                  | <del></del> |
| hereby certify that the rules and regul  | lations of the | Oil Conservat                          | 100            | -  |                                  | OIL CON                          | SERVA         | TION [                    | OISIVIC          | N           |
| Division have been complied with and<br>is true and complete to the best of my |                |  | above .        |  |                                  |                                  |               | NO                        | V 0 1 1          | 991         |
| 7.60 - Licens  | س منسعدی       |  |                | l  | Date                             | Approved                         |               | INU                       | ANT              | <u> </u>    |
| -,   |                |  |                |  | Ву_                              | ORIGINAL                         |               |                           | -ATON            |             |
| Signature<br>K. A. Freeman   |                | Presid                                 | lent           |  | -, _                             |                                  | TRUTTS        |                           | <del></del>      |             |
| Proted Name<br>1.0/29/91   | 91             | T<br>5/697-79                          |                |  | Title                            |                                  |               |                           |                  |             |
| 1.07 2.97 3.1<br>Date  |                | Telephs                                |                |  | FOR                              | RECO                             | DD ~          | Att Se                    | MAY              |             |
|  |                |  |                | i  |                                  | 3 / /                            |               | V                         |                  |             |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 3-3-89-See Instructions at Buttorn of Page

### and actions are made to the march

| DISTRICT II   | OIL (  | CONSERVA                                      |                       | DIVISIO        | UN                                   |                                       |                  |              |
|---|--|---|-----------------------|----------------|--------------------------------------|---------------------------------------|------------------|--------------|
| P.O. Drawer D.D., Anesia, NM 88210  | S  | P.O. B<br>anta Fe, New M                      | ox 2088<br>Iexico 875 | 04-2088        |                                      |                                       |                  |              |
| DISTRICT III<br>1000 Rio Brizza Rd., Aziac, NM 87410                                | REQUEST F                                    | OR ALLOWA                                     | BLE AND               | AUTHOR         | RIZATION                             |                                       |                  |              |
| I.  | TOTR   | ANSPORT OF                                    | L AND NA              | TURAL          |                                      |                                       |                  |              |
| Operator Tahoc Energy, Inc.   |  |   |                       |                | Well                                 | 30-0                                  | 125-12           | 258          |
| Address   | Will and Brown                               | 70702   |                       |                |                                      |                                       |                  |              |
| 3909 W. Industrial, Resson(s) for Filing (Check proper box)                         | Midland, lexa                                | as 79703                                      | Ou                    | her (Please ex | plain)                               |                                       |                  |              |
| New Well  | Change i                                     | n Transporter of:                             | _                     |                | •                                    |                                       |                  |              |
| Recompletion  | on [   | Dny Cau                                       |                       | Effectiv       | ve Novem                             | ber l, l'                             | 391              |              |
| Change in Operator  | Casinghead Gas X                             | Condensus                                     |                       |                |                                      |                                       |                  |              |
| If change of operator give name and address of previous operator                    | · ···  |   | <del></del>           |                |                                      |                                       |                  | <del></del>  |
| II. DESCRIPTION OF WELL   |  |   |                       |                |                                      |                                       |                  |              |
| Hale State  | Well No.                                     | Justis Fu                                     |                       |                |                                      | of Leuc<br>, Paddin on For            | к В              | 2317         |
| Location  |  | 4   |                       |                |                                      |                                       |                  | ~            |
| Unu Letter H  | : 1650                                       | _ Feet From The                               | North Lie             | e and          | 330 F                                | eet From The                          | East             | Line         |
| Section 2 Townshi   | p 25S  | Range 37E                                     | ,N                    | мрм,           | Lea                                  | <del></del>                           |                  | Социју       |
| III. DESIGNATION OF TRAN  | SPORTER OF C                                 | IL AND NATU                                   | RAL GAS               |                |                                      |                                       |                  |              |
| Number of Authorized Transporter of Oil   | or Conde                                     |   | Address (Giv          |                |                                      | d copy of this j                      |                  |              |
| Sour Look Permian Cor<br>Name of Authorized Transporter of Cause                    | poration                                     | or Dry Gus                                    |                       |                | ~                                    | n, TX 7                               |                  |              |
| Sid Richardson Carbo  |  |   |                       |                |                                      | d <i>copy of the fo</i><br>Worth,     |                  |              |
| If well produces oil or liquids,  | Uni Sec                                      | · · · · · · · · · · · · · · · · · ·           | is yas actuall        |                |                                      |                                       |                  |              |
| give kication of tanks.   | <u>i i i                                </u> | <u>i i i                                 </u> | 1                     | es             |                                      | 1961                                  |                  |              |
| If this production is committed with that I<br>IV. COMPLETION DATA                  | from any other lease or                      | pool, give comming                            | ing order ours        | ber:           |                                      |                                       |                  |              |
| Designate Type of Completion  | Oil Well                                     | Gas Well                                      | New Well              | Workover       | Deepen                               | Plug Back                             | Same Res'v       | Diff Res'v   |
| Date Spankled   | Date Compl. Ready to                         | o Prod.                                       | Total Depth           | 1              |                                      | P.B.T.D.                              |                  | <del>-</del> |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing F                          | ormation                                      | Top Oil/Gas           | Pay            |                                      | Tubing Dept                           | h                | -            |
| Performical   | L  |   | l                     |                |                                      | Depth Casing                          | Shoe             |              |
|   | THENC  | CASING AND                                    | CEMENTI               | NC DECO        | 00                                   | <u> </u>                              |                  |              |
| HOLE SIZE   | CASING & TU                                  | CASING AND                                    | CEMENTI               | DEPTH SET      |                                      | S                                     | ACKS CEME        | NT           |
|   |  |   |                       |                |                                      |                                       |                  |              |
|   |  |   |                       |                |                                      |                                       |                  |              |
|   |  |   |                       |                |                                      | <del> </del>                          |                  |              |
| V. TEST DATA AND REQUES   |  |   |                       |                |                                      | <del></del>                           |                  | i            |
|   | covery of total volume.  Due of Test         | of load oil and must                          |                       |                | iomable for thi<br>nump, gas lift, a |                                       | ir juli 24 hour. | 5)           |
|   | Date of Year                                 | İ   | Troubling Mic         | 4100 (1·10H, p | ·ω·ψ. gaz 191, s                     | #.,j                                  |                  |              |
| ength of Test   | Tubing Pressure                              |   | Casing Pressu         | re             |                                      | Choke Size                            |                  |              |
| Actual Prod. During Test  | Oil - Bbls-                                  |   | Water - Bbis.         |                | <del></del>                          | Gus- MCF                              |                  |              |
| GAS WELL  |  |   |                       |                |                                      | <u> </u>                              |                  |              |
| Actual Prod. Test - MCF/D   | Length of Test                               | <u> </u>                                      | Bbis. Condens         | MIN MMCF       |                                      | Gravity of Co                         | OGCO MA          |              |
| erring Mathed (outer hook on)   | Tubing Pressure (Sour-                       | in  | Casing Proseur        | 704            |                                      |                                       |                  |              |
| esting Method (puor, back pr.)  | troughtiesens (200-                          | رعد   | Casing Prosent        | E (2018-10)    |                                      | Choke Size                            |                  |              |
| /L OPERATOR CERTIFICA  1 hereby certify that the rules and regular                  | ions of the Oil Conserv                      | /MLIOD  | С                     | IL CON         | SERV                                 | ATION D                               | OIVISIO          | N            |
| Division have been complied with and the is true and complete to the field of my kn | nowledge and belief.                         | 3 at 15                                       | Date                  | Approve        | d                                    |                                       |                  | الز.         |
| 8.00 Specim   | مسسدند،                                      |   |                       |                |                                      |                                       |                  |              |
| Signature<br>K. A. Freeman  | Pre  | sident  | By                    | <del></del>    | 17 17                                | · · · · · · · · · · · · · · · · · · · | ; ? .            | <del></del>  |
| Printed Name  |  | Title   | Title                 |                |                                      |                                       |                  |              |
| 10/29/91  | 915/697                                      | 7-7938  | ,,,,,,                | <del></del>    |                                      |                                       |                  |              |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
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#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Сощіу

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
P.O. Drawer DD, Ariena, NM 88210

Subtrat 5 Copies
Appropriate District Office
DISTRICT 1

Hale State

Location

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

| 1000 Rio Braws Rd., Aziec, NM 8/410                                 | REQUEST FO        | OR ALLOWABLE AND AUTH          | IORIZATION              |               |  |  |
|---|-------------------|--------------------------------|-------------------------|---------------|--|--|
| I.  | TOTRA             | INSPORT OIL AND NATURA         |                         |               |  |  |
| Operator  |                   |                                | Well API No.            | 25-12581      |  |  |
| Tahoe Energy, Inc.  |                   |                                | . 10-0,                 | (3) 1 × 3 × 1 |  |  |
| Address   |                   |                                |                         |               |  |  |
| 3909 W. Industrial, M   | lidland, Texa     | s 79703                        |                         |               |  |  |
| Remon(s) for Filing (Check proper box)                              |                   | Other (Pisa                    | re explain)             |               |  |  |
| New Well  | Change in         | Transporter of: Effect         | ive November 1, 1991    |               |  |  |
| Recompletion  | ou 🗆              | Dry Gas L                      | ive november =,         |               |  |  |
| Change in Operator  | Cassinghead Gas X | Condensate                     |                         |               |  |  |
| If change of operator give name<br>and address of previous operator |                   |                                |                         |               |  |  |
| II. DESCRIPTION OF WELL   | AND LEASE         |                                |                         |               |  |  |
| Lessa Name  | Well No.          | Pool Name, Including Formation | Kind of Leuse           | Lease No.     |  |  |
| Hale State  | 3                 | Justis Blinebry                | Sinc, Freerik of Free X |               |  |  |

| III. DESIGNATION OF<br>Name of Authorized Transporter<br>Scurlock Permian | ot Ori           | or Condensate |         | ATU | Address (Give address to which a                      | pproved copy of this form is to be seril)<br>ston, TX 77210–4648 |
|---|------------------|---------------|---------|-----|---|--|
| Name of Authorized Transporter Sid Richardson (                           | of Caupyhead Gas | X or          | Dry Gas |     | Address (Give outdress to which a<br>201 Main Street, | pprovide copy of this form is to be sent; Fort Worth, TX 76102   |
| If well produces oil or liquids, give location of tanks.                  | Uaut             | Soc. Tw       | VP.     | Kya | ls gas actually connected?<br>yes                     | When 7   1961  |

NMPM.

Lea

1650 Feet From The North Line and

Township 25S Range 37E

| Designate Type of Completion       | - (X)          | Oil Well         | Gas Well | New Well    | Workover  | Deepen  | Plug Back   | Same Res'v | Dif Res'v   |
|------------------------------------|----------------|------------------|----------|-------------|-----------|---------|-------------|------------|-------------|
| Date Special                       | Date Co        | mpi. Roady to Pr | ud.      | Total Depth | <u> </u>  | <b></b> | P.B.T.D.    | ·          |             |
| Elevations (DF, RKB, KT, GR, etc.) | Name of        | Producing Form   | wice.    | Top Oil/Gus | >ay       | ·       | Tubing Dep  | uh         |             |
| Performicos                        |                |                  |          |             |           |         | Depth Casso | g Shoe     |             |
|                                    |                | TUBING, CA       | SING AND | CEMENTIN    | NG RECOR  | D       | 1           | ····       | <del></del> |
| HOLE SIZE                          | c              | ASING & TUBII    | NG SIZE  |             | DEPTH SET |         |             | ACKS CEMI  | NT          |
|                                    |                |                  |          |             |           |         |             |            |             |
|                                    | <del>- j</del> |                  |          | ļ           |           |         | <u> </u>    |            |             |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil a ist be equal to or exceed top allomable for this depth or be for full 24 hours. Date First New Oil Hun To Tank Producing Method (Flow, pump, gas lyi, etc.) Date of Test Leagth of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Bbis Oil - Bbis Gu- MCF

| GAS WELL                                |                           |                           |                       |
|---|---------------------------|---------------------------|-----------------------|
| Actual Prod. Tost - MCF/D               | Leugth of Test            | Bbls Condensate/MMCF      | Gravity of Condensate |
|   |                           |                           |                       |
| Testing Method (page, back pr.)         | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , ,                       | , , , , , , ,             |                       |
|   |                           |                           |                       |

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bejief. Date Approved \_ Signature K. A. Freeman Photod Name 10/29/91 President

Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915/697-7938

#### State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

| P.O. Box 1980, Hubbs, NiM 88240<br>DISTRICT II  |                         | OIT C         | ONS           |          |             | ATION I              | DIVISIO                               | NC                                     |                     | at Bott                                | tota of Page                            |
|---|-------------------------|---------------|---------------|----------|-------------|----------------------|---------------------------------------|--|---------------------|--|---|
| P.O. Drawer DD, Artesia, NM 8821  | 0                       | Sa            | nta Fe        |          |             | lexico 875           | 04-2088                               |  |                     |  | •                                       |
| DISTRICT III<br>1000 Rio Brizos Rd., Azisc, NM 87   | 410 REQ                 | UEST FO       | OR A          | TO.      | WAI         | BLE AND              | AUTHOR                                | IZATION                                | l                   |  |   |
| I. Operator   |                         | TOTHA         | INSP          | OHI      | Oll         | L AND NA             | TUHALC                                | iAS<br>Wel                             | I API No.           |  |   |
| Tahoe Energy, Inc.  |                         |               | <del></del>   |          |             |                      |                                       |  | 30-                 | 025-12                                 | 258                                     |
| 3909 W. Industrial  |                         | i, Texa       | s 7           | 9703     | 3           |                      |                                       | <del></del>                            |                     |  |   |
| Reason(s) for Filing (Check proper to New Well  | eox)                    | Change in     | Transpo       | onter o  | ıf:         |                      | or (Piease exp                        |  |                     |  |   |
| Recompletion  | Oil                     |               | Dry G         | 84       |             |                      | Effectiv                              | e Nover                                | mber 1, 1           | 1991                                   |   |
| Change in Operator Lift change of operator give name  | Caunghe                 | ad Gas 🗶      | Conde         | asale    | <u>LJ</u> . |                      |                                       |  | <u> </u>            |  | <del></del>                             |
| and address of previous operator  | LL AND LE               | ASE           |               |          |             |                      |                                       |  |                     |  |   |
| Lease Name  |                         | Well No.      |               |          |             | ing Formation        |                                       |  | d of Leuse          |  | Leave No.                               |
| Hale State  | ······                  | 3             | Ju.           | stis     | 3 Mc        | Kee Nor              | th                                    | 300                                    | - Franksky A        | XXX B-                                 | 2317                                    |
| Unit Letter H   |                         | 1.650         | Feat Fr       | on Tr    | ae!         | North Lie            | o and                                 | 330                                    | Feet From The       | East                                   | Line                                    |
| Secuoa 2 Tow  | raship 25:              | <u> </u>      | Range         |          | 37E         | , N                  | мрм,                                  | Lea                                    |                     |  | County                                  |
| III. DESIGNATION OF TR  |                         | R OF OI       | LAN           | D NA     | ATU         |                      |                                       |  |                     |  | :                                       |
| Name of Authorized Transporter of C   | لنت                     | or Conden     | SMC .         |          |             | 1                    |                                       |  | id copy of this     |  |   |
| Scurlock Permian ( Number of Authorized Transporter of C                                    |                         |               | or Dry        | Gas [    | _           |                      |                                       |  | on, TX              |  |   |
| Sid Richardson Ca   |                         |               |               | _,       |             | 201 M                | ain St <b>r</b> e                     | et, For                                | t Worth             |  |   |
| If well produces oil or liquids,<br>give location of tanks.                                 | Unu                     | Sec.          | Twp.          | ļ        | Ryc         | is yes actuall       | -                                     | Whe                                    | ա <b>։<br/>1</b> 96 | 1                                      |   |
| If this production is commangled with   | that from any ou        | er lease or p | pol. giv      | e com    |             |                      | yes<br>•••                            |  | 190                 | L                                      | <del></del>                             |
| IV. COMPLETION DATA   | ,                       |               |               |          |             |                      |                                       |  |                     |  | ,                                       |
| Designate Type of Complet   | ion - (X)               | Ou Well       | 0             | ias Wo   | cĦ          | New Well             | Workover                              | Deepen                                 | Plug Back           | Same Res'v                             | Diff Res'v                              |
| Date Specided   | Date Com                | pl. Roudy to  | Prod.         |          |             | Total Depth          | -                                     |  | P.B.T.D.            |  |   |
| Elevations (DF, KKB, RT, GK, etc.)  | Name of P               | roducing For  | malion        |          |             | Top Oil/Gas I        | Pay                                   |  | Tubing Dep          | Nh                                     |   |
| Perforations  |                         |               |               |          |             |                      |                                       | <del></del>                            | Depth Cass          | ng Shoe                                |   |
|   |                         | UBING, O      | CASIN         | √G A     | ND          | CEMENTIN             | NG RECOR                              | D                                      | <u> </u>            |  |   |
| HOLE SIZE   | CA                      | SING & TUE    | BING S        | ΙΖΕ      |             |                      | DEPTH SET                             |  |                     | SACKS CEM                              | ENT                                     |
|   |                         |               |               |          |             |                      | *                                     |  | <del> </del>        |  |   |
|   |                         |               |               |          |             |                      |                                       |  |                     |  |   |
| /. TEST DATA AND REQU   | EST FOR A               | LLOWA         | BLE           |          |             |                      |                                       |  |                     |  |   |
| OIL WELL (Test must be aft  |                         |               |               | الحدد ال | musi l      | be equal to or       | exceed top also                       | muble for th                           | is depin or be      | for Juli 24 hou                        | r.; )                                   |
| Date First New Oil Run To Tank  | Date of Te              | ı             |               |          |             | Producing Me         | thod (Flow, pu                        | mφ, gas lift.                          | eic.j               | -                                      |   |
| ength of Tex  | Tubing Pres             | isunt         |               |          | -           | Casing Pressu        | TC                                    |  | Choke Size          | ······································ | - <del>i</del>                          |
| Actual Prod. During Test  | Oil - Bbis.             | <u> </u>      |               |          | $\dashv$    | Water - Bbin         | · · · · · · · · · · · · · · · · · · · | ······································ | Gus- MCF            |  |   |
| GAS WELL  |                         |               |               |          | L           |                      |                                       |  | 1                   |  |   |
| Actual Prod. Test - MCF/D   | Longth of T             | 041           |               |          |             | Bols. Condens        | MMCF                                  |  | Gravity of C        | ondensus                               | <del></del>                             |
| esting Method (pitot, buck pr.)   | Tubing Pres             | eure (Shut-in | ; <del></del> |          | $\dashv$    | Casing Pressur       | * (Shin-in)                           |  | Choke Suc           |  |   |
| many managem (passer, mars, pr.)  | 1.00.00                 |               | •             |          |             | Transfer of the same | • (                                   | -                                      | Cicas sac           |  |   |
| L OPERATOR CERTIF  I hereby ceruly that the rules and re Division have been complied with a | gulations of the (      | Di Conserval  | Lion          | Œ        |             | С                    | IL CON                                |  | ATION I             |  | -                                       |
| is true and complete to the best of m   | ny knowledys an         | d belief.     |               |          |             | Date                 | Approved                              | d t                                    |                     | . + 17                                 | . 1981                                  |
| Signature   | ف ياميد د دند از ادراند |               |               |          | _           | By                   |                                       | . #                                    |                     | 104                                    | <u> </u>                                |
| K. A. Freeman   |                         |               | esid          | ent      | -           |                      |                                       |  |                     | •                                      |   |
| 10/29/91<br>Date  | 915                     | /697-79       |               |          | -           | 11119                | · · · · · ·                           |  |                     |  | . — — — — — — — — — — — — — — — — — — — |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

| ##. ## 1##:40 BEI |          |       |  |  |  |  |  |  |
|-------------------|----------|-------|--|--|--|--|--|--|
| DISTRIBUTI        | OM       |       |  |  |  |  |  |  |
| BANTA FE          | BANTA FE |       |  |  |  |  |  |  |
| FILE              |          | $\Pi$ |  |  |  |  |  |  |
| U.S.O.4,          |          | П     |  |  |  |  |  |  |
| LAND OFFICE       |          |       |  |  |  |  |  |  |
| TAAHSPORTER       | OIL      |       |  |  |  |  |  |  |
|                   |          |       |  |  |  |  |  |  |
| OPERATOR          |          |       |  |  |  |  |  |  |
| PROBATION OFF     |          |       |  |  |  |  |  |  |

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

# REQUEST FOR ALLOWABLE

| OPERATOR   | AND .  |
|--|--|
| AUTHORIZATION TO TRAN  | NSPORT OIL AND NATURAL GAS   |
| [.   |  |
|  |  |
| Tahoe Energy, Inc.   |  |
| •  |  |
| 4402 West Industrial - Midland, Texas 797( Resson(s) for liling (Check proper box)                             | M. M. Grander and Control of the Con |
| New Well Change in Transporter of:   | Other (Please explain) Change Operator Name:   |
| Recompletion Oil   | Dry Gas Tahoe Energy, Inc.   |
| Change in Ownership Casinghead Gas   | Condensele 4402 W. Industrial-Midland, Tx. 79703   |
| If change of ownership give name and address of previous owner Tahoe Oil & Ca                                  |  |
| I. DESCRIPTION OF WELL AND LEASE   | •  |
| Lease Name Well No. Pool Name, Including   | Formation Kind of Lease Lease No.  |
| Hale State 3 North Justis  | Fusselman/ Stote, Federol or Fee State B-2317  |
| Location   | VI.8.4 1 D-2311  |
| Unit Letter H : 1650 Feet From The North L   | ine and 330 Feet From The East   |
|  |  |
| Line of Section 2 Township 25-5 Range  | 37-E , NMPM, Lea County  |
| · ·  |  |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA  | AL GAS   |
| Name of Authorized Transporter of Oil X or Condensate  | Andreas (Give address to which approved copy of this form is so be sent)   |
| Texas New Mexico   | P.O. Box 52332 - Houston, Tx. 77052 Address (Give address to which approved copy of this form is in be sent)   |
|  |  |
| El Paso Natural Gas Co.  Unii Sec. Twp. Rge.   | P.O. Box 1492 -F1 Paso, Tx. 79978  |
| If well produces oil or liquide, give location of tanks.  H 2 25-S : 37-E                                      |  |
| ·  |  |
| this production is commingled with that from any other lease or pool   | , give comminging order number:  |
| IOTE: Complete Parts IV and V on reverse side if necessary.  |  |
| CENTRAL ATT. OF COMPLIANCE   | OIL CONSERVATION DIVISION  |
| 1. CERTIFICATE OF COMPLIANCE   | OIL DONGERVATION DIVISION  |
| hereby certify that the rules and regulations of the Oil Conservation Division have                            | APPROVED   |
| en complied with and that the information given is true and complete to the best of<br>y knowledge and belief. | 11 .   |
| , montage and other  | BY CRAMMAT FIGHER IT THEN SEXTON   |
| ,  | TITLE DISTRICT   SUPERVISOR  |
|  | This form is to be filed in compliance with MULE 1104.   |
| (x) X. a Hopen an  | If this is a request for allowable for a newly drilled or deepened   |
| (Signature) President  | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  |
| (Title)  | All sections of this form must be filled out completely for allowable on new and recompleted walls.  |
| Dec. 1, 1987   | Fill out only Sections I. II. III. and VI for thanges of owner, well name or number, or transporter, or other such change of conditions.   |
|  | Separate Forms C-104 must be filed for each pool in multiply completed wells.  |

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

| PO. OF COPIES ASS | 41765 |         |   |
|-------------------|-------|---------|---|
| DISTRIBUTI        | 0#    |         |   |
| BANTA PE          |       |         | Π |
| FILE              |       |         |   |
| U.S.G.A.          |       | $I^{-}$ |   |
| LAND OFFICE       |       |         |   |
| TRANSPORTER       | 014   |         |   |
|                   | GAS   |         |   |
| OPERATOR          |       | 1       |   |
| PROBATION OFF     | IC &  |         |   |

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 : Revised 10-01-78 Format 06-01-83 Page 1

| REQUEST FOR ALLOWABLE                 |        |    |
|---------------------------------------|--------|----|
| AND                                   | •      |    |
| AUTHORIZATION TO TRANSPORT OIL AND NA | ATURAL | GA |

| AUTHORIZATION TO TRAN  | ISPORT OIL AN   | ND NATURAL                   | GAS  |                 |                                |
|--|-----------------|------------------------------|--|-----------------|--------------------------------|
| Operator   |                 |                              | <del></del>  | <del></del>     |                                |
| Tahoe Energy, Inc.   |                 |                              | ·  |                 |                                |
| Address  |                 |                              |  |                 |                                |
| 4402 West Industrial - Midland, Texas 7970   |                 | <del></del>                  |  |                 |                                |
| Reason(s) for filing (Check proper box)  |                 | hange One                    | rator Name:  |                 |                                |
| New Well Change in Transporter of:   |                 | ahoe Ener                    |  |                 | 4.                             |
|  | · .             |                              | dustrial-Mid   | dland, Tx       | 79703                          |
| If change of ownership give name Tahoe Oil & Cattl   | 0.00            |                              |  |                 | <del></del>                    |
| and address of previous owner  | .e co.          |                              |  |                 | <del></del>                    |
| II. DESCRIPTION OF WELL AND LEASE  |                 | ··                           |  |                 | ·                              |
| Lease Name Well No. Pool Name, Including   |                 | 1                            | t of Lease   | ~. ·            | Lease No.                      |
| Hale State 3 Justis Blineb   | ory             | State                        | e, Federal or Fee  | State           | B-2317                         |
| Unit Letter H : 1650 Feet From The North Li  | 330             | F•                           | et From The  | East            |                                |
| Line of Section 2 Township 25-S Range  | 37 <b>-</b> E   | , ммрм,                      | Lea  | •               | <b>6</b>                       |
| Line of Section 2 Township 25 5 Honda  |                 | , NMFM,                      |  | <del></del>     | County                         |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA  | LGAS            |                              |  |                 |                                |
| Name of Authorized Transporter of Oil (X) or Condensate  | Andress (Give   | address to whi               | ch approved copy o   | this form is to | be sent)                       |
| Texas New Mexico   | P.O. Box        | 52332 -                      | Houston, Tx.   | 77052           |                                |
| Name of Authorized Transporter of Casinghead Gas 🔀 💮 or Dry Gas 🗀  | Address (Give   | address to who               | ch approved copy of  | this form is to | be sent)                       |
| El Paso Natural Gas Co.  | P.O. Box        | 1492 <b>-</b> El             | Paso, Tx.  | 79978 .         |                                |
| If well produces oil or liquids, Unit Sec. Twp. Rqs.   | is gas actually |                              | When   |                 |                                |
| give location of tanks. H 2 25-S: 37-E   | Yes Yes         | ·                            | 1961   | <del></del>     |                                |
| f this production is commingled with that from any other lease or pool,  | give commingli  | ing order numb               | ber:   | •               |                                |
| NOTE: Complete Parts IV and V on reverse side if necessary.  |                 |                              |  |                 |                                |
| VI. CERTIFICATE OF COMPLIANCE  |                 | OIL CONS                     | ERVATION DIV   | /ISION          |                                |
|  | 11.             |                              | DEC 31   |                 |                                |
| hereby certify that the rules and regulations of the Oil Conservation Division have<br>seen complied with and that the information given is true and complete to the best of | APPROVE         | D                            | ULU UI   | <del> </del>    | 9                              |
| ny knowledge and belief.   | BY              |                              |  |                 |                                |
|  | 1               | 7451                         | SIGNED BY JOSE   | A SEXION        |                                |
|  | TITLE           | 2131                         | RICT : SUPERVIS  | <u></u>         | <del></del>                    |
| (x) & B Assa   | This for        | rm is to be fi               | led in compliance  | WITH HULE       | 1104.                          |
| (Signalwa)   | well, this fo   | rm must be ac                | or allowable for a<br>ccompanied by a<br>g accordance with | tabulation of   | or despensiff<br>the deviation |
| President (Tule)   | All sect        | lone of this f               | orm must be filled   |                 | ly for allow-                  |
| Dec. 1, 1987   | '}              | and recomple<br>only Section | eted wells.  | VI for chang    | es of owner.                   |
| (Date)   | well name or    | number, or tri               | ansporter, or other  M must be filed                       | auch change     | of condition.                  |
| ·  | completed we    |                              | A surer oa iffed   | int macu bod    | i to umiribia                  |

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

| #0. 60 (\$PHO BIL | 11727 |          |  |
|-------------------|-------|----------|--|
| DISTRIBUTE        | OM .  |          |  |
| BANTA PE          |       | $\Gamma$ |  |
| FILE              |       | Ι.       |  |
| U.S.G.A.          |       |          |  |
| LAND OFFICE       |       |          |  |
| TRANSPORTER       | OIL   |          |  |
|                   | 9.46  |          |  |
| OPERATOR          |       |          |  |
| PRORATION OF      | HC E  |          |  |

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form: C-104: Revuled 10-01-78 Format 06-01-83 Page 1

| REQUEST  | FOR ALLOWA                             | BLE           |                    |   |                |
|--|--|---------------|--------------------|---|----------------|
| OPERATOR   | AND                                    |               | •                  |   |                |
| AUTHORIZATION TO TRA   | NSPORT OIL                             | AND NATU      | RAL GAS            |   |                |
|  | ······································ |               |                    |   |                |
| Operator   |  |               |                    |   |                |
| Tahoe Energy, Inc.   |  |               |                    |   |                |
| Address  |  | ·             |                    |   |                |
| 4402 West Industrial -Midland, Texas 7970  | 03                                     |               |                    |   |                |
| Reason(s) for filing (Check proper box)  |  | Other (Please | explain)           |   |                |
| New Well . Change in Transporter of:   |  | Change        | Operator Na        | rm⇔ •                                     |                |
| Recompletion   | Dry Gas                                | -             | nergy, Inc.        |   |                |
| Change in Ownership Casinghead Gas   | Condensate                             |               |                    | -Midland, Tx                              | 70703          |
|  | <del></del>                            | 9502 N        | THOUSELIA          | -mraranar_tx                              | 12103          |
| change of ownership give name Tahoe Oil & Cattl  | le Co.                                 |               |                    |   |                |
| nd address of previous owner TailOE OIL & Cattl  |  | <del></del>   |                    |   |                |
| . DESCRIPTION OF WELL AND LEASE  |  |               |                    |   |                |
| _ease Name   Well No.   Pool Name, Including   | g Formation                            |               | Kind of Lease      |   | Lease No.      |
| Hale State 3 Worth Justis  | McKee T                                | RA + 5.       | State, Federal or  | F•• State                                 | B-2317         |
| Hale State 3 1200 EA JUSTIS  | J HEREC 7/1                            |               |                    | bear.c                                    | 1 0 2017       |
| II 1650 North  |  | 330           |                    | En at                                     |                |
| Unit Letter H : 1650 Feet From The North   | Line and                               | 330           | _ Feet From The    | East.                                     |                |
| 2 - 2 - 2 -  | 37 F                                   |               |                    | <b>.</b>                                  | _              |
| Line of Section 2 Township 25—S Range  | 37-E                                   | , ММРМ,       |                    | Lea                                       | County         |
| T DUOLON TON OUT ON A THE LAND OF THE LAND |  |               |                    |   |                |
| II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR  | AL GAS                                 |               | a which approved   | copy of this form is se                   |                |
| ·····  |  |               |                    |   | •              |
| Texas New Mexico   | P.O.                                   | Box 5233      | 2 - Houstor        | TX. 77052                                 |                |
| Name of Authorized Transporter of Casinghead Gas XX or Dry Gas   | 1                                      |               |                    |   |                |
| El Paso Natural Gas Co.  Unit Sec. Twp. Rge.   | P.O.                                   | Box 1492      | - El Paso          | Tx. 79978                                 |                |
| I well produces oil or liquids,  | i                                      |               | ar i when          |   |                |
| H 2 25-S: 37-  |  | Yes           | <u> </u>           | 1961                                      |                |
| this production is commingled with that from any other lease or poo  | ol, give commi                         | ngling order  | number:            |   |                |
| OTE: Complete Parts IV and V on reverse side if necessary.   |  |               |                    |   |                |
| OIL. Complete 1 ulis 17 una 7 un reverse side ij necessarj.  | 11                                     |               |                    |   |                |
| I. CERTIFICATE OF COMPLIANCE   | 11                                     | OIL CO        | ONSERVATION        | V DIVISION                                |                |
|  | 11.                                    |               | OFC 3              | 1987                                      |                |
| nereby certify that the rules and regulations of the Oil Conservation Division has<br>en complied with and that the information given is true and complete to the best of  | APPRO                                  | VED           | UEU J              | 1301                                      | 19             |
| en complied with and that the information given is the and complete to the best to knowledge and belief.   | BY                                     | anicini       | AL CIGNED SY       | MOTXES YES                                |                |
| , x.,  | DY                                     |               | DISTRICT I SUFE    |   |                |
|  | TITLE_                                 |               | DISTRICT           |   |                |
|  | 1                                      |               | h = 40 = 4 1       | 14  |                |
| J. B. Alreander  | 11                                     |               |                    | lience with RULE                          |                |
| (Signalure)  |  |               |                    | for a newly drilled<br>by a tabulation of |                |
|  |  |               |                    | HOW WITH MULE 111.                        |                |
| President<br>(Tule)  | -    AII •                             | ections of t  | his form must be   | filled out complet                        | ely for allow- |
| · · · · · · · · · · · · · · · · · · ·  |  |               | empleted wells.    | •   |                |
| Dec. 1, 1987   |  |               |                    | , and VI for thang                        |                |
| (Date)   | [[ well nome                           | e or number,  | or transporter, or | other such change                         | of condition   |

Separate Forms C-104 must be filed for each pool in multiply completed wells.

| 40. OF COPIES REC | C14ED | 1 |   |
|-------------------|-------|---|---|
| DISTRIBUTI        | DN    |   |   |
| SANTA FE          |       |   |   |
| FILE              |       |   |   |
| U.\$.G.\$.        |       | i |   |
| LAND OFFICE       |       |   | L |
| IRANSPORTER       | OIL   |   |   |
| THE STORY ER      | G A S |   |   |
| OPERATOR          |       |   |   |
| <del></del>       |       | 7 | I |

(Title)

(Date)

May 8, 1981

|     | SANTA FE   | NE   |  | CONSERVATION COMMISSION  | Form C-11                |                      |
|-----|--|--|--|--|--------------------------|----------------------|
|     | FILE   | -  | REQUEST  | FOR ALLOWABLE  | Supersede<br>Ellective   | s Old C-104 and C-11 |
|     | U.S.G.S.   | AUTHORIZ   | ATION TO TO                                      | AND<br>ANSPORT OIL AND NATURA                                    |                          |                      |
|     | LAND OFFICE  |  | ATION TO TR                                      | AND ON I OIL AND NATURA  | L GAS                    |                      |
|     | IRANSPORTER OIL  |  |  |  |                          |                      |
|     | GAS  | _  |  |  |                          |                      |
|     | PRORATION OFFICE   |  |  |  |                          |                      |
| 1.  | Operator   |  | <del>                                     </del> |  |                          | <del></del>          |
|     | Tahoe Oil & Cattle   | co.  |  |  |                          |                      |
|     | Address  |  |  |  |                          |                      |
|     | P. O. BOX 3084, Mi   | dland, Texas                                     | 79702  | Other (Please explain)   |                          | <u> </u>             |
|     | New Well   | Change in Trai                                   | sporter of:                                      |  | DDD                      | •                    |
|     | Recompletion   | OH   | Day G  | cHANGE IN O  | PERATOR                  |                      |
|     | Change in Ownersh:p  | Casinghead Ga                                    | s Cande  | nsate  |                          |                      |
|     | If change of ownership give name_  |  |  |  |                          |                      |
|     | If change of ownership give name and address of previous owner           | Iwyn C. Hale,                                    | 251 Kearny                                       | St. Rm 508, San Franc  | isco. CA 94108           |                      |
| 11. | DESCRIPTION OF WELL AND  | LEASE  |  |  |                          | Hobss, N.M<br>88240  |
|     | Lease Name   | Well No. Pool                                    | Name, Including F                                | ermation Justis- Kind of Le                                      |                          | Lease No.            |
|     | Hale State   |  |  | Dan ers de ass.  | erd or Fee               | B-2317               |
|     |  | _  | tis N. McKe                                      | <del>-</del> ·   |                          | : -                  |
|     | Unit Letter <u>H</u> ; <u>16</u>   | 50 Feet From Th                                  | Li:  | ne and 330 Feet Fro  | m The                    |                      |
|     | Line of Section 2 To   | ownship 25-S                                     | Range  | 37-E, NMPM,L   | ea                       | County               |
|     |  |  |  |  |                          |                      |
| Ш.  | DESIGNATION OF TRANSPOR  | TER OF OIL AND or Conden                         |  | Ascress (Give address to which ap                                | proved copy of this form | ir to be read        |
|     | Texas New Mexico P.  |  |  |  |                          |                      |
|     | Name of Authorized Transporter of Co                                     | singhead Gas 🔀 🧸                                 | or Dry Gas                                       | P. O. Box 1510, Mic<br>Address (Give address to which app        | proved copy of this form | is to be sent)       |
|     | El Paso Gas Company  |  |  | Box 1384, Jal, New   | Mexico 88250             |                      |
|     | If well produces oil or liquids, give location of tanks,                 | Unit Sec.  | Twp. Ege.  | is gas actually connected?                                       |                          | :                    |
|     | Li.,   |  | 25-S 37-E  |  | 1961                     |                      |
| IV. | If this production is commingled with COMPLETION DATA                    | ith that from any oth                            | er lease or pool,                                | give commingling order number:                                   |                          | <del></del>          |
|     | Designate Type of Completi   | on = (X)   | l   Gas Well                                     | New Well Workover Deepen   | Plug Back Saine          | Res'v. Diff. Res'v.  |
|     |  |  |  | !<br><del> </del>  |                          | ·                    |
|     | Date Spudded   | Date Compl. Ready                                | to Prod.   | Tatal Depth  | P.B.T.D.                 |                      |
|     | Elevations (DF, RXB, RT, CR, etc.,                                       | Name of Producing                                | Formation  | Top Cil/Gas Pay  | Tubing Cepth             |                      |
|     |  |  |  |  |                          | ·                    |
|     | Perforations   | 1  |  |  | Depth Casing Shoe        |                      |
|     |  | TURIN  | C CASING AND                                     | CEMENTING RECORD   |                          | ·                    |
|     | HOLE SIZE  | CASING & T                                       |  | DEPTH SET  | SACKS                    | CEMENT               |
|     |  |  |  |  |                          |                      |
|     |  | <del>                                     </del> |  | ·  | <u> </u>                 |                      |
|     |  |  |  |  |                          |                      |
| ν.  | TEST DATA AND REQUEST F  | OR ALLOWABLE                                     | (Test must be a                                  | fier recovery of total volume of load o                          | il and must be equa. to  | or exceed top ollow- |
| • • | OIL WELL   | <u> </u>   |  | pth or be for full 24 hours)                                     |                          |                      |
|     | Date First New Cil Run To Tanks  | Dute of Teat                                     |  | Producing Method (Flow, pump, gas                                | ust, etc.)               |                      |
|     | Length of Test   | Tubing Pressure                                  |  | Cosing Pressure  | Choke Size               | <del></del>          |
|     |  |  |  |  |                          | : .                  |
|     | Actual Prod. During Test   | Oll-Bbls.  |  | Water - Bble.  | Gas - MCF                |                      |
|     |  |  |  | !<br>!   |                          |                      |
|     | GAS WELL   |  |  |  |                          | •                    |
|     | Actual Prod. Test-MCF/D  | Length of Test                                   |  | Bbls. Condensqte/MMCF  | Gravity of Contens       | ate                  |
|     | ·  | 1  |  | <u> </u>   |                          |                      |
|     | Testing Method (pitot, back pr.)   | Tubing Preseure ( 5)                             | nut-in )   | Cosing Pressure (Shut-in)  | Choke Size               |                      |
|     |  | 1  |  |  |                          | ÷J                   |
| VI. | CERTIFICATE OF COMPLIAN  | CE   |  | OIL CONSERV  | ATION COMMISS            | IDN                  |
|     | e karaka arasiga shakasha adan kada                                      | -amulations of the O                             | il Coordina                                      | APPROVED   |                          | , 19                 |
|     | I hereby certify that the rules and a<br>Commission have been complied w | with and that the in                             | formation given                                  | , .  | to all <b>by</b>         | 1                    |
|     | above is true and complete to the  | Dest of my knowle                                | eage and belief.                                 |  | Sealon                   | <del> </del>         |
|     |  |  | į  | TITLE Dist 1   | \$up¥.                   | <del> </del>         |
|     | 1  | /  | ļ  | This form is to be filed in                                      | compliance with At       | JLE 1104.            |
| _   | Ja In  |  | K.A.Freeman                                      | If this is a request for all well, this form must be accomp      | owable for a newly d     | rilled or deepened   |
| -   | Petroleum .  | alwe)<br>Engineer                                |  | well, this form must be accomp<br>tests taken on the well in acc |                          |                      |
|     | · CLI OI CUIII .   | **************************************           |  | D  |                          |                      |

All sections of this form must be filled our completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

# ---

|       | DISTRIBUTION SANTA FE   | 1   | CONSERVATION COMMISSION  | Form C-104                                       |
|-------|---|---|--|--|
|       | FILE  | - KEQUES                                      | T FOR ALLOWABLE AND  | Superzedes Old C-104 and C-1<br>Eliactica 1-1-65 |
|       | U.S.G.S.  | AUTHORIZATION TO TE                           | RANSPORT OIL AND NATURAL   |  |
|       | LAND OFFICE   | AGTIONIZATION TO TR                           | CANSI ORT OIL AND NATURAL  | GAS  |
|       | IRANSPORTER OIL GAS   |   |  | •  |
|       | OPERATOR  | <b>1</b>                                      |  |  |
| 1.    | PRORATION OFFICE  | <u> </u>                                      |  |  |
|       | Tahoe Oi! & Cattle  | . Co  |  |  |
|       | Address   |   |  |  |
|       | P. O. Box 3084, Mic<br>Reason(s) for filing (Check proper bo      |   | Other (Please explain)   |  |
|       | New Well  | Change in Transporter of:                     | CHANGE IN OPER   | SAMOD.   |
|       | Recompletion  | Ott D:A C                                     |  | CAI OR   |
|       | Change in Ownership   | Casinghead Gas Cond                           | ensate [   |  |
|       | If change of ownership give name and address of previous owner Ex | wyn C. Hale, 251 Kearny                       | St. Rm 508, San Francisc   | co, CA 94108 or Box 763                          |
| 11    | DESCRIPTION OF WELL AND   | IFACE   |  | Hobbs, N.M. 88240                                |
| •     | Lease Name  | Well No. Pool Name, Including I               | Formation Kind of Leas   | Lease No.  |
| ;     | Hale State  | 3 Justis N. McK                               | ee State Feder   | al cr Fee B-2317                                 |
|       | Location  |   |  |  |
|       | Unit Letter <u>H</u> : 16   | 50 Feet From The N Li                         | ne and <u>330</u> Feet From  | The E  |
| į     | Line of Section 2 To  | whiship 25-S Range                            | 37-Е , ммрм, Lea   | County   |
| Ш.    | DESIGNATION OF TRANSPOR   | TER OF OIL AND NATURAL GA                     |  | <u></u>  |
|       | Name of Authorized Transporter of Or<br>Texas New Mexio Pip       | <del></del>                                   | Address (Give address to which appro                                   |  |
| }     | Nome of Authorized Transporter of Ca                              |   | P. O. Box 1510, Midlan   | d, Texas 79702                                   |
|       | El Paso Gas Company   |   | Box 1384, Jal, New Mex   |  |
|       | If well produces oil or liquids, give location of tanks.          | Unit Sec. Twp. Eqc. H 2 25-S: 37-E            | is gas actually connected? Wh  | 1961   |
|       |   | th that from any other lease or pool,         | give commingling order number:   |  |
| JV.   | COMPLETION DATA   | Oil Well Gas Well                             | New Well Workover Deepen   | Flug Back   Same Resty, Diff. Resty.             |
| ;     | Designate Type of Completion                                      | on – (X)                                      |  |  |
|       | Date Spudded  | Date Compl. Ready to Prod.                    | Total Depth  | F.B.T.D.   |
| ]     | Elevations (DF, RKB, RT, GR, etc.,                                | Name of Producing Formation                   | Top Oll/Gas Pay  | Tubing Depth                                     |
|       | Perforations  | <u> </u>                                      |  | Depth Casing Snoe                                |
| }     |   |   |  |  |
| -     | VOL 5 5175  | CASING & TUBING SIZE                          | DEBTH SET  | SAGUE OFFICE                                     |
| }     | HOLE SIZE   | CASING & TOBING SIZE                          | DEPTH SET  | SACKS CEMENT                                     |
| Ţ     |   |   |  |  |
| -     |   |   |  | ļ i  |
|       | TEST DATA AND REQUEST FOR WELL                                    | OR ALLOWABLE (Test must be a able for this de | fier recovery of total volume of load oil pik or be for full 24 hours) | and must be equal to on exceed top allow-        |
|       | Date First New Oil Run To Tanks                                   | Date of Teet                                  | Producing Method (Flow, pump, gas lij                                  | (t, etc.)  |
| }     | Length of Test  | Tubing Pressure                               | Costny Pressure  | Choke Sixe                                       |
| -     | Actual Prod. During Test  | Oil-Bbie.                                     | Water - Bbis.  | Gas - MCF  |
| 1_    |   | 1   |  | <u> </u>   |
|       | Actual Prod. Tost-MCF/D   | Length of Test                                | Bbis, Condensate/MMCF  | Towns of Co.                                     |
| - 1   | Actual Prod. Test-MCF/D   | Langth of Tast                                | BE: A. Condensols/MMCF   | Gravity of Condensale                            |
| -     | Testing Method (pilot, back pr.)                                  | Tubing Pressure (Shnt-in)                     | Casing Pressure (Shut-in)  | Choke Size                                       |
| VI. C | CERTIFICATE OF COMPLIANC  | E   | OIL CONSERVA   | TION COMMISSION                                  |
|       | harahy carrify that the sules and a                               | egulations of the Oil Conservation            | APPROVED   | , 19   |
| С     | ommission have been complied w                                    | ith and that the information given            |  | 3 °  |
| •     | bove is true and complete to the                                  | beat of my knowledge and belief.              | BY   |  |
|       |   |   | TITLE  |  |
|       |   |   | This form is to be filed in c  | ompliance with RULE 1104.                        |
| 4     | 6 Free  | K.A.Freeman                                   | If this is a request for allow   | able for a newly drilled or deepened             |

(Signature) Petroleum Engineer

(Title)
May 11, 1981

If this is a request for allowable for a newly diffilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE \$11.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, must be more or number, or transporter, or other such change of condition.

| NO. OF COPIES REC | CIACD | L |   |
|-------------------|-------|---|---|
| DISTRIBUTI        | DN    |   | 1 |
| SANTA FE          |       |   |   |
| FILE              |       |   |   |
| U.S.G.S.          |       |   |   |
| LAND OFFICE       | -     |   |   |
| IRANSPORTER       | OIL   |   |   |
| THANS: OHTER      | GAS   |   |   |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

|              | SANTA FE   | REQUEST  | T FOR ALLOWABLE   | Supersedes Old (   | C-104 and C-1 |
|--------------|--|--|---|--|---------------|
|              | FILE<br>U.S.G.S.   | -  | AND   | Effective 1-1-65   |               |
|              | LAND OFFICE  | AUTHORIZATION TO TR  | ANSPORT OIL AND NAT   | JRAL GAS   |               |
|              | Tou Tou  |  |   |  |               |
|              | IRANSPORTER GAS  | 7  |   |  |               |
|              | OPERATOR   |  |   |  |               |
| ł.           | PRORATION OFFICE   |  |   |  |               |
|              | Operator   |  |   |  |               |
|              | Tahoe Oil & Cattle   | Cc.  |   |  |               |
|              |  | 11-nd Mnwaa 70702  |   | :  |               |
|              | P. O. Box 3084, Mic<br>Reason(s) for filing (Check proper bo       |  | Other (Please expl  | V-1  |               |
|              | New Well   | Change In Transporter of:  | 1   | •  |               |
|              | Recompletion   | Oil Dry G  |   | N OPERATOR   |               |
|              | Change in Ownership  |  | ensute  |  |               |
|              |  |  |   |  |               |
|              | If change of ownership give name,<br>and address of previous owner | lwyn C Hale, 251 Kearny  | St. Rm 508, San Fra   | ncisco, CA 94108, or E                                     | 30x 763       |
|              |  |  |   | Hobbs, N.M.  | 88240         |
| 11.          | DESCRIPTION OF WELL AND  | LEASE  |   |  |               |
|              | Lease Name   | Weil No. Pool Name, Including F  |   | of Lease   | Lease No.     |
|              | Hale State   | 3 Justis N. Fuss   | State   | Foderal or Fee   | B-2317        |
|              | _  | 50 N   | 2 20  | _  |               |
|              | Unit Letter;;;   | 50 Feet From The N Li  | ne and 330 Fe   | t From TheE  |               |
|              | Line of Section 2 To   | waship 25-S . Range  | 37-E , NMPM,  | Lea  | County        |
|              | Line of Section 19   | The state of the s | 1.00.200,   | Lea  | County        |
| II.          | DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL GA  | AS  |  |               |
|              | Name of Authorized Transporter of Oi                               | or Condensate  |   | h approved copy of this form is to b                       | e sent)       |
| i            | Texas New Mexico Pi  | peline   | P. O. Box 1510, M   | idland. Texas 79702  |               |
| - 1          | Name of Authorized Transporter of Co                               | singhead Gas 🔀 💢 or Dry Gas 🗔  | Address (Give address to which                              | idland, Texas 79702<br>happroved copy of this form is to b | e sent)       |
| - 1          | El Paso Cas Company  |  | Box 1384, Jal, New  |  |               |
| . [          | If well produces oil or liquids,                                   | Unit Sec. Twp. P.ge.   | is gas actually connected?                                  | When   |               |
| - 1          | give location of tanks.  | <u>H</u> 2 25-S 37-E   | YES   | 196!   |               |
|              |  | th that from any other lease or pool,  | give commingling order numb                                 | er:_   |               |
| <b>v</b> . ر | COMPLETION DATA  | Oil Well Gas Well  | New Well Workever Der                                       | pen Plug Back Same Reis'v.                                 | Dut Basty     |
| ı            | Designate Type of Completic  |  | 1 Sixerer 1   | Programme Same New Y.                                      | Din. Res.v.   |
| - }          | Date Spudded   | Date Compl. Ready to Prod.   | Total Depth   | P.B.T.D.   | ·             |
|              |  |  |   |  |               |
| 1            | Elevations (DF, RKB, RT, GR, etc.)                                 | Name of Producing Formation  | Top Ott/Gas Pay   | Tubing Depth   |               |
| į            |  |  | <u> </u>  |  |               |
| -            | Ferforations   |  |   | Depth Casing Shoe  |               |
| - 1          | <del></del>  | T. D. L. G. C. L. C.   | D CENCULATING DECORD  |  |               |
| }            | VOL 5 5175   | <del></del>  | D CEMENTING RECORD  | T SACKS CELLED   |               |
| }            | HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET   | SACKS CEMEN  | 1             |
| ŀ            |  |  | <del>                                     </del>            |  |               |
| Ì            |  |  |   |  |               |
|              |  |  |   |  |               |
| ٧. ٔ         | TEST DATA AND REQUEST F  | OR ALLOWABLE (Test must be a   |   | oad oil and must be equal to or exce                       | ed top allow- |
| ÷            | OII, WELL Date First New Cil Run To Tanks                          | Date of Test   | pth or be for full 24 hours)   Producing Method (Flow, pump | and lift ato 1   |               |
|              | Date 1 that New Cit Man 10 tanks                                   | Boto B. Tone   | Producting seathers of French                               | , gos 1.,1, e12.,7   |               |
| - 1          | Length of Test   | Tubing Pressure  | Casing Pressure   | Chore Size   |               |
| İ            |  |  | 1   |  |               |
| ľ            | Actual Prod. During Test   | Oil-Bble.  | Water - Shis.   | Gas-MCF  |               |
|              |  |  |   |  |               |
| •            |  |  |   |  |               |
| _            | GAS WELL   |  | T   | · · · · · · · · · · · · · · · · · · ·                      |               |
|              | Actual Prod. Test-MCF/D  | Length of Test   | Bble. Condensate/MMCF                                       | Gravity of Condensate                                      |               |
| -            | <del></del>  | 7.1.2  | Coolea Bresser (Chut-12)                                    | Charles Co   |               |
|              | Testing Method (pitos, back pr.)                                   | Tubing Pressure (Shut-in)  | Cosing Pressure (Shut-in)                                   | Choke Size   |               |
| L            | CENTIFICATE OF COUNTY  |  | 011 00110   | EDITATION CONTINUES  |               |
| 1. (         | CERTIFICATE OF COMPLIAN  | J.E.   | OIL CONS  | ERVATION COMMISSION  |               |
|              | hasabu aasida shas sha aalaa sada                                  | egulations of the Oil Conservation   | APPROVED HIS  | (1 1981 ),   |               |
| (            | Commission have been complied w                                    | ith and that the information given   | * 1.5   |  |               |
| •            | bove is true and complete to the                                   | best of my knowledge and belief.   | BY  |  |               |
|              |  |  | TITLE   | <u> </u>   |               |
|              |  |  | This form is to be fit                                      | ed in compliance with RULE 11                              | 104.          |
|              | 18-11-   | K.A.Freeman  | 11  | r allowable for a newly drilled of                         |               |
| 4            | go un of account   |  | well this form must be so                                   | companied by a tabulation of th                            | e deviation   |

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 171.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI io. changes of owner, Petroleum Engineer (Title) May 11, 1981

| TOPIES RECEIVED  | NEW MEXICO ÓIL CONSERV                         | ATION COMMISSION                              | Form C-193<br>Supersedes Old<br>C-102 and C-103<br>Effective 1-1-65 | :            |
|--|--|---|---|--------------|
| U.S.G.S.  LAND OFFICE  OPERATOR                                      |  | •   | State A State A State B-2317  | Fee          |
| SUNDRY USE "HIS FORM FOR PROFUSE "APPLICATION                        | Y NOTICES AND REPORTS ON WE                    | LLS<br>TO A DIFFERENT RESERVOIR.<br>OPOSALS.; |   |              |
| GIL SAS WELL   | OTHER+   |   | 7. Unit Agreement Name  |              |
| 2. Name of Operator<br>Elwyn C. Hale                                 |  |   | 2. Form or Lease Name Hale State                                    |              |
| 1. Address (1.) erator c/o Oil Reports &                             | Gas Services, Inc., Fox 7                      | 63, Hobbs, NM 88240                           | 2. Well No.   |              |
| 4. Location of Well UNIT LETTER H 1                                  | 650 FEET FROM THE North                        | LINE AND 330 FEET FROM                        | 10. Field and Pool, or W  Justis Blinebr                            |              |
| · ·  | N 2 TOWNSHIP 25 S                              | RANGE 37 E NMPM.                              |   |              |
|  | 15. Elevation (Show whether DF, 3156 KB        | RT, GR, etc.)                                 | 12. County Lea  |              |
| Check A  | appropriate Box To Indicate Natu               |   |   |              |
| PERFORM BY MISSIAL MORK  TEMPORAR . * ABANDON  FULL ON A. TER CASTNO | PLUG AND ABANDON                               | MEDIAL WORK                                   | ALTERING CAS  |              |
| 17. Describe Computer of Complete: (p. north) SCE BOLE (103.         | earticas (Clearly state all pertinent details, | and give pertinent dates, including           | stimated date of starting   | inv proposed |
| Bli  | nebry zone shut in 5/1/80                      |   | :   |              |
|  |  |   |   |              |
|  |  |   |   |              |
|  |  |   |   |              |
|  |  |   |   |              |
|  |  |   |   |              |
|  |  |   |   |              |
|  |  |   |   |              |
| SIGNED A QUESTION THE INFORMATION                                    | TITLE Agen                                     | y knowledge and belief.                       | DATE 6/5/8:0  |              |
| ್ಷ ಕ್ಷಾಣಿಸ   | · 所  |   |   | 0            |
| CONDITIONS OF APPROVAL, IF ANY                                       | *  |   | DATE  | <u> </u>     |
| ;  |  |   |   |              |

| SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION  | Supersedes Old   |                             |
|--|--|-----------------------------|
| WEN MENTOS OF CONSTITUTION COMMITS ON  | C-102 and C-103<br>Effective 1-1-65  | -                           |
| FILE   | Directive 1-1-03   | :                           |
| U.S.G.S.   | 50 Indicate Type of Lease  |                             |
| LAND OFFICE  | State I & Gas Lesse N  | Fen [                       |
| OPERATOR   | B-2317   | t:.<br>!                    |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T. A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)  |  |                             |
| OIL WELL CTHER-  | 7. Juit Asteement come   | 77777                       |
| 2. Name of Operator  ELWIN CL HALE   | Form or Lease Notice Hale-State  |                             |
| 3. Address of Operator   | Well No.   |                             |
| c/o L. O. Storm, 2122 Adobe, Hobbs, New Mexico 88240   | 3-Bi inobig  | nut.                        |
| UNIT LETTER H 1650 FEET FROM THE North INE AND 330 FEET FROM   | Justis Blineb  |                             |
| THE Rost LINE, SECTION 2 TOWNSHIP 25 S RANGE 37 B NMPM.  |  |                             |
|  |  |                             |
| 15. Elevation (Show whether DF, RT, GR, e.c.)  3156 KB (datum); 3144 Gr.   | 1. Jounty  |                             |
| 16. Check Appropriate Box To Indicate Nature of Notice. Report or Oth  |  | د شدرا ارد                  |
| ·  | REPORT OF:   |                             |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK   | ALTERING CANING  |                             |
| TEMPORARILY ABANDON COMMENCE DESCLING CPNS.  | PE.G AND LEANOR  | وليطيع<br>إن المراوس        |
| PULL OR ALTER CASING CAMENT JOB  |  | ****                        |
| OTHER  |  |                             |
| OTHER  |  |                             |
| work) SEE RULE 1703.  Subject well is a combination quadruple completion under NMOCC Or  | der No. MC-1492-A  | with                        |
| Subject well is a combination quadruple completion under NMOCC Or three producing zones remaining: Justis Blinebry, North Justis F Justis McKee. The Blinebry zone is produced via 2-7/8" casing (m 8479' KB, a CIBP set at 5650', and formation fill to 5466' KB. I is perforated with a total of 12 holes between 5008' and 5626' KE June 19-22, 1970: Treated Elinebry zone with 4,000 gal 15% LST-M RCM ball scalers; flushed with 32 BLO. Treating pressures: 300 1550 psig. Kicked off well by swabbing.  Well tests:  Refore: 6/5/70 - fluid 1 BF plus 109 MCF gas in 24 hr. 32/64" ch  | usselman and Nort o tubing) comente he Elinebry 2-7/8.  E-FE acid and six to 2150 psig. IS                                     | with h d at " casir 7/8"    |
| Subject well is a combination quadruple completion under NMOCC Or three producing zones remaining: Justis Blinebry, North Justis H Justis McKee. The Blinebry zone is produced via 2-7/8" casing (m 8479' KB, a CIBP set at 5650', and formation fill to 5466' KB. I is perforated with a total of 12 holes between 5008' and 5626' KE June 19-22, 1970: Treated Elinebry zone with 4,000 gal 15% LST-M RCN ball scalers; flushed with 32 BLO. Treating pressures: 300 1550 psig. Kicked off well by swabbing.   | usselman and Nort o tubing) comente he Elinebry 2-7/8.  E-FE acid and six to 2150 psig. IS                                     | with h d at " casir 7/8" IP |
| Subject well is a combination quadruple completion under NMOCC Or three producing zones remaining: Justis Elinebry, North Justis H Justis McKee. The Elinebry zone is produced via 2-7/8" casing (m 8479' KB, a CIEP set at 5650', and formation fill to 5466' KE. T is perforated with a total of 12 holes between 5008' and 5626' KE. June 19-22, 1970: Treated Elinebry zone with 4,000 gal 15% LST-N ECN ball scalers; flushed with 32 H.O. Treating pressures: 300 1550 psig. Kicked off well by swabbing.  Well tests: Before: 6/5/70 - flwd 1 BF plus 109 MCF gas in 24 hr. 32/64" ch After: 7/2/70 - flwd 3 BO plus 3 BW plus 361 MCF gas in 24 hr. COR 120,333; oil gravity 38.2° API.  | usselman and Nort o tubing) comente he Elinebry 2-7/8.  E-FE acid and six to 2150 psig. IS  oke; FTP 40.  40/648 choke; FTP    | with h d at " casir 7/8" IP |
| Subject well is a combination quadruple completion under NMOCC Or three producing zones remaining: Justis Blinebry, North Justis B Justis McKee. The Blinebry zone is produced via 2-7/8" casing (m 8479' KB, a CIBP set at 5650', and formation fill to 5466' KB. It is perferated with a total of 12 holes between 5008' and 5626' KB. June 19-22, 1970: Treated Hlinebry zone with 4,000 gal 15% IST-M RCM ball scalers; flushed with 32 H.O. Treating pressures: 300 1550 psig. Kicked off well by swabbing.  Well tests: Before: 6/5/70 - flwd 1 BF plus 109 MCF gas in 24 hr. 32/64" ch After: 7/2/70 - flwd 3 HO plus 3 HW plus 361 MCF gas in 24 hr. GOR 120,333; oil gravity 38.2° API. | tusselman and North to tubing) coments the Elinebry 2-7/8.  E-FE acid and six to 2150 psig. IS oke; FTP 40.  40/64" choke; FTP | with h d at " casir 7/8" IP |

| NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  LAND OFFICE  DEBATOR  SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FORMER PRODUCT OF TRAINT - "IFORM ELIST ON WELLS  WELL OF THE THIS FORM FORMER PRODUCT OF TRAINT - "IFORM ELIST ON WELLS  1. OUT OF THE FORMER PRODUCT OF TRAINT - "IFORM ELIST ON WELLS  WELL OTHER OT | te Oil & Gas Lease  B-2317  Bit Agreement Name                        | Fee            |
|--|---|----------------|
| SANTA FE  U.3.G.S.  LANO OFFICE  U.9.G.S.  LANO OFFICE  U.9.C. C.   | dicate Type of Leasante X  te Oil & Gas Lease  B-2317                 | Fee            |
| U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  IDD NOT USE THIS FERRAL CAPTON FOR FEMALIT CAPTON ELICITY ON SULF CONSTRUCTION ALSERVOIR.  OPERATOR  OTHER.  2. Name of Character  C/O 011 Reports & Gas Services, Box 763, Hobbs, New Mexico  4. Location of Well  USET LIVE B 1650  FERST LINE, SECTION 2 FORWARD 15 SUBSEQUENT REPORTS ON WELLS  IS Elevation Show whether DF, RT, GR, etc)  SUBSEQUENT REPORTS ON THE MEMBERS AND REPORTS ON WELLS  (Check Appropriate Box To Indicate Nature of Notice, Report or Other DISCHARGE PLANS COMMENCE DRILLING SPASS.  THE MEMBRANIC ABANDOU CHARGE PLANS COMMENCE DRILLING SPASS.  THE SUBJECT WELL ELICS.  The subject well is a combination quadruple completion in the Justia and North Justia Pusselman, Hontoya and McKee Pools. This report cover operations to abandon Montoya production (due to excessive water) and Fusselman water production (March 12-19, 1968):  1. Pulled 1 1/2" LJ tbg from Fuss. 3 1/2" casing. Schlumberger set B N CIBP in same at 7000" to eliminate perfs 7031-7039 (6 holes); the FA retainer production pkr @ 6850". Ran 1 1/2" LJ tbing and land retainer to produce Fusselman perfs 6883-6933 (4 holes). Kicked of Swab. Recovered load, then flowed 83 bhl clean oil in 24 hours the choke. FGP 510 psi, FTP 100 psi, GGR 1337, 011 Gravity 37.4" API.  2. Fulled Kobe pump from Montoya 2 7/8" casing. Schirad pump. Landed tubing in FA retainer at 7180" in Montoya 2 7/8" casing. Shut in   | ate X  te Oil & Gas Lease  B-2317  at Agreement Name                  | Fee            |
| SUNDRY NOTICES AND REPORTS ON WELLS    ON NOT USE THIS PORT OF THE PROPERTY OF | ate X  te Oil & Gas Lease  B-2317  at Agreement Name                  | Fee            |
| SUNDRY NOTICES AND REPORTS ON WELLS  | B-2317  |                |
| SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   OTHER   OTHER   OTHER   | B-2317  | No.            |
| OTHER    Constitute   Constitut | it Agreement Name   | THE THE        |
| OTHER    Constitute   Constitut |   | VIIII.         |
| ONTER THE PROPOSED OF COMPLETE |   | <i>///////</i> |
| OTHER  2. Name of Operator  Elwyn C. Hale  3. Address of Operator  c/o 011 Reports & Gas Services, Box 763, Hobbs, New Mexico  4. Location of Well  UNIT LETTER H 1650  THE East  LINE, SECTION 2 100, FEET FROM THE NORTH LINE AND 330  THE EAST  Check Appropriate Box To Indicate Nature of Notice, Report of Other DI  NOTICE OF INTENTION TO:  SUBSEQUENT REP  PERFORM MEMICIAL WORK  TEMPORABILIT ABANDON  PULL OR ALTER RASIN:  CHANGE PLANS  THE Subject Well is a combination quadruple completion in the Justia and North Justia Fusselman, Montoya and McKee Pools. This report cov operations to abandon Montoya production (due to excessive water) an Fusselman water production (March 12-19, 1968):  1. Pulled 1 1/2" LJ the from Fuss. 3 1/2" casing. Schlumberger set B N CIBP in same at 7000" to eliminate perfs 7031-7039 (6 holes); FA retainer production pkr @ 6850'. Ram 1 1/2" LJ tubing and land retainer to produce Fusselman perfs 6883-6933 (4 holes). Kicked o swab. Recovered load, then flowed 83 bbl clean oil in 24 hours th choke. FGP 510 psi, FTP 100 psi, GGR 1337, 0il Gravity 37.4" APIL.  2. Pulled Kobe pump from Montoya 2 7/8" casing. Retired pump. Landed tubing in FA retainer at 7180" in Montoya 2 7/8" casing. Shut in  |   | 777777         |
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| 3. Address of Coerator  C/O 011 Reports & Gas Services, Box 763, Hobbs, New Mexico  4. Location of Well  UNIT LETTER H 1650  THE East  LINE, SECTION 2  TOWNSHIP 25 S 94AGE 37 E NAME.  12. Check Appropriate Box To Indicate Nature of Notice, Report or Other Dr.  NOTICE OF INTENTION TO:  SUBSEQUENT REP  PERFORM PEMEDIAL MORN  TEMPORABLIC ABRANDON  PULL OR ALTER CASING  THE Subject well is a combination quadruple completion in the Justis and North Justis Fusselman, Montoya and McKee Pools. This report cov operations to abandon Montoya production (due to excessive water) an Fusselman water production (March 12-19, 1968):  1. Pulled 1 1/2" LJ tbg from Fuss. 3 1/2" casing. Schlumberger set B N CIBP in same at 7000' to eliminate perfs 7031-7039 (6 holes); t FA retainer production pkr @ 6850'. Ran 1 1/2" LJ tubing and land retainer to produce Fusselman perfs 6883-6933 (4 holes). Kicked o swab. Recovered load, then flowed 83 bhl clean oil in 24 hours th choke. FCP 510 psi, FTP 100 psi, GOR 1337, Oil Gravity 37.4° API.  2. Pulled Kobe pump from Montoya 2 7/8" casing. Schlumb. Shut in  | Hale - State  | d              |
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| Note: Cancel Montoya oil allowable effective March 15, 1968.   | ers d eliminate aker Model hen set Bake ed in FA ff with rough 24/64" |                |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.   |   |                |
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| DISTRIBUTION                             |  | Supersedes Old<br>C-102 and C-103 |              |
| SANTA FE                                 | NEW MEXICO OIL CONSERVATION COMMISSION   | Effective 1-1-65                  | *<br>:       |
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| 1. OIL GAS WELL WELL                     | OTHER-   | . Unit Agreement Name             | 1            |
| 2. Name of Operator Elwyn C. Hale        |  | 3. Farm or Lease Name  Hale-State |              |
| 1. Address of Operator                   | A Constant De CO Hall Brown Mark   | i, Well No.                       |              |
| c/o Vil Reports                          | & Gas Services, Box 763, Hobbs, New Mexico   | 3<br>10. Field and Pool, or Wi    | ldeat        |
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|  | ION Z TOWNSHIP 25 S RANGE 37 E NMPM  |                                   |              |
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| PERFORM REMEDIAL WORK                    | PLUG AND ABANDON REMEDIAL WORK   | ALTERIN; CASI                     | NG T         |
| TEMPORARILY ABANDON                      | COMMENCE DRILLING OPHS.  | PLUG ANT ABAN                     |              |
| PULL OR ALTER CASING                     | CHANGE PLANS CASING TEST AND CEMENT JQB  |                                   |              |
|  | OTHER  |                                   |              |
| OTHER                                    |  | :                                 |              |
| 17. Describe Proposed or Completed C     | Operations (Clearly state all pertinent details, and give pertinent dates, including   | g estimated date of starting      | any proposed |
| work) SEE RULE 1103.                     |  |                                   |              |
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| Se                                       | e attached sheet.  |                                   |              |
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| 18. I hereby certify that the informatio | on above is true and complete to the best of my knowledge and belief.  |                                   |              |
| SIGNED A, L. S. mut                      | L  | į                                 |              |
| SIGNED // , M. MUCK                      | TITLE Agent  | PATE January                      | 7, 1965      |
|  |  |                                   |              |

CONDITIONS OF APPROVAL, IF ANY:

The subject well is a combination quadruple completion under NMCCC Order No. MC-1492-A in the Justis Blinebry and North Justis Fusselman, Montoya and Mc-Kee Pools. This report covers remedial steps to repair leak in Fusselman casing (String No. 1) (See C-102 approved 12/11/64). The repair operation was conducted December 11 through December 28, 1964:

- 1. Loaded all four casing strings with lease oil. Also loaded Blinebry 2 7/8" casing with treated 9.4#/gal brine to kill same.
- 2. Pulled 1 1/2" IJ tubing from Fusselman and McKee 3 1/2" casing strings.
- 3. Using PGAC, ran gauge rings in all casing strings to 5000; pushed Baker retrievable bridge plugs in Blinebry and Montoya 2 7/8" casing strings to 4950.
- 4. Ran RBP in Fusselman 3 1/2" casing on tubing to 4976. Capped all RBF's with frac sand.
- 5. PGAC collar locater indicated possible holes in Fusselman 3 1/2" casing 4267-70°. Placed one oriented jet hole at 4268° in Fusselman 3 1/2".
- 6. Unable to get RBP to 4950' in !kKee 3 1/2" casing. Ran Baker casing scraper to 5000' in McKee 3 1/2". PGAC set Baker model N CIBP @ 4950" in McKee 3 1/2".
- 7. Dowell pressured casing strings as follows:

Blinebry 2 7/8" - 9.4# brine - 2000 psig - held OK.

Hckee  $3 \frac{1}{2^n}$  - oil - 2025 psig - held 0K.

Montoya 2 7/8" - oil - 2100 psig - held OK.

Fusselman 3 1/2" - took fresh water at 1 BPK 3 3200 psig.

- 6. Dowell Bradenhead squeezed Fusselman 3 1/2" with 35 ax Class C cement with 1.3% FIAC and 2% Calcium Chloride added. Staged cement to final pressure 3500 paig. Calculated top cement 4110". Displaced cement with fresh water. Squeeze complete 9:00 P.M., 12/16/64. Pressures on other strings at end of squeeze on Fusselman:

  Blinebry 1675; McKee 1925; Montoya 2000 psig. WOC 48 hours.
- 9. Released pressure on all strings (Fusselman SIP 750 psig). Washed soft cement 4208-4268\* in Fusselman 3 1/2" casing. Drilled firm cement from 4268-4319\*. Hole clean below 4319\*. Pressured Fusselman 3 1/2" to 2120 psig using fresh water. No pressure loss in 45 minutes. Squeeze job deemed successful.
- 10. Drilled out Model N retainer in McKee 3 1/2" casing.
- 11. Retrieved bridge plugs from Blinebry, Fusselman and Montoya strings.
- 12. Ran 1 1/2" IJ N-80 tubing with PSI seating nipples on bottom to 8059' in McKee 3 1/2" and to 7102' in Fusselman 3 1/2" casing. Kicked off Blinebry and McKee zones.
- 13. Ran 2" X 1 3/16" X 1 3/16" Kobe pump on 1" Kobe tubing in Montoya 2 7/8" casing. Pump seated on Haker Model FA retainer production packer at 7180". Kicked off Fusselman and Montoya zones.

All of the foregoing work was witnessed by L. O. Storm, agent for Elmyn C. Hale.

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

|  |  | Indicate Nature of Notice  | by Checking Below  |  |                          |
|--|--|--|--|--|--------------------------|
| Notice of Intention<br>to Change Plans   |  | Notice of Intention to<br>Temporarily Abandon W  |  | Notice of Intention<br>to Drill Dreper                       |                          |
| Notice of Intention<br>to Plug Well  |  | Notice of Intention<br>to Plug Back  |  | Notice of Intention<br>to Set Lines                          |                          |
| Notice of Intention<br>to Squeeze  | x  | Notice of Intention<br>to Acidize  |  | Notice of Intention<br>to Shoot (Nitro)                      |                          |
| Notice of Intention<br>to Gun Perforate  |  | Notice of Intention<br>(Other)   |  | Notice of Intention<br>(Other)                               |                          |
| OIL CONSERVATION COMMI<br>SANTA FE, NEW MEXICO   | SSION  | Hobbs, New Max   | <b>1.co</b>  | December 9,  | 1964                     |
| Gentlemen:   |  |  |  |  |                          |
|  |  |  |  |  |                          |
| Company (Company   | or Operator)   |  | Teese N  | /ell Noinin  | (Unit)                   |
| (Company NE 1/4 SE 1/4 of Se (40-acre Subdivision)   | c2   | T 25 S R   | 37 E NMPM.   | North Justis   | Pool                     |
| (40-acre Subdivision)  |  |  | ,  |  |                          |
| located in the Fusa<br>planned to undertake<br>l. Kill all for<br>2. Set retries<br>with frac<br>3. Perforate<br>4. Squeeze can<br>After drill<br>5. Retrieve a<br>Bline<br>Fusa | almen crepair<br>our casi<br>vable brands :<br>casing ment led<br>l outs<br>ll bridd<br>ory - fi<br>lman - : | saing string (String of the leak as foling strings & pull ridge plugs in all fest all strings to string 1 with one cak in stages until ge plugs and return lowing in 2 7/8" cafforing thru 1 1/2" cafforing thru 1 1/2" cafforing in 3 1/2" cafforing in 3 1/2" cafforing thru 1 1/2" cafforin | ng No. 1 - 3 1 collows: all tubing. four casing s color casing s c | hold 2000 paig water<br>production:<br>d on retrievable pack | It is each pressure near |
| Monto  |  |  |  | anded on production r  | etainer                  |
| Approved   |  | 7180' in 2 7/8" c  | <b></b>  | Over<br>Klayn C. Hale  |                          |
| Except as follows:   |  | Ву   | 7.7  | Company or Operator  |                          |
|  |  | Po   | sition   | Agent  |                          |
| OIL CONSERVATION COMM  | ISSION   |  | Send Con   | mmunications regarding well to:                              |                          |
| Ву   | **********   | No   | ame  | Elsen C. Hale  |                          |
| Title  | ******   |  |  | BOX 763 LORES NELY MEXICO                                    |                          |

McKee - flowing thru 1 1/2" IJ the hung near 8100' in 3 1/2" casing.

6. Produce all somes until loads recovered and stabilized. Run communication test.

| U15            | STHIBUTION |   |  |
|----------------|------------|---|--|
| SANTATE        | 1          | i |  |
| FILL           |            |   |  |
| U.S.G.3        | ·          |   |  |
| LANG OFFICE    |            |   |  |
| TRANSPORTER    | SIL        |   |  |
| TRANSPORTER    | 1 445      | : |  |
| PROPATION GEFT | : 6        |   |  |
| OPERATOR       |            |   |  |

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

| PERATOR  | MISCELLANEOUS  | NOTIO  | CES   | ,<br>}                  |
|--|--|--|---|-------------------------|
|  |  |  | efore the work specified is to begin.   |                         |
| or agent, of the plan submitted. The pla   | given the approval, with any modification as approved should be followed, and  | ons consid                                     | ered advisable, or the rejection by   | the Commission          |
| tional instructions in the Rules and Reg   |  |  | •   |                         |
|  | Indicate Nature of Notice by Ci  | ecking Be                                      | olow ———————————————————————————————————  |                         |
| Notice of Intention<br>to Change Plans   | Notice of Intention to<br>Temporarily Abandon Well   |  | Notice of Intention<br>to Daill Deeper  |                         |
| Notice of Intention<br>to Plug Well  | Notice of Intention to Plug Back   | X  | Notice of Intention<br>to Set Lines   |                         |
| Notice of Intention<br>to Squeeze  | Notice of Intention<br>to Acidize  |  | Notice of Intention<br>to Shoot (Nitro)   |                         |
| Notice of Intention<br>to Gun Perforate  | Notice of Intention<br>(Other)   |  | Notice of Intention<br>(Other)  |                         |
| OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO   | N Hobbs, New Mexi.   | o  | October 9, 1  | 964                     |
| Gentlemen:   |  |  |   | :                       |
| Following is a Notice of Intention   | to do certain work as described below at   | the  | ·······   |                         |
| Elwyn C. Hale (Company or Ope  | Hale-State   |  | Well No. 3 in   | Unit H                  |
| SE /4 NE /4 of Sec. 2  (40-acre Subdivision)  Lasa   |  | ,ҺМРМ  | , North Justis  | Pcol                    |
| (FOLI<br>It is planned to recomple<br>Blinebry Pool and the Nor<br>NMOCC Order No. MC-1492-A<br>1. Pull 1½ IJ tubing fr<br>setting CI bridge plug no<br>casing string 1 with 10 h<br>with 3,000 GA using ball<br>2. Install 1½ IJ tubing | th Justis Fusselman, Monta as follows: om casing string 1 $(3\frac{1}{2})$ , ar 7100' and cap same with oles opposite Fusselman be sealers for selective conin string 3 $(2-7/8)$ casing plated in casing strings: | Aband<br>a cemen<br>stween<br>trol.<br>ag) for | REGULATIONS)  le cil producer in the McKee Pools as author on Ellenburger zone in the Limited entry performance. Limited entry performance and 7069. Treat Run 1½ IJ tubing to 70 Montoya production.  (McKee and Blinebry co | same by orate same 070. |
| ApprovedExcept as follows:   | 19 By  | χ <sub>(</sub> ,                               | Flwyn C. Hale    Company or Operator   L. O. Second Engineer  | torm                    |
| Approved OIL CONSERVATION COMMISSIO  | N  | Send   | Communications regarding well to  | ):                      |
| Ву   |  |  | llwyn C. Hale   |                         |
| Title  | Addmir   | 2  | 209 Turner Drive, Hobb  | s, New Mexico           |

# OIL CONSERVATION COMMISSION DISTRICT

| OIL CONSERVATION CONVECTION                              | DATE         | Sept.                 | 3, 1964 |
|--|--------------|-----------------------|---------|
| OIL CONSERVATION COMMISSION BOX 871 SANTA FE, NEW MEXICO | Re:          | Proposed              | NSP     |
| SANTA PE, NEW MEXICO                                     |              | Proposed              | NWU_    |
|  |              | Proposed              | NSL     |
|  |              | Proposed              | NFO     |
|  | MC           | Proposed<br>Amendment | DC      |
| Gentlemen:   | пC           | Amendment_            | X       |
| I have examined the application dated_                   | <del> </del> | 9/1/64                |         |
| for the Elwyn C. Hale Hale State 3-H                     | 2-25-        |                       |         |
| Operator Lease and Well                                  | No.          | S                     | -T-R    |
| and my recommendations are as follows:                   |              |                       |         |
| 0.KE.F.E.  |              | ·                     |         |
| 0.KJ.W.R.  |              |                       |         |
|  |              | ····                  |         |
|  |              |                       |         |
|  |              |                       |         |
| Yours very   | trul         | у,                    |         |
|  |              |                       |         |

ELWYN C. HALE 209 Turner Drive Hobbs, New Mexico

August 31, 1964

Subject: Application for Administrative Amendment to Order No. MC-1492

Sep / 1: 200.

New Mexico Oil Conservation Commission (2) P. O. Box 2088
Santa Fe, New Mexico 87501

#### Gentlemen:

Application is made herewith for Administrative Amendment to OCC Order No. MC-1492 for Elwyn C. Hale to recomplete one casing string in his Hale-State Well No. 3 located in Unit H. Section 2, T-25-S, R-37-E, North Justis Field, Lea County, New Mexico.

The subject well is a quadruple completion (combination) with two strings of 2-7/8-inch casing and two strings of tubed 3-1/2-inch casing cemented in a common well bore. The McKee and Ellenburger formations are open via the 3-1/2-inch casing strings; and, the Justis Blinebry and North Justis Montoya Pools are open via the 2-7/8-inch casing strings.

It is planned to abandon permanently the Ellenburger formation by setting a permanent bridge plug and recompleting that casing string in the North Justis Fusselman Pool. It also is proposed to install a string of 1-1/2-inch nominal IJ tubing in the Montoya casing string so that all but the North Justis Blinebry casing string will be tubed.

From the attached Ownership Plat it will be noted that Hale-State Wells No. 1 and No. 3 both are located on the same proration unit. Well No. 1, a conventional dual utilizing parallel 2-3/8-inch EUE tubing strings in 7-inch casing, is being lifted by Kobe pumps from the Tubb-Drinkard and Fusselman formations. In conjunction with the work proposed for Well No. 3, the Kobe installation will be retired from the Fusselman zone in Well no. 1 and that zone shut in.

The attached schematic diagram depicts the present mechanical status of Hale-State Well No. 3 together with an outline of the proposed work. All offset operators have been furnished a complete copy of the Application.

Respectfully yours,

ELWYN C. HALE

By: L.O. Storm, P. E., Agent

Attachments
cc with attachments:
OCC, Hobbs (2)
Offset Operators

#### NEW M" 'ICO OIL CONSERVATION COMMIS' 'N

Speet 1 of 2

7-3-58

SANTA FE, NEW MEXICO

# QUADRUPLE RECOMPLETION (Combination)

APPLICATION FOR

|   | (By Amend   | iment of OCC Order   | No. MC-1492 dated   | May 25, 1964   | .)  | ·             |
|---|---|--|---|--|---|---------------|
| Fiel : Nan e  | North Ju  | s <b>t</b> is  | County <b>Lea</b>   | Pare   | August 31, 19   | 76h           |
| : erator  | 201 41 44   | masm   |   | Well!  |   |               |
| Elwyn   | C. Hale   |  | Hale-State  | :<br>  | 3   | <u> </u>      |
| ocation lait  | **  | Seption 1  | Township  | Range  |   |               |
| ot Well   | H   | 2  | 25-South  |  | 37-East   | ļ             |
| <ol> <li>Has the New Mexico<br/>zones within one mi</li> </ol>    |   | om to comssion to retell re-<br>stored to MES (1997). Note   | 37  | tion of a well in the  | rse same pouls ir i   | n the same    |
| 2. If answer is ves, id   |   |  |   | Lease, and Well No   |   | !             |
| This Applicat   | ion is made   | of multiple compl  | of OCC Memorandum,  | dated July 1   | 0, 1962, re 1   |               |
| 3. The following facts  |   | Top or here  |   |  | cond<br>zione   |               |
| a. Same of reserva  |   | Blineb   | ry  | Po   | sselman   |               |
| 5. Top and Botton   | io  | 5008 to 5  | 626' (10 holes)   | 6883-7069  | (10 holes)  |               |
| Pay Section   |   |  | •••••••   |  |   |               |
| Werforations)  e. Type t product                                  |   | 0  | · · · · · · · · · · · · · · · · · · ·   |  |   |               |
| <ul> <li>a. Method of Produ</li> </ul>                            |   | Gas  |   |  | 011   |               |
| of Lowing or A  |   | Flo  | <b>w</b> ,  | t  | Flow  |               |
| No d. Herristieren.  S. List all oftset oper Amerada Petrole      | ished capies or<br>alloy of the x<br>If such a resort<br>tors to the loop<br>num Corp., | ich had consider in from e<br>the application.*  For other acceptable log to<br>consider at the time ap-<br>cent which this work is loc<br>Box 668, Hobbs, N.  Ox 69, Hobbs, N. M. | with tops and bottoms of pro-<br>ringtion as filed, it shall late to either with their co-<br>Mex. TEXACO | oducing zones and a be submitted as proprect mailing address Inc., Box 728 | ntervals of perforativided by Bule 112-<br>iss.  3. Hobbs, N. 1 | ion indicated |
| ., .,   |   | <del>- · · · · · · · · · · · · · · · · · · ·</del>   | - · · · · · · · · · · · · · · · · · · ·   | melting, Refi  |   | ğ νο.,        |
| Continental Oil   | Co., Box  | 460, Robbs, N. Mex   | Bo  | x 1877, Midla  | ind, Texas  |               |
| Humble Oil & Re   | fining Co.  | , Box 2100, Hobbs.   | N. Mex.   | <del></del>  |   |               |
| Shell Oil Compa   | my, Box 18  | 58, Roswell, N. Me   | x.  |  |   |               |
|   |   | 30. Hobbs, N. Mex.   |   |  |   |               |
| <ul> <li>Were all operators i<br/>of such notification</li> </ul> |   | Tove notified and furnishe   | d a copy of this application  | n? YFS 🗶 NC .  | . If answer is y  | es, give date |
| CERTIFICATE: I.   | •   |  | thorized Agent  |  |   |               |
| onder my supervision a  |   | m; any), and dist I am autho<br>I that the facts stated there  |   | mplete to the best o   | f my knowledge.   |               |
| C4 11   |   |  | M-y   | Ta Like-<br>Signatur   | - L. O. Sto   | ra. P. B.     |

Should waivers from all offset operators not ac umpany an application for administrative approval, the New Mexico Oil Conservation Commission will half the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing sones, then separate application for approval of the same should be filled simultaneously with this application.

#### HEW MEYICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Speet 2 of 2

7.3.58

|  | <b>90</b>  | A.s   | [County  | ı   | ate  | ٠.                                     |
|--|--|---|--|---|--|--|
|  | North Jus  |   | Lea  |   | August 31.   | 1964                                   |
| grerator<br>ma   | 1 C H-1-   | lease   | Wala State   | 4   | ell No.  |  |
| ocation int  | lwyn C. Hale   | Section   | Hale-State   |   |  | ļ .—                                   |
| t kell   | н  | 2   | 25-Sou   |   | 37-East  |  |
|  | ex: Dil onserv   | ration Commission be retof  | ore aut wrized the dual compi  |   |  | n the same                             |
|  |  | jedi weil? TES  |  |   |  |  |
| . It meswer is ye  | s, identity into so  | d instances Order Soc. ,  | Operator   | . Lease, and We   | I No.  | i                                      |
|  |  | 5   | See Sheet No. 1  |   |  |  |
| . Ise foliowing:   | a 15 are submitte  | r   |  | Damada  | 7  |  |
|  | and the same   | Third \$  |  |   | Or Lower Zone  |  |
| a. Nome to   |  | Mon   | itoya  |   | McKee  |  |
| b. Epid.<br>Lagrenti<br>Perforati  | ·  | 7218 to 7   | '303' (6 holes)  |   | 0241: 8042 <u>-</u> 8076<br>8086 <u>-</u> 80961  | •                                      |
| ***  | Liftin VII it Ca   | (s)   | 11   |   | 011  |  |
| d. Men of E  |  | 1   | Now  | :   | Flow   |  |
|  | r Artific as L. r.   | Evermark YES or NO  |  | :   |  | ļ                                      |
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Commission will hold the application for a period of twenty (20) days from date or receipt by the Commission's Santa Fe office. If, after said (wenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

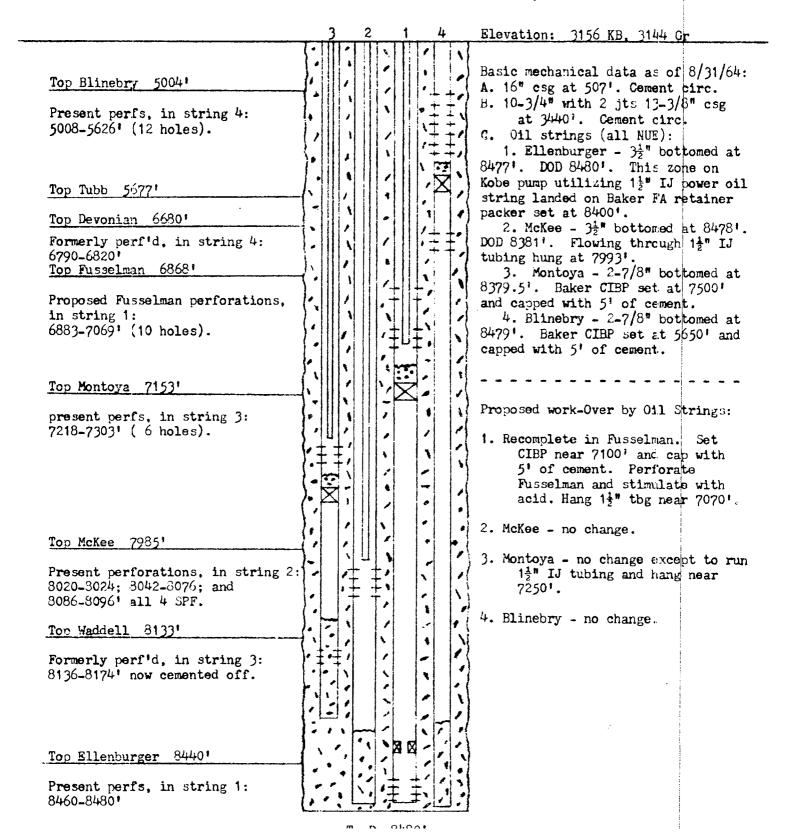
#### ELWYN C. HALE Hale-State Well No. 3

North Justis Field

Unit H, Section 2, T-25-3, R-37-E

Lea County, New Mexico

Proposed Recompletion: Blinebry, Fusselman, Montoya, McKee



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| MCT 2  B OB  Plains Prod  | Richmond Drig Co   | Hare St "  M' L' Hare Pural  Pri 2 1 1-RM S  Pri 2 2 8M S  A-2 " Dual  Humble  3-BM  Bell 3-C2 | Dual Priple  3 '8 5  Triple  L Hodges   | Redfernder.<br>8:10:55                            |
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| 1   1   1   1   1   1   1   1   1   1   | UnionTex Nato 7 7  | PC.EO.  B  | • • • • • • • • • • • • • • • • • • •   | 0. Acct 2 10 3527                                 |
| Sinclair  3C 1A 28  Brich SE:  3 O'A  High (So Couf Pet) Of Reserved  | ●1 Stuart  ●1 Kingletal 2  | C.EQ.E Atlantic<br>And.: Prich.<br>0142977<br>U.S.<br>Atlantic atsi                            | T.P.C.C. 03   | S .Acc#2  |
| Pen Amer, Astuary Oc. G  Pen Amer, Astuary Oc. G  Sun  Sun  Sun  Reserved  Reserved  Reserved                           | Amerada   Western   Not Gas   Joh  | For Admi<br>OCC Order<br>Recomple<br>Juadruply Com<br>Unit H, S                                | ompany Application of one Zone pleted Hale-Staection 2, T-25-Field, Lea Count | iment of Authorize in his te Well No. 3 S, R-37-E |

| PICE. USGS LANDOF  | GE GAS   | Ж  | ISCELLAN  | IEOUS RE   | PORTS DI   | COMMISSION-<br>N WFFL19S 3   | 05 PH '6                          |                 |
|--|--|--|---|--|--|--|-----------------------------------|-----------------|
| Name of 6  | Company Mayn C. H  | lale   |   | 1  | OIL REPORTS &  |  |                                   |                 |
| Lease  | Hale State   |  |   |  | OX 763 HOBES<br>Ion Township   |  | 37 E                              |                 |
|  | Performed to July 28, 19   | Pool North   | Justis  |  | County   | Lea  |                                   |                 |
|  |  |  | REPORT OF:  | Check approj   | riate block)   |  |                                   |                 |
| Beg  | inning Drilling Operations   | Casing   | Test and Cem  | ent Job  | [] Other (E  | xplain):   |                                   |                 |
| Plug   | gging  | Remed  | ial Work Qua  | druple Re  | completion   | under OCC  | Order MC-                         | 1492            |
| 7.   | 8062. Hung 1 1/<br>Ran Kobe pump on<br>Baker model PA r<br>Kicked off McKee<br>Flowed McKee and  | el IJ N-80 tul<br>2° tubing at 7<br>1 1/2 IJ N-80<br>etainer produc<br>using Blinebr | oing in sta<br>1993. Oper<br>tubing in<br>tion packer<br>y gas down             | ring 2 (M<br>n 1.43  I<br>n string i<br>er set at<br>n McKee c   | ckee). Re<br>D seating :<br>1 (Ellenbur<br>8400.<br>asing tubir  | versed out anipple on borger). Land  | sand 7940<br>ottom of died same d | to string.      |
| 9. 10. Witnessed   | on 24-hour GPT e water thru 14/64 Conducted interf   | nding July 10, positive cho erence test Ju   | , 1964, Bli<br>oke. FTP I<br>ily 20 to J  | nebry son<br>425 paig  | Daily go   | nd frac sand<br>12 bbls oil<br>18 rate 892   | and 12 bl                         | 74,333.         |
| 10.  | Conducted interf   | nding July 10, positive cho erence test Ju   | , 1964, Bli<br>oke. FTP 1<br>cly 20 to J<br>Position<br>Profession              | nebry son<br>425 paig<br>July 28, 1  | Daily go   | nd frac sand<br>12 bbls oil<br>as rate 892<br>on C. Hale   | and 12 bl                         | 74,333.         |
| 10.  | conducted interf   | nding July 10, positive cho erence test Ju   | , 1964, Bli<br>oke. FTP 1<br>ily 20 to J<br>Position<br>Profession<br>FOR REMEI | nebry son<br>425 paig<br>July 28, 1  | Daily go   | nd frac sand<br>12 bbls oil<br>as rate 892<br>on C. Hale   | and 12 bl                         | 74,333.         |
| 10.  | conducted interf   | rding July 10, positive cho erence test Ju   | , 1964, Bli<br>oke. FTP 1<br>ily 20 to J<br>Position<br>Profession<br>FOR REMEI | nebry son<br>1425 paig<br>July 28, 1<br>mal Engr.  | Company Elw Producing  | nd frac sand<br>12 bbls oil<br>12 bbls oil<br>12 rate 892<br>70 C. Hale  | and 12 bl                         | 74,333.<br>Date |
| 10.  | conducted interf   | rence test Ju  FILL IN BELOW  8480  Tubing Depth                                     | Ne. FTP 1  Ly 20 to J  Position Profession  FOR REMEI  ORIGINAL 1               | nebry son<br>1425 paig<br>July 28, 1<br>DIAL WORK<br>WELL DATA   | Company Elw REPORTS OF   | nd frac sand 12 bbls oil 12 rate 892 70 C. Hale VLY Interval -6820 Oil String I  | Completion 9/13/6                 | 74,333.<br>Date |
| Witnessed  D F Elev  Tubing D  | conducted interf   | rding July 10, positive cho erence test Ju   | Ne. FTP 1  Ly 20 to J  Position Profession  FOR REMEI  ORIGINAL 1               | nebry son<br>1425 paig<br>July 28, 1<br>mal Engr.<br>DIAL WORK   | Company Elw REPORTS OF   | nd frac sand<br>12 bbls oil<br>12 bbls oil<br>12 rate 892<br>7n C. Hale<br>VLY   | Completion 9/13/6                 | 74,333.<br>Date |
| D F Elev Tubing D  | conducted interface thru 14/64 Conducted interface and the second conducted interface and the second conducted interface and the second conducted interval (s) 6790-6820   | rice test June 10, FILL IN BELOW  8480 Tubing Depth                                  | Ne. FTP 1 ily 20 to 3 Position Profession FOR REME! ORIGINAL S                  | nebry son 1425 paig 141y 28, 141 Engr. DIAL WORK WELL DATA Oil String Dia 2 7/   | Company Elw REPORTS OF   | nd frac sand 12 bbls oil 12 rate 892 70 C. Hale VLY Interval -6820 Oil String I  | Completion 9/13/6                 | 74,333.<br>Date |
| D F Elev Tubing D  | conducted interf   | rice test June 10, FILL IN BELOW  8480 Tubing Depth                                  | Ne. FTP 1 ily 20 to 3 Position Profession FOR REME! ORIGINAL S                  | nebry son<br>1425 paig<br>July 28, 1<br>DIAL WORK<br>WELL DATA   | Company Elw REPORTS OF   | nd frac sand 12 bbls oil 12 rate 892 70 C. Hale VLY Interval -6820 Oil String I  | Completion 9/13/6                 | 74,333.<br>Date |
| D F Elev Tubing D  | conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interface of the conducted interval | rice test June 10, FILL IN BELOW  8480 Tubing Depth                                  | Ne. FTP 1 ily 20 to 3 Position Profession FOR REME! ORIGINAL S                  | nebry son 1,25 psig 1,25 psig 1,27,28, 1 2,27,2  Producing Fo  | Company Elw REPORTS OF Producing 6790 meter 8  | nd frac sand 12 bbls oil 12 rate 892 7n C. Hale VLY Interval -6820 Oil String I 8479   | Completion 9/13/6                 | 74,333.<br>Date |
| D F Elev Tubing D  | conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interface of the conducted interval | rice test June 10, FILL IN BELOW  8480 Tubing Depth                                  | Ne. FTP 1  Ily 20 to J  Cosition Profession  FOR REME!  ORIGINAL:  PETD         | nebry son 1,25 paig 1,25 paig 1,27 paig 1,28, 1 1,28 paig 1,28, 1 1,28 paig  | Company Elw REPORTS OF Producing 6790 meter 8  | nd frac sand 12 bbls oil 12 rate 892 7n C. Hale VLY Interval -6820 Oil String I 8479   | Completion 9/13/6                 | 74,333.<br>Date |
| D F Elev Tubing D Perforated   | condusted interf  d by  L. O. Storm  3145 GL  iameter none  d Interval(s)  6790-6820  e Interval  Date of Test  Blinebry - no  | FILL IN BELOW  SLAD  Tubing Depth  none  Oil Production BPD  test, new son           | PETD  Gas Product  Gas Product  MCFPE   | nebry son 1,25 paig 1,25 paig 1,27 paig 1,28, 1 1,28 paig 1,28, 1 1,28 paig 1,28 paig 1,28 paig 2,7 1,28 paig 1,28 p | Producing 6790- meter /8  REPORTS ON  Producing 6790- meter /8  Report   | nd frac sand 12 bbls oil 12 rate 892 7n C. Hale VLY Interval 6820 Oil String I 8479 Fonian GOR Cubic feet/Bbl  | Completion 9/13/6                 | 74,333. Date 52 |
| D F Elev Tubing D Perforated Open Holo Test Before Workove After                             | conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the | FILL IN BELOW  8480  Tubing Depth  none  Oil Production BPD  test, new zon 27        | Position Profession  FOR REMEI  ORIGINAL  PETD  RESULTS OF  Gas Product  MCFPE  | nebry son 1,25 paig 1,25 paig 1,27 paig 1,28, 1 1,28 paig 1,28, 1 1,28 paig 1,28 paig 1,28 paig 2,7 1,28 paig 1,28 p | Company Elw REPORTS OF Producing 6790 meter 8 rmation(s) R   | nd frac sand 12 bbls oil 12 rate 892 70 C. Hale VLY Interval -6820 Oil String I 8479 Fonian  | Completion 9/13/6                 | 74,333. Date 52 |
| D F Elev Tubing D Perforated Open Holo Test Before Workove                                   | conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the  | FILL IN BELOW  SLAD  Oil Production BPD  test, new zon                               | PETD  RESULTS OF  Gas Product  MCFPE  160                                       | nebry son 1,25 paig 1,25 paig 1,27 paig 1,28, 1 1,28 paig 1,28, 1 1,28 paig  | Producing 6790- meter /8  REPORTS ON  Producing 6790- meter /8  R  Production BPD  | nd frac sand 12 bbls oil 12 rate 892 70 C. Hale VLY Interval -6820 Oil String I 8479 70nian  GOR Cubic feet/Bbl 5926 74,333 3731   | Completion 9/13/6                 | Potential PD    |
| D F Elev Tubing D Perforated Open Holo Test Before Workove After                             | conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval one of the conducted interface of the conducted interval on the conduc | FILL IN BELOW  8480  Tubing Depth  none  Oil Production BPD  test, new zon 27        | PETD  RESULTS OF  Gas Product  MCFPE  160  892                                  | nebry son 1,25 paig 1,25 paig 1,27 paig 1,28, 1 1,28 paig 1,28, 1 1,28 paig  | Producing 6790- meter /8  REPORTS ON  Producing 6790- meter /8  R  Production BPD  | nd frac sand 12 bbls oil 12 rate 892 70 C. Hale 70 C. Hale 71 Coll String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 | Completion 9/13/6                 | Potential PD    |
| D F Elev Tubing D Perforated Open Holo Test Before Workove After                             | conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the | FILL IN BELOW  SLASO Tubing Depth none  Oil Production BPD  test, new zon 27 12 104  | PETD  RESULTS OF  Gas Product  MCFPE  160  892                                  | nebry son 1,25 paig 1,25 paig 1,27 paig 1,28, 1 1,28 paig 1,28, 1 1,28 paig  | Producing 6790- meter /8  REPORTS ON  Producing 6790- meter /8  R  rmation(s)  R  rr Production BPD  No  12  No  rtify that the in | nd frac sand 12 bbls oil 12 rate 892 70 C. Hale 70 C. Hale 71 Coll String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 | Completion 9/13/6                 | Potential PD    |
| De Witnessed  D F Elev  Tubing D  Perforated  Open Hold  Test  Before Workove  After Workove | conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the | FILL IN BELOW  SLASO Tubing Depth none  Oil Production BPD  test, new zon 27 12 104  | PETD  RESULTS OF  Gas Product  MCFPE  160  892                                  | Producing Fo  WORKOVE tion  Thereby ce to the best  Name   | Producing 6790- meter /8  REPORTS ON  Producing 6790- meter /8  R  rmation(s)  R  rr Production BPD  No  12  No  rtify that the in | nd frac sand 12 bbls oil 12 rate 892 70 C. Hale 70 C. Hale 71 Coll String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 | Completion 9/13/6                 | Potential PD    |
| D F Elev Tubing D Perforated Open Hold Test Before Workove After Workove                     | conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interval of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interface of the conducted interval of the | FILL IN BELOW  SLASO Tubing Depth none  Oil Production BPD  test, new zon 27 12 104  | PETD  RESULTS OF  Gas Product  MCFPE  160  892                                  | nebry son 125 paig 125 paig 121 28, 121 Engr. DIAL WORK WELL DATA Oil String Dia 2 7/ Producing Fo WORKOVE tion Wate  1 hereby ce to the best  | Producing 6790- meter /8  REPORTS ON  Producing 6790- meter /8  R  rmation(s)  R  rr Production BPD  No  12  No  rtify that the in | nd frac sand 12 bbls oil 12 rate 892 70 C. Hale 70 C. Hale 71 Coll String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 70 String I 8479 | Completion 9/13/6                 | Potential PD    |

#### TW MEXICO OIL CONSERVATION COMM! FORM C-110 SANTA FE, NEW MEXICO (Rev. 7-60) SERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operate. Elwyn C. Hale Hale-State 25 S Se tion **2** Range County Unit Letter 37 E Lea Kind of Lease (State, Fed, Fee) Pool North Justis Montoya State Unit Letter Section Township Range If well produces oil or condensate give location of rarks 2 **25** S 37 E Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil T or condensate P. O. Box 1510, Midland, Texas Texas-New Mexico Pipe Line Company Is Gas Actually Connected? Yes X No Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing heac gas T or dry gas El Paso Natural Gas Company 6/18/64 P. O. Box 1384, Jal, New Mexico If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership . . . . . . . . Change in Transporter (check one) Other (explain below) Casing head gas . Condensate . . Remarks This wall is a quadruple recompletion authorized under OCC Order No. MC-1492, dated May 25, 1964. Montoya production was achieved by recompletion of the abandoned former Waddell casing string. Amendment of Order PC-75 is pending to permit handling of the Montoya production through the lease comingled battery facility. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the \_\_\_\_ 23rd\_ day of \_ OIL CONSERVATION COMMISSION Approved by Agent Company Elwyn C. Hale Address Date % OIL REPORTS & GAS STRVICES

80% 763 HOSBS, NEW MERICO

#### 

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Fdrm C-104) Revised 7/1/57

# REQUEST FOR (OIL) - (CAS) ALLOWARLE

MOCOMERC

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

| ered into     | the stock tar | iks. Gat mus                                     | st be reported on 15.025 psia at 60° Fahrenheit.  |   |
|---------------|---------------|--|---|---|
|               |               |  | Hobbs, New Mexico June  | 23, 1964                                |
|               |               |  | (Place)   | (Date)                                  |
| WE ARE        | HEREBY F      | REQUESTI   | NG AN ALLOWABLE FOR A WELL KNOWN AS:  | :                                       |
|               | sitiyn C.     | Hare   | Hale State , Well No. 3 in SE 1/4   | NE 1/4                                  |
| (C            | ompany of O   | perator)   | (Lease)   | !                                       |
| H             | Se            | . 2  | T 25 S R 37 E NMPM, North Justis Montoya  | : Dool                                  |
| Unit L        | (A) (B)       |  | Re-entered pa   |   |
| L             | Ba            | _  | County Date Spaces 6/12/64 Date INSULANT Completed  | 6/28/6/                                 |
| Plea          | se indicate   |  | Elevation 3145 GL Total Depth 8480 FBTD   | 7495                                    |
|               | Lic marcate   | TOCALOII.  | Top Cil/Gas Pay 7153 Name of Frod. Form. Montoya  |   |
| D             | C B           | A  |   |   |
|               |               |  | PRODUCING INTERVAL -  | :                                       |
| E             | F G           | <del></del>                                      | Perforations 7218, 7231, 7238, 7283, 7293, 7303 - 3/8"  | et holes                                |
| £             | F G           | H X  | Open Hole Depth Casing Shoe 8380 Tubing   | None                                    |
|               |               |  | OIL WELL TEST -   |   |
| L             | K J           | I  |   | Choke                                   |
| i             |               |  | Natural Prod. Test: tbis.c.l, tbis water in trs.  |   |
| M             | N O           | <del>                                     </del> | Test After Acid or Fracture Treathert (after recovery of volume of cil equa   | . to folume of                          |
| Pi            | N O           |  | load oil ored): 340 bbis, ii, No oblis water in 24 brs. No  | nin. Bize 18/6                          |
|               |               |  | GAS WELL TEST -   |   |
| 1650 F        | NI. & 330     | FEL  |   |   |
|               | (FOOTAGE)     |  | - Natural Gred. Tage: MCF/Day: Hours flowedChoke S  |   |
| Suc           |               | enting Recor<br>Sax                              |   |   |
|               |               | · · ·  | Test After Acid or Fracture Insalment: 40F/bay; Hours f   | owed                                    |
| 16            | 507           | 660  | Choke Size Method of Testing:   |   |
|               | † <del></del> | - 300  |   | ======================================= |
| 10 3/4        | 3440          | 3800   | Ac. d or Fracture Treatment (Give amounts of materials used, such as acid, was sand): 3000 gal ISTNE Acid & 8 RCN balls | eter, oil, and                          |
| 0.11/0        | 2000          | 20004  |   | <del></del>                             |
| 2 7/8         | 8380          | 2000*  | Casing Press. 0 Tubing Press. 275 Date first new oil run to tanks 6/18/64   |   |
|               |               |  | Cil Transporter Texas-New Mexico Pipe Line Company  |   |
| Ļ             | <u> </u>      | <u> </u>   | Gas Transporter El Paso Natural Gas Company   | !                                       |
| lemarks:      | Recomple      | tion of f  | ormer Waddell zone, authorized under MC-1492  |   |
|               | * 4 stri      | ngs cemen  | ted with 2000 sacks.  |   |
|               |               | Oil grav   |   |   |
|               |               |  |   |   |
|               |               |  | rmation given above is true and complete to the best of my knowledge.   |   |
| pproved       |               |  | , (Company or Operator)   |   |
|               |               |  | T/ 1 / -1   |   |
| 0             | il conse      | RVATION  | COMMISSION By: (Signature)  |   |
| <u> </u>      | /             |  | Ament   |   |
| <b>ÿ</b> :    | ,<br>j        |  | Title Send Communications regarding we  | l to:                                   |
| i- (<br>litle |               |  | Name Elwyn C. Hale  | <u> </u>                                |
|               |               |  | % OIL REPORT : & GAS SERVICES   |   |
|               |               |  | Address. BOX 763 HC3B5, NEW MEXICO  |   |

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## W MEXICO OIL CONSERVATION COMMI

SANTA FE, NEW MEXICO

FORM C-110 (Fev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator Hale State Elwyn C. Hale Range County Unit Letter Section Township 2 25 S 37 E Lea Pool Kind of Lease (State, Fed, Fee) Justis Blinebry State Unit Letter Section Township Range If well produces oil or condensate give location of tanks H 2 37 E Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil Tor condensate Texas-New Mercico Pipe Line Company Box 1510, Midland, Texas Is Gas Actually Connected? Yes X No. Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas 🔟 or dry gas 🔃 El Paso Natural Gas Company 7/1/64 Box 1384, Jal, New Mexico If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) New Well ..... Change in Ownership . . . . . . . . . . . . Other (explain below) Change in Transporter (check one) Casing head gas . Condensate . . Remarks Recomplete from North Justis Devonian to Justis Blinebry. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the \_\_\_\_\_ day of \_ CIL CONSERVATION COMMISSION Approved by Agent Company Title Elwyn C. Hale Address Date % ON REPORTS & GAS SETVICES \$07 \$63 - 9 9 11, NEW 1-8 13

| TRIBLTION |             |
|-----------|-------------|
|           | <del></del> |
|           |             |
|           |             |
|           |             |
| 011.      |             |
| GAS       | -           |
|           | 01'.        |

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Favised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

|                    |   |              |  |                | (Place)                               |             | exaco    | •                |   |                                  | Sg. 1964<br>Date                       |
|--------------------|---|--------------|--|----------------|---------------------------------------|-------------|----------|------------------|---|----------------------------------|--|
| E ARE HE           | EREBY RE                                | OUESTIN      | NG AN ALLOW                            | ABLE FOR       | RA WELL                               | KNO         | WN A     | S:               |   |                                  |  |
|                    |   | -            |  |                |                                       |             |          |                  | SE                                      | 1/4                              | 11 1/2                                 |
| Com                | pany or Ope                             | rator)       |  | (Lease)        |                                       |             |          |                  |   | •                                | :                                      |
| H<br>Unit Lette    | , Sec                                   | 2            | , т <b>25 \$</b> ,                     |                |                                       | .,          |          |                  |   | llinebr                          | V Pool                                 |
| •                  |   |              | County. Date                           | Re-entere      |                                       |             | Date     | Re-              |   | 7/                               | 13 164.                                |
|                    |   |              | Elevation                              | 3145 GL        | <u></u>                               | <br>Otal De | epth     | 8480             | ) PB                                    | та <b>. 17.</b><br>эта <b>56</b> | ±7.94<br>45                            |
| Please             | indicate lo                             | cauon:       | Top Oil/Gas Pa                         |                |                                       |             |          |                  |   |                                  |  |
| DC                 | В                                       | A            | PRODUCING INTER                        |                |                                       |             |          |                  |   |                                  | :                                      |
|                    | İ                                       |              |  | -              | 5008, 50                              | 018,        | 5035,    | 5055,            | 5081,                                   | 5094                             | :                                      |
| E F                | G                                       | HY           | Perforations                           |                | <u> </u>                              | epth        | 240(     | 2474.            | Dept                                    | 502C                             | <del></del>                            |
| ł                  |   | _            | Open Hole                              |                |                                       | Casing S    | Shoe     | 8479             | Tuti                                    | ngNO                             | ne                                     |
| L K                | J                                       | I            | OIL WELL TEST                          | -              |                                       |             |          |                  |   |                                  | Choke                                  |
| _   "              |   | +            | Natural Fred.                          | Test:          | bbls.oii,                             |             | bs1      | s water i        | .nh                                     | rs,                              | min. Size                              |
|                    |   |              | Test After aci                         | d or Fracture  | : Treatment (                         | after i     | ecover.  | y of vol         | me of oil                               | equal to                         | clume of                               |
| MN                 | 0                                       | P            | load oil used)                         | : <u>12</u> t: | 15,011                                | 12          | bls wa   | ter in           | 24 hrs,                                 | no min-                          | Size 12/6                              |
|                    | Ì                                       |              | GAS WELL TEST .                        | -              |                                       |             |          |                  |   |                                  |  |
| 1650 PN            | T. & 330                                | PEI.         |  |                | i.                                    | er/s        | Unine    | £ laa            | 2h                                      |                                  |  |
| (Fo<br>ubing Casir | DTAGE)                                  |              |  |                |                                       |             |          | _                |   | _                                |  |
| Size               | Feet                                    | Sax          |  |                |                                       |             |          |                  |   |                                  |  |
| T                  |   |              | Test After Aci                         |                |                                       |             |          |                  |   |                                  | °                                      |
| 16                 | 507                                     | 660          | Choke Size                             | Method         | cf Testing:_                          |             |          |                  |   |                                  | <del></del>                            |
| 10 3/4             | 3440                                    | <b>380</b> 0 | Acid or Fractur<br>sand): 2000         | re Treatment   | (Give amount                          | s of ma     | terial:  | s used, s        | uch as ac                               | id, water                        | , oil, and                             |
| 0.040              | 21.00                                   |              |  |                |                                       |             |          | _                |   |                                  |  |
| 2 7/8              | 8479                                    | 2000*        | Casing<br>Press. 1475                  | -              |                                       |             |          |                  |   |                                  |  |
|                    |   |              | Cil Transporte:                        | Texas-         | New Mexic                             | co Pi       | pe Ii    | ne Com           | pany                                    |                                  |  |
|                    |   |              | Gas Transporte:                        |                |                                       |             |          |                  |   |                                  |  |
| .emarks:B          | ecomplet                                | e.from.l     | Demonian to                            | Blinebry.      | asauthor                              | rized.      | by0      | CC Ord           | ler MC-                                 | 1492                             |  |
| * 4 str            | ings cer                                | mented w     | ith 2000 sac                           | ks.            | · · · · · · · · · · · · · · · · · · · |             |          |                  |   |                                  |  |
|                    | • | ··········   | ·                                      | ••••           |                                       |             |          |                  | • · · • · · • · · • • · • • • • • • • • |                                  |  |
| I hereby           | certify tha                             | the infor    | rmation given al                       | bove is true   | and complet                           | te to th    | e best   | of my kn         | owledge.                                |                                  | :                                      |
|                    |   |              | ······                                 |                |                                       |             | Elv      | yn C.            | Hale                                    |                                  | · · · · · · · · · · · · · · · · · · ·  |
|                    | •                                       |              |  |                |                                       | H. 2        | Cor<br>X | npany or         | Operator)                               |                                  | ř                                      |
| OIL                | CONSER                                  | VATION       | COMMISSION                             | ī              | Ву:                                   | 14.0        | \ \B     | Signati          | _                                       |                                  | ······································ |
| ا<br>د<br>د شور    |   |              |  |                |                                       |             | A        |                  |   |                                  | :                                      |
| y:                 | ······                                  |              | ······································ |                | Title                                 | Send C      | Age      | MIV<br>nications | s regardir                              | ig well to                       | <del>- </del>                          |
| itle               |   |              |  |                | NameE                                 | lw/n        | C. H     | le               |   |                                  | <b></b>                                |
|                    |   |              |  |                |                                       | % Oil       | REPORT   | S & GA           | SERVICES                                |                                  |  |
|                    |   |              |  |                | Address                               | 3GX.7¢      | 13HQ     | 1885. N. M.      | MEXICO                                  |                                  |  |

| SANT<br>FILE<br>U.S.C.S<br>CAND GRADE<br>TRANSMICHTE<br>HILLIAN TON D<br>OPERATOR  | F ::45  |  | 1   | W MEXICO O   | IEOUS R  | EPORTS O   | N WELLS  | (Re                                | RM C-103<br>v 3-55)               |
|--|---|--|---|--|--|--|--|------------------------------------|-----------------------------------|
| Name of Cor  | прапу   | ····   |   |  | 1  | % OIL REPORTS &  |  |                                    |                                   |
| Lease  |   | C. Hale  |   | ell No. Unit   |  | tion Township  |  | Range                              |                                   |
| Date Work P  | Hale-S  | tete<br>Pool   |   |  |  | 2 2  | 25 S   | 37                                 | E                                 |
|  | 6/19/64   | Pool   | -   | Justis   |  | County   | <b>.00</b>   |                                    |                                   |
|  |   |  | THIS IS A   | REPORT OF:   | (Check appro   | opriate block)   |  |                                    |                                   |
| Beginn   | ing Drilling Ope  | rations  | Casi  | ng Test and Cem  | ent Job  | Other (E   | Explain):  |                                    |                                   |
| Pluggi   | ng  |  | Reme  | edial Work Qua   | druple R   | <b>ecompletion</b>   | under Ord  | er No. M                           | 1492.                             |
| 1. RU<br>strings<br>2. Res<br>3. Set<br>4. Res   | pole unit.  1 and 2.  1 GR/CCL lo  1 Baker med  1 Baker ret                                   | Kille<br>gs in e<br>el N CI<br>rievesb   | d strings<br>ach 2 7/8 <sup>m</sup><br>BP in stri   | ngs designa<br>2 and 4 wit<br>string (No<br>ng 3 at 750  | h lease<br>. 3 7000  | oil. Pulle<br>-7565 and Med same wit   | ed 1 1/2" E<br>No. 4 4840-<br>Wh 5 feet c  | UK tubing<br>5670).                | from                              |
| opposit<br>string<br>No evic<br>(Contin  | te Montoya<br>1 - 1000 p<br>dence of co<br>med on nex   | at 7218<br>ei, str<br>mmunica<br>t sheet   | tation wit<br>, 7231, 72<br>ing 2 - 15<br>tion to ot  | h Schlumber<br>38, 7283, 7<br>00 psi, str<br>her strings   | ger, jet<br>293, and<br>ing 4 -  | perforated<br>7303. Mai<br>550 pai whi<br>erforating   | i string 3<br>intained pr<br>ile perfore<br>string 3.  | with aix<br>cesure as<br>ting stri | 3/8" hole                         |
| opposit<br>string<br>No evid   | te Montoya<br>1 - 1000 p<br>dence of co<br>med on nex   | at 7218 ei, str. mmunica t sheet   | tation wit, 7231, 72 ing 2 - 15 tion to ot  | h Schlumber<br>38, 7283, 7<br>00 psi, str<br>her strings<br>Position<br>Profession   | ger, jet<br>293, and<br>ing 4 -<br>while p   | perforated<br>7303. Mai<br>550 pad whi<br>erforating   | i string 3<br>intained pr<br>ile perfora<br>string 3.  | with aix<br>cesure as<br>ting stri | 3/8" hole                         |
| opposit<br>string<br>No evic<br>(Contin  | te Montoya<br>1 - 1000 p<br>dence of co<br>med on nex   | at 7218 ei, str. mmunica t sheet   | tation wit, 7231, 72 ing 2 - 15 tion to ot  | h Schlumber<br>38, 7283, 7<br>00 psi, str<br>her strings<br>Position<br>Profession   | ger, jet<br>293, and<br>ing 4 -<br>while p   | perforated 7303. Mai 550 pad whi erforating  Company  KI KREPORTS OF   | i string 3<br>intained pr<br>ile perfora<br>string 3.  | with aix<br>cesure as<br>ting stri | 3/8" hole                         |
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| opposition of the string No evice (Conting Witnessed b)  D F Elev.  Tubing Diam  | te Montoya  1 - 1000 p  Hence of co  musd on nex  L. 0. Sto                                   | at 7218 si, str. maunica t sheet   | tation wit, 7231, 72 ing 2 - 15 tion to ot )  | Position Profession ORIGINAL PBTD 81   | ger, jet<br>293, and<br>ing 4 -<br>while p<br>al Eng.<br>DIAL WORK<br>WELL DATA<br>08  | 7303. Mai<br>7303. Mai<br>550 pad whi<br>erforating  Company  KI  REPORTS Of   | I string 3 Intained pr Lie perfora string 3.  Layn C. Hall NLY  Interval Oil String                  | completion 9/13/                   | 3/8" hole<br>follows:<br>mg 3.    |
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| opposition of the control of the con | te Montoya  1 - 1000 p  dence of co  mad on nex  y  L. 0. Sto  L45 GL  meter  manual(s)  Wadd | at 7218 ci, str. maunica t sheet TD  | tation wit, 7231, 72 ing 2 - 15 tion to ot ) HLL IN BELO B480 ing Depth none  | h Schlumber 38, 7283, 7 00 psi, str her strings Pesition Profession ORIGINAL PBTD 81   | ger, jet 293, and ing 4 - while p  al Eng. DIAL WORK WELL DATA  OS OH String Di 2 tion, PB Producing F   | company CREPORTS Of Producing none iameter 7/8  to 8108 & ormation(s) ne - TA  | istring 3 Intained pr Le perfora string 3.  Levyn C. Hall NLY  Interval Oil String                   | Completion 9/13/g Depth            | 3/8" hole<br>follows:<br>mg 3.    |
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| Opposition of the string No evice (Conting No ev | L. O. Sto  L. O. Sto  L. O. Sto  Date of Test  Timp abnd  6/18/64  OIL CONSI                  | at 7218 ei, str. mannica t sheet  Th  Tubi  Co   | tation wit, 7231, 72 ing 2 - 15 tion to ot  SILL IN BELC  8480 ing Depth none  18 8136-74  Dil Production BPD                     | Position Profession Profession Profession Profession Profession Profession Profession Profession RESULTS OF Gas Produc MCFPI | ger, jet 293, and ing 4 - while p  al Eng. DIAL WORK WELL DATA  OS OH String Di 2  tion, PB Producing F No WorkOvition  I hereby c                               | Producing Producing Producing Producing None  iameter 7/8  to 8108 & companion(s)  The Production BPD  | I string 3 Intained prile perfora string 3.  Layn C. Hall NLY  Interval  Temp about  Cubic feet/E    | Completion 9/13/g Depth 8380       | 3/8" hole follows: ng 3.  Date 62 |
| Opposition of the control of the con | L. O. Sto  L. O. Sto  L. O. Sto  Date of Test  Timp abnd  6/18/64  OIL CONSI                  | at 7218 ci, str. mannica t sheet  The True | tation wit, 7231, 72 ing 2 - 15 tion to ot  TILL IN BELO  BLASO Ing Depth  none  18 8136-74  Dil Production BPD  340 I COMMISSION | Position Profession Profession Profession Profession Profession Profession Profession Profession RESULTS OF Gas Produc MCFPI | ger, jet 293, and ing 4 - while p  al Eng. DIAL WORK WELL DATA  OS OH String Di 2 tion, PB Producing F No WORKOVI tion Wat  I hereby c to the bes  Name Position | Producing Producing Producing Producing None  iameter 7/8  to 8108 & companion(s)  The Production BPD  | I string 3 Intained prile perfora string 3.  Layn C. Hall NLY  Interval  Temp about  Cubic feet/E    | Completion 9/13/g Depth 8380       | 3/8" hole follows: ng 3.  Date 62 |

#### Recompletion of Hale-State No. 3. continued:

- 6. Set Baker model N CIBP in string 4 at 5650; capped same with 5 cement.
- 7. By directional orientation, jet perforated string 4 with twelve 3/8" jet holes opposite Blinebry at 5008, 5018, 5035, 5055, 5081, 5094, 5128, 5197, 5287, 5494, 5515 and 5626.
- Maintained pressures as follows: string 1 1000 pai; string 2 1500 paig; string 3 700 pai while perforating string 4. No evidence of communication between strings while perforating.
- 8. Broke Montoya perforations in string 3 with oil at 3900 psig. Broke Blinebry perforations in string 4 with lease oil at 4000 psig.
- 9. Treated Montoya with 3000 gallons LSTNE acid and eight 5/8" RCN ball scalars. Injection pressures: minimum 2900; maximum 5800 psig. AIR 3.5 BPM. Total load 265 bbl. 10. Treated Blinebry with 2000 gallons LSTNE acid and twenty 5/8" RCN ball scalars.
- Injection pressures: minimum 200; maximum 500 psig. All 4.3 BM. LOM 51 bbl.

  Fractured Blinebry with 20,000 GLO and 14,888# 20/40 sand. Used 1/20#/gal Mark II

  Adomite. Divided frac into stages with seven 5/8" RCN ball sealers. Injection pressures: minimum 4850; maximum 6000 psig. AIR 8.3 EPM. Frac load 530 bbl. Total Blinebry load 611 bbl.
- 11. Smabbed in Montoya (string 3). While recovering load, ran 1 1/2" tubing in string 2 and retrieved Baker bridge plug.
- 12. On 24-hour OPT ending 12:05 P.M. June 19, 1964, Montoya flowed 350 BF cut 3% acid water (340 BO and 10 bbl AW) through 18/64" choke. Flowing tubing pressure 275 psig. COR 425. Liquid gravity 36.1° API.

Balance of recompletion will be reported on a subsequent C-103.

## Recompletion of Hale State No. 3, continued:

7. Swabbed and flowed 129 BF (oil and acid water).

8. Schlumberger set Baker FA retainer at 7180' in String 3 (Montoya 2 7/3" casing).
9. Re-treated Fusselman with 2500 gal 15% LSTNE acid. Load 64 bbl.

10. Ran Kobe pump on 1" IJ tubing in Montoya (String 3).

11. Kicked off Fusselmen in String 1. Swabbed and flowed 418 BF (oil and acid water) in 22 hrs. on 33/64" choke. TP 100.

12. Fusselman then flowed 420 BO and S BAW in 22 hrs. thru 24/64" choke. FTP 150.

| (Form      | C. | 102 |   |
|------------|----|-----|---|
| Bearings ! |    | /84 | ı |

| NUMBER OF COPIE                         | ES RECEI | VED        |           |  |
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| U.S.G.5                                 |          | † —        |           |  |
| LAND OFFICE                             |          | f          |           |  |
| TRANSPORTER                             | OIL      | -          | · · · · · |  |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | GAS      | {          | 1         |  |
| PROBATION OFFI                          | c •.     | 1          |           |  |
|   |          | ,          |           |  |

# NEW MEXICO OIL CONSERVATION COMMISSION HORE'S COFFICE D. C. C.

#### MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

| tional instructions in the Rules and   |   |  | uneti. Ged autor  |
|--|---|--|---|
|  | Indicate Nature of Notice by Che  | Cital Delow  |   |
| OTICE OF INTENTION O CHANGE PLANS  | Notice of Intention to<br>Temporarily Abandon Well  | Notice of Intention<br>to Drill Deeper   |   |
| Notice of Intention<br>o Pluo Well   | Notice of Intention<br>to Plug Back   | Notice of Intention<br>to Set Linea  |   |
| otige of Intention<br>O Squeeze  | Notice of Intention to Acidize  | Notice of Intention<br>то Shoot (Nitro)  |   |
| Jotice of Intention<br>o Gun Perforate   | Notice of Intention<br>(Other)  | Notice of Intention (Other) RE-QUADRUPLE   | x   |
| IL CONSERVATION COMMIS<br>ANTA FE, NEW MEXICO<br>entlemen:   | Hobbs, New Me:<br>(Place)   | xico June 2, 19  | )64i  |
| _  | tion to do certain work as described below at t   |  |   |
| Elwyn C. Hale  | Hale-State or Operator)  2 , T = 25=S , R = 37-E  | Well No. 3 in  | H   |
| SE 1/4 NE 1/4 of Sec   | 2 , <sub>T</sub> =25=S , <sub>R</sub> =37=E   | ,MMPM, North Justis  | Poc   |
| Lea  | County.   |  | :   |
| oducer as authorized to Pull 1½ IJ tubing in Baker retrieveable to ssuring strings 1 and Set Baker CI bridge rings near 7500 and Pressure test all for Limited entry jet pering 4 opposite Blinet Frac McKee in string Acidize Montoya in Secidize and frac Blinet Run 1½ tubing in Mc Produce all pays unto | x 2 with 30,000 GLO plus 1 lb. string 3 with 3,000 gallons. The string 4 with 2,000 kee and Ellenburger strings (311 clean and loads recovered. | llows: nburger (string 1) $3\frac{1}{2}$ casing g to approximately 7350 to g 3 and 4.  11 (string 3) and Devonian (s EP with cement. sig. ng 3 opposite Montoya 7158-73 sand/gallon.  GA and 20,000 GLO + 1 lb sand including Kobe pump in Ellent Potential same. Run commun | y strings.  permit  string 4)  3281;  d/gal.  purger).  mileation |
| Approved<br>Except as follows:   | ••  | Elwyn C. Hale  Company or Operator  L. O.  | i   |
| <i>M</i>   | Position  | Professional Engineer  |   |
| Approved OIL CONSERVATION COMMI  |   | Send Communications regarding well to  | •   |
|  |   | lwyn C. Hale   | !   |
|  |   |  |   |

## OLL CONSERVATION TO 18 ST TO

30% PC

HOBBS NEW YORK

|  |  | May 11, 1964   |
|--|--|--|
| 011 Conservation Commission<br>Box 371<br>Santa Fe, New Mexico |  | ;<br>;<br>;  |
|  | 53   |  |
| Gentlemen:   |  |  |
| I have examined the application cated                          | 5/5/64   | The second control of the second control of  |
| for the <u>Elwyn C. Hale Hale State</u> Operator Lease         | #3-H 2-25-37   | an and a grant to the second s |
| and my recommendations are as foliowers                        |  |  |
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# LC HEW MEXICO OIL CONSERVATION COMMISSION

\_Sheet\_1\_of 2 7-3-58

#### QUADRUPLE RECOMPLETION (Combination)

## APPLICATION FOR BOTH CONFIDENCE

| Frei I Name   | North Justis   |   | County   | Lea  | May 4, 19  | 64            |
|---|--|---|--|--|--|---------------|
| perator   | Klwyn C. Hale  | Lease   | Hale-State   |  | Well No.   |               |
| Treation Thir   |  | ction   | Township   |  | Eange  |               |
| c: ¥ell   | H  | 2   |  | 25-South   | 37-East  |               |
| Sines within it. If it swices y  This Appl.           | one make it is above it is<br>es, adenote to the decime<br>ication is made a | one Mes of<br>and Order Vo.<br>inder the term                             | s of OCC Mem   | orandum, da                                      | et a well in these same pools or i<br>et and Well Not:<br>ted July 10, 1962, re<br>the North Justis Fiel                           | the           |
|   | Laces are case roll  | Top of  |  | 1  | Second   |               |
| a Sementia  |  |   | linebry  |  | Montoya  |               |
| E. Lopenit 5  |  |   | 06 - 56261.  |  | 7158 - 73281.  | •             |
| Day Sep   |  |   | ected zones)   |  | (Selected zones)   |               |
| elections   | ricasi<br>Macrier (1877) et 188  | 4   | ly Gas   |  | 011  |               |
| d. **- **- *  |  | •   | ,  |  |  |               |
|   | our Arrigonologo<br>Jarenstra Jennie Come                                    | Flo   | ¥  | <u> </u>   | Mow or Kobe pump   |               |
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|   | 011 Co., Box 460   |   |  | Box 1877   | , Midland, Texas   |               |
|   | & Refining Co., I  |   |  |  |  |               |
|   | ompany, Box 1858   |   |  |  |  |               |
| S. Were all exert                                     | Company, Box 730   | notified and turning  | X.<br>Shed a forvofithi                              | carrilloation? Y                                 | ES A No . If answer is y   | Ch PIEC JAL   |
| of such notes.  | ration May A   | 1964  | •  |  |  | cs, give date |
|   | Compa  | iy), and ther ham or  | thorized his said c                                  | onijany to make t                                | ot the Bluyn C. Hale this report, and that this report we to the best of my knowledge.   | s prenared    |
|   |  |   |  | /  | Signature L. O. Sto  | rm, P. E.     |
|   |  |   |  |  | approval, the New Mexico O.1 Co<br>by the Commission's Santa Fe o  |               |

atter said twenty-na trends, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed door on pretto, will result in an unortholox well location and for a non-standard profus, in unit in either or both of the promoting nones, they separate application for approval of the same should be filed simultaneously with this application.

#### NEW MEXICO OIL CONSERVATION COMMISSION

Sheet 2 of 2

SANTA FEL N. A. MEXICO

QUADRUPLE RECOMPLETION (Combination)
APPLICATION FOR CHARACTER COMPLETION

-~-**~-**|= -<sub>7-3-58</sub>

| North Justis   | Lea  | May 4,   | 1964   |
|--|--|--|--|
| Elwyn C. Hale  | Hale-State   | 3  |  |
| Section H  |  | uth 37-East  |  |
|  | See Sheet No. 1  | error of a well in the same poors  | in the live  |
| Solvation of the state of the s | Third  | Fourth of Lower Con-   |  |
| a. ·   | McKee  | Ellenburger  |  |
| <ul> <li>See Equation 1999.</li> <li>See Equation 1999.</li> <li>Approximate 1999.</li> </ul>  | 8020-8024; 8042-8076; and 8086-8096.   | 8460-8480*.  |  |
| Carlo Carlo Carlo Carlo Carlo  | Oio  | Òil  | -  |
| <ul> <li>du Magnetine de services</li> <li>du Magnetine</li> <li>du Magnetine</li> </ul>   | Flow   | Kobe pump  |  |
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#### Elwyn C. Hale Hale-State Well No. 3 North Justis Field

### Unit H, Section 2, T-25-S, R-37-E

Lea County, New Mexico

Proposed recompletion: Blinebry, Montoya, McKee and Ellenburger

|  | 3 2         | 1 4 | Elevation: 3156 KB, 3144 Gr   |
|--|-------------|-----|---|
| Top Slimebry 5004'.  |             |     | Basic mechanical data as of 5/1/64: A. 16" csg at 507'. Coment circ.  |
| Proposed Blinebry perforations (limited entry technique) to be placed in string No. 4: 5006 to 5626! |             |     | B. 10-3/4" with 2 jts 13-3/8" csg at 3440". Cement circ. C. Cil strings (all NUE): 1. Ellenburger - 32" bottomed at 8477'. DOD 8480". This zone                                 |
| Top Tubb 5677.   |             | I X | on Kobe pump utilizing 14 IJ power oil string landed on Baker model FA  |
| Top Devonian 66801.  |             |     | retainer packer set at 8400°.  2. McKee - 3½ bottomed at 8478°.  DD 8381'. Flowing through 1½ IJ  |
| Noo Montoya 71531.   |             |     | tubing hung at 7985'.  3. Waddell = 2-7/8" bottomed at 8379.5'. Waddell perforations  |
| Proposed Montoya perforations (limited entry technique) to be placed in string No. 3: 7158 to 7328.  |             |     | 8136-8174' cemented off. PBTD 8108' 4. Devonian - 2-7/8" bottomed at 8479'. DOD 8375'. Perfd 6790-6820' D. All oil strings cemented in  |
|  |             |     | common well bore with 2000 sacks. Temperature top cement 800'.  |
| Top McKee 7985:  |             |     | Proposed Work Over By Oil Strings:  |
| Present perforations:  | 7-1 1:1 + 1 |     | 1. Ellenburger - no change.   |
| 8020-8024; 8042-8076; and 8086-80961.  | 付牌制         |     | 2. McKee - stimulate present perfs by lease oil sand frac.  |
| Top Waddell 8133'.   |             |     | 3. Recomplete in Montoya: set Baker CIBP near 7500', cap with cement to permanently abandon Waddell. Perforate  |
| To Ellenburger 8440'.  |             |     | Montoya and stimulate same with acid.   |
| Present perforations: 8460-8480.   |             |     | 4. Recomplete in Blinebry: set Baker CIBP near 5650', cap with cement to permanently abandon Devonian. Perforate Blinebry and stimulate same with acid and lease oil sand frac. |
|  |             |     |   |

T. D. 8480

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TEW MEXICO OIL CONSERVATION COM/ NON



FORM C-110

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|--|--------------------|---|-------------------------------------|---------------------------------------|----------------|
| Construction Construction                                      |                    |   | AND AUTHORIZA                       | TION                                  |                |
| TU SECURATOR   | IRANSPUR           | UIL AND                                 | NATURAL GAS                         |                                       |                |
| Company or Operator  | GINAL AND 4 CO     | OPIES WITH TH                           | <u>E APPROPRIATE OFFIC</u><br>Lease |                                       | 11 No.         |
| Elwyn C. Hale  |                    |   | Hale State                          | We.                                   | 3              |
| Unit Letter H Section Township 25 S                            | Range              | 37 E                                    | County Lea                          |                                       |                |
| Pool   |                    |   | Kind of Lease (State, i ed,         |                                       |                |
| North Justis Devonian  | * 1. 7             |   | Tamakin                             |                                       | ate            |
| If well produces oil or condensate give location of tanks      | Init Letter<br>H   | Section 2                               | Township 25 S                       | Range                                 | 37 E           |
| Authorized transporter of oil T or condensate                  |                    | Address (give ad                        | dress to which approved cop         | y of this form is to                  | be sent)       |
|  |                    |   |                                     |                                       | 1              |
| Texas-New Mexico Pipe Line Comp                                |                    |   | O, Midland, Texas                   | 3                                     |                |
|  | Date Con-          |   | No                                  | y of this form is to                  | be sent)       |
| Authorized transporter of casing head gas 🛣 or dry gas 🗍       | nected             | 110111111111111111111111111111111111111 | and to write approved as            | , 0, 11110 /01111 111 111             |                |
| El Paso Natural Gas Company                                    | 4/5/63             | Box 138                                 | 4, Jal, New Mexic                   | 00                                    | :              |
| If gas is not being sold, give reasons and also explain its pr | esent disposition: |   |                                     |                                       | <del>- †</del> |
|  |                    |   |                                     |                                       |                |
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| REASON   | (S) FOR FILING     | (please check p                         | roper box)                          |                                       | <del> </del>   |
| New Well   |                    | Change in Own                           | ership                              |                                       |                |
| Change in Transporter (check one)                              |                    | Other (explain l                        | elow)                               |                                       |                |
| Oil Dry Ga<br>Casing head gas . <b>T</b> Conder                |                    |   |                                     |                                       | ;              |
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| To show casinghead gas connecti                                | on.                |   |                                     |                                       | 1              |
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|  |                    |   |                                     |                                       | :              |
| The undersigned certifies that the Rules and Regulation        | ons of the Oil Co  | nservation Comm                         | nission have been compli-           | ed with.                              |                |
| Executed this the 16th   | day of <b>Se</b>   | ptember                                 | , 19 <b>.63</b>                     |                                       |                |
| OIL CONSERVATION COMMISSION                                    |                    | Ву                                      | . 0                                 |                                       |                |
| Approved by  |                    | J.,                                     | L. S. much                          |                                       |                |
| 11-1-  |                    | Title                                   |                                     |                                       |                |
| Title  |                    | Company Ager                            | 10                                  |                                       |                |
|  |                    | Elw                                     | m C. Hale                           |                                       | :              |
| Date   |                    | Address                                 |                                     | · · · · · · · · · · · · · · · · · · · | ···            |
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| - A  | NEW                    | MEXICO OIL          | CONSERVAT        | TON COM: STON                                      | FORM C-110                              |
| ****   |                        | SAN                 | TA FE, NEW M     | EXICO  | (Rev. 7-60)                             |
|  | CERTIFICAT             | TE OF CO            | MPLIANCE         | AND AUTHORIZAT                                     | ·                                       |
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| Campagia   | FILE THE ORIGI         | NAL AND 4 C         | OPIES WITH TH    | LAPPROPRIATE OFFICE                                |   |
| Company or Operator  Elwyn C. Hal  | Le                     |                     |                  | Lease : Hale Stat                                  |   |
| ——————————————————————————————————————   | ownship                | Range               |                  | County   |   |
| H 2  | 25 S                   |                     | 37 E             | Lea  |   |
| Pool North Justis McKee  |                        |                     |                  | Kind of Lease (State Fed, Fe                       | e)<br>State                             |
| If well produces oil or conder.<br>give location of tanks  | sate Uni               | t Letter            | H Section 2      | Township 25 S                                      | Range 37 E                              |
| Authorized transporter of oil T or cond  | ensate                 |                     |                  | dress to which approved copy of                    |   |
| Texas-New Mexico Pip   | pe Line Compar         | À                   | Box 1510         | O, Midland, Texas                                  | :                                       |
|  | Is Gas Actua           | lly Connecte        | d? Yes X         | _ No   | :                                       |
| Authorized transporter of casing head gas  | or dry gas             | Date Con-<br>necred | Acdress (give ac | idress to which approved copy o                    | of this form is to be sent)             |
| El Paso Natural Gas  | Company                | 4/5/63              | Box 138          | 4, Jal, New Mexico                                 | :<br>!                                  |
| If gas is not being sold, give reasons and   | also explain its prese | ent disposition:    |                  |  | · · · · · · · · · · · · · · · · · · ·   |
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| To show casinghead a   | gas connection         | 1.                  |                  |  | ·<br>·                                  |
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| The undersigned certifies that the Ri  | iles and Regulation    | s of the Oil Co     | onservation Com  | mission have been complied                         | with,                                   |
|  |                        |                     |                  |  |   |
| Executed th  | is the <u>16th</u> da  | y of                | September        | , 19. <b>63</b>                                    |   |
| OIL CONSERVATIO  | ON COMMISSION          | <del></del>         | By               | 118 -1   | :                                       |
| Approved by  |                        |                     | Title            | > Domin  |   |
| 141  |                        |                     | Age              | nt   |   |
| Title 6  |                        |                     | Company          |  |   |
|  |                        |                     | Elw              | yn C. Hale   | ·<br>·                                  |
| Date   |                        |                     | Address          | II. NCO  |   |
|  |                        |                     | 80X -            | IL REPORTS & GAS SERVICES<br>763 HOBBS, NEW MEXICO |   |
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| FILE<br>U.S.G.S.   |  |  | NEM W                       | EXICO O                                     | IL CO                           | NSERV  | ATION C                                | OMMISSION   |   | RM C-103                            |
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| PRORATION OF   | rice   | (Sub   | omit to ap                  | propriate l                                 | Distric                         | office o                                       | is per Com                             | mission Rule                                      | 1106)                                     |                                     |
| Name of Com  | Elwyn C  | . Hale   |                             |   | Addres                          | s 209<br>Hob                                   | Turner                                 | Drive<br>Mexico                                   |   |                                     |
| Lease  | Hale-St  | tate   | Well No                     |   | Letter<br>H                     |  | Township                               | 5=South   | Range<br>37Ea                             | ast                                 |
| Date Work Pe   | o 27, 1963   | Pool North   | Justi                       | s M <b>cKee</b>                             |                                 | C  | County                                 | Lea   |   |                                     |
|  |  |  |                             | ORT OF:                                     |                                 |  |  |   |   |                                     |
| Beginning Pluggin  | ng Drilling Operat<br>B  | _  | Casing Te<br>Remedial       | est and Cem<br>Work                         | ent Job                         |  | MOther (E. Acidiz                      | -   | •   |                                     |
| casing s<br>McKee pe<br>injection<br>string do<br>oil thro | tring with orforations of the contractions of the contraction of the c | unable to moil to 800 ps<br>8020-8096' wi<br>down 1-1/2"<br>treatment.<br>choke in 24 h<br>GOR 2236. | th 100<br>x 3-1/2<br>Swabbe | eld OK.<br>O gallon<br>2" annul<br>d and fl | Bled<br>Is 15%<br>us) 3<br>owed | d p <b>re</b> ss<br>acid.<br>3900 ps<br>back l | ure to 5<br>Total<br>ig. No<br>oad. Th | 50 psig.<br>load 99 ba<br>pressure c<br>en flowed | Then treatrels. It is thange on 86 barrel | ited<br>Max.<br>Waddell<br>Ls clean |
| Witnessed by   | L. 0. St   | torm   |                             | ition<br>rofessio                           | nal B                           | Inginee  | Company<br><b>r</b>                    | Elwyn (   | C. Hale                                   |                                     |
|  |  | FILLINB  |                             | <del></del>                                 |                                 |  | PORTS ON                               | ILY   |   |                                     |
| DF Elev.   | 3155 T   | D  |                             | ORIGINAL<br>BTD                             |                                 | DATA   | Producing                              | Interval  | Completion                                | a Date                              |
| Gr Elev  | 3144   | 8480   |                             | 83  | 8 <b>1</b>                      | D'   | 8020-8                                 | 096   | Nov. 1                                    |                                     |
| Tubing Diame   | # IJ   | Tubing Depth   | 7985                        |   |                                 | ng Diamer<br>•1/2# 0                           |  | Oil Strin<br>84                                   | 478 <b>I</b>                              |                                     |
| Perforated In  | terval(s) 8020-8   | 30241; 8042-8  | 30#61;                      | and 8086                                    | -8096                           | 51.  |  |   |   |                                     |
| Open Hole In   | terval   | ione   |                             |   | Produci                         | ing Forma                                      |  | cKee Sand   |   |                                     |
|  |  |  | RE                          | SULTS O                                     | WOR                             | KOVER  |  |   |   |                                     |
| Test   | Date of<br>Test  | Oil Product<br>BPD   | tion                        | Gas Produc<br>MCFP1                         |                                 |  | roduction<br>PD                        | GOR<br>Cubic feet/I                               |   | ell Potential<br>CFPD               |
| Before<br>Workover   | Shut In  |  |                             |   |                                 |  |  |   |   |                                     |
| After<br>Workover  | May 26, 196  | 63 86  |                             | 192.3                                       |                                 | No   | ne                                     | 2,236   |   |                                     |
|  | OIL CONSER   | VATION COMMISS   | SION                        |   |                                 |  | that the in<br>ny knowleds             |   | a above is tru                            | e and complete                      |
| Approved by  |  |  |                             |   | Name                            | To   | Sto                                    | 1 - I   | L. J. Sto                                 | rn, F. E.                           |
| Title  |  |  |                             |   | Posit                           |  | Professi                               | onal Engli  | neer 6                                    | 113/63                              |
| Date   |  |  |                             |   | Comp                            | any  | Elwyn C.                               | Hale  |   |                                     |

| SANTA 1:  | es decrives<br>11/160 TON  |  | W WEXICO O   |  |   |   | (Rev :  | <b>C= W</b> 3-55)              |
|---|--|--|--|--|---|---|---|--------------------------------|
| PHONATION OFF   | . I  | (Submit  | to appropriate E   | District Office  | as per Cum  | imission Rule   | 1106)   |                                |
| Name of Comp  |  | P  |  | Address  | 667 H   | Hobbs, New  | <del>3 13 -</del>   |                                |
| Lease   | EL WYN C. HAI<br>le State  |  | Il No. Unit  | Letter Section   | Township  | 25-S  | Range 37-E  | <del> </del>                   |
| Date Work Per   | formed   | Pool   |  |  | County  |   |   |                                |
| April 5-3   | 0, 1963  | North Jus  |  |  | Lea   | 3   |   |                                |
|   | D'III' O   |  | REPORT OF: (   |  |   |   |   | :                              |
|   | g Drilling Operations  |  | ng Test and Ceme   | ent Job  | Other (E  | (xplain):   |   |                                |
| Plugging  |  |  | dial Work  |  |   |   |   | :                              |
| Detailed accor  | int of work done, nat  | ure and quantity of  | materials used,  | and results obta   | ined.   |   |   | :                              |
| Circulate<br>cement dw<br>found top<br>1100 psig<br>perforati<br>perforati<br>69 barrel<br>McKee. V | 12 sacks Neat d with water toon Waddell strate of cement in g using water. ons with oil a ons in 1-barre s. Swabbed 19 ill leave Waddell | through 12 to tring, recovered Waddell string. No pressure at 2900 psiguel stages. A 50 barrels flicell cemented | ubing hung ed 2 sacks ng at 8108 loss. Swa No.Break. cid displac uid over 3 off and ab | at 8180 fe<br>cement in<br>feet. Tes<br>bbed McKee<br>Displace<br>ement pres<br>day period | et in Mck<br>McKee ret<br>ted Wadde<br>dry. At<br>d 300 gal<br>sure 3000<br>. McKee | Kee string turns. Aft all string ttempted to llons acid psig to 2 | while disponer 15 hour internally break McK through McK ero. Tota | lacing s WOC, to se Kee l load |
| Witnessed by  | Karl Broom   |  | Position<br>Productio  | n Worker   | Company<br>Ti   | ndependen <b>t</b>  |   |                                |
|   | Earl Broom   | FILL IN BELO   |  |  | <del></del>   | <del></del>   |   |                                |
|   |  |  | ORIGINAL W   |  |   |   |   |                                |
| D F Elev.   | T D  |  | PBTD   |  | Producing   | Interval  | Completion I  | ate                            |
| Tubing Diamer   | er T   | Tubing Depth   | 10   | Dil String Diam  | eter  | Oil String  | 3 Depth   |                                |
| Perforated Inte   | erval(s)   |  | <u></u>  |  |   | <u></u>   |   |                                |
| Open Hole Inte  | erval  |  | ļ  | Producing Form   | ation(s)  |   |   |                                |
|   |  |  | RESULTS OF   | WORKOVER   | <del></del>   |   |   |                                |
| Test<br>Before  | Date of<br>Test  | Oil Production<br>BPD  | Gas Product<br>MCFPD   | ion Water  | Production<br>3 P D   | GOR<br>Cubic feet/B   |   | Potential<br>PD                |
| Workover<br>_ After   |  |  |  |  |   |   | <del> </del>  |                                |
| Workover  | OIL CONSERVAT  | ION COMMISSION   | 1  | I hereby certi<br>to the best of   | fy that the in<br>my knowleds   | formation given   | above is true a   | and complete                   |
| Approved by   | The x  | ( )  |  | Name<br>4 Ee   | ery i   | T. Atres  | ka  |                                |
| Title   | ş*   |  |  | Position   | Superi  | ntendent  | ·   |                                |

Company

Klwyn C. Hale

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| DISTRIBUTION  | NEW WI                   | EXICO OIL  | CONSERVAT                             | ION COMPSION  | FOR                  | 4 C-110     |
| SANTA FY FILE   | 1                        |  | A FE, NEW M                           |   | 1                    | . 7–60)     |
| U.S.G.S.  |                          | · ·  | •                                     |   | l i                  | . 7–66,     |
| LAND OFFICE OIL   | CERTIFICATE              | E OF COM   | APLIANCE                              | AND AUTHORIZAȚI   | ON                   |             |
| TRANSPORTER GAS   | TO TRA                   | ANSPOR'  | TOIL AND                              | NATURAL GAS   |                      |             |
| PRORATION OFFICE  OPERATOR                                |                          |  |                                       |   | <u> </u>             |             |
|   | FILE THE ORIGINA         | AL AND 4 CO  | OPIES WITH TH                         | E APPROPRIATE OFFICE                                    | <del>- 7 / 5 -</del> |             |
| Company or Operator                                       |                          |  |                                       | Lease AR 11 PM  | 2 " T W              | eli No.     |
| Elwyn C.  | Rale                     |  |                                       | Eale State  |                      | 3           |
|   | wnship                   | Range  | <b>0</b> 5 %                          | County  |                      |             |
| <u> </u>  | 25 S                     |  | 37 E                                  | Lea   |                      |             |
| Pool  | 2                        |  |                                       | Kind of Lease (State, Fed, Fee                          | )                    |             |
| North Justis Ellen  |                          | ·  |                                       | State   | 16                   |             |
| If well produces oil or condens<br>give location of tanks | Unit L                   | ⊿etter<br>   | Section                               | Township  | Range                |             |
| give rocation of tails                                    |                          | <del></del>  | 2                                     | dress to which approved copy of                         | <u> </u>             | 7 7         |
| Authorized transporter of oil T or cond-                  | ensate 🗌                 | •  | Address (give ad-                     | wess to witch approved copy of                          | utts jorn ts u       | be semi     |
| 1 12 12 12  |                          | ارما   |                                       |   |                      |             |
| 12.16 1/h. 7h. 1  | . A. A.                  | 1.   | ,                                     |   |                      |             |
| Jun situl Her   | course                   | rens   | /<br>/? Yes_X                         | . No  | <del></del>          |             |
| ·   | Is Gas Actually          |  |                                       |   |                      |             |
| Authorized transporter of casing head gas                 | L Or they gas       ;    | ected  | Address (give add                     | iress to which approved copy of                         | this form is to      | be sent)    |
|   | 1 1                      |  |                                       |   |                      |             |
| El Paso Matural Gas Co                                    | moany   /                | 1-5-63   | ~ ে∙                                  | Box 1492 El Paso,                                       | Texas                |             |
| If gas is not being sold, give reasons and                | also explain its present | disposition:   |                                       | <u></u>   |                      | <del></del> |
|   |                          |  |                                       |   |                      |             |
| į   |                          |  |                                       |   |                      |             |
| `   |                          | •  |                                       |   |                      |             |
|   |                          |  |                                       |   |                      |             |
|   |                          | i  |                                       |   |                      |             |
|   | REASON(S) F              | OR FILING  | please check p                        | roper box)  |                      |             |
| New Well  |                          | !<br>!स्ट्रा   | Change in Owne                        | rship   |                      |             |
|   | porter (check one)       | المحايد  | Other (explain b                      |   |                      | •           |
|   | Dry Gas                  |  | other (explain)                       | csour   |                      |             |
| }   | gas . [X] Condensate.    | ,—   |                                       |   |                      |             |
| Casing nead   | gas . [X] Condensage.    | ••;  |                                       |   |                      |             |
|   |                          |  |                                       |   |                      |             |
|   |                          | 1  |                                       |   |                      |             |
|   |                          |  |                                       |   |                      |             |
|   | 1                        |  |                                       |   |                      |             |
|   |                          | :  |                                       |   |                      |             |
| Remarks   |                          |  | · · · · · · · · · · · · · · · · · · · |   |                      |             |
|   | he ahove wall i          | is bain-   | produced a                            | s part of a lease                                       |                      |             |
| L .   | 1                        | A CONTRACTOR OF THE CONTRACTOR |                                       | a commingled tank                                       |                      |             |
|   |                          |  |                                       | ding the Fusselmen,                                     |                      |             |
|   |                          |  |                                       | addel and McKes zon                                     |                      |             |
| 4   | n Hale State Wo          | מים בל ה   | #2 and #3                             | Added that they non                                     |                      |             |
| <u> </u>  |                          | ville in   | * f :1111 · • •                       |   |                      |             |
| The undersigned certifies that the Ru                     | les and Regulations o    | f the Oil Cor  | servation Comm                        | ission have been complied v                             | with.                |             |
| <u> </u>  |                          | i  |                                       |   |                      |             |
| Executed the  | is the <u>11th</u> day o | of   | pril                                  | , 19 <u>_63</u> .                                       |                      |             |
| OIL CONSERVATIO   | N COMMISSION             |  | Ву                                    | $\overline{\cap}$ $\overline{\cap}$ $\overline{\wedge}$ |                      | /           |
|   |                          | - !  | $\mathcal{M}$                         |   |                      |             |
| Approved by   | (1)                      |  | Thow.                                 | Zex 1. 172  | mad                  |             |
| $I \cup I \cap X \cup I \cup I$                           |                          | :  | 11tle                                 | vint and and  |                      |             |
| - 10 ( X V  | Unig                     |  |                                       | rintendent  |                      |             |
| Title   |                          |  | Company                               |   |                      |             |
| 1//   |                          | •  | Tim                                   | n C. Hale   |                      |             |
|   | <u>_</u>                 | <del>-                                    </del>   | Address                               |   |                      | <del></del> |
| Date  | !                        |  |                                       |   |                      |             |
| 1   | <i>i</i>                 |  | ₽. 0                                  | • Box 667 Hobbs,  | Mew Mexic            | 0           |

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| FILE           |            |   |  |
| V.E.G.S.       |            |   |  |
| LAND OFFICE    |            |   |  |
| TRANSPORTER    | OIL        |   |  |
| 1848-VA148     | 4.0        |   |  |
| PROBATION OPPL | : a        |   |  |
| OPERATOR       |            |   |  |

# W MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS). ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when now oil is delivered into the cock tanks Gas must be reported on 15,025 psia at 60° Fahrenheit

| ed into th                              | ie stock tan | ks. Va. mu:  | be reported on 15.025 paia at 60 Franceiners.   |                                  |
|---|--------------|--------------|---|----------------------------------|
|   |              |              | Hobbs, Mew Maxico M   | owember 5, 1962 (Date)           |
| E ARE H                                 | IEREBY R     | EQUESTI      | G AN ALLOWABLE FOR A WELL KNOWN AS:   | ,                                |
|   |              | •            | Eale State Well No. 3   | in SE W MF W                     |
| (Cor                                    | mpany or Op  | erator)      | (Lease)   |                                  |
| <u>[]</u><br>                           | , Sec        | 22           | T. 25-5, R. 37-E., NMPM., Morth Just  | is Devonian Pool                 |
| Tes                                     | ···          |              | County. Date Spudded August 7, 1962 Date Drilli   | er Completed Cost on Long 12, 20 |
|   |              |              | Elevation 3155 Total Depth 81/8   |                                  |
| ricas                                   | e indicate   | location:    | Top Oil/Gas Pay 6790 Name of Pred. Form.  |                                  |
| ם                                       | C B          | A            | PRODUCING INTERVAL -  |                                  |
|   |              |              |   |                                  |
| E :                                     | F G          |              | Perforations 6790 - 6820 Depth  | Depth                            |
|   | Ī            |              | Open Hole Mone Casing Shoe 81.79  | Tuting None                      |
| L                                       | KJ           | Ī            | OIL WELL TEST -   | Challa                           |
| "                                       |              | +            | Natural Prod Test:bbls.oil,bbls water   | Choke                            |
|   |              |              | Test After Acid or Fracture Treatment (after recovery of vo                                       | olume of oil equal to volume of  |
| M                                       | N O          | P            | load oil user): 98 bbls,oil, 0 bbls water in  | 2) hrs, 0 min Size 76/6)         |
|   | ł            |              | GAS WELL TEST -   |                                  |
| <del></del>                             |              |              |   | 3 (2) -1 - 01                    |
| (                                       | POOTAGE)     | andina Paga  | Natural Productest: MCF/Day; Hours flower   |                                  |
| Sire                                    | Ing and week | enting Recor |   |                                  |
|   | [            |              | Test After Acid or Fracture Treatment:  | MCF/Day; Hours flowed            |
| 16"                                     | 507.43       | 660          | Choke Size Method of Testing:   |                                  |
| 10 3/4                                  | 31:4:0.18    | 3800         | Acid or Fracture Treatment (Give amounts of materials used, sand): 500 Callons—Thulsion Mud Acid. | such as acid, water, oil, and    |
| CO )/ 4                                 | 7420 010     | 2000         | Casing Tubing Tubing Lass first new   |                                  |
| 2 7/8                                   | 8479         | 5000         | Press. 100# Press. Completgion un to tanks No   | vember 1, 1962                   |
| *************************************** |              |              | Oil Transporter Texas New Mexico Pine Line (  | lompany                          |
|   | Mo.Tubin     | 8            | Gas Transporter   Mone-Gas being vented.  |                                  |
| marks:                                  | ,            |              |   |                                  |
| £.                                      |              |              | Quadruole-other zones llenberger, Waddel.   | McKee C'11 kill Zat              |
| nal                                     | U 01         | CAL,         | 1111 2/4 1/21/67  |                                  |
| I hereb                                 | w certify th | at the info  | mation given above is true and complete to the best of my   | knowledge.                       |
| _                                       |              |              | 19 Nyn C.   | Hale                             |
| · • • • • • • • • • • • • • • • • • • • |              |              | Company o   | or Operator)                     |
| OL                                      | L CONSE      | RVATION      | COMMISSION By Akersan . 9   | +Wener                           |
|   | ///          |              | (Sign   | ature)                           |
| r: //////,                              | :4/(_,       | 4/4/         | Title Superinted de   | regarding well to:               |
| <i>)</i>                                |              | . 2.0        | Name Elwyn C. Ha  |                                  |
| tle                                     | <i></i>      |              | · ·   | bbs Novi i ovigo                 |

| NUMBER OF COPIES REC DISTRIBUTION SANTA FF FILE U.S.Q.S. LAND OPFICE TRANSPORTER OI PRORATION OFFICE | UTION                      |                | CERTIFI             | CA    | rE       | SAN<br>OF CO    | TA FE         | NEW MI       | ION CO SSION EXICO AND AUTHORIZAT NATURAL GAS |              | ORM C-110<br>(Rev. 7-60) |
|--|----------------------------|----------------|---------------------|-------|----------|-----------------|---------------|--------------|---|--------------|--------------------------|
| OPERATOR   |                            |                | . FILE THE O        | RIGI  | NAL      | AND 4 C         | OPIES         | WITH TH      | E APPROPRIATE OFFICE                          |              |                          |
| Company or Ope   | rator                      |                |                     |       |          |                 | ·             |              | Lease   | 2 33         | Well No.                 |
|  |                            | 1 C. Ha        |                     | -     |          | 1               |               |              | Hale State                                    |              | 1 3                      |
| Unit Letter  | s                          | Section<br>2   | Township<br>25-S    |       |          | Range           | 37-∑          |              | County  |              |                          |
| Pool   | 11. T                      | . D            |                     |       |          |                 |               |              | Kind of Lease (State, Fed,F                   | <br>ee)      |                          |
|  | th Justi                   |                |                     | Uok   | t Le     | ***             |               | Section      | State Township                                | Range        |                          |
| li we  | ell produces<br>give locat | ion of tanks   |                     |       | LLE      | Н               |               | 2            | 25-S  | Kange        | 37-E                     |
| Authorized trans   | sporter of oil             | <b>X</b> or co | ndensate            | 1     |          |                 | Addres        | s (give ad   | dress to which approved copy                  | of this form | is to be sent)           |
|  |                            |                | Pipe Line Co        | cmc   | 'nÿ      |                 | 1             |              | 3ox 1510                                      |              |                          |
|  |                            |                | Is Gas A            | C+110 | llv      | Connecte        |               |              | d, Texas                                      | <del></del>  |                          |
| 4.3  |                            | -: b 1 .       |                     |       | <u> </u> | e Con-          | +             |              | dress to which approved copy                  | of this form | is to be sent)           |
| Authorized trans   | sporter or ca              | sing nead g    | as or dry gas       |       |          | ted             | liudics       | 3 (8600 1000 | ·   | o, a         |                          |
| If gas is not being  | ng sold, giv               | e teasons a    | nd also explain its | pres  | nt d     | i spo si tion : | <del>``</del> |              | <del></del>                                   |              |                          |
|  | Ŋ                          | lo gas         | transporter         | at    | or       | esent-          |               |              |   |              |                          |
|  |                            | _              | ng vented.          | į     | -        |                 |               |              |   |              |                          |
|  |                            |                |                     |       |          |                 |               |              |   |              |                          |
|  | <b>-</b>                   |                | REASO               | )N(S) | FO       | R FILING        | (please       | check p      | oper box)                                     |              |                          |
|  | Ne                         | w Well         |                     | 1     | 1        |                 | •             |              | rship   | 7            |                          |
|  |                            |                | msporter (check on  | - 1   | • • •    | • [46-]         |               | (explain b   |   | _            |                          |
|  |                            |                | Dry                 | i     |          |                 |               |              |   |              |                          |
|  |                            | Casing he      | ad gas . Con        | densa | te.      |                 |               |              |   |              |                          |
|  |                            |                |                     | į     |          |                 |               |              |   |              |                          |
|  |                            |                |                     |       |          |                 |               |              |   |              |                          |
|  |                            |                |                     | -     | !        |                 |               |              |   |              |                          |
|  |                            |                |                     | i     |          |                 |               |              |   |              |                          |
| Remarks  | <b></b>                    |                |                     |       |          |                 |               |              |   |              |                          |
|  |                            |                | , m                 |       |          | ,               | -             | 1            |   |              |                          |
|  |                            |                | are- McKe           |       |          |                 |               |              | ther zones                                    |              |                          |
|  |                            |                | 420 1.0.00          | ,     |          | <b></b>         | u             | 10110,01     | g <b>01 •</b>                                 |              |                          |
|  |                            |                |                     | 1     |          |                 |               |              |   |              |                          |
|  |                            | .11            | n 11 h1-            |       |          |                 |               | ion Comm     | ission have been complied                     | with         | <del> </del>             |
| The undersign  |                            |                |                     |       | :        |                 | JUSELVAL      | IOE COMM     | ission have been complica                     | . w.t        |                          |
|  |                            | Executed       | this the 5th        | _ da  | y of     | Nov             | <u>redomo</u> | /            |   |              |                          |
|  | Ojž coi                    | NSERVAT        | ION COMMISSION      | 1     |          |                 | By            |              | OP La   | 2            |                          |
| Approved by  |                            | //             | 1/1/                |       |          |                 | Title         | Sir          | perintendent                                  |              | 1                        |
| Title  |                            | -//            | 4                   | +     | <u> </u> |                 | Compa         |              |   |              |                          |
| <b>.</b>   | /                          |                |                     |       |          |                 |               | #1v          | Wyn C. Hale                                   |              |                          |
| Date   | ·····                      |                |                     |       |          |                 | Addres        | ss           |   |              | <del></del>              |
|  |                            |                |                     | į     |          |                 |               | P.           | 0. Box 667 Hobb                               | s. New       | Mexico                   |

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| LAND OFFICE    |             |   |
| TRANSPORTER    | OIL         |   |
| THANK-UNIER    | 0.00        | ! |
| PROBATION OFFI | : <b>4</b>  |   |
| OPERATOR       |             | 1 |

## W MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

7 7 3 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

|   |   |          |   | Hobbs, New Mexico                        | November 5,                             | 1962         |
|---|---|----------|---|--|---|--------------|
|   |   |          |   | (Place)                                  | •                                       | (Date)       |
|   |   | _        |   | R A WELL KNOWN AS:                       |   |              |
|   | lwyn. C. Hi<br>ompany or <b>O</b> pe    |          | Hale State (Less)                       | , Well No3                               | , in                                    | <u>ME</u>    |
|   |   |          | , | , NMPM., North Justi:                    | s ™cKee                                 | Pool         |
| Unit L                                  | ptter                                   |          | · · · · · · · · · · · · · · · · · · ·   |  |   |              |
| • · · · · · · · · · · · · · · · · · · · | Lea                                     |          |   | gust 7,1962 Date Drilli                  |   |              |
| Plea                                    | se indicate k                           | ocation: |   |  |   | 1178         |
| D                                       | C B                                     | A        |   | Name of Prod. Form.                      | McKee                                   | <del> </del> |
|   |   |          | PRODUCING INTERVAL -                    |  |   |              |
| <del></del>                             |   | 1/3//    | Perforations (8020-80                   | 24) (8042-8076) (8086-1                  |   |              |
| E                                       | F G                                     |          | Open Hole I one                         | Casing Shoe 8478                         | Depth<br>Tubing                         | 8020         |
|   |   |          | OIL WELL TEST -                         | •  |   |              |
| L                                       | K J                                     | I        |   | bbls.oil,Obbls wate                      | r in 211 her 0                          | Choke        |
|   |   |          |   | e Treatment (after recovery of v         |   | T - '        |
| M                                       | N O                                     | P        | ! ;                                     | ÷  | •                                       | Choke        |
|   |   |          | -                                       | bls.oil,hbls water in                    | nrs,mir                                 | 5120         |
|   |   |          | GAS WELL TEST -                         |  |   |              |
|   | (FOOTAGE)                               |          |   | MCF/Day; Hours flowe                     | dChoke Size                             |              |
| Subing ,Ca                              | sing and Come                           |          | Method of Testing (pitot,               | back pressure, etc.):                    |   |              |
| Sire                                    | Feet                                    | Sax      | Test After Acid or Fractur              | e Treatment:                             | _MCF/Day; Hours flow                    | ed           |
| 16"                                     | 507.43                                  | 660      | Choke Size Method                       | cf Testing:                              | <u> </u>                                |              |
|   |   |          | Acid or Fracture Treatment              | (Give amounts of materials used          | , such as acid, wate                    | r, oil, and  |
| 10 3/4                                  | 3/1/10.18                               | 3800     | sand):                                  |  |   |              |
|   | 01 = 0                                  |          | Casing Tubirg                           | Date first new  500 oil run to tanks Nov | rember 1 1060                           |              |
| 3 1/2                                   | 81:78                                   | 2000     |   | New Merico Pine Line                     |   |              |
| 1.90 0                                  | 7918                                    | Tubing   |   | Gas being vented.                        | -                                       |              |
|   |   |          | Gas Transporter 1.0118                  | C.a define venued.                       |   | 4            |
| Kemarks:                                |   |          | 0                                       | 777 aut 11-43-1                          | , n                                     | The Care     |
|   |   |          | nedruble-placer zo                      | nes, Ellenberger, Wadde                  | E, Devonran x                           | P            |
| aantaa felilia                          |   | LUL -    |   |  |   |              |
|   |   |          | • · · · · · · · · · · · · · · · · · · · | and complete to the best of my           | **                                      |              |
| Approved                                | *************************************** |          | , 19                                    | (Company                                 | or Aperator)                            |              |
| _                                       | -//                                     |          | COMMISSION                              | B. Nacone                                | Helme                                   | <u> </u>     |
| 9                                       | UL CONSEI                               | CVAINON  | COMMISSION                              | (Sign                                    | rature)                                 |              |
| Ru                                      | ///                                     | la h     |   | Title Superintendent                     |   |              |
| <u></u>                                 | and and an area and an area.<br>I       |          |   | Send Communication                       | ons regarding well                      | io:          |
| Title                                   | <i>_</i>                                |          |   | Name Llwyn C. Hal                        | 2                                       | <u> </u>     |
|   |   |          |   | - //                                     | · • • • • • • • • • • • • • • • • • • • |              |

|   | ı<br>İ   | :                     |   |                                    |                           |
|---|--|-----------------------|---|------------------------------------|---------------------------|
| NUMBER OF COPIES RECEIVED  OISTRIBUTION  BANTA FT  FILE  U.S.O.S.  LAND OFFICE  TRAMSPORTER  OIL  GAS | CERTIFICATI                                    | SAN<br>E <b>OF CO</b> | TA FE, NEW A<br>M <b>PLIANCE</b>        | AND AUTHORIZATIONATURAL GAS        | FORM C-110<br>(Rev. 7-60) |
| PRORATION OFFICE OPERATOR   | FUE THE ODIEN                                  | 11 1440 4 6           | 00156 WITH T                            | 1507 NOV 7 PM                      | 5 35                      |
| Company or Operator   | . I FILE THE ORIGINA                           | AL AND 4 C            | OPIES WITH IN                           | Lease                              | Well No.                  |
| Elwyn C.  | Hale   |                       | •                                       | Hale State                         | 3                         |
| Unit Letter H Section 2   | Township 25-S                                  | Range                 | 37-E                                    | County                             |                           |
| Pool  |  |                       |   | Kind of Lease (State, Fed, Fee)    |                           |
| North Justis McKee  | I I a i a I                                    | Letter                | Section                                 | State   R                          |                           |
| If well produces oil or conde<br>give location of tanks   | .uoatt   | H. H                  | 1                                       | 2 25-S                             | ange<br>37–E              |
| Authorized transporter of oil 🛣 or con  | idensate                                       | · .                   |   | dress to which approved copy of th |                           |
| Texas New Mexico Pipe   |  | :                     | P. 0. 3<br>Midland                      | -                                  |                           |
|   | Is Gas Actually                                | Connecte              | <u> </u>                                | _No_X                              |                           |
| Authorized transporter of casing head ga  | as or dry gas                                  | Date Con-             | † · · · · · · · · · · · · · · · · · · · | dress to which approved copy of th | is form is to be sent)    |
|   |  | ected                 |   |                                    |                           |
| If gas is not being sold, give reasons an   |  |                       | 1                                       |                                    |                           |
|   | No gas transport<br>Gas being vented           | l                     | resent-                                 | roner box)                         |                           |
| Change in Tras<br>Oil   | nsporter (check one) Dry Gas d gas. Condensate | 🗆                     | Change in Own<br>Other (explain         | ership                             |                           |
| Remarks   |  |                       |   |                                    |                           |
|   | This well is<br>zones are-Wad                  | del, 311              | enberger,                               | Devonian.                          |                           |
| The undersigned certifies that the R  |  |                       |   |                                    | 1.                        |
| Executed t  |  | of <u>Wove</u>        | mher<br>By                              |                                    |                           |
| Approved by   | ON COMMISSION                                  |                       | Company                                 | erintendent                        | <i>J</i> .                |
| Date  |  |                       | Address                                 |                                    | Jew Mexico                |

|  |                 |             |                            |                   |                         |                   |                                  |                   |                 | :                   |
|--|-----------------|-------------|----------------------------|-------------------|-------------------------|-------------------|----------------------------------|-------------------|-----------------|---------------------|
| NUMBER OF CO   | PIES PECEIVES   |             |                            |                   |                         |                   | _                                |                   |                 | :                   |
| SANTA ET   |                 |             |                            | FW HEVI           | בט אוו כ                | UNCER             | VATION                           | COMMISSIO         | N _ E01         | RM C-103            |
| 1. 0.9.6.5   |                 |             |                            | IEN MEXI          | CO OIL C                | UNSEK             | MULIA                            | COMM19910         |                 | XM C-103            |
| TRANSPORTER  | OIL             |             |                            | MISCEL            | LANEDU                  | S REP             | ORTS O                           | N WELLS           | •               |                     |
| PROBATION OF   | GAS             | _           |                            |                   |                         |                   |                                  |                   |                 |                     |
| OPERATOR   |                 |             | (Subm                      | it to approp      |                         |                   | as per Cur                       | nmission Rule     | 1106)           |                     |
| Name of Com  | -               |             |                            |                   | Addre                   |                   | • • -                            |                   |                 | 1                   |
| Lease  | yn C. Hal       | <u>le</u>   |                            | Well No.          | Unit Letter             |                   | 667 H                            | lobbs, New        | Mexcio<br>Range |                     |
| Pease  | Hale Stat       | .e          |                            | 2                 | H Letter                | A                 | Lownship                         | <b>25</b> S       | "               | <br>  E             |
| Date Work Pe   |                 |             | Pool                       | <del></del>       | ·                       |                   | County                           |                   | ·               |                     |
| Sentember  | 12613, 1        | 962         | North<br>THIS IS           | Justis E          | llenberge<br>OF: (Check | antenteio         |                                  | ea                |                 |                     |
| Beginni  | ng Drilling Op  | eration     |                            | sing Test an      |                         |                   | <del></del>                      | Explain):         | <del></del>     | !                   |
|  |                 |             |                            | medial Work       |                         | - L               |                                  |                   |                 | •                   |
| Pluggin  |                 |             |                            |                   | <del></del>             |                   | <del>,</del>                     |                   |                 | :<br><del> </del>   |
| 1  | ount of work d  | one, na     | ture and quantity          | of materials      | used, and re            | sults obta        | ined.                            |                   |                 | ;                   |
| String 1   | ••              | . /         |                            |                   | _                       |                   |                                  |                   |                 | :                   |
| Set 269 J  | 168. – 3]       | L/2" (      | ).D. 9.20 #J               | 55 NUT Se         | eamless T               | u ing             | as casin                         | ig - 8470.0       | of casi         | ng set              |
| at 8477'.  | •               |             |                            |                   |                         |                   |                                  |                   |                 |                     |
|  | its 3 ]         | /2" (       | ).D. 9.20 #J               | 55 NU 5 %         | eamless T               | ່ນກຳກອ            | as casin                         | g 8),79 1         | of neet         | ;<br>n o            |
| set at 81  | 1781.           | -, -        |                            | ,, 40° (          | - <del></del> (         | graneus.          | an cantil                        | - 541 <b>∠•</b> 4 | o or cast       | ##함<br>:            |
| String 3   |                 |             |                            |                   |                         |                   |                                  |                   |                 |                     |
|  |                 | 7/8" (      | 0.D. 6.40 #J               | <b>5</b> 5 NUE Se | eamless I               | ubing             | as casin                         | ig - 8377.I       | L3' of cas      | ing                 |
| set at 83  | 379.501.        |             |                            |                   |                         |                   |                                  |                   |                 | :<br>!              |
| String 4   | ta              | 10          | n 6 10 **                  | ਦੀ ਮਜ਼ਜ਼ਾ ਨ       |                         | <b>.</b>          |                                  |                   | 01.55.0         |                     |
|  | et at 8479      |             | n.d. 6.110 #J              | אטמ ככ            | eam⊥ess P               | ru <b>t tr</b> es | s inping                         | as casing         | z - 0473.8      | n oi                |
|  |                 |             | nan milk end               | Dec               |                         |                   | Danie                            | hmass-sh = 9.3    |                 |                     |
|  |                 |             | ngs with 50%<br>survey sho |                   |                         |                   |                                  |                   | L IOUR STR      | ruga-               |
|  | -               |             | asing 2000#                | •                 |                         |                   |                                  |                   | 1               | :                   |
| Witnessed by   | _               | <del></del> | <del></del>                | Position          |                         | -                 | Company                          |                   |                 |                     |
|  | A. D. F         | 'erry       |                            |                   | ool Pushe               |                   |                                  | ctus Drill        | ing Corpo       | ration              |
|  |                 |             | FILL IN BE                 |                   | EMEDIAL V               |                   | PORTS OF                         | NLY               |                 |                     |
| D F Elev.  |                 | T D         |                            | PBTD              |                         |                   | Producing                        | Interval          | Completion      | Date                |
|  |                 |             |                            |                   |                         |                   |                                  |                   |                 | ;<br>               |
| Tubing Diame   | ter             |             | Tubing Depth               |                   | Oil Stri                | ng Diame          | ter                              | Oil Strin         | g Depth         |                     |
| 7  | 1/ \            |             |                            |                   |                         |                   |                                  |                   |                 |                     |
| Perforated int   | erval(s)        |             |                            |                   |                         |                   |                                  |                   |                 | :<br>. :            |
| Open Hole Int  | erval           |             | <del></del>                |                   | Froduc                  | ing Forma         | tion(s)                          |                   |                 | <del></del>         |
|  |                 |             |                            |                   |                         |                   |                                  |                   |                 |                     |
|  |                 |             | <del></del>                |                   | S OF WOR                |                   |                                  | <del></del>       | <del></del>     |                     |
|  |                 |             | Oil Production             | Gas P             | roduction               | Water P           | roduction                        | GOR               | Gas W           |                     |
| Test   | Date of<br>Test | ;           | BPD                        |                   | FPD                     |                   | PD                               | Cubic feet/       |                 | ll Potential<br>FPD |
| Before   | Date of<br>Test |             |                            |                   |                         |                   | PD                               | Cubic feet/I      |                 | II Potential<br>FPD |
| Before<br>Workover                                     |                 |             |                            |                   |                         |                   | PD                               | Cubic feet/I      |                 |                     |
| Before   |                 |             |                            |                   |                         |                   | PD                               | Cubic feet/       |                 |                     |
| Before<br>Workover<br>After                            |                 |             |                            |                   | I here                  | B<br>eby centify  | y that the in                    | formation give    | вы мс           | FPD                 |
| Before<br>Workover<br>After                            | Test            |             |                            | MC                | I here                  | B<br>eby centify  |                                  | formation give    | вы мс           | FPD                 |
| Before<br>Workover<br>After<br>Workover                | Test            |             | BPD                        | MC                | I here to the           | B<br>eby centify  | y that the in                    | formation give    | вы мс           | FPD                 |
| Before<br>Workover<br>After                            | Test            |             | BPD                        | MC                | I here                  | B<br>eby centify  | y that the in                    | formation give    | вы мс           | FPD                 |
| Before<br>Workover<br>After<br>Workover                | Test            |             | BPD                        | MC                | I here to the           | eby certify       | y that the in                    | formation give    | вы мс           | FPD                 |
| Before<br>Workover<br>After<br>Workover<br>Approved by | Test            |             | BPD                        | MC                | I here to the Name      | eby certify       | y that the in<br>my knowledg<br> | formation give    | above is true   | FPD                 |
| Before<br>Workover<br>After<br>Workover                | Test            |             | BPD                        | MC                | I here to the           | eby certify       | y that the in<br>my knowledg     | formation gives   | above is true   | FPD                 |

|  |                 |    |   |    |           |          |              | 1.   |   |
|--|-----------------|----|---|----|-----------|----------|--------------|------|---|
| <br>Charles G-2061   | Γ-              | •• | - |    |           |          | ;            |      | 7 |
|  | . <del></del> - |    |   |    |           | i        |              | 1    | i |
| <br>NEW MEXICO OIL, CONSERVATION COMMISSION  | _               | ;  |   | -  | †···-     | 1        |              | d    | _ |
| <br>Santa Fe, New Mexico   | -               |    |   | -  | ├         | 1-       | T            | .j   |   |
| <br><del>-</del> •   | -               | +  |   | -  | -         | $\vdash$ | <del> </del> |      |   |
| WELL RECORD  | _               |    |   |    | <br> <br> |          | _            | <br> | ļ |
| Conservation Commission, to which Form C-101 was sent not completion of well. Follow instructions in Rules and Regulations 2 |                 | !  |   |    | <br>      |          | -            |      |   |
| ompreson of well, ronow instructions in Rules and Regulations  |                 |    |   | AR | EA A      | 40 40    | PTH          | 1    |   |

|   |  |   | *****                                  | LL RECO   |                        | <u> </u>                               | i — <del> </del> —                      | <del>                                     </del>  | ++                                     |
|---|--|---|--|---|------------------------|--|---|---|--|
| and the b   |  | r completion                            | of well. Follow i                      | to which Form<br>instructions in R<br>If State Land | ules and Regula        | itions 🕻 🗀                             | LOCATE                                  | EA 640 ACRI<br>WELL CCR                           | d start v                              |
| Elwyn C.  | Hale (Compe                                | iny or Operator)                        |  |   |                        | (Lea                                   | Hale                                    | -Stato-   | ··· <del>·</del>                       |
| 3   |  |   |  | 4, of Sec2  | , Т                    | 25 <b>.</b>                            | , R                                     | 37 E  | NMI                                    |
| North Jus   | tia Ellen:                                 | erger                                   |  | Pool,   | Lea                    |  |   |   |  |
| 1650  | )fe  | et from                                 | orth                                   | line and  | 330                    | fect f                                 | гот                                     | East  |  |
| 2   |  | If State                                | Land the Oil and                       | d Gas Lease No.                                     | iB 231                 | 7                                      | *************************************** |   |  |
|   |  |   |  | 1962., Drilling                                     |                        |  |   |   | 1                                      |
|   |  |   | -                                      | rnoration   |                        |  |   |   |  |
| Vi.   |  |   |  |   |                        |  |   |   | 1                                      |
| No Date   |  | of Tubing He                            |  | 1,5   | The inf                | formation give                         | n is to b                               | e kept conf                                       | dential.                               |
| NO Dage   |  | *************************************** | 17                                     |   |                        |  |   |   |  |
|   |  |   |  | , SANDS OR ZO                                       |                        |  |   |   | ;                                      |
|   |  | •                                       |  | г <u>н</u> өж No. 4,                                | -1/-                   |  |   |   | ,                                      |
|   |  |   |  | No. 5,  |                        |  |   |   |  |
| •   | 8020                                       | <u>. tის</u> Qე                         | 76.McKee                               | No. 6,  | from                   |  | to                                      |   | ······································ |
|   |  |   | IMPOR                                  | TANT WATER  | SANDS                  |  |   |   |  |
|   | . i water ir                               | if.ow and elev                          | ation to which w                       | water rose in hole                                  |                        |  |   |   | 1                                      |
|   |  |   |  |   |                        | feet                                   |   |   | :<br>:                                 |
|   |  |   | to                                     |   |                        | feet                                   |   | ********  | †                                      |
|   |  |   |  |   |                        |  | ······································  |   | ļ · -                                  |
|   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,    |   | to                                     | **** **** ***                                       |                        | fcet                                   |   | ***************************************           | ļ <del></del>                          |
|   | ·  |   | (                                      | CASING BECOM  | }D                     | ==                                     |   |   | ;<br>                                  |
|   | HEIGHT<br>HER FOOT                         | NEW OR<br>USED                          | AMOUNT                                 | EIN// OF<br>BHOE                                    | CUT AND<br>PULLED FROM | PERFORA                                | TIONS                                   | PUR   | C 3FC                                  |
|   | 65#  | New_                                    | 507-113                                | Texas-Pat   |                        |  |   | <del> </del>                                      |  |
| 16 "  |  |   |  | - iexas   | <del></del>            |  |   | Surfac  | <br>                                   |
|   | 40.50#                                     | Nem                                     | 3140-18                                | Float   |                        | 91.70                                  | 0) 00                                   | Surfac  | ediate                                 |
| 10 3/L<br>2 7/8 "                                 |  | New<br>New<br>New                       | 31/10-18<br>81/80<br>8379-50           | 1   |                        |  | 81:80<br>61:71.                         | Interm<br>Ellenb                                  | ediate<br>erger                        |
| 10 3/L<br>2 7/8 "                                 | 1.0.50#<br>9.20#<br>6.1.0#<br>9.20#        | New<br>New<br>New                       | 81.80<br>8379 50<br>84.78              | Float<br>Float<br>Float                             |                        | 8136<br>8020 <b>-</b>                  | 5171.<br>6096                           | Interm<br>Ellenb<br>Weddel<br>McKee               | ediate<br>erger                        |
| 10 3/L<br>2 7/8 "                                 | 10.50#<br>9.20#<br>6.10#<br>9.20#<br>6.10# | New<br>New<br>New                       | 81.80<br>8379.50<br>81.78<br>MUDDING   | Float<br>Float<br>Float<br>And Chenti               | NG BECORD              | 8136<br>8020 <b>-</b><br>6790 <b>-</b> | 5171.<br>6096                           | Intern<br>Ellenb<br>Reddel                        | ediate<br>erger                        |
| 10 3/L<br>3 ½"<br>2 7/8 "                         | 40.50#<br>9.20#<br>6.40#<br>9.20#<br>6.40# | New<br>New<br>New                       | 81.80<br>8379 50<br>84.78              | Float<br>Float<br>Float                             |                        | 8136<br>8020 <b>-</b>                  | 5171.<br>6096                           | Interm<br>Ellenb<br>Weddel<br>McKee               | ediate<br>erger                        |
| 10 3/L<br>3 ½ 2 7/8 "<br>2 7/8 "<br>2 7/8 "       | 10.50#<br>9.20#<br>6.10#<br>9.20#<br>6.10# | New New New New New New New New New New | 8180<br>8379 50<br>8178<br>FILED ING A | Float<br>Float<br>Float<br>AND CAMENTI              | g<br>  9#              | 8136<br>8020 - 6790 - 6                | 6174<br>6096<br>6820<br>50 S            | Interm Ellenb Worldel McKee Devoni AMGUNT MUD USI | ediate<br>erger                        |
| 2 7/8 "<br>3 1"<br>2 7/8 "<br>20" 14<br>13 3/4 10 | 10.50#<br>9.20#<br>6.10#<br>9.20#<br>6.10# | New New New New New New New New New New | 8180<br>8379 50<br>8178<br>MUDDING A   | Float<br>Float<br>Float<br>AND CAMENTI              | G                      | 8136<br>8020 - 6790 - 6                | 6174<br>6096<br>6820<br>50 S            | Interm Ellenb Worldel McKee Devoni AMGUNT MUD US  | ediate<br>erger                        |

#### RECORD OF DRILL-STEM AND SPECE. TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

| Rotary tools | were us            | ed from              | 0 6  | et to     | L80        | feet, ar            | d from     | ••••••••             | feet to                                 | feet.                                   |
|--------------|--------------------|----------------------|--|-----------|------------|---------------------|------------|----------------------|---|---|
|              |                    |                      |  |           |            | DUCTION             |            |                      |   |   |
| Put to Produ | . 0                | ctober               | 13   |           |            |                     |            |                      |   |   |
| Put to Produ | cing               |                      |  |           |            |                     |            |                      | oo l                                    |   |
| OIL WELL:    | The                | production           | during the first 2                         | 4 hours w | /as        | <u> </u>            | bar        | rels of liq          | uid of which 99.4                       | % was                                   |
|              | Was                | oil;                 | .6 % v                                     | as emulsi | ion;       |                     | .% water   | ; and                |   | sediment. A.P.I.                        |
|              | Gra                | vity                 | 1  |           |            | ••                  |            |                      |   |   |
| GAS WELL:    | . Th-              | nmduction            | a during the first 2                       | 4 hours w | /21        | ,                   | MCF nl     | 115                  | ·                                       | harrels of                              |
| GAS WELL:    |                    | -                    |  |           |            |                     | и.о.г. р.  |                      |   |   |
|              | liqu               | id Hydroca           | rbon. Shut in Press                        | шт        |            | bs.                 |            |                      |   |   |
| Length of T  | ime Sh             | ut in                |  |           |            |                     |            |                      |   |   |
| PLEASI       | E IND              | ICATE BI             | ELOW FORMAT                                | ON TO     | PS (IN C   | ONFORMAN            | CE WITH    | H GEOGR              | APHICAL SECTION                         | OF STATE):                              |
|              |                    |                      | Southeastern No                            |           |            |                     |            |                      | Northwestern New                        |   |
|              |                    |                      | *******                                    |           |            | 6680<br>6868        |            |                      | Ojo Alamo<br>Kirtland-Fruitland         |   |
|              |                    | -                    |  |           |            | 7153                |            |                      | Farmington                              |   |
|              |                    |                      |  | T. Sim    | npscn      | 7500                | ······     | Т.                   | Pictured Cliffs                         |   |
|              |                    | -                    | ***************************************    | T. Mo     | Kee        | 7850                |            | т.                   | Menefee                                 |   |
| -            |                    |                      | ••••••                                     |           | _          | 8hh0                |            |                      | Point Lookout                           |   |
|              |                    |                      |  |           |            |                     |            |                      | Mancos                                  |   |
|              | _                  |                      |  |           |            | ••••                |            |                      | Dakota                                  |   |
|              |                    |                      | ********                                   |           |            |                     |            |                      | Penn                                    |   |
|              | -                  |                      |  |           |            |                     |            |                      |   |   |
| T. Abo       |                    |                      |  | T         |            | ***                 |            | Т.                   |   | *************************************** |
|              |                    |                      | ,  |           |            |                     |            |                      | *************************************** |   |
| T. Miss      | •••••              | •••••                |  |           |            | ION RECO            |            | т.                   | *************************************** |   |
|              |                    | I                    |  |           | OKMAI      | TON RECO            |            | les .                | 1                                       |   |
| From         | To                 | Thickness<br>in Feet | For  | mation    |            | From                | То         | Thickness<br>in Feet | Formati                                 | on                                      |
| 2            | 20                 |                      | Surface                                    |           |            |                     |            |                      |   |   |
|              | 390                |                      | Redbe <b>ds</b>                            |           |            |                     | İ          |                      |   |   |
| 1 1          | 25<br>200          |                      | Anhy drite<br>Salt                         |           |            |                     | İ          |                      |   |   |
|              | 350                |                      | Lime                                       |           |            |                     |            |                      |   |   |
|              | 2600<br>350        | 1                    | Sand Shale                                 | -         |            |                     | 1          |                      |   |   |
| 1.7          | 1675               | 1                    | Sand Shale Anhy - Lime                     |           | lo         |                     | İ          |                      |   |   |
|              | 700                |                      | Sand - Sili<br>Sand - Dold                 |           | ŢO         | 1                   |            |                      | :                                       |   |
|              | 6860<br>6665       | )                    | Shale - Doll                               |           |            |                     |            |                      |   |   |
|              | 790                |                      | Lime                                       |           |            |                     |            |                      |   |   |
|              | <b>153</b><br>1500 |                      | Dolo<br>Dolo and ch                        | nert      |            |                     | !          | į                    |   |   |
| 7            | 850                |                      | Dolo                                       | _         |            | Ì                   |            |                      |   |   |
|              | նկ60<br>Ա60        |                      | Sand Shale<br>Dolo                         | DOTO      |            |                     |            |                      |   |   |
|              | 400                |                      | 5010                                       |           |            |                     |            |                      |   |   |
|              |                    |                      |  |           |            |                     | ĺ          | 1                    | į                                       |   |
| 1            |                    |                      |  |           |            |                     |            |                      |   |   |
|              |                    |                      |  |           |            |                     |            |                      |   |   |
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| }            |                    |                      |  |           |            |                     |            |                      | 1                                       |   |
|              |                    | <u> </u>             | ልጥጥልሮኒያ ይሙኮ                                | ADATE     | OH FUT     | TE ADDITION         | NAT OF     | CE to                | HERDING.                                |   |
|              |                    | _                    | ATTACH SEP                                 |           |            |                     |            |                      |   |   |
|              |                    |                      | that the informational<br>silable records. | on given  | herewith i | s a complete a      | ind correc | t record o           | f the well and all work                 | done on it so far                       |
| can be det   | ~ come             | non ava              | MADIC ICCORDS.                             |           |            | ر م <u>نتو کر .</u> | مر سندة    |                      | 1                                       | C 10 02                                 |
|              |                    |                      |  |           |            |                     |            | ,                    |   |   |

# NEW M TOO OIL CONSERVATION COMMIS ON Santa Fe, New Mexico

(Form C-104)
Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| HODDS NEW MEXICO UCTODER 15 190 (Place)   | #<br>are)   |
|---|---|
| NG AN ALLOWABLE FOR A WELL KNOWN AS:  |   |
| Hale State , Well No. 3. , in SE  | NE 1/4,   |
| ., T25.S, R37.E, NMPM., North Justis Ellenberger                                | Pool  |
| County. Date Spudded. Aug. 7, 1962 Date Drilling Completed Sent.                | 13, 196   |
| Elevation 31/15.5 (IL Total Depth 8/180 PBTD 8/18                               |   |
| Top Oll/Gas Pay 81,60 has er Frod. Form. Ellenberger                            | <del></del>   |
| PRODUCING INTERVAL -  | 1   |
| Perforations 31,60 to 81,80   | -   |
| Open Hole None Casing Shoe 81.80 Tubing 81.7                                    | 61  |
| OIL WELL TEST -   |   |
| Natural Prod. Test: Mone bbls. oil. tbls water in hrs. m                        | Choke<br>in Size  |
| Test After Acid or Fracture Treatment (after recovery of volume of oil equal to | volume of   |
| load oil used): 101 bbls.oil, None chis water in 5 hrs. 0 min.                  | Choke<br>Size <u>30/64</u>  |
| GAS WELL TEST -   |   |
| Natural Prod. Test: (ii) ia]] _ MF/ av: hours flower Choke Size                 |   |
|   |   |
|   |   |
|   |   |
|   |   |
|   | <b>†</b>  |
|   | 3   |
| Press. 1.75 Press. 1.75 oi) run to tanks October 13, 1965                       |   |
| Oil Transporter Texas, New Mexico ripe Line Co.                                 |   |
| Gas Transporter None, gas being vented  | i   |
|   |   |
| cones Waddel, Sckee, Devonian   |   |
|   |   |
| · · · · · · · · · · · · · · · · · · ·   |   |
| $m{i}$  |   |
| COMMISSION By:  |   |
|   |   |
| Title Superintendent  |   |
|   |   |
| Name Elwyn C. Hale  |   |
| Box 667, Hobbs, New Mexico  |   |
|   | NG AN ALLOWABLE FOR A WELL KNOWN AS:  Hale State Well No. 3, in. SE |

tate of Man Wall o

founts of the

Foward 7. Holmes hereby says that he is the superintendent for alwyn 6. Hale and that as such superintendent, he supervised the drilling of the Male State 33 well on State Sease 88-2317 being the 3/2 of the Halk of Section 2, 1-25-3, R-37-1 in Lea County, New Merico and that well #3 is located 330' from the East line and 1650' from the Morth line of said Mection 2.

He further asserts that the vertical deviation readings on the Hale State #3 well are as follows:

| Degrees | Peoth         | Degrees | Depth              |
|---------|---------------|---------|--------------------|
| 1/4     | 175           | 2 1/2   | 4580               |
| 1 1/2   | 516           | 2 1/4   | 4990               |
| 1 1/1   | 950           | 1 3/1   | 5320               |
| 1 1/l:  | 1100          | 1       | 5715               |
| 1 1/4   | 11:75         | ] 1/2   | 6155               |
| 1 1/2   | 1585          | ?       | 5635               |
| 2 3/1   | 2063          | 2       | 6860               |
| 2       | 2350          | 1 3/a   | 7220               |
| 1       | 25 <u>L</u> O | 2 1/2   | 7575               |
| 1 1/4   | 2755          | 2 3/4   | 7915               |
| 3/L     | 5662          | 2 1/1   | 8155               |
| 3/4     | 3280          | 2 3/4   | 8295               |
| 1 1/4   | 3725          | 2 1/2   | Sl <sub>4</sub> 35 |
| 1 1/2   | li3li5        | r ±1 r  | 0430               |

Howard ". Holmes hereby swears that the above information is true and correct and hereby attaches his signiture on the 26th day of October, 1962.

foward . Holmes, Superintendent

Subscribed and sworn to be fore me this he day of white. 1962.

COTARS TELES

y Commission Expires

|                  |              |              |                 | <u> </u>                   |  |          | 1            |              |            |  | والمراجع والمستوات                    |         |
|------------------|--------------|--------------|-----------------|----------------------------|--|----------|--------------|--------------|------------|--|---------------------------------------|---------|
| MANGER OF COPIE  | RECEIV       |              |                 | $\neg$                     | NEW HE                                 | VIC      | 0 011        | CUNIC        | EDVAT      | ION CON SION   | EODA                                  | C-110   |
| SANTA FE         |              |              |                 | . ]                        | HER ME                                 | ΛIC      | 1            |              |            |  |                                       |         |
| PILE<br>U.E.S.S. |              |              |                 |                            |  |          | SAN          | TAFE         | , NEW M    | EXICO  | (Rev.                                 | 7-60)   |
| LAND OFFICE      |              |              |                 | CERTIF                     | ICATE                                  | 0F       | CO           | MPLI         | ANCE       | AND AUTHORIZA  | TION                                  |         |
| TRAMPORTER       | OIL<br>GAS   |              | j               |                            |  | 1        | 1            |              |            | NATURAL GAS  | 2 V 4                                 |         |
| PROBATION OFFIC  | •            |              |                 | ,                          | יייייייייייייייייייייייייייייייייייייי | ,,,      |              | 1 011        | - 7112     | INTUINE VA   | 1                                     | 1       |
|                  |              | <u> </u>     |                 | FILE THE                   | ORIGINAL                               | AN       | D 4 C        | OPIES        | WITH TH    | Lease  | Ein 3:                                |         |
| Company or       | Operate      | or           |                 |                            |  |          | !            |              |            | Lease  | Vell                                  | No.     |
|                  |              | Elv          | yn C. H         | ale                        |  |          |              |              | j          | Hale State   |                                       | 3       |
| Unit Letter      |              |              | Section         | Township                   |  | R        | nge          |              |            | County   |                                       |         |
| ł                | Н            |              | 2               | 25                         | S                                      |          |              | 37 E         |            | Lea  |                                       |         |
| Pool             |              |              |                 | <u> </u>                   |  |          | :            | <del>~</del> | 1          | Kind of Lease (State, Fed.)  | Feel                                  |         |
|                  | h Ji         | ıstis        | Ellenb          | erger                      | •                                      |          | [            |              |            | State  |                                       |         |
|                  |              |              | oil or cond     |                            | Unit Le                                | tter     | 1            |              | Section    | Township   | Range                                 |         |
| 1                |              |              | tion of tank    |                            |  |          | Н            |              | 2          | 25 5   | 37 F                                  | ,       |
| Aucharianta      |              |              | 1 2             | - d [7]                    |  |          | 1            | Addres       |            | dress to which approved copy   |                                       |         |
| B .              |              |              |                 | nadensate                  |  |          | 1            |              |            |  |                                       |         |
|                  |              |              | -               | Line Co.                   |  |          | 1            | ₽•           |            | : - 1510 -   |                                       |         |
| Вох              | 1510         | <u>ئ</u> ڏ ر | idlan <b>d,</b> | Texas                      |  |          | :            |              |            | idland, Texas  |                                       |         |
|                  |              |              |                 | Is Gas A                   | ctually                                | Con      | necte        | d? Y         |            | No X   | · · · · · · · · · · · · · · · · · · · |         |
| A A              |              | *** **       | b d .           | pas or dry gas             |  | e Co     | <del>;</del> | <del></del>  | s (give ad | dress to which approved copy   | of this form is to b                  | e sent) |
| Authorized to    | am a pot     | rei oi ci    | rang nesa t     | bas Or or A Sas            | • 1 1 1                                | ted      | Γ            |              |            |  | •                                     | ,       |
|                  |              |              |                 |                            |  |          | :            | ]            |            |  |                                       |         |
|                  |              |              |                 |                            | _                                      |          |              | 1            |            |  |                                       |         |
| If gas is not    | being .      | sold, giv    | re tensons s    | and also explain its       | s present d                            | ispos    | i tion:      |              |            |  |                                       |         |
|                  |              |              |                 |                            |  |          | :            |              |            |  |                                       | }       |
|                  |              |              | No              | gas transpo                | rter a                                 | . no     | rese         | nt.          |            |  | •                                     |         |
|                  |              |              |                 | Gas being                  |  |          |              | •            |            |  |                                       |         |
|                  |              |              |                 | J                          |  |          |              |              |            |  |                                       |         |
| <del></del>      |              |              | ·               | DEAS                       | ON(S) EO                               | B E I    | LING         | /alaaa       | shook a    | roper box)   |                                       |         |
|                  |              |              |                 | KEA3                       | 011(3) 1 0                             | K F      | L 111 U      |              |            |  |                                       |         |
|                  |              | N            | ew Well         | • • • • • • • • • • • • •  | • • • • • • •                          | ·Œ       | )            |              | -          | ership [   |                                       |         |
|                  |              | C            | -               | m sporter (check or        |  |          |              | Other        | (explain b | elow)  |                                       |         |
|                  |              |              |                 | Dry                        |  |          |              |              |            |  |                                       |         |
| -                |              |              | Casing he       | ad gas . 🗀 Con             | densate.                               |          |              |              |            |  |                                       |         |
|                  |              |              |                 |                            | į                                      |          |              |              |            |  |                                       | · ·     |
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|                  |              |              |                 |                            |  | į        |              |              |            |  |                                       |         |
|                  |              |              |                 |                            |  |          |              |              |            |  |                                       |         |
| Remarks          | _            |              |                 |                            |  |          |              |              |            |  |                                       |         |
|                  | ml           | nie w        | പി ദ            | a quadruplo                | _ mha                                  | <u>+</u> | . 271        | ganac        |            |  | •                                     |         |
|                  |              |              |                 | a quadrupic<br>- McKee and |  |          | JI           | 201120       |            | •  |                                       |         |
|                  | C4           | _            | .,              | monte enu                  | -0,011                                 |          |              |              |            |  |                                       |         |
|                  |              |              |                 |                            | [                                      | ;        |              |              |            |  |                                       |         |
|                  |              |              |                 |                            | ļ                                      | i        |              |              |            |  |                                       |         |
|                  |              |              |                 |                            |  |          |              |              |            |  |                                       |         |
| The undersi      | gned         | c erti fi e  | s that the      | Rules and Regul            | ations of                              | the (    | Dil Co       | nservat      | on Comm    | ission have been complie   | d with.                               |         |
|                  |              |              |                 | . 17                       | j                                      |          | +            | h.~          |            | 62   |                                       |         |
|                  |              |              | Executed        | this the                   | day of                                 |          | <u>icto</u>  |              |            | , 19 <u>_62</u> .  |                                       |         |
|                  | _            | 9)L CO       | NSERVAT         | ION COMMISSIO              | N                                      | į        |              | By           | 1          | 00/  | /                                     |         |
| Approved by      | <del>/</del> |              |                 |                            |  | !        |              | A1           | /<br>//    | UP XLD   |                                       |         |
| Applo ved        | /_           | 11           |                 | /                          |  | . :      |              | Title        | will       | -,   |                                       |         |
|                  | 1/1          |              |                 | ~                          |  | :        |              |              | Suger      | intendent  |                                       | - 1     |
| Frile            |              | 4            | <del>/ //</del> |                            |  |          |              | Compa        |            | MAN OF THE PARTY O |                                       |         |
| -                |              |              |                 | THE CAME                   |  |          |              |              |            |  |                                       |         |
|                  |              |              |                 |                            |  | :        |              |              |            | C. Hale  |                                       |         |
| Date             |              |              |                 | 1                          |  |          |              | Addres       | 8          |  |                                       |         |
| ļ                |              |              | <b>~</b> ,)     | شست                        | į                                      |          |              |              |            | · ( m )  |                                       | •       |
|                  |              |              |                 |                            | i                                      |          |              | l            | -20x 6     | 67, Hobbs, N. Mex  | :•                                    |         |

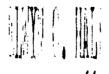
### OIL CONSERVATION COMMISSION

80X 2045

HORBS, NEW MENTO

|  | Oct. 5, 1962     |
|--|------------------|
| OIL CONSERVATION COMMISSION BOX 871                                      | Re: Proposed NSP |
| SANTA FE, NEW MEXICO   | Proposed NSL     |
|  | Proposed NFO     |
|  | Proposed DC      |
| Gentlemen:   | Triple X         |
| I have examined the application dated                                    | 10/2/62          |
| for the <u>Elwyn C. Hale Hale State #3-H</u> Operator Lease and Well No. | 2-25-37<br>S-T-R |
| and my recommendations are as follows:                                   | 4                |
| O.KE.F.E.  |                  |
| O.K. geologically as proposedJ W.R.                                      |                  |
|  |                  |
|  |                  |
|  |                  |
|  |                  |
| Yours very   | y truly,         |

OIL CONSERVATION COMMISSION



Hobbs, New Mexico

J.C.Williamson 606 V & J Tower Midland, Texas

Claude Aikman Box 2090 San Angelo, Texas

Cities Service Petroleum Co.

C. O. Pox 97

Hobbs, New Mexico

Continental Oil Corpany
P. O. Box 427
Hobbs, New Mexico

Humble Oil & Refining Co. Box 2347
Hobbs, New Mexico

Amerada Petroleum Corp. Drawer D 'onument, New Mexico

Thell Oil Company
T. C. Box 1957
Hobbs, New Mexico

Skelly Oil Company 5. C. Box 38 Hobbs, New Mexico

Western Natural Gas Co. P. O. Lox 1060 Felly New Mexico

Richmond Drilling Co. . . . Box 1517 idland, Texas

#### Sentlemen:

We are enclosing herewith, a full file on our application for a Multiple Completion on our Hale State #3 well. The Multiple completion will be a quadruple in the Devonian, McKee, Waddell and Ellenberger zones.

Very truly yours,

1000 CONTRACTOR OF

Elwyn C. Hale

ECH/sw

Enclosure

### PRICATION FOR WAITIFLE COMPLETION

|  | The other way was a surprised to the part of the state of the supplied to the state of the state | Lea  | October   | 1, 1962  |
|--|--|--|---|--|
| Address Box 667 Hobbs, N   | leu Mexico   | Hale State   | Well No.  |  |
| H  | Section 2  | 25 S   | Range 37 I  | P  |
| of Aell  | na Cammicalin Lucardin   | a subor and the multiple complete  |   |  |
| 1. Has the New Mexico Cil Conservati<br>same zones within one mile of the s  | and the second second  | \$ 9 · .   | it of a well in these sai   | ine poors of in the  |
| 2. It answer is jes, identify one such in  | /Y **  | Operator, Loase,   | THE ACTIVATE  | L.Erwin #1   |
| 3. The following facts are submitted:  | 770  | Terminediate   |   | Lower<br>Zone  |
| a. Name of Peol and Formation  | Devonian   | McKee  |   | addell   |
| b. Top and bottem of   |  |  |   |  |
| Pay Section  | 1  |  |   | i '  |
| (Perforations)   | 6790 to6820  | 8020 to 80   | 096 81  | .36 to 8174  |
| c. Type of production (Oil or Gas)   | 011  | Oil  |   | Oil  |
| d. Method of Froduction  | 1  |  |   |  |
| (Flowing or Artificial hift)   | Flow   | Flow   | Fl  | OW   |
| Yes b. Plan showing the location operators of all leases offs c. Waivers consenting to sur have been furnished capit   | of all walls on application of all walls on applicant's leaded, on multiple court; made it es of the application.  | d olice dess ehokes, and bach erbar<br>ris leuse, chi cliser medo en afract  | information as may be<br>leases, and the names<br>thereof, evidence that s  | and addresses of   |
| Yes operators of all leases offs c. Waivers consenting to such that the been furnished capit d. Electrical log of the well thereon. (If such log is not the lease of the well that the consenting to such the such that the consenting to such that the such that the consent that the | of all walls on a plices erting applicant's feature, chemistiple compression is as of the application. The contraction of the application are all on which this well is look on which this well is look or Midland, Texas  | d with down eithers, and buch exhangle lease, the officer wests on officer up and officer up to Heumann and officer of producing splicerize in Head it shall be submitted to either of the Shall be submitted to either officer of many Shall Oil Co.  | information as may be<br>leases, and the names<br>thereof, evidence that s<br>zones and intervals of<br>irred as provided by Ru   | pertinent. and addresses of said offset operato perforation indicate the 112-A.)   |
| Yes  Operators of all leases offs  C. Waivers consenting to such a been furnished copie  d. Electrical log of the well thereon. (If such log is not such as a log of the lease of the such as a log of | of all walls on a plices erting applicant's feature, chemistiple compression is as of the application. The contraction of the application are all on which this well is look on which this well is look or Midland, Texas  | d pite deep chakes, and buch exhact ris lance, the officer westeron officer use and before operator, win Hours with tops and bettoms of producing piteurina in High it shall be submit tated to cetter with their correct ma Sh 11 Oil Co.   | information as may be<br>leases, and the names<br>thereof, evidence that s<br>zones and intervals of<br>itted as provided by Ru<br>illing address.  | pertinent.  and addresses of said offset operato perforation indicated in the said of the  |
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after said twenty-day period, no protest nor reques for hearing is received by the Santa Se office, the modification will then be processed,

NOTE: If the proposed multiple completion will result in an anothrodon well location and an apparent and of unit in either or both of the producing zones, then separate application for approval of the same a new be filed simultaneously with this application.

#### NEW MEXICO GIL CONSERVATION COMMISSION

LANTA FE, NEW MEXICO

Page 2 of 2

5-1-61

#### - PLICATION FOR MULTIPLE COMPLETION

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NOTE: If the proposed multiple completion will result in an uncerthodol well location and, or a non-standard procession unit in either or both of the producing zones, then separate application is approval of the sure should be filed simultaneously with this application.

ELWYN C. Hale -Hale State # 3.

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| SANTA   | ANTURINE TELE        | <del></del> | <del></del>   | NE          | W MEYI           | רוֹה ה         | II C            | NNSĒĒ        | -<br>NOITAV                    | COM             | W155107           | ı          | FUD!             | C-103           |
| U.S.G.S   |                      |             |               |             |                  |                |                 |              |                                |                 |                   | •          | (Rev             |                 |
| TRANSPORTE  | GAS                  |             |               |             |                  |                |                 |              | ORTS O                         |                 |                   |            |                  |                 |
| OPERATOR  |                      |             |               | (Submit     | to approp        | riate C        | Distric         | Office       | as per Cur                     | om i s s        | ion Rule          | 1106)      |                  | :               |
| Name of Con   | npany Elw            | yn C        | . Hale        |             |                  |                | Addre           | , 40         | x 657                          |                 | lobbs,            |            |                  | co              |
| Lease   | Hale Ste             | te          |               | W           | ell N <b>z</b> . | Unit H         | Letter          | Section      | Township                       | 25              | <b>5</b> ವ        | Range      | 37               | E               |
| Dangus t  | er <b>Po</b> red 196 | 2           | Pool          | Nort        | h Just           | <b>1</b> s     | 3 <b>1.</b> 1.e | nb∋ <b>r</b> | County                         | Lea             |                   |            |                  | :               |
|   |                      |             |               |             | REPORT           |                |                 |              |                                |                 |                   |            |                  |                 |
|   | ing Drilling Op      | eration     | ıs            |             | ng Test an       | d Ceme         | ent Job         | • [          | Other (                        | Explai          | n):               |            |                  |                 |
| Pluggi  |                      |             |               |             | edial Work       |                |                 |              |                                |                 |                   |            |                  | i<br>I          |
| Desiled 400 moints 10 3/4" 0.D. 40.50# H40 ST&C secondess casing on bottom and 71 joints 10 3/4" 0.D. 40.50# H40 ST&C secondess casing and 2 joints-43.17 frof 13 3/8" 0.D. 48# H40 ST&C secondess casing on top-total string 3429.18 ft. of casing set at 3440.18 feet below the derrick floor.  Cemented with 3600 sacks of 50-50 Pozmix coment, 8 % jel and 200 sacks of 50-50 Pozmix cement, 2% Jel. Coment circulated.  Tested casing before drilling plug with 1500 pressure and drilling plug with 1000 pressure. Both tests held perfectly.  Wait on cement 36 hours. |                      |             |               |             |                  |                |                 |              | <b>17 ft.</b><br> 8 ft.<br> of |                 |                   |            |                  |                 |
| Witnessed by  | d. A.                | 4 51        |               |             | Position         |                | reiac           |              |                                |                 |                   |            |                  |                 |
| ļ   |                      |             | FILLI         | N BELO      |                  |                | IAL W           |              | PORTS OF                       | NLY             |                   | r          |                  |                 |
| DF Elev.  |                      | T D         |               | <del></del> | PBTD             |                |                 |              | Producing                      | Interv          | al .              | Com        | pletion D        | ate             |
| Tubing Diam   | eter                 | <u> </u>    | Tubing De     | pth         |                  | C              | Dil Strie       | ng Diame     | ter                            |                 | Oil String        | Depth      |                  |                 |
| Perforated In   | terval(s)            | ·           |               |             |                  |                |                 | <del></del>  |                                | . <u>-</u>      |                   |            |                  |                 |
|   |                      |             |               |             |                  |                |                 |              |                                |                 |                   |            |                  |                 |
| Open Hole In  | terval               |             |               |             |                  | P              | roduci          | ng Forma     | tion(s)                        |                 |                   |            |                  | :               |
|   | <u> </u>             |             | Τ             |             | RESULT           | S OF           | WORK            | OVER         | <del></del>                    |                 |                   |            |                  |                 |
| Test  | Date of<br>Test      |             | Oil Pro<br>BP |             |                  | roducti<br>FPD | ion             |              | roduction<br>PD                | Cub             | GOR<br>ic teet/Bl |            | Gas Well<br>MCF  | Potential<br>PD |
| Before<br>Workover  |                      |             |               |             |                  |                |                 |              |                                |                 |                   |            |                  |                 |
| After<br>Workover   |                      |             |               |             |                  | ······         |                 |              |                                |                 |                   |            |                  |                 |
| ./  | OIL CONS             | ĘRVA        | TION COM      | AISSION     |                  |                |                 |              | that the in<br>ny knowledg     |                 | ion given         | above      | is true ar       | d complete      |
| Approved by Name  |                      |             |               |             |                  |                |                 |              |                                |                 |                   |            |                  |                 |
| Title   | 1                    | <u> </u>    | <del></del>   |             |                  |                | Positio         | - Leu        | Superix                        | <i>j</i><br>ten | dent              | <u>Kz.</u> | ' تغسیع <u>ہ</u> |                 |
| Date /  | ,//                  |             |               |             |                  |                | Compa           | nv           | Hwyn C                         | Н               | ale               |            | <del></del>      | !               |
| /   |                      |             |               |             |                  | 1              |                 | 3            |                                |                 |                   |            |                  | i               |

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|---|---------------------------------------|-----------------------------|-----------------------|-------------------------|-------------------------------|---------------------|-------------|---|
| UISTRIBUTION SANTA                          |                                       | ·                           | <u> </u>              | ANE CAN                 | ~<br>(1. * . <del>(1) .</del> | 60111156161         |             | 0DU 6 102   |
| F1L E U.3.G.3                               | N                                     | EM WEXI                     | CO OIL C              | ONSERV                  | HOITA                         | COMMISSION          |             | ORM C-103   |
| TRANSPORTER GAS                             |                                       | MISCEL                      | LANEOU                | S REP                   | ORTS O                        | N WELLS             |             |   |
| GPERATOR .                                  | (Subm                                 | it to approp                | - ** ** /             |                         | s per Con                     | mission Rule        | 1106)       |   |
| Name of Company<br>Elwyn                    | C. Hale                               |                             | Acdre                 |                         | 56 <b>7</b>                   | Hobbs, Ne           | ow Joya     | 00  |
| Lease Hale Stat                             |                                       | Well No.                    | Unit Letter<br>H      |                         |                               | 2 <b>5</b> \$       | Range       |   |
| Date Work Performed                         | Pool                                  | <u></u>                     | - <del></del>         |                         | County                        | 4 <b>7</b> S        | 3           | 7 1   |
| August 8, 1962                              | North<br>THIS IS                      | Justis<br>A REPORT          | Ellenbe<br>OF: (Check | appropriat              |                               | Leя                 | <del></del> |   |
| Beginning Drilling Opera                    | tions KCa                             | sing Test an                | d Cement Jol          | , [                     | Other (E                      | explain):           |             |   |
| Plugging                                    | ☐ Re                                  | medial Work                 |                       |                         |                               |                     |             |   |
| Detailed account of work done Spud well - 9 |                                       |                             | •                     | ults obtain             | ned.                          |                     |             |   |
|   | -                                     | •                           |                       |                         |                               |                     |             |   |
| Set 15 joints                               | of 16" 0.D.                           | .65# se                     | esolase               | casing                  | g 493.7                       | 7 fest, s           | etting      | dep <b>t</b> h  |
| 507.43 feet f of 50-50 dimi                 | rom derrick<br>x cement and           | 1100 <b>r</b> -<br>l 100 se | cement:<br>cks on     | ed 16"<br>Botto         | (0.D. 0<br>n <b>A</b> % J≀    | casing wi           | .th 560     | secks   |
| circulated.                                 | Plug down 11                          | P. A2                       | ucust 8               | , 1962                  | 2.                            | ar a A              | . Cem       | aud   |
| Test 16" 0.D.                               | casing with                           | 500# €                      | ີດ <b>ກ</b> 50 ກ      | ൻ തവ <b>ർ</b> വേ        | a hadaa                       | മര ഒര <i>് പ</i> ട  | ·           | , , , ,   |
| the cement.                                 | Both tests h                          | oli yar                     | factly.               | -ii ii bi <b>u</b> i a  | a natai                       | re ame ar           | ter ar      | TITING  |
| ait on cemen                                | t 24 hours                            |                             |                       |                         |                               |                     |             | ,   |
|   | - 11 / WILD 4                         |                             |                       |                         |                               |                     |             | :   |
|   |                                       |                             |                       |                         |                               |                     |             | :   |
|   |                                       |                             |                       |                         |                               |                     |             |   |
|   |                                       | <u> </u>                    |                       | ·····                   |                               |                     |             |   |
| Witnessed by D. A.                          | rerry                                 | Position                    | Porena                | I .                     | ompany                        | etus Dri            |             |   |
|   | FILL IN BEL                           | OW FOR R                    |                       |                         |                               |                     |             | - <del>( )   )                                 </del> |
|   |                                       | <del></del>                 | NAL WELL I            | ATA                     |                               |                     |             |   |
| D F Elev.                                   | J                                     | PBTD                        |                       |                         | Producing                     | Interval            | Completi    | on Date   |
| Tubing Diameter                             | Tubing Depth                          |                             | Oil Stri              | ng Diamet               | er                            | Oil String          | g Depth     |   |
| Perforated Interval(s)                      |                                       | -                           |                       | <del></del>             |                               |                     |             |   |
| 0   |                                       |                             | ID1-                  | _ E                     | ia=(=)                        |                     |             |   |
| Open Hole Interval                          |                                       |                             | Product               | ng Format               | ion(s)                        |                     |             | į   |
|   |                                       | RESUL1                      | S OF WOR              | OVER                    |                               |                     |             |   |
| Test Date of Test                           | Oil Production<br>BPD                 |                             | roduction<br>FPD      |                         | oduction<br>D                 | GOR<br>Cubic feet/B |             | Well Potential  |
| Before<br>Workover                          |                                       |                             |                       |                         |                               |                     |             | :   |
| After<br>Workover                           |                                       |                             |                       |                         |                               |                     |             |   |
| OII CONSER                                  | VATION COMMISSION                     |                             | I here                | by certify<br>best of m | that the in<br>y knowledg     | formation given     | above is t  | ue and complete                                       |
|   |                                       |                             | N'                    |                         | <del></del>                   | <del>/</del>        |             | <del>-  </del>  |
| Approved by                                 |                                       |                             | Name<br>×             | gl./<br>Herriens        | ل کهندید                      | Atal                | nue         | <b>→</b>  |
| Pitle                                       | · · · · · · · · · · · · · · · · · · · |                             | Positi                | on                      | Superi                        | ntendent            | <u>_</u>    | :   |
| Date  |                                       |                             | Comp                  | iny                     | .77 ******                    | C Hela              |             |   |

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| BANTA PE       |          |    |   |
| PILE           |          |    |   |
| U.S.S.S.       |          |    | 1 |
| LAND OFFICE    |          | 7  |   |
| TRANSPORTER    | OIL      |    |   |
| INAMES OF IER  | 642      |    | 1 |
| PROBATION OFFI | : (      |    |   |

## O OIL CONSERVATION COMMEN Senta Fe, New Mexico

HORDS OFFISE

| PROBATION OF                          | 6A1               | NO                    | ICE OF   | INTE        | NTION TO D  | DAMPS OF HIS  | E Oca   |                                       |
|---------------------------------------|-------------------|-----------------------|--|-------------|---|---|---|---------------------------------------|
| DPERATOR                              |                   |                       |  |             |   |   |   |                                       |
| Notice                                | e must be gi      | en to the District O  | fice of the Oil  | Conserva    | tion Commission and appropriate of this notice shown d following approval. Se | mayal phtained before   | drilling or r                                   | ecompletion                           |
| Submit thi                            | s notice in (     | UINTUPLICATE.         | One copy will  | be returne  | d following approval. Se  | ig suctronal instruction  | on in Rules i                                   | nd Regula-                            |
| ions of the                           | e Commission      | . If State Las        | ed submit 6 (  | opies At    | tach Form C- 128 in ta  | riplicate to first  | 3 copies of                                     | LOSS 0-101                            |
|                                       | Н                 | obbs. New Mexic       | 0  |             |   | August 6. 1969  | ·   |                                       |
|                                       |                   |                       |  |             |   | (Date)  |   |                                       |
|                                       |                   | N COMMISSION          |  |             |   |   |   |                                       |
|                                       | e, new mi         | inico .               |  |             |   |   |   |                                       |
| Gentlemen                             | •                 | •• • • •              |  |             |   |   |   |                                       |
|                                       |                   |                       |  |             | ne Drilling of a well to I  |   |   |                                       |
| · · · · · · · · · · · · · · · · · · · | ***************** | ·                     |  | (Company    | • Hale  | ~~ ( 177 - 24 200 11 244 ( 021 744 ( 020 140 140 140 140 140 140 140 140 140 14 |   | *****                                 |
|                                       |                   | Hale State            |  |             | , Well No3  | in  | Н   | The well is                           |
|                                       | 74501             | (Lease)               | 37   | 1.1-        |   |   | (Unit)  |                                       |
|                                       |                   |                       |  |             |   |   |   |                                       |
|                                       | East              |                       | line   | of Section. | 2 <b>7</b> 25<br>Justis <b>Eller</b> ,  | , r37   | , N <b>MPM</b> .                                |                                       |
| (GIVE L                               | OCATION F         | ROM SECTION LI        |  |             |   |   |   |                                       |
|                                       |                   |                       | If State Lar   | d the Oil a | and Gas Lease is NoB  | -2317   | *********                                       |                                       |
|                                       |                   |                       | If patented  | land the o  | wner is   |   | ******************                              |                                       |
| D                                     | C                 | ВА                    | Address  |             | *************************************   |   |   |                                       |
|                                       |                   | - America Edit        | We propose   | to drill we | ll with drilling equipment  | as follows: Rotar   | <b>y</b>  |                                       |
| E                                     | F                 | G ASSET               | ***************  |             | >> <b>&gt;&gt;</b>  | **************  |   | · · · · · · · · · · · · · · · · · · · |
| -                                     |                   |                       | The status of  | lplugging   | bond is in for  | <u>ce</u>   | f 144 19 14 14 14 14 14 14 14 14 14 14 14 14 14 |                                       |
|                                       | <del> </del>      |                       | ************************   |             |   |   |   |                                       |
| L                                     | K                 | ) 1                   |  | 1 :         | Cactus Drilling   |   | 1   | 1                                     |
|                                       |                   |                       | _  |             | P. O. Box 32  | -   |   |                                       |
|                                       |                   |                       |  | 1 i         | Midland, Texas  |   |   | [                                     |
| М                                     | N                 | OP                    |  | 1 :         | this well in theE   |   |   |                                       |
| <b> </b>                              | <u> </u>          |                       |  | 1 -         | ximate depth of8  | _   | 1   | Ì                                     |
|                                       |                   |                       |  | 1 1         | PROGRAM   |   |   |                                       |
| We p                                  | ropose to use     | the following strings | of Casing and  | to cement   | them as indicated:  |   |   |                                       |
| Stor                                  | of Male           | Size of Casing        | Weight   | per Feet    | New or Second Mand  | Depth   | Sacto C   | ·                                     |
|                                       | <del>,</del>      | 16"                   | 60   | #           | New   | 500.1   | 200   |                                       |
| 20"                                   | 3/4"              | 10 3/4"               | 32.75 &  |             |   | 31,50.1   | 700<br>2500                                     |                                       |
|                                       | 3/4"              | (3 1/2"               | i i  | 1 !         | New   |   | 2500  | <del></del>                           |
|                                       | 7/8"              | 3 1/2"                | 9.3  | 7 " [       | New   | 86001   | +   |                                       |
|                                       |                   | above lans become a   | dvisable we wi   |             | New !   | 86001 }   | 900   |                                       |
|                                       | _                 | 7                     |  |             | etails of proposed plan of  | work.)  |   |                                       |
|                                       | 2 - 11 - 11 -     | 2 7/8"                | 6.l  | LO#         | New   | 8600  |   |                                       |
|                                       |                   | 2 7/8"                | 6.1  | O#          | New   | 8600 J  |   |                                       |
|                                       |                   | •                     |  |             |   | •   |   |                                       |
|                                       |                   |                       |  |             | et :  |   |   |                                       |
| Approved                              |                   |                       | 19.  |             | Sincerely yours,  |   |   |                                       |
| Except as                             | follows:          | A.L.                  | المعادل المستندان الماسيدان المستندان المستندان المستندان المستندان المستندان المستندان المستندان المستندان ال | .           |   | Flwyn C. Hale   | <u> </u>  | <del></del>                           |
| 14.14                                 | W CA              |                       | 1  |             | 200   | Company of Contact  | Lean  | /                                     |
| 200                                   | 2.120             | 15 - 11/1             | A Comment  |             | By  |   |   | •                                     |
| J-1 - 1 - 1                           | //                | NSERVATION COL        | MISSION  |             | Position  | Superintender   |   |                                       |
|                                       |                   | THE PART OF COS       | - MARINE CIT   |             | Flam C  | Communications regar<br>. Hale  | MINE WEST TO                                    |                                       |
| By                                    |                   |                       |  |             | 4 1041001111111111111111111111111111111                                       |   | 17  | <u> </u>                              |
| _                                     | - //              | • •                   |  | i :         | Address Pa Qa I   | 30x.667Hobbs  | Now Most  | <del>200</del>                        |

| it Letter Se<br>H<br>tual Footage Loca   | SEE INS  M. C. HALE action 2  stion of Vell: lest from the N Producing Fo Ellonia to drill into and -29 (a) NMSA 193 question one is " NO | Township 25 S6  ORTH  rmation che dedicated to produce from the composition of the compos | FOR COMPLIES E  L  NUTH  line and  P  acreage outlinem any pool at a interests of year," Type of | 330 Sool Month Ju ned on the plat all the owners to  | STATE  Course  feet from  below? YES  to the product  ceen consoli   | nty LEA  the | EAST  NO ber for bin                                   | line Dedicated Ac  ("Ouner" maself or for bin  | crenge: Acre neans the per           |
|--|---|--|--|--|--|--------------|--|--|--------------------------------------|
| it Letter  H  tual Footage Loca  1650  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loc | ection 2  stion of Vell: lest from the N Producing Fo Ell online only owner in to drill into and -29 (a) NMSA 193 question one is " NO    | onth  che dedicated  to produce fr  Comp.)  ao," have the  | line and P acreage outli rom any pool a e interests of   | HALE Range 37 EAS 330 rool Morth Ju ned on the plat and to appropriat all the owners to    | feet from  state below? YE: the production of th | LEA  the     | EAST  NO ber for bin                                   | line Dedicated Ac 40 . ("Ouner" maself or for bin  | crenge: Acre neans the per           |
| it Letter  H  tual Footage Loca  1650  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loca  footage Loc | ection 2  stion of Vell: lest from the N Producing Fo Ell online only owner in to drill into and -29 (a) NMSA 193 question one is " NO    | onth  che dedicated  to produce fr  Comp.)  ao," have the  | line and P acreage outli rom any pool a e interests of   | HALE Range 37 EAS  330  Tool Month Ju  ned on the plat and to appropriat all the owners to | feet from  state below? YE: the production of th | LEA  the     | EAST  NO ber for bin                                   | line Dedicated Ac 40 . ("Ouner" maself or for bin  | crenge: Acre neans the per           |
| it Letter H  tual Footage Loca  1650 found Level Elev.  3/4/5/5  In the Operator th who has the right enother. (63-3- If the answer to a wise? YES  If the answer to a   | ection 2  stion of Vell: lest from the N Producing Fo Ell online only owner in to drill into and -29 (a) NMSA 193 question one is " NO    | onth  che dedicated  to produce fr  Comp.)  ao," have the  | line and  P acreage outli rom any pool a e interests of  | 330 Sool Month Ju ned on the plat all the owners to  | feet from  Sing below? YE: the productioned consoli  | the          | NO<br>ber for bin                                      | Dedicated Ac   | creage: Acre neans the per nself and |
| H  tual Footage Loca  1650 footage Loca  1650 footage Loca  footage  footag | 2 stion of Vell: lest from the N Producing Fo Ellonb te only owner in to drill into and -29 (a) NMSA 193 question one is " NO             | onth  che dedicated  to produce fr  Comp.)  ao," have the  | line and  P acreage outli rom any pool a e interests of  | 330 Sool North Ju ned on the plat and to appropriat all the owners to                      | feet from  Stric  below? YE: the productioner consoli  | the          | NO<br>ber for bin                                      | Dedicated Ac   | Acre                                 |
| 1650 format Level Elev.  3/45 5  In the Operator the suborber. (63-3-  If the answer to a wise? YES.  If the answer to a   | Producing For Ellonia to drill into end question one is "  NO   | onth  concer  che dedicated  to produce fr  5 Comp.)  ao," have the  | line and  P acreage outli rom any pool a e interests of  | 330  North Ju  ned on the plat md to appropriat all the owners to                          | feet from Sing Selic below? YEs the productioneen consoli  | S X          | NO<br>ber for bin                                      | Dedicated Ac   | Acre                                 |
| Le the Operator the who has the right another. (63-3- If the answer to a wise? YES.  | Producing For Ellowhole only owner in the to drill into and 129 (a) NMSA 193 question one is "NO If                                       | charion  che dedicated  to produce fr  5 Comp.)  ao," have the answer is ";  | acreage outli  | North Ju ned on the plat md to appropriat all the owners to                                | stric<br>below? YE:<br>the produc<br>seen consoli  | S X          | NO<br>ber for bin                                      | Dedicated Ac   | Acre                                 |
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| ubo bus the right<br>enother. (63-3-<br>If the answer to q<br>wise? YES_<br>If the answer to q   | he only owner in<br>1 to drill into and<br>-29 (#) NMSA 193<br>question one is "<br>  | the dedicated to produce for S Comp.) 'ao,'' have the answer is '')  | om any pool a<br>e interests of<br>ves," Type of   | ned on the plat md to appropriat all the owners to Consolidation                           | below? YE:   | ciion eit    | ber for bin  | ("Owner" m<br>nself or for bin   | neuns the per<br>nself and           |
|  |   |  |  | a men respects   | ve interests   | below:       |  |  |                                      |
|  |   |  |  |  | escription   | 5610W.       |  |  |                                      |
|  |   | <del>72</del>  |  |  |  |              |  | ··   |                                      |
|  |   |  |  |  |  |              |  |  |                                      |
|  |   | SECTIO   | H B  |  |  |              |  | CERTIFICAT   | TION                                 |
| ·  |   | -  | :<br>  |  |  | 330' 🕶       | in SECTI plete to the belief.  Name  Fosition  Company | certify that the ION A above in the best of my   | true and co                          |
|  |   |  |  |  |  |              | I hereha show so                                       | LEVER C. H   | e Argh ocati<br>RC VON B             |
|  |   |  |  |  |  |              | Date Surre AUS   | nade by me or ion, and that it is to the best with the bes | ol@y knowl                           |
| 330 660 99   |   |  |  |  |  |              | 12   | Thone  | (des                                 |

#### NUMBER OF COR IS RELEIVED 34117 PILE U.3 G 3 LAND OFFICE TRANSPORTER

## NEW MEXICO OIL CONSERVATION COMMISSION

(Form 3-101) Bavised 7/1/57 Santa Fe. New Mexic

## REQUEST FOR (OIL) - (TAS) ALLOWAPLE

MESSAGE Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during ralendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is deliv-

| ered in | to the s   | tock tan  | ks. Gas musi | t be reported on     | 15.025 psia a     | t 60° Fahr<br>H <b>obbs</b> , | enheit.<br>N <b>ew Mexic</b>       | <b>o</b>        | Novem                                 | ber 18                                    | , 1964       |
|---------|------------|-----------|--------------|----------------------|-------------------|-------------------------------|------------------------------------|-----------------|---------------------------------------|---|--------------|
|         |            |           |              |                      |                   | (Place)                       |                                    |                 |                                       | (Da                                       |              |
|         |            |           |              | NG AN ALLOW          |                   |                               |                                    |                 |                                       |   | :            |
| Elwyn   | C. H       | ale       |              | LaH                  | e State           | , Well                        | No. 3                              | , in            | SE                                    | 1/4 NE                                    | 1/4.         |
| H       | (Compa     | iny or Op | erator)<br>2 | , <sub>T.</sub> 25 S | (Lesse)<br>- 37 E |                               | North J                            | netie R         | recel mo                              | r.<br>In                                  |              |
| Undt    | Letter     | , Sec     |              | , 1, ,               | R                 | , NMPM                        | .,                                 | D-              |                                       |   | Pool         |
|         | Le         | <b>a</b>  |              | County. Date         | Spudded           | 11/5/6/                       | 4 Date i                           | CONTRACTOR      | mpleted                               | 11/1                                      | 1/64         |
| F       | Please in  | ndicate 1 | location:    | Elevation 3144       | GL; 3156          | KB 3                          | Total Depth                        | 3480            | Ства                                  | 7125                                      |              |
| D       | Г <u>с</u> | В         | A            | Top Oil/Gas Pay      | 6868              | ^                             | Name of Frod. :                    | orm. Fu         | selman                                |   | <del></del>  |
|         | •          |           | "            | PRODUCING INTER      | - LAV             |                               |                                    |                 |                                       |   |              |
| -       |            | +         | <del> </del> | Perforations 68      | 83, 6887,         | , 6921, 6                     | 6933, 7021                         | , 7028,         | 7040,                                 | 7047,                                     | 7057, &      |
| E       | F          | G         | H            | Open Hole            | None              |                               | Depth<br>Dasing Shoe               | 8477            | Depth<br>Tubing                       | 6835                                      | 7069         |
|         |            |           |              | OIL WELL TEST -      |                   |                               |                                    | -               |                                       |   |              |
| L       | K          | J         | I            | Natural Prod. T      | est: None         | pbis.cil.                     | bb1:                               | s water in      | hrs                                   | . ni                                      | Choke        |
|         |            |           |              | Test After Acid      |                   |                               |                                    |                 |                                       |   |              |
| М       | N          | 0         | P            | load oil us~d):      |                   |                               |                                    |                 |                                       | · _                                       | -l -         |
|         |            |           |              | GAS WELL TEST -      |                   |                               |                                    |                 |                                       |   | 1            |
| 1650    | FNI.       | & 330     | FEL          |                      |                   | _                             |                                    |                 |                                       |   | i<br>:       |
| Publing |            | TAGE)     | enting Recor | Natural Prod. T      |                   |                               |                                    |                 |                                       |   | ;            |
| Size    | *          | Feet      | SAX          |                      |                   |                               |                                    |                 |                                       |   |              |
| 7/      |            |           | 445          | Test After Asia      |                   |                               |                                    |                 | Day; Hour                             | s flowed_                                 | <del> </del> |
| 16      |            | 50        | 660          | Choke Size           | Method            | ct iestingi                   |                                    |                 |                                       |   | <del></del>  |
| 10      | 3/4        | 3440      | 3800         | Acid or 3500         | Gal 15% i         | VEX in 2                      | s of materials<br><b>stages</b>    | used, suc       | h as acid                             | wamer,                                    | bil, and     |
| 3       | 1/2        | 8477      | 2000*        |                      |                   |                               | irst new<br>in to tanks No         |                 |                                       |   |              |
|         |            |           | Set on       | Cil Transporter      |                   |                               |                                    |                 |                                       |   | <del> </del> |
| 1       | 1/2        | 6835      | Pkr          | Gas Transporter      |                   |                               |                                    |                 | <b></b>                               |   |              |
| Remark  | . Re       | comple    | tion from    | Ellenburger          | to Fusse          | lman as                       | authorized                         | i by OC         | order                                 | MC-14                                     | 92-A         |
| dated   |            |           |              | North Justis         |                   |                               |                                    |                 |                                       |   |              |
| *4 st   | rings      | cemen     | ted with     | 2000 sacks.          |                   |                               |                                    |                 |                                       |   | .,           |
| Ih      | erehv o    | ertify th | a the info   | rmation given ab     | ove is true a     | and comple                    | te to the best o                   | of my know      | vledge.                               |   |              |
|         |            |           |              |                      |                   | E]                            | Lwyn C. Ha                         | Le              |                                       |   |              |
|         |            |           |              |                      | , =======         | 91                            | / Z A (Con                         | pany or O       |                                       | ;   |              |
|         | OIL        | CONSE     | RVATION      | COMMISSION           |                   | Ву:                           | · OYUM                             | (Signature      | • • • • • • • • • • • • • • • • • • • | :<br>************************************ |              |
| ъ       | ,          |           |              |                      |                   | TitleA                        | gent                               | (               |                                       |   |              |
| Dy      |            |           | ••••••       |                      |                   |                               | Send Commu                         | nications r     |                                       | well to:                                  |              |
| Title   |            |           |              |                      |                   | Name                          | Lwyn C. Ha                         | LO<br>RIGAS FEV | CES                                   |   |              |
|         |            |           |              |                      |                   |                               | *** OR *** OKIG<br>**** 7*1   HOSS |                 |                                       |   |              |

| NUMBER OF COPIE | S SECTIVE | <u> </u> |   |  |
|-----------------|-----------|----------|---|--|
| CH              | T4180710H |          |   |  |
| SANTA FI        |           |          | T |  |
| FILE            |           |          |   |  |
| J.3 G.1         |           |          | 1 |  |
| NG OFFICE       |           |          |   |  |
|                 | OIL       |          |   |  |
| TRANSPORTER     | 643       |          | ļ |  |
| -HUNATION DEFI  |           |          | 1 |  |
| <del></del>     |           |          |   |  |

#### TEW MEXICO OIL CONSERVATION CC. SANTA FE, NEW MEXICO

NO.

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Company or Operator Well No. Klwyn C. Hale Hale State Township 25 S County Unit Letter Range 37 E Lea Kind of Lease (State, Fed, Fee) Pool North Justis Fusselman Section 2 Township 25 S Unit Letter Range If well produces oil or condensate Н 37 E give location of tanks Address (give address to which approved copy of this form is to be sent) Authorized transporte: of oil a or condensate Texas-New Mexico Pipe Line Company Box 1510, Midland, Texas Is Gas Actually Connected? Yes I No. Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas K or dry gas nected El Paso Natural Gas Company 11/11/64 Box 1384, Jal, New Mexico If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Other (explain below) Change in Transporter (check one) Oil . . . . . . Dry Gas . . . . Casing head gas . Condensate . . Remarks Recompletion from North Justis Ellenburger to North Justis Fusselman. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 18th \_\_day of November OIL CONSERVATION COMMISSION Approved by-Agent Company Title Elwyn C. Hale Date Address % OIL REPORTS & GAS SERVICES

BOX 763 HOUSE NEW MEXICO

#### NEW MEXICO OIL CONSERVATION LOMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) Name of Company Address % OH REPORTS & GAS SEP "CES Klayn C. Hale 3OX 763 HOBES, NEW ALKICO Section Township Well No. Unit Letter Racee Lease Hale State 3 H 2 25 S 37 E Date Work Performed 11/5-11/16/64 Pool County North Justis Fusselman Lea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Cther (Explain): Remedial Work Recompletion under OCC Order No. MC-1492-A. Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. This well is a quadruple (combination) completion formerly completed in the Justis Blinebry and the North Justis Montoya, McKee and Ellenburger Pools. This report covers recompletion of the Kllemburger (String 1) in the Fusselman formation; and installation of a Kobe pump in the Montoya Zone (String 3): 1. Pulled 1 1/2" IJ tubing and Kobe pump from String 1. 2. Set Baker model N CIBP in String 1 at 7130; capped same with 1/2 ax cement. PBTD of String 1. 71251. Schlumberger perforated String 1 opposite Fusselman with 1 JSPF: 6883, 6887, 6921, 6933, 7021, 7028, 7040, 7047, 7057 & 7069 (10 holes total). Ran Baker RC Hydrotest retrievable cementer on 1 1/2" IJ tubing. Set at 7119'. Tested CIBP @ 7130 to 1900 psig with oil. Held C.K. Spotted acid over Fusselman perfs. Reset RC packer @ 6821. Treated Fusselman perfs with total 1000 gals. Load 65 bbl. Released packer to flush oil down annulus past same. Imable to reset packer. Pulled MC packer and ran new Hydrotest cementer on 1 1/2" tubing. Set packer (bottom) at 6835". Continued on next sheet. Position Witnessed by Company L. O. Shorm Elwyn C. Hale Professional Eng. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD Producing Interval Completion Date D F Elev 3145 (IL 8730 **6460-80** 9/13/62 Tubing Depth Oil String Diameter Oil String Depth Tubing Diameter None None 31/28780 Perforated Interval(s) 8460-80 Open Hole Interval Producing Formation(s) Ellenburger ESULTS OF WORKOVER Water Production GOR Gis Well Potential yes Production Date of Oil Production MCFPD Cubic feet/Bbl MCFPD BPD Beine Workover After Workover I hereby certify that the information given above in true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION

Position

Compan;

Agent

Elwyn C. Hale

Approved by

Title

Dace

| COUNTY LEA FIELD J  | ustis. North | STA      | TE NM C     | L 12    |
|---|--------------|----------|-------------|---------|
| OPR HALE ELWYN C.   |              |          | MA          | P       |
| 3 Hale-State  |              |          | <del></del> | -       |
| Sec. 2. T-25-S. R-37-   | E            | <u> </u> | co-o        | RD      |
| 1650' fr N Line & 330   | fr E Line    | of Sec.  |             |         |
| Re-Spud 11-5-64   |              | CLASS    | ould F      | 13/56\$ |
| Re-Comp 11-11-64  | FORMATION    | DATUM    | FORMATION   | DATUM   |
| 16" 507' 660 10 3/4" 3440' 3800 3 1/2" 8480') 3 1/2" 8480') 2 7/8" 8480') 2000 2 7/8" 8480') LOGS 7/8" GR 8480' |              |          |             |         |
|   | TD 8480'     |          |             |         |

IP Fusselman Perfs 6883-7069' Flwd 458 BOPD + 8 BW. Pot. Based on 22 hr test of 420 BO + 8 BW thru 24/64" chk., TP 150#, CP Pkr.

NOW QUADRUPLE COMPLETION W/BLINEBRY, MONTOYA & McKEE.

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CONT. PROP DEPTH TYPE

F.R.C. 12-3-64; OWWO, OTD 8480'
Re-Comp from Ellenburger 8460-80'
Elev. 3156' Df, Orig.

11-30-64 TD 8480', COMPLETED.
Set CIBP in Ellenburger String @ 7130',
PB to 7125'
Perf (Fusselman) @ 6883', 6887', 6921', 6933',
7021', 7028', 7040'. 7047', 7057', 7069',
W/1 SPI
Ac. 1000 gals.
Swbd & Flwd 129 B Oil & Acid Wtr.
Re-Ac. 2500 gals. 6883-7069'.

| COUNTY                      | <u>LEA</u>  | FIELD J          | ustis,  | North  | ST       | ATE N.M. ( | <u>OWWO</u> |
|-----------------------------|---|------------------|---------|--------|----------|------------|-------------|
| OPR HAL                     | E, ELWYN C.   | L                |         |        |          | M/         | AP          |
| 3                           | <u> Hale-State</u>                                  |                  |         | i      | 141.25   |            |             |
| Sec                         | . 2, T-25-S   | R-37-            | E       |        | !        | co-o       | RD          |
| 165                         | 0' fr N Lin   | ie & 330         | ' fr E  | Line   | of Sec.  |            |             |
| Re-                         | Spud 6-12-6   | 4: Re-C          | Comp 7- | L-64 ( | B) CLASS | owdf :     | 3156E       |
|                             | 8-64 (Monto   |                  | FORMA   |        | DATUM    | FORMATION  | DATUM       |
| 10 3/4"<br>3 1/2"<br>3 1/2" | 507' 6<br>3440' 38<br>8480')<br>8480') 20<br>8480') | 60<br>600<br>900 |         |        |          |            |             |
|                             |   | <del></del>      | TD 848  | 30'    |          |            |             |

IP Blinebry Perfs 5008-5626' Flwd 12 BOPD + 12 BW. Pot. Based on 24 hr test thru 12/64" chk.

IP Montoya Perfs 7218-7303' Flwd 340 BOPD. Pot. Based on 24 hr test thru 18/64" chk., TP 275#, gravity 36.1, GOR 425.

#### NOW ALSO COMPLETE WITH MCKEE & ELLENBURGER

8-3-64

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CONT. PROP DEPTH TYPE

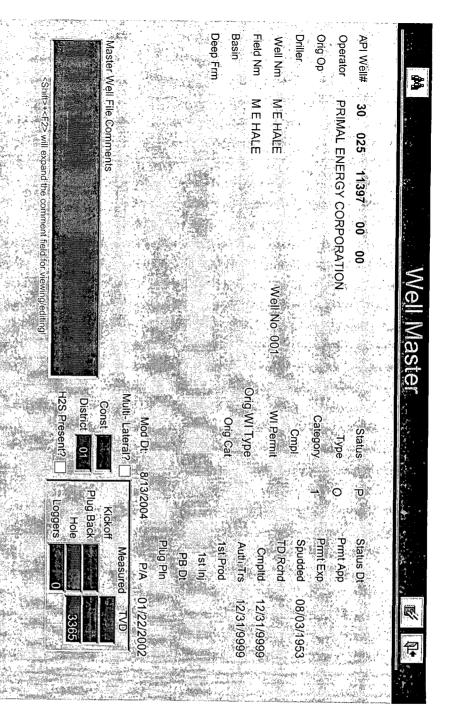
F.R.C. 8-6-64; OWWO, OTD 8480'
Montoya re-complete from Waddell Zone.
Blinebry re-complete from Devonian (6790-6820')
Elev. 3156' Df, Orig.
TD 8480', COMPLETED
Set BP @ 7500' (In String #3)
Perf @ 7218', 7231', 7238', 7283', 7293', 7303',
W/1 SPI
Ac. 3000 gals.
Set BP @ 6000' (In Devonian String)
Perf (Blinebry) @ 5008', 5018', 5035', 5055', 5081',
5094', 5128', 5197', 5287', 5494', 5515' & 5626'
W/1 SPI
Ac. 2000 gals.

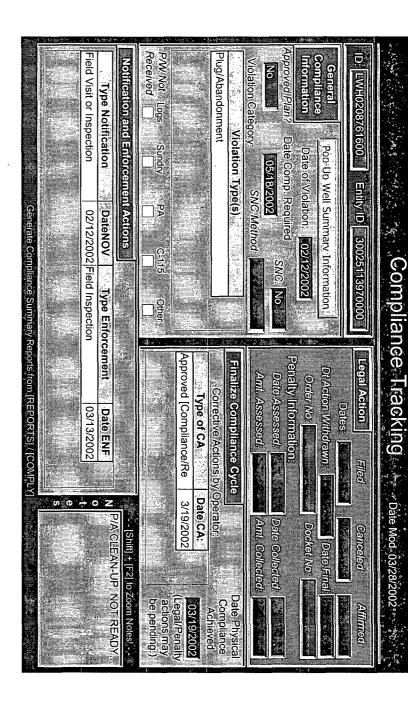
Frac 20,000 gals oil + 14,888# sd. (5008-5626')



| Generate Compliance Summary Reports from [REPORTS] / [COMPLY] Seed of the seed | Generate Compliance Summan                        |
|--|---|
| 5 <b>0</b>   |   |
|  | Other Notification 05/14/2000 Notice of Violation |
| NICEMENT Date ENF NICEMENT OF CHEANUP  | Type Notification □ DateNOV Type Enforcement      |
| : -[Shift] + [F2] to Zoom Notes!   | Notification and Enforcement Actions              |
| actions may be pending.)   | PAVINO1 Logs Sundry PA C-115 Other Received       |
| Approved [Compliance/Re 1/22/2002] (Legal/Fenalty)   |   |
| oerator:   | Mechanical Integrity                              |
| + Amt. Assessed: Amt. Collected: Date Physical   | Violation Category: SNC Method: Violation Type(s) |
| Penalty Information:  Date Assessed: Date Collected:   | Approved Plan? Date Comp. Required SNC: No 1      |
| Order No. Docket No.   | Information Date of Violation: 05/14/2000         |
| Dt Action Withdrawn Date Final:  | General Pop-Up Well Summary Information           |
| Filed Canceled   | ID:  SAP0204305006   Entity ID   30025113970000   |

.





Submit 3 clopies

to appropriate

#### State of New Mexico Energy, Minerals and Natural Resources Department

Førm Cales

| District Office                             |  |                              |                |   |              | Re                               | evised 1-1-89                                     |
|---|--|------------------------------|----------------|---|--------------|----------------------------------|---|
| DISTRICTI                                   |  | OIL CON                      | SERVA          | ATION DIVISION                                |              |                                  |   |
| Pel-Box 1980, Hobbs, NM 88244-1986          |  | . 204                        | O Pachec       | o St.   | WELL AF      | 17:0                             |   |
| DISTRICT II                                 |  | Santa                        | Fe, NM         | 37505   | 30-          | 025-11397                        |   |
| Pro Drawer L.D., Artestic, NM 88210         |  |                              |                |   | 5. Indicate  | Type of Lease                    | :   |
| DISTRICT III                                |  |                              |                |   |              | STATE X FE                       | EE  |
| 1999 File Brizos Pd., Aztec, NM 87410       |  |                              |                |   | 6. State O   | il ex Gas Lease No               | :   |
|   |  |                              |                |   |              | B-2317                           | <del>, , , , , , , , , , , , , , , , , , , </del> |
|   |  | S AND REPORTS                |                |   |              |                                  | <b>18 (1864)</b>                                  |
|   |  |                              |                | N OR PLUG BACK TO A                           | 7 Lease !    | fame or Unit Agreement Name      | i   |
| DIFFI                                       |  | R. USE "APPLICATIO           |                | ERMIT"  |              |                                  |   |
|   | (FORM C-101  | FOR SUCH PROPO               | SALS.)         | •   | _            | M.E. Hale                        |   |
| 1. Type of Well                             |  |                              |                |   |              |                                  | *   |
| OIL I                                       | GAS  |                              |                |   |              |                                  |   |
| WELL X                                      | WELL   |                              | OT.            | EER   |              |                                  |   |
| 2. Name of Operator                         |  |                              |                |   | 8. Well N    | 0                                |   |
| Printal Energy Corporation                  |  |                              |                |   |              |                                  | <del></del>                                       |
| 4 Address of Operator                       | Tr. 17.10  |                              |                | 4   | !            | ime or Wildcat                   |   |
| 211 Highland Cross. Suite #127, Housto      | n, TX 77072  |                              |                |   | Langi        | ie Mattix TRivers-Queen-Crayburg | <u> </u>  |
| 4 Well Location                             | NO Feet From 1   | he Y                         | Line and       | 2316 Feet From The E                          | Line         |                                  |   |
|   | · ver. rom   |                              |                |   |              |                                  |   |
| Section 2                                   | Tow  | nship 25S                    | Rang           | te 37E NMPM                                   |              | Lea                              | County  |
|   | WARREN TO THE PARTY OF THE PART | Elevation (Show whether      |                |   |              |                                  |   |
|   |  | 316                          | 6'DF           |   |              |                                  |   |
|   | Check Ap   | propriate Box to I           | ndicate N      | ature of Notice, Report, or Ot                | her Data     |                                  |   |
| NOTICE C                                    | F INTENTION  | 1 TO:                        |                | SUBSE   | QUENT F      | REPORT OF:                       |   |
|   |  |                              |                |   |              |                                  |   |
| PERFORM REMEDIAL WORK                       | PL   | UG AND ABANDON               |                | REMEDIAL WORK                                 |              | ALTERING CASING                  | П   |
|   | _  |                              |                |   | <u></u>      |                                  | . —   |
| TEMPOPAPILY ABANDON                         |  | HANCE PLANS                  |                | COMMENCE DRILLING OPNS                        |              | PLUG & ABANDONLIE                | ;T T;   |
|   |  |                              | _              |   | _            |                                  | _   |
| PULL OR ALTER CASING                        |  |                              |                | CASING TEST & CEMENT JOB                      |              |                                  |   |
|   |  |                              | <del></del>    |   |              |                                  |   |
| OTHER                                       |  |                              |                | OTHER.  |              |                                  |   |
|   | rations · Clearly state a  | I pertinent details, and giv | re pertinent d | lares, including estimated date of starting o | iny proposed |                                  |   |
| 1. Set CIBP at 3075'. Load he               | olove U.S. no z me   | id Shot 25 or 1171           | on CIDD        | (1.15.50)                                     |              |                                  |   |
| 2. Spot 25 sx. From 1170 to                 |  | •                            | опсть          | . (1-10-72)                                   |              |                                  |   |
| 3. Spot 10 sx plug from 60' to              |  |                              | neation (      | OCD Ren E.L. Gonzales                         |              |                                  |   |
| thopot to he plag from 55 a                 | o surrace. Exect i   | iminoi mig ciemi n           | ocanon. c      | 70 D Rep. B.L. Conzaice                       |              | · ·                              |   |
|   |  |                              |                |   |              |                                  |   |
|   | ``   |                              |                |   |              |                                  |   |
|   | /  |                              |                |   |              |                                  | · :   |
| I hereby certify that the information above | e true and complete t  | o the best of my knowledg    | ge and belief. |   |              |                                  |   |
| Alux L                                      | lun  |                              | T.E. Many      |   |              | ) TE   122/12                    | :   |
| SIGNATURAE CONTRACTOR                       |  | _ )                          | .cyrans        | ager, Operations and Engineering              |              | DATE 1/22/02                     |   |
| TYPE OR PRESIDENCE John                     | n Abernethy  | $\sim$                       |                |   |              | TELEPHONE NO 281-821-360         | o·  |
| This space for State Uses                   | 2 / 1/   | <i>,</i>                     |                |   |              | 1745                             | -   |
| 2   | 11) [1   | 1/)                          | (.i)           | MAPLIANUS COPICED                             |              | M                                | :   |
| APPROVED BY                                 | pu 1 tota  | y tit                        | LE UU          | STATE CONTRACTOR OF THE CONTRACTOR            |              | DATE                             |   |
| CONDITIONS OF APPROVAL IF AN                | ¥°.  | •                            |                |   |              |                                  | :   |



### NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Gary Johnson GOVERNOR Jennifer A. Salisbury CABINET SECRETARY

January 31, 2002

Company name:

Primal Energy Corp.

Address:

211 Highland Cross Ste 227

City, State, Zip, Phone: Houston, TX

77073

Form C-103, Report of Plugging for your M.E. Hale #1-G (2-25s-37e)

Can not be approved until a Division representative has made an inspection of the location and found it to in compliance of Division Rule and Regulations. Please check each item in the space provided to indicate that the work has been done.

- 1. All pits have been remediated in compliance with Division "Pit Remediation Guidelines".
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It must show the OPERATOR NAME, LEASE NAME, WELL NUMBER, **OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP,** AND RANGE.
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and pit location(s) have been remediated to Division "Pit Remediation Guidelines" and all flowlines, production equipment and junk removed from lease or well location.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so a Division representative will not have to make more than one trip to a location.

Sincerely

OIL CONSERVATION DIVISION

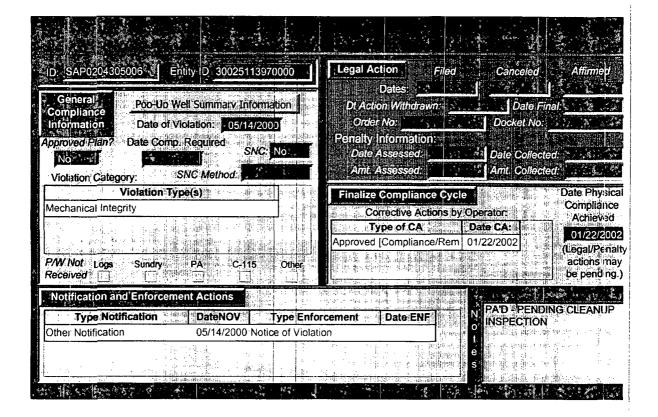
Chris Williams

Chris Williams, District I Supervisor

FILL IN BELOW AND RETURN TO: Oil Conservation Division, 1625 N. French Dr., Hobbs. NM 88240.

I certify that the above work has been done and the well or lease referenced above is ready for inspection and approval.

RIMAL CAKERGE



Submit 3 Copies

State of New Mexico

Energy, Minerals and Natural Resources Department

| i. Appropriate                           |   | chergy, winiciais and .              | vaturai       | Resoluces Department                          |              |                         | 2.020         | g C-103     |
|--|---|--------------------------------------|---------------|---|--------------|-------------------------|---------------|-------------|
| District Office                          |   |                                      |               |   |              |                         | Revued        | 1:-1-89     |
| DISTRICT :                               |   | OIL CONS                             | ERV.          | ATION DIVISION                                |              |                         | :             |             |
| PO Box 1980, Hebbs, NM 88241-1980        |   | 2040                                 | Pacheo        | co St.  | WELL AP!     | NO.                     | :             | $\neg \neg$ |
| DISTRICT II                              |   | Santa F                              | e, NM         | 87505   | 30-0         | 25-11397                |               |             |
| Pt ) Drawer DD, Artesia, NM 88210        |   |                                      |               |   | 5 Indicate   | ype of Lease            | <del></del> ; |             |
| DISTRICT III                             |   |                                      |               |   |              | STATE X                 | FEE           | $\Box$      |
| 1640 Rio Brazos Rd., Aztec, NM 87410     |   |                                      |               |   | 6. State Cil | & Gas Lease No.         |               |             |
|  |   |                                      |               |   |              | B-2317                  | i             |             |
| SU                                       | NDRY NO   | TICES AND REPORTS (                  | ON WE         | LLS   |              |                         |               |             |
| ( DO NOT USE THIS                        | FORM FOR P  | ROPOSALS TO DRILL OR TO              | DEEPE         | N OR PLUG BACK TO A                           | 7. Lease Na  | me or Unit Agreement Na | ne            |             |
| DIF                                      | FERENT LES  | ERVOIR. USE "APPLICATION             | FOR P         | ERMIT"  |              |                         |               |             |
|  | (FCRM   | C-101) FOR SUCH PROPOSA              | ALS.)         |   |              | M.E. Hale               |               |             |
| 1. Type of Well                          |   |                                      |               |   |              |                         |               |             |
| ार                                       |   | GAS                                  |               |   |              |                         | :             |             |
| WELL X                                   |   | WELL                                 | OT            | HER   |              |                         | <u>:</u>      | _           |
| 2 Name of Operator                       |   |                                      |               |   | 3 Well No    |                         |               |             |
| Primal Energy Corporation                |   |                                      |               | <u> </u>                                      |              | 1                       |               |             |
| 3 Address of Operator                    |   |                                      |               | ,   | 9 Pool n 217 | ne or Wildcat           | :             |             |
| 211 Highland Cross, Suite #227, Hous     | ton, TX 77013                                     |                                      |               |   | Langüe       | Mattix 7Rivers-Queen-Gr | ayburg,       |             |
| 4 Well Location                          |   |                                      |               |   |              |                         |               |             |
| Unit LetterCf                            | <u> 2310                                     </u> | t From The                           | ine and       | 2310 Feet From The E                          | Line         |                         |               |             |
| Section 2                                |   | Township 25S                         | Ran           | ge 37E NMPM                                   |              | Lea                     | Count         | у           |
|  |   | 10 Elevation (Show whether DI        | F, RKB, R     | T, GR, etc.)                                  |              |                         |               |             |
|  |   | 3166                                 | 'DF           |   |              |                         |               |             |
|  | Che   | ck Appropriate Box to Inc            | dicate ?      | Vature of Notice, Report, or Otl              | her Data     |                         | :             |             |
| NOTICE                                   | OF INTEN  | TION TO:                             |               | SUBSE   | QUENT RI     | EPORT OF:               | •             |             |
| PERFORM REMEDIAL WORK                    |   | PLUG AND ABANDON                     | x             | REMEDIAL WORK                                 |              | ALTERING CASIN          | 3             |             |
| TEMPORARILY ABANDON                      |   | CHANGE PLANS                         |               | COMMENCE DRILLING OPNS.                       |              | PLUG & ABANDO:          | VMENT         |             |
| PULL OR ALTER CASING                     |   |                                      |               | CASING TEST & CEMENT JOB                      |              |                         |               |             |
| ·- TT/ED                                 |   |                                      | П             | OTHER:  |              |                         | *             | Г           |
| 12 Describe Proposed or Completed O      | nembons (Clarel                                   | state all pertinent details and give | nertinent.    | lates, including estimated date of starting a | nu proposed  |                         |               | \_\         |
|  |   | er Gary Wink                         | pp/11/10/11 ( | and of the adding sammed dance of the one of  | п, рторозец  |                         |               |             |
| 1 Set CIBP at 3075. Spot 3               |   |                                      | 5 ppg r       | aud.  |              |                         |               |             |
| 2. Spot 25 sx. From: 1170 t              |   |                                      | F F 6 **      |   |              |                         |               |             |
| 3. Spot 10 sx plug from 60'              |   |                                      | ation.        |   |              |                         | ļ             |             |
|  |   |                                      |               | -   | ••           |                         | 1             |             |
|  | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\            |                                      |               |   |              |                         | :             |             |
|  | İ   |                                      |               | , ,   |              |                         |               |             |
|  |   |                                      |               | *.' ·   | ·            |                         |               |             |
| I hereby certify that the information ab | true and co                                       | mplete to the best of my knowledge   | and belief    |   |              |                         | :             |             |
| SIGNATURE                                | lea   | TITLE                                | <u>M</u> an   | ager, Operations and Engineering              |              | DATE 12/3-01            | <u> </u>      |             |
| 1-1                                      |   | T \                                  |               |   |              |                         |               |             |
| TYPE OR PRINT NAME JOI                   | ın Aberneth                                       | <u>y</u>                             |               |   |              | ELEPHONE NO 281-8:      | 1-5600        |             |
| This space for State Use)                |   |                                      |               |   |              |                         |               |             |

TITLE \_\_\_\_

APPROVED BY CONDITIONS OF APPROVAL, IF ANY

M.E. Hale #1 Lea Co., NM Wellbore Schematic 8 5/8", 24ppf, cmt'd at 1120' w/350 sx Circ. To surface. 7", 20ppf set at 3175' and cmt'd w/ 150 sx. Calc. Cmt. Top - 1043' 6 3/4"Open hole to 3356'

## District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesis, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION

| South Products Sand F. NM 1995 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator uses and Address Primal Energy Corporation 222 Pennibright, Sultc 116 Nouton, Texas 77090  ART Number 10 - 0 23 - 11397  Langlie Mattix 7 Rivers Queens Grayburg 10 - 0 23 - 11397  Langlie Mattix 7 Rivers Queens Grayburg  10 Surface Location  I's Surface Loca | strict III<br>00 Rio Brazos Rd., Azt<br>strict IV  | ec. NM 87410               |                |                | ) South I<br>I Fe, NN |             |   |                  | 5 Copies  AMENDED REPORT               |                |                 |        |  |
|--|--|----------------------------|----------------|----------------|-----------------------|-------------|---|------------------|--|----------------|-----------------|--------|--|
| Primal Energy Corporation  222 Pembright, Suite 116  100ston, Texas 77090  10 - 025-11397  Langlie Mattix 7 Rivers Queens Grayburg  37240  10 - 025-11397  Langlie Mattix 7 Rivers Queens Grayburg  37240  10 - 025-11397  Langlie Mattix 7 Rivers Queens Grayburg  37240  10 - 025-11397  Langlie Mattix 7 Rivers Queens Grayburg  37240  10 - 025-11397  N. E. Hale  10 Suffice Location  10 - 10 - 10 - 10 - 10 - 10 - 10 - 10  | 40 South Pachern Sani  | ta Fe. NM 87505<br>REOUEST | FOR ALL        | .OWABI         | LE AND                | ) AU        | THOR  | IZATI            | ON TO TR                               |                |                 |        |  |
| ## Call Person Frience Care   From Name   Free Call Effective 05-01-96   |  |                            |                |                |                       |             |   |                  |  |                |                 |        |  |
| Houston, Texas 77090   Cil Effective 05-01-96     Aft Newber   Pool Code   Pool Code     O 25-11397   Langlie Mattix 7 Rivers Queens Grayburg   37240     O 25-11397   Annual   Pool Code   1700   Pool Code     O 25-11397   Annual   Pool Code   1700   Pool Code     O 25-11397   Annual   Pool Code   Pool Code     O 25-11397   Annual   Pool Code   Pool Code     O 2 25S 37E   Lea Code     O 2 25S 37E   Lea Code     O 2 25S 37E   Lea Code     O 2 25S 37E   Lea Code     O 3  |  |                            |                |                |                       |             |   |                  | 154303                                 | 3              |                 |        |  |
| **Not Number   |  |                            |                |                |                       |             |   | \                | _                                      |                |                 |        |  |
| 10 - 0 25 - 11 397   | Houston, 1   | exas //090                 | ,              |                |                       |             |   | ļ                | CH E                                   | fective        | 05-01-96        |        |  |
| No. E. Haile   Property Name   | API Numb   | er                         |                |                |                       |             |   |                  | ************************************** |                |                 |        |  |
| Surface Location   Surface Location   Surface Location   Surface Location   Surface Location   Surface Location   Surface Location   Surface Location   Surface Location   Surface Location   Surface Location   Series   Township   Range Lot Idn   Feet from the North/South Line   Feet from the Lati/West Line   County  | <b>30 - 0</b> 25-11397   |                            | Langlie        | Mattix         | c 7 Rive              | ers Q       | ueens   | Grayt            | urg                                    | 37240          | ) :             |        |  |
| 10 Surface Location 10 Surface Location 10 Surface Location 10 Secuse Templey Range Location 11 Bottom Hole Location 12 Secuse Templey Range Location 12 Secuse Templey Range Location 13 Bottom Hole Location 14 Lea Secuse Templey Range Location 15 Secuse Templey Range Location 16 C 2 255 37E C 2310 North 2310 East Lea 17 Bottom Hole Location 18 Secuse Templey Range Location 19 Secuse Templey Range Location 19 Secuse Templey Range Location 10 Lea Secuse Templey Range Location 10 Secuse Templey Range Location 10 Secuse Templey Range Location 10 Secuse Templey Range Location 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 11 I and Gas Transporters 12 I and Gas Transporters 12 I and Gas Transporters 13 I and Gas Transporters 14 I and Gas Transporters 15 I and Gas Transporters 16 I and Gas Transporters 16 I and Gas Transporters 17 I and Gas Transporters 18 I and Gas Transporters 18 I and Gas Transporters 18 I and Gas Transporters 19 I and Gas Transporters 19 I and Gas Transporters 19 I and Gas Transporters 19 I and Gas Transporters 19 I and Gas Transporters 19 I and Gas Transporters 19 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 10 I and Gas Transporters 11 I and Gas Transporters 12 I and Gas Transporters 12 I and Gas Transporters 13 I and Gas Transporters 14 I and Gas | Property Co  | ode o                      | мғн            | lalo           | * Prop                | erty Nar    | ne  |                  |  |                | Well Number     |        |  |
| First tent   Secolar   Termship   Ratage   Lot Jan   Fort Commists   North/South Line   Fort min the Latify we have   Lot  |  | · 20 1                     |                |                |                       |             |   |                  |  | #1             |                 |        |  |
| Bottom Hole Location  A or in to Section Township Range Lot Man Feet from the North/South line Feet from the East/West line Country  "Let Cote " Producing Method Code " Gas Connection Date " C-129 Fermi Number " C-129 Effective Date " C-129 Effective D |  |                            |                |                |                       |             |   |                  |  |                |                 |        |  |
| "I Bottom Hole Location  The field on Section Trendillo Range Lot Idn Feet from the North/South line Feet from the East/West line County  "Let Code "Producing Method Code "Gas Cennection Date "C-129 Permit Number "C-129 Effective Date "C-129  | •  |                            | 1 " 1          |                |                       |             |   |                  |  | ] _            |                 | -      |  |
| "Let Man Lose Termitip Range Lot Idn Feet from the North/South time Feet from the East/West line Cookity  "Let Cook " Producing Method Code " Gas Cennection Date " "C-129 Permit Number " C-129 Effective Date " C-129 Effective Dat |  |                            | <del></del>    | <u> </u>       | 231                   | <u> </u>    | NO  | E (II            | 2310                                   | Last           | Lea             |        |  |
| "Les Cote "Producing Method Code "Gas Cennection Date "C-129 Permit Number "C-129 Effective Date "C-129 Esparation Date S P 1. Oil and Gas Transporter Nume and Address  |  |                            |                |                | To d form             | 3           | North 16  |                  | F ()                                   | F-150 - 1      |                 |        |  |
| S P  1. Oil and Gas Transporters  "Transporter Name and Address  | UL or lot no. Section  | Township                   | Range          | ot ian         | reet from             | une         | NOTED/S   | outs use         | reet from the                          | East/West line | Coun            | ty     |  |
| I. Oil and Gas Transporters  "Transporter Orane (Transporter Name (ORID) (September 1997) (September 1998) ( | " Lse Code   1 Prod  | ucing Method Cod           | le '' Gas Cor  | nection Date   | " C-1                 | 29 Permi    | 1 Number  | <del></del>      | C-129 Effective I                      | Date 17 6      | C-129 Expirate  | n Date |  |
| Transporter OGRID  OGRI | _ s  | P                          |                | -              |                       |             |   |                  |  |                |                 |        |  |
| ORID  and Address  O15694  Navajo Refining Co. P. O. Drawer 159  Artesia. N. M. 88211-0159  O20809  Sid Richardson Carbon & Gas 2453130 G G O2 25S 37E Lea Co. NN  Produced Water  Fort North, Texas 76102  Well Completion Data  Spud Date  Ready Date  "TO "PBTD "Perforstons "Depth Set "Depth Set "Sacks Cement  "Hobe Size "Casing & Tubing Size "Tost Length "Top. Pressure "Cap. Pressure "Cap. Pressure "Cap. Pressure "Cap. Pressure "Cap. Pressure "AOF "Test Nothod  I hereby certify that the roles of the Oil Conservation Division have been completed with the information gives above is true and complete to the best of my notheridge and being size with the formation gives above is true and complete to the best of my notheridge and being size to the best of my notheridg |  | s Transport                | ers            |                |                       |             |   |                  |  |                |                 |        |  |
| O15694 Navajo Refining Co. P. O. Drawer 159 Artesia, N. M. 88211-0159  O20809 Sid Richardson Carbon & Gas 201 Nain Street Fort North, Texas 76102 HEARING  P. Produced Water Prop ULSTR Location and Description  Prop ULSTR Location and Description  Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  Well Completion Data Prop O25 37E Lea Co. NN  P | Transporter<br>OGRID   | 37 -                       |                | ne             |                       | * PO        | D   | " O/G            | 1                                      |                |                 |        |  |
| P. O. Drawer 159 Artesia, N. M. 88211-0159  2018 Main Street Fort North, Texas 76102  HEARING  Produced Water  |  | Navaio Po                  |                | `              | 7                     | 45311       | 0   | 0                | G 02 25                                |                |                 |        |  |
| Artesia, N M 88211-0159  020809 Sid Richardson Carbon & Gas  | 013094   | -                          | _              |                |                       |             |   | A COMPANY        | 0 02 23                                | o one re       | a co. Nr.       |        |  |
| 201 Main Street Fort Worth, Texas 76102  HEARING  Produced Water  "Pob 2453150 G 02 25S 37E Lea Co. NM  Well Completion Data  "Spud Date "Ready Date "TD "PFTD "Perforations "DHC. DC.MC  "Hale Size "Casing & Tubing Size "Depth Set "Sacks Censent  "Chief Executive of the Oil Conservation Division have been completed with and that the information given above is use and complete to the best of my newledge and belief. Page 15 22/96 Prome: 713–875–5100  The bis is a found to the Coll Conservation Division have been completed by:  "Chief Executive Officer Approved by:  "Chief Executive Officer Approved Date: MAY 25, 1950  "Holis is a found of operator, fill in the CGRID number and forme of the previous operator K. A. Freeman President 5//6/94  | **************************************   |                            |                | -0159          |                       | 2           | ***   |                  |  |                | <u> </u>        |        |  |
| ## POD ULSTR Location and Description  Produced Water  POD 2453150  G 02 25S 37E Lea Co. NM  Well Completion Data  Part Date  Perforations  Perforations  Perforations  Perforations  Perforations  Perforations  Perforations  Perforations  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Perforations  Pode Committee  Perforations  Perforations  Pode Committee  Perforations  Perforations  Pode Committee  Perforations  Pode Committee  Perforations  Perforations  Pode Committee  Perforations  Perforations  Pode Committee  Perforations  Perforations  Perforations  Pode Committee  Perforations  Perforations  Perforations  Perforations  Perforations  Pode Committee  Perforations  Perforatio | 020809   | Sid Richa                  | rdson Car      | rbon & (       | Gas2                  | 45313       | 30  | G                | G 02 25                                | S 37E Le:      | a Co. NN        |        |  |
| Produced Water  "POB 2453150 G 02 25S 37E Lea Co. NM  Well Completion Data  "Spud Date "Ready Date "TD "PSTD "Perforations "DHC, DC,MC  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Coment  "Chief Executive Officer Approved Date: "Total Length "Total Length "Total Method  Table: "Gas Delivery Date "Test Date "Gas Delivery Date "Test Method  "I hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my Conservation Division have been completed with and that the information given above is true and complete to the best of my Conservation Division have been completed with and that the information given above is true and complete to the best of my Conservation Division have been completed with and that the information given above is true and complete to the best of my Conservation Division have been completed with and that the information given above is true and complete to the best of my Conservation Division Approved by:  Chief Executive Officer Approved Date: MAY 25 1050  Title: Chief Executive Officer Approved Date: MAY 25 1050  Title: This is a shange of operance (R. A. Freeman President 5/16/9/   |  | 201 Main                   | Street         | 76102          |                       |             | A PERSONAL PROPERTY OF THE PERSON NAMED IN COLUMN 1 | Agreement of the | ſ                                      |                |                 |        |  |
| "POD 2453150 G 02 25S 37E Lea Co. NM  Well Completion Data  "Ready Date "Ready Date "TD "PETO "Perforations "DHC, DC,MC  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Spud Date "Gas Delivery Date "Test Date "Test Length "Tog, Pressure "Cag, Pressure "Cag, Pressure "Choke Size "OU "Water "Gas "AOF "Test Method with and that the information given above is true and complete to the best of my convertige and belief.  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my convertige and belief.  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION Approved by:  Approv |  | TVIL RUII.                 | H. IEAAA       |                | HEAR                  | NG          |   | 1                | ·                                      |                |                 |        |  |
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| Weil Completion Data  "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC,MC  "Hale Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Choke Size "Oil "Water "Test Date "Test Length "Tog, Pressure "Cag, Pressure "Cag, Pressure "Cag, Pressure "Cag of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my throwledge and belief.  Thereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my throwledge and belief.  Paul Funkhouser  Title:  Chief Executive Officer  Date: 5/22/96 Phone: 713-875-5100  "If this is a strange of operators, full in the OGRID number and farme of the previous operator K. A. Freeman President 5/16/96  | V. Produced V  | Water                      |                |                |                       |             |   |                  |  |                |                 |        |  |
| Well Completion Data  "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC,MC  "Hole Stee "Casing & Tubing Size "Depth Set "Sacks Centers  "Choke Stee "Ou "Water "Ges "AOF "Test Method  "Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my throwledge and belief.  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my throwledge and belief.  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my throwledge and belief.  Approved by:  Title:  Chief Executive Officer  Phone: 713-875-5100  "If this is a charge of operator, fill in the OGRID number and frame of the previous operator  K. A. Freeman President  ** Chief Conservations  ** Chief Date: 5/22/96  ** Phone: 713-875-5100  ** If this is a charge of operator, fill in the OGRID number and frame of the previous operator  K. A. Freeman President   |  |                            |                |                |                       | POD UL      | STR Loca  | tion and l       | Description                            |                |                 |        |  |
| "Haste Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Choke Size "Oil Outservation Division have been completed with and that the information given above is true and complete to the best of my throwledge and belief.  Thereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my throwledge and belief.  Title:  Chief Executive Officer  Paul Funkhouser  Title:  Chief Executive Officer  Paul Former 713-875-5100  "If this is a schange of operator, fill in the OGRID number and risme of the previous operator K. A. Freeman President  5/16/96   | ~ <u></u>  |                            | 2 258 371      | Lea Co         | o. NM                 |             |   |                  |  |                |                 |        |  |
| T. Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Tost Length "Tog. Pressure "Cag. Pressure "Choke Size "Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my "Date Conservation Division have been completed with and the information given above is true and complete to the best of my "Date Conservation Division have been completed with and that the information given above is true and complete to the best of my "Date Conservation Division have been completed with and that the information given above is true and complete to the best of my "Date Conservation Division have been completed with and that the information given above is true and complete to the best of my "Title:  Printed name: Paul Funkhouser Title:  Chief Executive Officer Approval Date: MAY 28 1550  Title: Chief Executive Officer Approval Date: MAY 28 1550  "If this is a schange of operator, fill in the OGRID number and risme of the previous operator K. A. Freeman President  |  |                            |                |                |                       |             |   |                  |  | <del></del>    |                 |        |  |
| T. Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Cag. Pressure  "Choke Size "Oil "Water "Gas "AOF "Test Method  "I hereby certify that the rules of the Oil Conservation Division have been complied with the information given above is true and complete to the best of my throwledge and belief.  Signature:  Paul Funkhouser  Title:  Chief Executive Officer  Date: 5/22/96 Phone: 713-875-5100  "If this is a france of operator, fill in the OGRID number and frame of the previous operator  X. G. Haraman President  Freedom: Trest Method  Title:  Approved by:  Approval Date:  MAY 25 1950  Title:  Approval Date:  K. A. Freeman President   | " Spud Date  | * F                        | leady Date     | -              | " TD                  |             | ™ PE  | מדנ              | " Perfor                               | itions         | * DHC, DC.      | .MC    |  |
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| OIL CONSERVATION DIVISION  Approved by:  Printed name: Paul Funkhouser  Title: Chief Executive Officer Date: 5/22/96  Thereby certify that the rules of the Oil Conservation Division have been complied  OIL CONSERVATION DIVISION  Approved by:  Approved by: Approved  | DATE NEW OIL   | Can De                     | aive y Date    | 16             | St Dute               |             | 104 1   | en fret          | log, r                                 | Tensure        | - Lig. Fre      | mure.  |  |
| OIL CONSERVATION DIVISION  Approved by:  Paul Funkhouser  Title:  Chief Executive Officer  Phone: 713-875-5100  If this is a charge of operator fill in the OGRID number and same of the previous operator  K. A. Freeman  President  OIL CONSERVATION DIVISION  Approved by:  Approved by | " Choke Size   | <del></del>                | Oil            | ۰,             | Nater                 |             | " G   |                  | " A                                    | OF             | * Test Me       |        |  |
| OIL CONSERVATION DIVISION  Approved by:  Paul Funkhouser  Title:  Chief Executive Officer  Phone: 713-875-5100  If this is a charge of operator fill in the OGRID number and same of the previous operator  K. A. Freeman  President  OIL CONSERVATION DIVISION  Approved by:  Approved by |  | }                          | }              |                |                       | 1           |   |                  | 1                                      |                | :               |        |  |
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| Printed name: Paul Funkhouser  Title: Chief Executive Officer  Phone: 713-875-5100  If this is a change of operator fill in the OGRID number and same of the previous operator  K. A. Freeman President  5/6/96  | with and that the information that the information of the control  | ELIUTI BIVEN ROOVE IS      | uue and comple | ac w we best   | or my                 |             | U   | IL CO            |  |                | 1               |        |  |
| Printed name: Paul Funkhouser  Title: Chief Executive Officer  Phone: 713-875-5100  If this is a change of operator fill in the OGRID number and fame of the previous operator  K. A. Freeman President  Title:  Approval Date: Approval Date:  MAY 2.8 1935  Title:  Approval Date:  K. A. Freeman President  | Signature:   | H                          | 1              |                |                       | Approv      | ed by:  |                  |  |                | \$1.2:<br>      |        |  |
| Title: Chief Executive Officer Approval Date: MAY 28, 1985  Date: 5/22/96 Phone: 713-875-5100  *If this is a change of operator fill in the OGRID number and shame of the previous operator  **K. A. Freeman President 5/16/96   | Printed name:  | Paul Funk                  | houser         |                |                       | Title:      |   | ····             |  |                |                 |        |  |
| Date: 5/22/96   Phone: 713-875-5100    "If this is a change of operator, fill in the OGRID number and name of the previous operator    X   | Title:   |                            |                |                |                       | Approv      | al Date:  |                  |  | A4 134         | 0.0 40.00       |        |  |
| * If this is a change of operator, fill in the OGRID number and name of the previous operator  X. G. H. Kelennan K. A. Freeman President 5/16/90   | 2  |                            |                |                | 100                   |             |   |                  |  | MAY            | <u> 20 1250</u> |        |  |
| T. Ci. Aleeman K. A. Freeman President 5/16/90   |  |                            |                |                |                       | ious one    | relor   |                  |  |                | ===             |        |  |
| Printed Name Title Date  | X. (1) -   | Ale                        |                |                | ,                     |             |   | r                | Presid                                 | len t          | 5/11            | 191    |  |
|  | l'revk   | our Operator Sign          | dure.          |                |                       |             |   |                  |  |                |                 | Date   |  |

District [ PO Box 1906, Hobbs, NM \$5241-1906 District II PO Drawer DD, Artesia, NM \$5211-0719

State of New Mexico
Esergy, Miserals & Natural Resources Departs

Form C-104 Revised February IIO, 1994 Instructions on back Submit to Appropriate District Office

| PO Drawer DD                                 | , Ariosla, Ni     | M 88211-971              | • C                | IL CONS             |              |                         | DIVIS     | ION       | Subt              | ait to Ai      | ppropriate                            |                    | Offic<br>Copie |
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| District III<br>1 <b>000 Rie Braz</b> o      | Rd., Assec        | , NM 87410               |                    |                     |              | ox 2088<br>M 87504-2088 |           |           |                   | •              |                                       |                    |                |
| District (V                                  |                   | _                        |                    |                     | ,            |                         |           |           |                   |                | AMEND                                 | ED RE              | POR?           |
| PO Box 20 <b>63</b> , S                      | ianta Fe, NN<br>D | #7504-2001<br>FOLLES     | ፤<br>ፕሮድስዩ ል       | LLOWAR              | RIFAN        | ID AT                   | THOR      | 17AT      | ION TO TI         | RANSI          | PORT                                  |                    |                |
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|  |                   | Hole Lo                  |                    |                     | <del></del>  |                         | ,         |           | <del>,</del>      |                |                                       |                    |                |
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| 1ª Lac Code                                  | Produci           | ng Method (              | Code   " Gas       | Connection Dat      | • • • •      | -129 Perm               | it Number | '         | * C-129 Effective | Date           | " C-129 E                             | il <b>piretiés</b> | Deta           |
| S  |                   | P                        |                    |                     |              |                         |           |           |                   |                |                                       |                    |                |
| II. Oil a                                    |                   |                          | "Transporter       | Na-a                |              | и PO                    | n 1       | и O/G     | г                 | POO 10         | LSTR Locatio                          | _                  |                |
| OGRID  |                   |                          | and Addres         |                     |              |                         |           | 5/6       |                   |                | Description                           |                    |                |
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| Contraction of the same                      | A                 | tesia                    | N.1 002            | 11 0137             |              | · · · · ·               | i         | <u> </u>  |                   |                |                                       | <del>i</del>       |                |
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| V. Produ                                     |                   | ter                      | ·                  |                     |              |                         |           |           |                   |                |                                       |                    |                |
|  | POD               |                          | 00 DEC 1           | מיים מיים           |              | - POD UL                | STR Local | ion and [ | Description       |                |                                       |                    |                |
| 2453150<br>7. Well (                         |                   |                          | -02-25S-3          | 3/E Lea             | <u> </u>     |                         |           |           |                   |                |                                       |                    |                |
|  | nd Date           | Jon Dau                  | A Ready D          |                     |              | " TD                    |           |           | * PBTD            |                | 3º Pro-                               | formione           |                |
| -,-  |                   | - 1                      | ,                  |                     |              |                         |           |           | 10.0              | İ              | 14                                    |                    |                |
|  | M Host Size       |                          | » (                | asing & Tubin       | g Size       | T                       | 11        | Depth Se  |                   | <u>_</u> _     | <sup>33</sup> Sacks Cer               | D INI              |                |
|  |                   |                          |                    |                     |              |                         |           |           |                   |                |                                       |                    |                |
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| I. Well                                      | Test Da           | 12                       |                    | <del></del> -       | ····         |                         |           |           |                   |                |                                       |                    |                |
| Date N                                       |                   |                          | Delivery Date      | - Te                | nt Date      |                         | " Tox Le  | ne ch     | " Thg. Pi         | When he        | * r.                                  | eg Pressur         | ~              |
| •  |                   | [                        | .,                 | 1                   |              |                         |           | •-        | 1                 |                |                                       | 1                  | •              |
| 4 Chnk                                       | e Silve           |                          | " Oil              |                     |              | +                       | 4 C       |           | - A               | F              | • T                                   | cu. Method         | <u></u>        |
|  |                   | İ                        |                    | 1                   |              | }                       |           |           |                   |                |                                       | -                  |                |
|  |                   |                          | Conservation D     |                     |              |                         | ^ -       |           | NORRE             |                |                                       |                    |                |
| with and that th<br>knowledge and            |                   | gives above              | is true and com.   | picte to the best   | of my        |                         | OI        | L CO      | NSERVAT           | ION D          | OIVISION                              | 4 ;                |                |
| organire:                                    | 10                | NI 1                     | lide -             |                     |              | Approve                 | 1 by:     |           | Signed of         | .roe.<br>CuΣuΣ |                                       | :                  |                |
| Printed name:                                | Carrol            | <u>СМ. I.</u><br>1. Дани | W. C. J.           |                     |              | Title:                  |           |           | 150 TO 10         |                | Orig. Sign                            | 100 39             |                |
| Tule   |                   |                          |                    |                     |              | Approva                 | Data:     |           |                   |                | Pani K                                | 1.17               |                |
| Proc   | <del></del>       | Secre                    | <del></del>        |                     | 2000         | Approva.                | . U.E.    |           | 1934              |                | _ <b>G</b> eolog                      | ¥:t                |                |
|  | Gif               |                          |                    | 915-697-7           |              | <u> </u>                |           | ===       |                   |                |                                       | ===                |                |
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|  | t LEAMOR (        | ) peratur Sig.           | Meturt             |                     |              | LT LD LA                | ad Name   |           |                   | 10             | L <b>le</b>                           | Ua                 | æ              |

Subriat 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobos, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Aztec, NM 87410   | 2501                        | ICOT CO        | ND ALL OVA(A      | DI E AND ALITE                | 10017A7      | -ION    |                              |               |                 |    |
|--|-----------------------------|----------------|-------------------|-------------------------------|--------------|---------|------------------------------|---------------|-----------------|----|
| T.   |                             |                |                   | BLE AND AUTH<br>L AND NATURA  |              | ION     |                              |               |                 |    |
| I. Operator  |                             | IO INA         | NSPURI OI         | L AND NATIONA                 | IL GAS       | Weil    | API No.                      |               |                 | -  |
| TAHOE ENERGY,  | זמר                         |                | (OGRID O          | 22100)                        |              | l       | -025-11397                   |               | :               |    |
| Address  |                             |                | (OGRID 02         | 221007                        |              |         |                              |               | <del></del>     | _  |
| 3909 W. Indus  | trial A                     | ve Mi          | dland, Tex        | cas 79703                     |              |         |                              |               |                 |    |
| Reason(s) for Filing (Check proper box)  |                             | ,              | , , ,             | Other (Pleas                  | se explain)  |         |                              |               |                 | _  |
| New Well   |                             | Change in      | Transporter of:   | Pésantina (                   | 2 0 3 0/     |         |                              |               |                 |    |
| Recompletion []  | Oil                         | X              | Dry Gas 🗀         | Effective 2                   | 2-01-94      |         |                              |               |                 |    |
| Change in Operator   | Casinghea                   | d Gas 🌠 .      | Condensate        |                               |              |         |                              |               |                 |    |
| If change of operator give name<br>and address of previous operator                |                             |                |                   |                               |              |         |                              |               | :               |    |
|  |                             |                |                   |                               |              |         |                              |               |                 | _  |
| II. DESCRIPTION OF WELL  | AND LEA                     |                | Pool Name, Includ | lina Engarian                 |              | Vind    | -£1                          |               | se No.          |    |
| M. E. Hale   |                             | 1              |                   | ung rommuod<br>4attix SR-∙QN- | GB           |         | of Lease<br>Rodorni sektor x | B-23          |                 |    |
| Location   |                             |                |                   |                               |              | 4       |                              |               |                 | _  |
| Unit LetterG   | . 231                       | 0              | Feet From The _   | North Line and                | 2310         | Fe      | et From The                  | East          | iLine           |    |
|  |                             |                |                   |                               |              |         |                              |               |                 |    |
| Section 2 Townsh   | ip 25                       | S              | Range 37E         | , NMPM,                       | Lea          |         |                              |               | County          |    |
| M. PROVONIETION OF TO A  | (CDODE)                     | D 05 01        | A NOO NIA MOR     | m . I . O . C                 |              |         |                              |               |                 |    |
| III. DESIGNATION OF TRAN<br>Name of Authorized Transporter of Oil                  | NSPORTE:                    | or Condens     |                   | Address (Give addres          | s to which a | porawed | copy of this form            | is to be sent | 1               |    |
| Phillips Petroleum Co  |                             | OD 2453        | الـــا،           | 4001 Penbro                   |              |         |                              |               | ,               |    |
| Name of Authorized Transporter of Casin  |                             |                | or Dry Gas        | Address (Give addres          | <del></del>  |         |                              |               | ·····           | _  |
| Sid Richardson Carbon  |                             |                |                   | 201 Main St                   |              |         |                              |               | <b>'</b>        |    |
| If well produces oil or liquids,   | Unit                        | Sec.           | Iwp.   Rge.       | is gas actually connec        |              | When    |                              |               |                 |    |
| ive location of tanks.   | $\downarrow$ G $\downarrow$ | 2              | 25S 37E           | Yes                           |              | L U     | nknown                       |               |                 |    |
| f this production is commingled with that  | from any other              | er lease or po | ool, give comming | ling order number:            |              |         |                              |               |                 | _  |
| V. COMPLETION DATA   |                             | 10.11/11       | 1 6 30 5          | I was was I was               | <sub>1</sub> |         |                              |               |                 | _  |
| Designate Type of Completion   | - (X)                       | Oil Well       | Gas Well          | New Well   Works              | over [ De    | epen    | Plug Back Sam                | ie Res'v      | Diff Res'v      |    |
| Date Spudded   |                             | l. Ready to I  | rod               | Total Depth                   |              | 1       | P.B.T D.                     |               | <del></del>     | -  |
|  | ,                           |                |                   | 1                             |              |         | 1                            |               |                 | ı  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Pr                  | oducing For    | nation            | Top Oil/Gas Pay               |              |         | Tubing Depth                 |               |                 | 7  |
|  |                             |                |                   |                               |              | ***     |                              |               |                 |    |
| erforations  |                             |                |                   |                               |              |         | Depth Casing Sho             | De            |                 |    |
|  |                             | LIDINIC C      | TACING AND        | CEMENTING DE                  | CORD         |         |                              |               | $-\dot{+}-$     | 4  |
| HOLE SIZE  |                             | SING & TUE     |                   | CEMENTING RE                  |              |         | SACE                         | KS CEME V     | ıT .            | 4  |
| noce size.   | OAS                         | SING & TOO     | III SILL          | DET (II)                      | <u> </u>     |         | SAU                          | 13 CEMIL 1    | <del>'' ;</del> | -: |
|  |                             |                |                   |                               |              |         | <del></del>                  |               |                 | ٦  |
|  |                             |                |                   |                               |              |         | !                            |               |                 | ]  |
|  |                             |                |                   |                               |              |         |                              |               |                 | Ĺ  |
| TEST DATA AND REQUES   |                             |                |                   |                               |              |         |                              |               |                 |    |
| OIL WELL (Test must be after r Date First New Oil Run To Tank                      | Date of Test                |                | load oil and must | Producing Method (Fla         |              |         |                              | il 24 hours.) | <del></del>     | ٦  |
|  | Date of Its                 | •              |                   |                               |              | ,.,     |                              |               |                 | ļ  |
| ength of Test  | Tubing Pres                 | ente           |                   | Casing Pressure               |              |         | Choke Size                   |               | <del></del>     | ٦  |
|  | _                           |                |                   |                               |              |         |                              |               |                 |    |
| Actual Prod. During Test   | Oil - Bbls.                 |                |                   | Water - Bbis.                 |              |         | Gas- MCF                     |               | :               | 1  |
|  |                             |                |                   |                               |              |         |                              |               |                 | ╛  |
| GAS WELL   |                             |                |                   |                               |              |         |                              |               |                 |    |
| Actual Prod. Test - MCF/EI   | Length of T                 | est            |                   | Bbls. Condensate/MM           | CF           |         | Gravity of Conde             | nsate         |                 | 7  |
|  |                             |                |                   |                               |              |         |                              |               |                 | 1  |
| osting Method (pitot, back pr.)  | Tubing Pres                 | aure (Shut-in  | )                 | Casing Pressure (Shut-        | (D)          |         | Choke Size                   |               |                 | -  |
|  |                             |                |                   | ļ:                            |              |         |                              |               |                 | ٺ  |
| L OPERATOR CERTIFIC  |                             |                |                   | OILC                          | ONSE         | RVA     | TION DIV                     | /ISION        | J               |    |
| I hereby certify that the rules and regul-<br>Division have been complied with and |                             |                |                   | 0,20                          | J. 1 W Mm    | • •     |                              |               | • .             |    |
| is true and complete to the best of my h   |                             |                |                   | Date Appr                     | ovod         |         | F91. 7 8                     | 99*           |                 |    |
| 1 200 11 1   | 1-1                         |                |                   | Date Appri                    | oveu _       |         | <u> </u>                     |               | i               | -  |
| _ Carroll Co   | x C.C.                      | _              |                   | ll By                         |              |         |                              |               |                 |    |
| Signature Carroll Addy   | Frod                        | uction         | Secretary         | By                            | INIAI CICI   | NED P   | Y JERRY SEXT                 | ON            |                 | -  |
| Printed Name   |                             |                | itle              | H                             | PARTON       | 14EU 0  | IPERVISOR                    |               |                 |    |
| 2-18-94  | 915 <b>-</b>                | 697-793        |                   | Title                         | U.54 R.FS    |         |                              |               |                 | -  |
| Date   |                             | Teleph         | one No.           | H                             |              |         |                              |               |                 |    |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  Seneral Form C-104 must be filed for each most in multiply completed wells.

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

| 00 10PHES 151 |      |  |
|---------------|------|--|
| DISTRIBUTI    | OM   |  |
| SANTA FE      |      |  |
| PILE          |      |  |
| U.B.0,8,      |      |  |
| LAND OFFICE   |      |  |
| TRANSPORTER   | OIL, |  |
|               | DAB  |  |
| OPERATOR      |      |  |
| PROBATION OFF | ICE. |  |

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| AUTHORIZATION TO TRA   | ANSPORT OIL AND NATURAL GAS  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|
| Tahoe Energy, Inc.   |  |  |  |  |  |  |  |  |
| 4402 West Industrial - Midland, Texas 79   | 0703   |  |  |  |  |  |  |  |
| Reason(s) for liling (Check proper box)  | Other (Please explain)   |  |  |  |  |  |  |  |
| New Well Change in Transporter of:   | Change Operator Name:  |  |  |  |  |  |  |  |
| Recompletion Oil   | Dry Gea Tahoe Energy, Inc.   |  |  |  |  |  |  |  |
| Change in Ownwiship Casinghead Gas Condensate 4402 West Industrial-Midland, Tx. 79       |  |  |  |  |  |  |  |  |
| Cuanda to Constitution Cantidated Can  | Jeansensore 14402 West Industrial-Malana, 1x. 79703  |  |  |  |  |  |  |  |
| If change of ownership give name  Tahoe Oil & Cattle Company  Tahoe Oil & Cattle Company |  |  |  |  |  |  |  |  |
| II. DESCRIPTION OF WELL AND LEASE  | ·  |  |  |  |  |  |  |  |
| Lease Name Well No. Pool Name, Includir  | ) Ledes 146.   |  |  |  |  |  |  |  |
| M.E. Hale State 1 Langlie Mat  | tix 7 River Queen State, Federal or Fac State B-2317   |  |  |  |  |  |  |  |
| Location   | tracifica  |  |  |  |  |  |  |  |
| Unit Letter G : 2310 Feet From The North   |  |  |  |  |  |  |  |  |
| Unit Letter  | Cine and Feat From the Ed. 2   |  |  |  |  |  |  |  |
| Line of Section 2 Township 25 Range  | 37 , NMPM, Lea County  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR   | RAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91   |  |  |  |  |  |  |  |
| Name of Authorized Transporter of Oil 🔀 or Condensate                                    | Addiess (Give address to which approved copy of this form is to be sent)   |  |  |  |  |  |  |  |
| Permian C <del>orporation</del>  | P.O. Box 1183 - Houston, Tx. 77001  Address (Give address to which approved copy of this form is id be sent)   |  |  |  |  |  |  |  |
| Name of Authorized Transporter of Castnahead Gas or Dry Gas                              | Address (Give address to which approved copy of this form is to be sent)   |  |  |  |  |  |  |  |
| El Paso Natural Gas Co.  | P.O. Box 1492 - El Paso, Texas 79999   |  |  |  |  |  |  |  |
| If well produces oil or liquide, Unit Sec. Twp. Rge.                                     | Is gas actually connected? When  |  |  |  |  |  |  |  |
|  | 7 Yes 'Unknown   |  |  |  |  |  |  |  |
| If this production is commingled with that from any other lease or po                    | ol. give commingling order number:   |  |  |  |  |  |  |  |
| NOTE: Complete Parts IV and V on reverse side if necessary.                              |  |  |  |  |  |  |  |  |
|  | OIL CONSERVATION DUVING  |  |  |  |  |  |  |  |
| VI. CERTIFICATE OF COMPLIANCE  | OIL CONSERVATION DIVISION  |  |  |  |  |  |  |  |
| I hereby certify that the rules and regulations of the Oil Conservation Division ha      | APPROVED 10  |  |  |  |  |  |  |  |
| been complied with and that the information given is true and complete to the best       | of   |  |  |  |  |  |  |  |
| my knowledge and belief.   | BY   |  |  |  |  |  |  |  |
|  | Contracts of the party of the p |  |  |  |  |  |  |  |
| <b>.</b>   | TITLE SAFENCY : SUPERVISOR   |  |  |  |  |  |  |  |
| (X) Jahrenson  | This form is to be filed in compliance with RULE 1104.   |  |  |  |  |  |  |  |
| (Signature)  | If this is a request for allowable for a newly drilled or deepened: well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111   |  |  |  |  |  |  |  |
| President  DEC. 0 1 1987   | All sections of this form must be filled out completely for allowable on new and recompleted wells.  |  |  |  |  |  |  |  |
| DEC. O 1 1987  |  |  |  |  |  |  |  |  |
| (Dete)   | Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  |  |  |  |  |  |  |  |

# NO. OF COPIES SECENTED DISTRIBUTION

May 18, 1981

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| SANTA FE  | REQUEST                                    | T FOR ALLOWABLE   | Supersedes Oly C-104 and C-1.<br>Effective 1-1-85                              |
|---|--|---|--|
| U.S.G.S.  | ALITHOPIZATION TO TE                       | AND   |  |
| LAND OFFICE   | AUTHORIZATION TO TR                        | RANSPORT OIL AND NATURAL  | GAS  |
| TRANSPORTER OIL   |  |   |  |
| GAS   |  |   |  |
| OPERATOR  PROPATION OFFICE                                      |  |   | ±  |
| Operator Operator   | <del></del>                                |   | <del></del>  |
| Tahoe Oil & Ca  | ttle Co.                                   |   | •  |
| Address   |  |   |  |
|   | , Midland, Texas 79702                     |   | <u> </u>   |
| Reason(s) for filing (Check prop                                | Change in Transporter of:                  | Other (Please explain)  |  |
| Recompletion  | Oil Dry G                                  | as [  |  |
| Change in Ownership   |  | ensate Anna 17  | Lase Hame  |
|   |  |   | - Car / Maria  |
| If change of ownership give no<br>and address of previous owner |  |   | · · ·  |
|   |  |   | :  |
| II. DESCRIPTION OF WELL   | Well No.; Pool Name, Including             | Formation Kind of Leas  | se Lease No.   |
| M. E. Hale  | l Langlie-Matti                            |   | Least Ito.   |
| Location  |  | x / River Oucen   |  |
| Unit Letter;;;  | 2310 Feet From The North                   | ne and 2310 Feet From   | The East   |
| 2   |  | <del></del>   | :  |
| Line of Section 2   | Township 25 Range                          | 37 , NMPM, L  | ea County  |
| L DESIGNATION OF TRANS  | PORTER OF OIL AND NATURAL G                | 45  | 1<br>-   |
| Name of Authorized Transporter                                  | of Oil Cr Condensate                       | Address (Give address to which appro                                  | ned copy of this form is to be sent)   |
| The Permian Corpo   |  | P. O. Box 1183, Houst   | on, Texas 77001  |
| Name of Authorized Transporter                                  | _  | Address (Give address to which appro                                  |  |
| El Paso Natural G   | Unit   Sec.   Twp.   Sqc.                  | P. O. Box 1492, El Pas  |  |
| If well produces oil or liquids, give location of tanks.        | G 2 25 37                                  | Yes   |  |
| If this production is commingle                                 | ed with that from any other lease or pool, |   | <u>Unknown</u>   |
| COMPLETION DATA   |  |   |  |
| Designate Type of Comp  |  | New Well Workover Deepen  | Plug Back   Same Resty, Diff. Resty.   |
| Date Spudded  | Date Compl. Ready to Prod.                 | Total Depth   | P.B.T.D.   |
|   |  |   |  |
| Elevations (DF, RKB, RT, CR, e                                  | te., Name of Producing Formation           | Top Oil/Gas Pay   | Tubing Depth   |
|   |  |   | 3-4-6-1-6  |
| Performions   |  |   | Depth Casing Shoe  |
|   | TUBING, CASING, AN                         | D CEMENTING RECORD  |  |
| HOLE SIZE   | CASING & TUBING SIZE                       | DEPTH SET   | SACKS CEMENT   |
|   |  |   |  |
|   |  | <u> </u>  | -  |
|   |  | <u> </u>  |  |
| . TEST DATA AND REQUES  | T FOR ALLOWABLE (Test must be a            | fier recovery of total volume of load oil                             | and must be equal to or exceed top allow-                                      |
| OII. WELL Date First New Oil Fun To Tank                        |  | epth or be for full 24 hours)   Producing Method (Flow, pump, gas li) | (1 a)  |
| Date First New Oil Flun 10 . dnz                                | Dote of Jest                               | Proceeding Method (Proce, pamp, 203 in                                |  |
| Length of Test  | Tubing Pressure                            | Casing Pressure   | Chake Size   |
|   |  |   |  |
| Actual Prod. During Test  | Oil-Bhis.                                  | Water-Bble.   | Gae - MCF  |
|   |  |   |  |
| GAS WELL  |  | •   |  |
| Actual Prod. Test-MCF/D   | Length of Test                             | Bbls. Condensate/MMCF   | Gravity of Condensate  |
|   |  |   |  |
| Testing Method (pitct, back pr.)                                | Tubing Preseure (Shut-in)                  | Casing Pressure (Shut-in)   | Choke Size   |
| ALDER OF SERVICE  | 14.00                                      | DU CONSERVA   | Tion conversed   |
| . CERTIFICATE OF COMPL  | IANUL                                      | OIL CONSERVA  | TION COMMISSION  |
| I hereby certify that the rules                                 | and regulations of the Oil Conservation    | APPROVED  |  |
| Commission have been compli                                     | ed with and that the information given     | By The Water  | ਹੈ।<br>ਹੈਂਚ  |
| above is this and complete to                                   | the best of my knowledge and belief.       | BA - #4TR   |  |
| ,   |  | TITLE   |  |
|   | ,  | 11  | compliance with MULE 1104.   |
| 11 5 11 1   | K.A. Freeman                               | If this is a request for allow well this form-must be accompan        | able for a newly drilled or despensed<br>nied by a tabulation of the deviation |
| / Petroleum Engi  | neer                                       | tests taken on the well in accor                                      | dance with RULE 111.   |
| - I I I I I I I I I I I I I I I I I I I                         |  | All sections of this form mu  | st be filled out completely for allow-   |

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, 11, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

| ALE NEW  | -<br>TAVAJERO OIL CONSERVAT               | ION COMMISSION  | Film C-103<br>Superardes Old<br>C-102 and C-103<br>Effective 1-1-65 |         |
|--|---|---|---|---------|
| S. CAFICE  |   |   | State Off & Gas Leave 3 B-2317                                      | Fr. []  |
| SUNDRY NOTICES A   | ND REPORTS ON WELLS                       | 5<br>111717 NT NETTHY GIR.<br>(15.)   | Tr. Unit Agreement Stone  |         |
| Table O'l & Cattle Cong  | any                                       |   | E. Famor Lerve Hare  He. TE. Hale                                   | i te    |
| Box 7032, Midland, Texa  |   |   | it. Tield and Foot, a with  |         |
| . Past 2   |   | 37E   | _anglie-Mattix  |         |
|  | onten (Shools tester DF, KT, )<br>3166 DF |   | 12. C 21.Y  |         |
| Check Appropriate Bo<br>NOTICE OF INTENTION TO:                    | ox To Indicate Nature o                   | <del>-</del>  | Ner Para : :<br>FRE ORT OF: : :                                     |         |
| ALTER CASE A   | i 7 [                                     | cross ( ) crosses cros. ( ) cross cross ( ) cross cross ( ) cross cross ( ) | ALTERNO COLING<br>FOR AND ALAST O                                   |         |
|  |   | . 0   |   | 1XJ     |
| othe Taylones of Confletes Constitute (Charles<br>June House 1905. | ture all performs details, and p          | hegoniosa čuter, ireliding  | estinated date of statility was                                     | 1-12-62 |
| . Came off the existing Er   | ed <b>an</b> Hoad and brough              | it to ground level  | with a 2" surface:  | line.   |
| 2. Tested for Pressure, No.  | pressur <mark>e.</mark>                   |   |   |         |
| 3. Teff hooked up for press  | une gauge nesdings (                      | on future inspecti  | ons.  |         |
| 4. Implefec by Fody Scay w<br>1977.                                | ith New Mexico Oil C                      | Consumpation Cummis   | sion on September   | 15,     |
| 1311.  |   |   |   |         |

ty country it at the little letter his over less tive lend confidence to the Lend of my horself discount the field.

.... Patrolpum Engineer

9/13/78

| HO. 07 1. 11(ES MEC  | (1×62 | 1 |  |
|--|-------|---|--|
| D:31-219UT18   | ON.   |   |  |
| SANTAFE  |       |   |  |
| FILE   |       |   |  |
| U.5.G.S.   |       |   |  |
| LAND OFFICE  |       |   |  |
| TRANSPORTER  | OIL   |   |  |
| THE STATE OF THE RESERVE OF THE RESE | GAS   |   |  |
| OPERATOR   |       |   |  |
| PRORATION OF   | ICE   |   |  |
|  |       |   |  |

|      | SANTA FE FILE U.S.G.S.  | REQUEST  | FOR ALLOWABLE<br>AND  |                               | Effective 1-1-65   | C-104 and C-110 |
|------|---|--|---|-------------------------------|--|-----------------|
|      | LAND OFFICE  IPANSPORTER GAS  | AUTHORIZATION TO TRA                           | ANSPORT OIL AND NA  | ATURAL GA                     | 4\$  | :               |
| 1    | OPERATOR PRORATION OFFICE   | 1  |   |                               |  | :               |
| 1.   | Operator  |  |   | <del></del>                   |  |                 |
|      | Tahoe Oil & Cattle (  | Company  |   |                               |  |                 |
|      | P.O. Box 7032 Mi<br>Reason(s) for filing (Check proper box<br>New West                | Change in Transporter of:                      | Other (Please e   | xplain)                       | -  |                 |
|      | Recompletion X Change in Ownership  | OII Dry Go                                     | <b>├</b> ──   |                               |  |                 |
|      | If change of ownership give name and address of previous owner                        |  |   |                               |  | <u></u> 1       |
| H.   | DESCRIPTION OF WELL AND   |  |   |                               |  | 4               |
|      | ME. Hale State  | Well No.   Pool Name, including F              | 1   | and of Lease                  | Tree State   | B-2317          |
|      | Unit Letter G ; 2310  | Feet From The North Lin                        | e and <u>2310</u>   | Feet From Th                  | * East   |                 |
|      | Line of Section 2 Tov   | vaship 25 Range 3                              | . 197   | L                             | ea   | County          |
| 111. | DESIGNATION OF TRANSPORT  |  | S<br>Address (Give address to   | 17-1                          |  |                 |
|      | The Permian Corporati   | ion  | P. O. Box 11  | 33 Houst                      | on, Texas 77   | 001             |
|      | Name of Authorized Transporter of Cas   |  | Address (Give address to :  | which approve                 | d copy of this form is to  | be sent)        |
|      | El Paso Natural Gas Co<br>ti well produces oil or liquids,<br>give location of tanks. | O.   Unit   Sec.   Twp.   Rge.                 | P. O. Box 149 Is gas naturally connected: Yes   | Wher                          | nown   | 99              |
|      | If this production is commingled wit COMPLETION DATA                                  |  |   | umber:                        |  |                 |
|      | Designate Type of Completio   | on - (X) Oil Well Gas Well                     | New Wel. Worksver   | Deepen X                      | Plug Back   Same Res   | Diff, Restv.    |
|      | Date Spidded  | Date Compl. Rendy to Prod.                     | Total Depth   |                               | P.B.T.D.   |                 |
|      | 8-5-53 Elevations (I)F, RKB, RT, GR, etc.,  | 11-25-53<br>Name of Producing Formation        | 3510<br>Tep Ott/Gas Pay   |                               | 3365<br>Tubing Depth   |                 |
|      | 3166 DF<br>Perforations   | Langlie Mattix 7R Quee                         | n 3090  |                               | 3205<br>Depth Casing Shae  |                 |
|      | 3111-3147 (144 Holes)   |  |   |                               | 3175   |                 |
|      | HOLE SIZE   | CASING & TUBING SIZE                           | CEMENTING RECORD  |                               | SACKS CEMS   | NT              |
|      |   | 8 5/8" 24#                                     | 1120'   |                               | 350 sx. & Circ   | <del></del>     |
|      |   | 7" 20#   | 3175!   |                               | 150 sx.  |                 |
|      | 6 3/4" O. H.  | 2 7/8" 6.5# EUE                                | 3205'   |                               |  |                 |
| V.   | TEST DATA AND REQUEST FO  | OR ALLOWABLE (Test must be a) able for this de | ter recovery of total volume<br>pth or be for full 24 hours)<br>  Producing Method (Flow, p |                               |  | sed top allow-  |
|      | Date First New Oil Run To Tanks 2-15-76   | 3-1-76   |   | ump, gas tijt.                | eic.,  |                 |
|      | Length of Test  | Tubing Pressure                                | Pump<br>Casing Pressure   |                               | Choke Size   |                 |
|      | 24 Hr.  | 25#  | 40#   |                               | None   |                 |
|      | Actual Prod. During Test 15 Bbls.   | C11-Bbls.                                      | Water-Bits. 10 (Load Wate   | i. i                          | Gas-MCF170 MCF   |                 |
|      |   |  |   | 1-/                           | Eddy ivide   |                 |
| 1    | GAS WELL Actual Prod. Test-MCF/D  | Longth of Test                                 | Bols, Condensate/AMCF   |                               | Gravity of Condensate  |                 |
|      | Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)                      | Casing Pressure (Shut-1)  | 2)                            | Choke Size   |                 |
| VI.  | CERTIFICATE OF COMPLIANC  | CE   | OIL CO  | NSERVAT                       | ION COMMISSION   |                 |
|      | I hereby certify that the rules and to  | egulations of the Oil Conservation             | APPROVED A  | ·                             | <i>a</i>   | ·               |
|      | Commission have been complied washove is true and complete to the                     | ith and that the information given             | BY  | w. K                          | umjan  |                 |
|      | 2/2 // 12 m   |  | TITL'E  | 2 9                           |  |                 |
|      | K. A. Freeman   | - ( )  |   |                               | npliance with RULE   |                 |
|      | (3),2na   | ture)  | If this is a request well, this form must be tests taken on the we                          | inagmobba 6                   | ole for a nawly drillood<br>ed by a tabulation of<br>once with RULE 111. | or deepened     |
|      | Petroleum Engineer  | le;  |   | la form must                  | be filled out complet  | sly for allow-  |
|      | 3/31/76   | te;  | Fill out only Sec<br>well name or number, o   | tions I. II.<br>r transporter | III, and VI for ohea.  | of condition.   |
|      |   | į  |   | , (                           |  |                 |

| OF COPIES RECEIVED  DISTRIBUTION  SAN A FE  | NEW MEXICO OIL CONSERVATION COMMIS   | Form C -103 Supersedes Old C-102 and C-103 SION Effective 1-1-65 |
|---|--|--|
| U.S.G.S.  LAND OFFICE  OPERATOR   |  | State X Fee 5. State C:1 & Gas Lesse No.                         |
| SUNDR   | Y NOTICES AND REPORTS ON WELLS POSA IS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RES | SERVOIR.   |
| SIL SAS WELL SAS  | OTHER-   | 7. Unit Agreement Name   |
| h. Dane of Gerator  - Tahoe Oil & Cattle C  | ompany   | 5. Farm or Lease Nune M. E. Hale                                 |
| P. O. Box 7032 Midla  | nd, Texas 79701  | S. Well Mo.  |
| 4. Diorition of Well  | 310 FEET FROM THE North INC AND 2310   | 14. Field and Pool, o Wilspat Langlie Mattix Seven               |
|   | 2 TOWNSHIP 25 RANGE  |  |
|   | 15. Elevation Show whether DF, FT, GR, etc.) .   |  |
| Check   | Appropriate Box To Indicate Nature of Notice,  | Report or Other Data   |
|   |  | SUBSEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK  TEMPOPARILY ABANDON  POIL OR ALTER CASING  | PLUG AND ABANDON REVEDIAL WORK  COMMENCE DEFLING C  CHANGE FLANS CASING TEST AND CEM         |  |
| OTHER   | R3H7C  |  |
| 17. Describe : toposed or Completen Co<br>work) SEE RULE 1103.  | erations (Clearly state all pertinent details, and give pertinent                            | t dates, including esomated date of starting any proposed        |
| plus 60,000# 20/40 3. Pulled tubing & pa 4. Ran cavins hyd. sa 5. Ram 99 jts. 2 7/8" Hole Pump. 6. Well pumped up @ 3 | packer to 3036'; Fracture treated wo sand & 2000# graded rock salt for p                     | olugging agent.  a out sand. & 2 1/2" x 1 1/2" x 12' Bottom      |
| is, I hereby certify that the information   | above is true and complete to the best of my knowledge and b                                 | i  |
|   |  | DATE   |

CONDITIONS OF APPROVAL, IF ANY.

| PIBUTION   | NEW MEXICO OIL CONSERVATION COMMISSION  | Form C-103 Supersedes Oid C-102 and C-, 03 Effective 1-1-55                      |
|--|---|--|
| LE  J.S.G.S.  LAND OFFICE  CPERATOR  |   | State Cil & Gas Lease No.  |
| SUNDR  | Y NOTICES AND REPORTS ON WELLS POSALS TO SHILL OR TO DEEPEN OR PLUG BAIK TO A DIFFERENT RESERVOIR ON FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)  | B - 2 3 7  |
| G. GAS X   | OTHER-  | f. Farm of Lease Name  |
| Tahoe Oil & Cattle   | idland, Texas 79701   | M. E. Hale   |
| 4. Lumarya ut Well   | 10 FEET FROM THE NORth NE AND 2310  | Langlie Mattix Seven River Queen   |
| -at East time, section   | 2 TOWNSHIP 24 RANGE 37  |  |
|  | 15; Elevation (Show whether (DF, RT, GR, etc.)  | 12. County Lea   |
| Check A NOTICE OF IN  PERFORM REMEDIAL WORK  TEMPORABILY ABANEON FULL OF ALTER CASING  | Appropriate Box To Indicate Nature of Notice, Report TENTION TO:  SUBS  PLUS AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB  | ALTERING CABING  PLUG AND ABONDONMENT  |
| 07-59  | OT-ER   |  |
| 1. Drill out bridge p with 150 sacks.  2. Clean out and/or  3. Run 2-7/8" tubing  4. Fracture treat op using rock salt a  5. Pull 2-7/8" tubing frac treatment.  6. Run 2-7/8" tubing  | deepen to 3356' in the Queen/Penrose is with 2-7/6" x 7" packer set © 3155'.  en hole interval 3175' to 3365' with 40,00 s a blocking agent.  g to remove packer, run sand pump to classes, but and pump, and pump. | 3175' and was cemented rmation.  O gallons in three stages ean out any fill from |
| SIGNED K. A. Freeman   | Petroleum Engine  | er 1/8/76  |
| The state of the s | TITLE   | DATE   |

CONDITIONS OF APPROVAC, IF ANYL

|      | LISTRIBUTION   | NEW MEXICON CO.   | THE TION COMMITSION                          |   |
|------|--|---|--|---|
| ,    | 17 TAFE  |   | : LOWABLE                                    | Form C-107-00<br>Supersedes Old C-104 and C-11  |
|      | <u>-</u>   | \$ ·  | T.   | Elifective 1-1-da   |
|      | 5.S.   | AUTHORIZATION TO THE  | 1091 OIL AND NATURAL 14                      | , v   |
|      | DOFFICE  |   |  | :   |
|      | FRANSPORTER OIL  |   |  |   |
|      | GAS  |   |  |   |
|      | OPERATOR   |   |  |   |
| I.   | PRORATION OFFICE   | · · · · · · · · · · · · · · · · · · ·   |  | ·   |
|      | ,  |   |  | :   |
|      | Tahon Cil & Cattle Com   | <del>ipany</del>  |  |   |
|      |  |   |  |   |
|      | Redsom(s) for Hing (Cheek proper 1992)                         | ., Cexas -797-H   | Bre (Please explain)                         |   |
|      | New Well   | Change in Transaction   | , and the supplier of                        |   |
|      | Recompletion   | OII   |  | :   |
|      | Change in Ownership  | Casinghead Gas  | •  | :   |
|      |  |   |  |   |
|      | If change of ownership give name and address of previous owner | aud E. Alkman P. C. So  | 2000 San Angelo T                            | evas 76001  |
|      |  | Cad Distance In the same  | · 20 707                                     | Exas 1070/  |
| II.  | DESCRIPTION OF WELL AND L                                      |   |  |   |
|      | Lease Name   | Well No. Fire New 1997  | Kind of Lauri                                | Lease No.   |
|      | Hale - State   | 1 Langlie-hattix  | State, Fade:                                 | 5-2317  |
|      |  |   |  | i<br>1  |
|      | Unit Letter G : 231  | Peet From The   | 2310 Feet From 1                             | - <u>E</u>  |
|      | Line of Section 2 Town   | rahip 255 : 37£   | , smem, Lea                                  |   |
|      | Title 31 Section 2 1 341                                       |   | , SMPM, Lea                                  | County  |
| III. | DESIGNATION OF TRANSPORT                                       | ER OF OIL AND NABERAL E. C.   |  |   |
|      | Name of Authorized Transporter of Cil                          | or Condens . e  | the address to watch approx                  | i regs of this form is to be sent)  |
|      |  |   |  | i :   |
|      | tiame of Authorized Transporter of Cray                        | nghead Gas c: :: 🛣  | an oddress to which appear                   | from of this form is to be sent)  |
|      | El Paso Natural Gas Co   | pmnanyP   | . C. Box 1492 El Paso                        | Tevas 76000   |
|      | it well produces ou or liquids,                                | Unite Sen.  | " "L" "onnected? With                        | 1953  |
|      | give location of tanks.  |   | ∵ es   | 1733  |
|      | If this production is commingled with                          | that from any other Teas :  | .gling order number.                         |   |
| IV.  | COMPLETION DATA  | 18.1 Well 11 11 11 11 11 11 11 11 11 11 11 11 1   |  |   |
|      | Designate Type of Completion                                   | n = (X)   | 4 ticover Deepen                             | Sime Restri. Diff. Restv.   |
|      | Date Spudded   | Date Compl. Recay to Fri  | ·  | SEES TO THE PARTY OF THE PARTY |
|      | j j  | The Compt House, to This  |  |   |
|      | Elevations (DF, RKB, RT, GR, etc.,                             | Name of Producing F   | . 7,   | Further Diagram   |
|      | , , , ===,   |   |  |   |
|      | Frentorations  |   |  | eptn Insing Shoe  |
|      | !  |   |  |   |
|      |  | TUBING CASEND   | MG RECORD                                    |   |
|      | HOLE SIZE  | CASING & TUEINS 1-31  | DEFTH SET                                    | SACKS CEMENT  |
|      | <u> </u>   |   |  |   |
|      | ,  |   |  |   |
|      |  |   |  |   |
|      | 1  | n Allowani e  |  |   |
| ٧.   | TEST DATA AND REQUEST FO                                       | RALLOWABLE Tear with a street of the street | it total volume of load on the all 2≠ hours; | thus he equal to or exceed top allow-   |
|      | Date First New Oil Flun To Tanks                               | Date of Test  | nino (Flow, pump, gas is)                    | 250.  |
|      |  |   |  | :   |
|      | Length of Test   | Tubing Pressure   | 1 1976                                       | Make Size   |
|      |  |   |  | #<br>\$   |
|      | Actual Prod. During Test                                       | Cil-Bbla.   | 4.2  | ica MCF   |
|      | ·  |   |  |   |
|      |  | •   |  |   |
|      | GAS WELL   | Large of Park   | A 1/25                                       |   |
|      | Actual Prod. Test-MCF/D  | Length of Test  | s tie/MMCF                                   | Promity of Condensets   |
|      | Testing Method (pito:, back pr.)                               | Tubing Pressure (Shut-La)   | : ::: (Shut-in)                              | Cake S.ze   |
|      | i  |   | ,      | 1   |
| W    | CERTIFICATE OF COMPLIANCE                                      | · F   | CH CONSERVAT                                 | CON COMMISSION .  |
| ¥ 1. | CERTIFICATE OF COMPLIANC                                       | #i  | CUL COMBERVA:                                | ON COMMISSION   |
|      | I hereby certify that the rules and re                         | empletions of the Oil Convenience   | 5 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5      | , 19  |
|      | Commission have been complied wi                               | ith and that the information and  |  | <b>-</b>  |
|      | above is true and complete to the                              | best of my knowledge and br. a  |  |   |
|      |  |   |  |   |
|      |  |   |  |   |
|      | 450 600  |   | a sorm is to be filed in co                  | · *   |
|      | /Signat  | we, A. Freeman  | a form must be accompan-                     | tie for a newly drilled or deepened<br>ed by a tabulation of the deviation  |
|      | <del>_</del>   | ·-··,   | on the well in accorde                       | ince with RUCE 111.   |
|      | Petroleum Enginee  | (*)   | anctions of this form must                   | he filled out completely for allow-   |
|      | November 22, 197   |   | ut only Sections 1. II.                      | il, and VI for changes of owner,  |
|      | (Date  | e)  | e e e or number, or transporte:              | or other such change of condition.  |

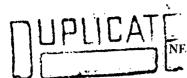
(Date)

Depth Cleaned Out..... 3354k

#### BY OBD OF DRILL-STEM AND SPECIAL TEST

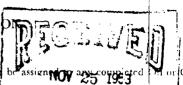
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

| •  |   |   |  | TOOLS  | USED                                    |               |                      |                          |   |
|--|---|---|--|--|---|---------------|----------------------|--------------------------|---|
| Rotary 10  | ols were u  | sed from  | O feet to  | 1120   | feet, as                                | d from        |                      | feet to                  | fcet.                                   |
| Cable too  | ols were use  | ed from   | 1120 feet to   |  |   |               |                      |                          |   |
| Outle to   |   | •   |  |  |   |               |                      |                          |   |
|  |   |   |  | PRODUC   | TION                                    |               |                      |                          |   |
| Put to Pr  | roducing  | Shut:   | in gas well.   | 19   |   |               |                      |                          |   |
|  | •   |   |  |  |   |               |                      |                          |   |
| OIL WE   | LL: The   | production  | n during the first 24 hours w  | ras  | • | baı           | rrels of liq         | uid of which             | % was                                   |
|  | was   | oil:  | % was emuls  | ion;   |   | .% water      | r; and               | %                        | was sediment. A.P.I.                    |
|  |   |   |  | -  |   |               |                      |                          |   |
|  | Gra   | vity  |  |  |   |               |                      |                          |   |
| GAS WE   | LL: The   | product:  | n during the first 24 hours w  | vas 1,900  | )                                       | M.C.F. pl     | lus                  | Mene                     | barrels of                              |
|  |   |   |  | <b>.</b>   |   |               |                      |                          |   |
|  | liqu  | id Hydroc   | arbon. Shut in Pressur33   | 21lbs.   |   |               |                      |                          |   |
| Length o   | of Time Sh  | ut in   | ar 72 hrs  |  |   |               |                      |                          |   |
|  |   |   |  |  |   | (190 NEC 1991 | u anoci              | ADTICAL CROWN            | CAL ON OWAREN                           |
| PLE  | ASE IND   | ICATE B   | ELOW FORMATION TO  |  | UKMAN                                   | CE WIT        | H GEOGI              |                          |   |
|  |   | _   | Southeastern New Mexic   | 20   |   |               |                      | Northwestern             | New Mexico                              |
|  |   |   |  | vonian   |   |               |                      | Ojo Alamo                | ••••••••••                              |
| T. Salt.   | 117   | 5   | Т. Sile  | urian  | •••••                                   |               | T.                   | Kirtland-Fruitland       |   |
| B. Salt.   |   |   | T. Mo  | ntoya  |   |               | T.                   | Farmington               |   |
| T. Yate  | , 237   | U   | T. Sin   | npson  | ····                                    |               | т.                   | Pictured Cliffs          | :                                       |
|  |   |   |  | :Kee   |   |               | т.                   | Menefee                  |   |
| T. Que   | <sub>-n</sub> 319   | 5   | T. Ell   | enburger   |   |               | Т.                   | Point Lookout            |   |
| T. Gray  | burg  | ·····   | T. Gr.   | . Wash   |   |               | Т.                   | Mancos                   |   |
| T. San   | Andres  |   | T. Gra   | anite  |   |               | Т.                   | Dakota                   | ······································  |
| T. Glori   | icta  |   | Т  |  |   |               | Т.                   | Morrison                 |   |
| T. Drin  | kard  |   | т  |  |   |               | Т.                   | Penn                     |   |
| T. Tubl  | he  |   |  |  |   |               |                      |                          |   |
|  |   |   |  |  |   |               |                      |                          | *************************************** |
|  |   |   |  |  |   |               |                      |                          |   |
|  |   |   |  | •••••••  |   |               |                      |                          |   |
| 1. 141133  | *************   | *****************   |  |  |   |               | 1,                   |                          | *************************************** |
|  |   |   | F  | ORMATION   |   | KIJ           |                      |                          |   |
|  |   |   |  |  | 1 10000                                 |               |                      |                          |   |
| From   | То  | Thickness   |  |  |   |               | Thickness            | For                      | mation                                  |
| From   | То  | Thickness<br>in Feet  |  |  | From                                    | То            | Thicknes<br>in Feet  | For                      | mation                                  |
| 0  | 39  | in Feet   |  |  |   |               |                      | For                      | mation                                  |
| <b>0</b> 39  | 39<br>905   | 39<br>866   | Formation  Top soil & sand Redbed & shells   |  |   |               |                      | For                      | mation                                  |
| 0  | 39  | 39<br>866   | Formation  Top soil & sand Redbed & shells  Oanhydrite 8-5/8   | • cag  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905   | 39<br>905<br>1175   | 39<br>866<br>27   | Formation  Top soil & sand Redbed & shells  OAnhydrite 8-5/8*  ### 1120* w/ 350 sa   | • cag  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175   | 39<br>905<br>1175<br>2210   | 39<br>866<br>27<br>1035   | Formation  Top soil & sand Redbed & shells  OAnhydrite 8-5/8*  ### 1120* w/ 350 sa  Salt   | • cag  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905   | 39<br>905<br>1175<br>2210<br>2370   | 39<br>866<br>27<br>1035<br>160  | Formation  Top soil & sand Redbed & shells  OAnhydrite 8-5/8*  © 1120* w/ 350 sx  Salt  Line   | • cag  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210   | 39<br>905<br>1175<br>2210   | 39<br>866<br>27<br>1035   | Formation  Top soil & sand Redbed & shells  OAnhydrite 8-5/8*  ### 1120' w/ 350 sa  Salt Lime Yates Lime   | og c   |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600   | 39<br>905<br>1175<br>2210<br>2370<br>2415   | 39<br>866<br>27<br>1035<br>160<br>45  | Formation  Top soil & sand Redbed & shells Oanbydrite 8-5/8* @ 1120' w/ 350 sm Salt Lime Yates Lime Lime w/ anhy bress Brown lime  | esg<br>c   |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625   | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134   | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25   | Formation  Top soil & sand Redbed & shells  (OAnhydrite 8-5/8*  # 1120' w/ 350 sm Salt Lime Yates Lime Lime w/ anhy brea   | esg<br>c   |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134   | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150   | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16                                | Formation  Top soil & sand Radbed & shells  Odnhydrite 8-5/8*  # 1120* w/ 350 sa  Salt Lime Yates Lime Lime w/ anhy brea Brown lime Lime show gas 31  Sandy lime   | ' esg<br>k<br>uks  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625   | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134   | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25   | Formation  Top soil & sand Radbed & shells Onhydrite 8-5/8" @ 1120' w/ 350 sm Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7" casing   | ' esg<br>k<br>uks  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150   | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176                                 | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26                          | Formation  Top soil & sand Redbed & shells  Oanhydrite 8-5/8"  # 1120" w/ 350 sm Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7" casing w/ 150 ax  | ' esg<br>k<br>uks  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176                                 | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176                                 | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26                          | Formation  Top soil & sand Redbed & shells  Oanhydrite 8-5/8"  # 1120" w/ 350 sx  Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7" casing w/ 150 ax Lime  | osg<br>t<br>uks<br>21'<br>3175   |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195                         | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176                                 | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26                          | Formation  Top soil & sand Redbed & shells  OAnhydrite 8-5/8*  # 1120' w/ 350 sm Salt  Lime Yates Lime Lime w/ anhy brea Brown lime Lime show gas 31 Sandy lime Lime - 7* casing w/ 150 ax Lime Sandy lime gas 3   | ' esg<br>k<br>uks  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176                                 | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176                                 | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26<br>19<br>60              | Formation  Top soil & sand Redbed & shells  Oanhydrite 8-5/8"  # 1120" w/ 350 sx  Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7" casing w/ 150 ax Lime  | osg<br>t<br>uks<br>21'<br>3175   |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255                 | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365         | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26                          | Formation  Top soil & sand Redbed & shells  Oanhydrite 8-5/8*  # 1120' w/ 350 sm Salt Lime Yates Lime Lime w/ anhy brea Brown lime Lime show gas 31 Sandy lime Lime - 7* casing w/ 150 ax Lime Sandy lime gas 3 Lime   | osg<br>t<br>uks<br>21'<br>3175   |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255                 | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365         | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26<br>19<br>60              | Formation  Top soil & sand Redbed & shells  Oanhydrite 8-5/8*  # 1120' w/ 350 sm Salt Lime Yates Lime Lime w/ anhy brea Brown lime Lime show gas 31 Sandy lime Lime - 7* casing w/ 150 ax Lime Sandy lime gas 3 Lime   | esg<br>ks<br>.21'<br>3175  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365         | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26<br>19<br>60<br>110<br>45 | Formation  Top soil & sand Redbed & shells  Onhydrite 8-5/8*  © 1120' w/ 350 ss  Salt Lime Yates Lime Lime w/ anhy brea Brown lime Lime show gas 31 Sandy lime Lime - 7* casing w/ 150 sx Lime Sandy lime gas 3 Lime Lime  | esg<br>ks<br>.21'<br>3175  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365         | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26<br>19<br>60<br>110<br>45 | Formation  Top soil & sand Redbed & shells Oanhydrite 8-5/8* # 1120' w/ 350 sm Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7* casing w/ 150 sm Lime Lime PLUGGED BACK W/ C  | esg<br>ks<br>.21'<br>3175  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365         | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26<br>19<br>60<br>110<br>45 | Formation  Top soil & sand Redbed & shells Oanhydrite 8-5/8* # 1120' w/ 350 sm Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7* casing w/ 150 sm Lime Lime PLUGGED BACK W/ C  | esg<br>ks<br>.21'<br>3175  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365         | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26<br>19<br>60<br>110<br>45 | Formation  Top soil & sand Redbed & shells Oanhydrite 8-5/8* # 1120' w/ 350 sm Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7* casing w/ 150 sm Lime Lime PLUGGED BACK W/ C  | esg<br>ks<br>.21'<br>3175  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365         | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26<br>19<br>60<br>110<br>45 | Formation  Top soil & sand Redbed & shells Oanhydrite 8-5/8* # 1120' w/ 350 sm Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7* casing w/ 150 sm Lime Lime PLUGGED BACK W/ C  | esg<br>ks<br>.21'<br>3175  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365         | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26<br>19<br>60<br>110<br>45 | Formation  Top soil & sand Redbed & shells Oanhydrite 8-5/8* # 1120' w/ 350 sm Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7* casing w/ 150 sm Lime Lime PLUGGED BACK W/ C  | esg<br>ks<br>.21'<br>3175  |   |               |                      | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365         | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>866<br>27<br>1035<br>160<br>45<br>185<br>25<br>509<br>16<br>26<br>19<br>60<br>110<br>45 | Formation  Top soil & sand Redbed & shells  Oanhydrite 8-5/8*  # 1120' w/ 350 sm Salt Lime Yates Lime Lime w/ anhy brea Brown lime Lime show gas 31 Sandy lime Lime - 7* easing w/ 150 ax Lime Sandy lime gas 3 Lime Lime FLUGGED BACK W/ C & LEAD WOOL  | osg<br>c<br>.21'<br>3175<br>245-3255   | From                                    | То            | in Feet              | For                      | mation                                  |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2605<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510<br>3365 | in Feet  39 866 27 1035 160 45 185 25 509 16 26 19 60 110 45 45 45                            | Formation  Top soil & sand Redbed & shells  OAnhydrite 8-5/8*  # 1120* w/ 350 sx Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7* casing w/ 150 sx Lime Sandy lime gas 3 Lime Lime PLUGGED BACK W/ C & LEAD WOOL  | csg  1. csg  21 csg  21 csg  22 csg  24 csg  24 csg  25 csg  26 csg  27 csg  28 csg  2 | Prom                                    | To            | CE IS N              | EEDED                    |   |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2445<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2605<br>2625<br>3134<br>3150<br>3176<br>3195<br>3365<br>3365<br>3365 | in Feet  39 866 27 1035 160 45 185 509 16 26 19 60 110 45 45 45                               | Formation  Top soil & sand Redbed & shells Oanhydrite 8-5/8" @ 1120" w/ 350 sx Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7" casing w/ 150 sx Lime Sandy lime gas 3 Lime Lime PLUGGED BACK W/ C & LEAD WOOL  ATTACH SEPARATE that the information given        | csg  1. csg  21 csg  21 csg  22 csg  24 csg  24 csg  25 csg  26 csg  27 csg  28 csg  2 | Prom                                    | To            | CE IS N              | EEDED                    |   |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2445<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2605<br>2625<br>3134<br>3150<br>3176<br>3195<br>3365<br>3365<br>3365 | in Feet  39 866 27 1035 160 45 185 509 16 26 19 60 110 45 45 45                               | Formation  Top soil & sand Redbed & shells  OAnhydrite 8-5/8*  # 1120* w/ 350 sx Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7* casing w/ 150 sx Lime Sandy lime gas 3 Lime Lime PLUGGED BACK W/ C & LEAD WOOL  | cosg c 21 t 3175 2245-3255 EMENT SHEET IF A  | From  DDITION  complete a               | To            | CE IS Not trecord of | EEDED                    | ork done on it so far                   |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2445<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2605<br>2625<br>3134<br>3150<br>3176<br>3195<br>3365<br>3365<br>3365 | in Feet  39 866 27 1035 160 45 185 509 16 26 19 60 110 45 45 45                               | Formation  Top soil & sand Redbed & shells Oanhydrite 8-5/8" @ 1120" w/ 350 sx Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7" casing w/ 150 sx Lime Sandy lime gas 3 Lime Lime PLUGGED BACK W/ C & LEAD WOOL  ATTACH SEPARATE that the information given        | cosg c 21 t 3175 2245-3255 EMENT SHEET IF A  | From  DDITION  complete a               | To            | CE IS Not trecord of | EEDED                    | ork done on it so far                   |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2425<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3365<br>3365<br>3365 | in Feet  39 866 27 1035 160 45 185 25 509 16 26 19 60 110 45 45 45  or affirm d from av       | Top soil & sand Redbed & shells Oanhydrite 8-5/8" @ 1120" w/ 350 sm Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7" casing w/ 150 ax Lime Sandy lime gas 3 Lime Lime FLUGGED BACK W/ C & LEAD WOOL  ATTACH SEPARATE shat the information given hallable records. | Cosg C 21' C 3175 EMENT SHEET IF A herewith is a c   | From  DDITION complete a                | To            | CE IS N:             | EEDED the well and all w | ork done on it so far                   |
| 0<br>39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3255<br>3365<br>3510 | 39<br>905<br>1175<br>2210<br>2370<br>2415<br>2600<br>2625<br>3134<br>3150<br>3176<br>3195<br>3365<br>3365<br>3365 | in Feet  39 866 27 1035 160 45 185 25 509 16 26 19 60 110 45 45 45  cor affirm d from av      | Formation  Top soil & sand Redbed & shells Oanhydrite 8-5/8" @ 1120" w/ 350 sx Salt Lime Yates Lime Lime w/ anhy bres Brown lime Lime show gas 31 Sandy lime Lime - 7" casing w/ 150 sx Lime Sandy lime gas 3 Lime Lime PLUGGED BACK W/ C & LEAD WOOL  ATTACH SEPARATE that the information given        | cosg clks 21' 23175 2245-3255 EMENT SHEET IF A   | From DDITION complete a                 | To            | CE IS NI t record of | SEDED the well and all w | ork done on it so far                   |



# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable bewell. Submit this form in QUADRUPLICATE.



# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Company or Operator. CLAUD E AIRMAN                     | Lease M. E. HALE                                     |            |
|---|--|------------|
| Address Box 1590 San Angele, Texas                      | Same   |            |
| (Local or Field Office)  Unit                           | (Principal Place of Business)                        |            |
|   |  |            |
| County Kind of Lease:                                   | 1400   |            |
| If Oil well Location of Tanks.                          |  |            |
| Authorized Transporter El Paso Natural Gas              | Company Address of Tr                                | ansporter  |
| Jal N.M. (Local or Field Office)                        | Pase, Texas (Principal Place of Business)            |            |
| Per cent of Oil or Natural Gas to be Transported. 100   |  | tural Gas  |
| from this unit arc                                      |  |            |
|   |  |            |
| REASON FOR FILING: [Please check proper box)            |  |            |
| NEW WELI.   | CHANGE IN OWNERSHIP                                  |            |
| CHANGE IN TRANSPORTER                                   | OTHER (Explain under Remarks)                        |            |
| REMARKS:  |  |            |
|   | !  |            |
|   |  |            |
|   |  |            |
|   |  |            |
|   |  |            |
| The undersigned certifies that the Rules and Regulation | ns of the Oil Conservation Commission have been comp | lied with. |
| Executed this the 23 day of                             | November 19  | 3          |
|   | CLAUD E AIRMAN                                       | ., ,,,,    |
| Approved DEC 1 1953 , 19                                | 2 3,,  |            |
| OIL CONSERVATION COMMISSION                             | By By  |            |
| By I through  | TitleSuperintendent.                                 |            |
| Engineer District 1                                     |  |            |
| Title   | i  |            |

### LXICO OIL CONSERVATION COMM Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOW

DECEIVE!

NOV 25 1953 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which fund will allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this to be completion. The completion date shall be that date in the case of an oil well when oil is derivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| un 455 *                                | ית צממומו     | PALIFETINA                             | ART ATT OWNER BY        | (Place)                                 |                          | OVEMBER 23, 19                  |      |
|---|---------------|--|-------------------------|---|--------------------------|---------------------------------|------|
| VE ARE H                                |               | •                                      | AN ALLOWABLE FO         |   |                          | ou                              |      |
|   | mpany or Ope  | erator)                                | (Lease                  | )                                       |                          |                                 |      |
|   | , Sec         | , T                                    | <b>25</b> , R <b>37</b> | , NMPM.,                                | Langmat                  |                                 | Poo  |
| <i>'</i>                                |               |  | County. Date Spudded.,  | <b>8-3-5</b> 3                          | Date Comp                | leted <b>11-5-53</b>            |      |
|   | e indicate lo |  |                         | p Queen                                 | -                        |                                 |      |
| į                                       |               |  | • ,                     | •                                       |                          | , P.B336                        | 5    |
|   | - 1<br>- 1    |  |                         |   |                          | •                               |      |
| İ                                       |               |  | Top oil/gas pay         | 3195                                    | Prod.                    | FormQueens                      |      |
|   | # /D          |  | Casing Perforations     |   |                          |                                 | 01   |
|   |               |  | Depth to Casing sho     | e of Prod. String                       | 3 <b>17</b> 5            | •••••••••••                     |      |
|   |               |  |                         | _                                       | • .                      |                                 |      |
|   | !             |  |                         |   |                          |                                 |      |
| <del></del>                             | :             |  | based on                | bbls. Oil                               | in                       | Hrs                             | Mins |
| •••••••                                 |               | ······································ | Test after acid or sh   | ot                                      |                          |                                 | ВОРО |
| _                                       | and Comenti   | _                                      | Based on                | bbls Oil i                              | in                       | Hrs                             | Mins |
| Size                                    | Feet          | Sax                                    |                         |   |                          |                                 |      |
| 8-5/8                                   | 1120          | <b>35</b> 0                            | Gas Well Potential.     | 1,900 MS                                | JF P10                   | 337# SIP                        |      |
| 7                                       | 3 <b>17</b> 5 | 150                                    | Size choke in inches    | *************************************** |                          |                                 |      |
|   | .,_,,         |  | Date first oil run to   | tanks or gas to Tra                     | ansmission system        | Shut in gas                     | wall |
|   |               |  |                         |   |                          |                                 | 1    |
|   |               |  | Transporter taking (    | Jil or Gas:                             | EL Paso Na               | tural Gas Co                    |      |
| emarks:                                 |               |  | Gas Well Plat at        | ached                                   |                          |                                 |      |
|   |               |  |                         |   |                          |                                 |      |
| *************************************** |               | *************************              |                         |   |                          |                                 |      |
|   |               | et the information 1953                | tion given above is tru |   |                          | nowledge.<br>I <b>KMAN</b>      |      |
| oproved                                 |               |  | , 19                    |   | (Company or              | ******************************* | .    |
| OI                                      | l conser      | VATION CO                              | MMISSION                | By: Cu                                  | u Will                   | ann                             |      |
| 🔻                                       | 1 4           | Hard                                   | al                      | Title (                                 | (Signat<br>Superintender | ,                               |      |
|   | Engineer I    | District 1                             | ··· •                   | Send                                    | Communication            | regarding well to:              | -    |
| itle                                    |               | ······································ | ••••••                  | Name. CLAU                              | DE AIKMAN                |                                 |      |
|   |               |  |                         |   | 1500 Gam                 | Angelo, Tayus                   |      |

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit his notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission

|   | Indicate Nature of Notice by Checking  | Below CORRECTED REBOR' WRONG TOWNSHIP   | T F    |
|---|--|---|--------|
| OTICE OF INTENTION<br>O CHANGE PLANS                              | Notice of Intention to<br>Temporarily Abandon Well   | Notice of Intention<br>to Drill Deeper  |        |
| OTICE OF INTENTION O PLUG WELL                                    | Notice of Intention to Plug Back   | Notice of Intention<br>to Set Liner   |        |
| OTICE OF INTENTION<br>O SQUEEZE                                   | Notice of Intention<br>to Acidize  | Notice of Intention<br>to Shoot (Nitro)   |        |
| OTICE OF INTENTION<br>O GUN PERFORATE                             | Notice of Intention<br>(Other) Test Casing, Shut   | Notice of Intention Off (Other)   |        |
| OIL CONSERVATION COMMIS   |  | Sept 2, 1953  |        |
| entlemen:   |  | w F Holo  |        |
|   | tion to do certain work as described below at the  |   |        |
| Claud E. A  | ikman<br>or Operator)  |   | (Unit) |
| 2. N  | <b>2</b> , T. <b>25</b> , R. <b>37</b> , NM  | PM, LANGILE MALLIX  |        |
| rilled to 3175' ramalliburton method.                             | FULL DETAILS OF PROPOSED PLATFOLLOW INSTRUCTIONS IN THE RULES AND A commented 7" casing at 31 Will let stand 48 hours the  | ND REGULATIONS) 75! with 150 sacks ceme:  | nt-    |
| rilled to 3175' rai   | FOLLOW INSTRUCTIONS IN THE RULES AND A comented 7" casing at 31  | ND REGULATIONS) 75! with 150 sacks ceme:  | nt-    |
| rilled to 3175' ramalliburton method.                             | FOLLOW INSTRUCTIONS IN THE RULES AND A comented 7" casing at 31  | ND REGULATIONS) 75! with 150 sacks ceme:  | nt-    |
| rilled to 3175 rai<br>alliburton method.<br>esing shut off.       | rollow instructions in the rules and & comented 7" casing at 31 Will let stand 48 hours th   | TO REGULATIONS) 75' with 150 sacks cemes en drill plug and test   | nt-    |
| rilled to 3175 randaliburton method.  asing shut off.             | FOLLOW INSTRUCTIONS IN THE RULES AND ACCOMMENTED TO CASING AT 31 Will let stand 48 hours the   | 75' with 150 sacks cemes on drill plug and test  Claud E. Aikman  | nt-    |
| rilled to 3175; ra<br>alliburton method.<br>esing shut off.       | rollow instructions in the rules at a commented 7" casing at 31 Will let stand 48 hours the stand 48 hours t | 75' with 150 sacks cemer on drill plug and test  Claud E. Aikman  Company or Operator   | nt-    |
| rilled to 3175; rai alliburton method. esing shut off.  Approved  | rollow instructions in the rules as a second will let stand 48 hours the stand 48 hours the second s | 75' with 150 sacks ceme; en drill plug and test  Claud E. Aikman  Company or Operator   | nt-    |
| rilled to 3175; randalliburton method.  esing shut off.  Approved | rollow instructions in the rules as in & comented 7" casing at 31 Will let stand 48 hours the stand 48 hours the stand 48 hours the position Supposition Supposition Name Cla  | 75' with 150 sacks cemer on drill plug and test  Claud E. Aikman Company or Operator  t end Communications regarding well to: | nt-    |

VEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

|  | MISCELLANGO   | HE DEDODTE                 | ON ME                               | 776 211                 | WAITH   |
|--|---|----------------------------|-------------------------------------|-------------------------|---|
|  | MISCELLANEO   | US REPORTS                 | ON WE                               | rra course              | 0885 <u>-</u> ().                             |
| Submit this report in TRIF pleted. It should be signed and it result of well repair, and other instructions in the Rules and R.  | filed as a report on Beginning D<br>important operations, even th | Prilling Operations, Resul | lts of test of c<br>nessed by an a  | asing shut off, result  | t of plugging of well<br>ission. See addition |
|  | Indicate Natur  | e of Report by Checkin     | m.                                  | OWNSHIP.                |   |
| REPORT ON BEGINNING DRILLING OPERATIONS  |   | ON RESULT OF TEST          |                                     | PORT ON<br>PAIRING WELL |   |
| REPORT ON RESULT<br>OF PLUGGING WELL   | REPORT O<br>OPERATIO  | N RECOMPLETION ON          |                                     | PORT ON ther)           |   |
|  |   | Sept 5, 19                 | 53                                  | San Angel               | o, Texas                                      |
| Following is a report on t   | he work done and the results                                      | obtained under the heac    | ding noted abo                      | ve at the               | (Flace)                                       |
| CLAUD E. AI  |   |                            |                                     | M.E. HALE               |   |
|  | any or Operator)  | 7                          |                                     | (Lease)                 |   |
|  | ING COMPANY   |                            |                                     |                         | į   |
| T, NMP   | M., Langlie Matt  | ix Pool,                   | L <b>e</b> a                        | County                  | Count   |
| The Dates of this work were as f   | 9-5-53  |                            |                                     |                         |   |
|  |   |                            | 0.0                                 | Q.T                     |   |
| Notice of intention to do the wo   | ork (was) (was not) submitted                                     | on Form C-102 or           | 9-2-                                | : incorrect words)      |   |
| and approval of the proposed pl  | lan (was) (was not) obtained.                                     |                            |                                     |                         |   |
|  | DETAILED ACCOUNT OF   | WORK DONE AND B            | RESULTS OB                          | <b>FAINED</b>           | :   |
| Orilled to 3175  | ran & cemented 7  | " casing w/ 1              | 50 sacks                            | . Hallibur              | ton method.                                   |
| Let stand 48 nour  | s then drilled p  | lug and tester             | d casing                            | shut off (              | O.K. Now                                      |
| preparing to dril  | 1 anead.  |                            |                                     |                         |   |
|  |   |                            |                                     | •                       |   |
|  |   |                            |                                     |                         |   |
|  |   |                            |                                     |                         |   |
|  |   |                            |                                     |                         | !   |
|  |   |                            |                                     |                         |   |
|  |   |                            |                                     |                         |   |
|  |   |                            |                                     | •                       |   |
|  |   |                            |                                     |                         |   |
| Witnessed by George  | Baker Ca  | actus Drilling             | Compan                              | ySu                     | ıpt   |
| Approved: OIL CONSERVA   | ATION COMMISSION  |                            | ify that the info<br>f my knowledge | ormation given above    | e is true and comple                          |
| DI Mta   | lut   | Name -                     | zu In                               | lians                   |   |
| - I A LAND   | (Name)  | Position Su                | pt .                                |                         |   |
| The second of th | /   | Representing               | Claud                               | E. Aikman               |   |
| 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  |   | Adda                       | Box 1                               |                         | gelo, Texa                                    |

|  |   |                              |                            | · · · · · · · · · · · · · · · · · · · | (Re Assert   |
|--|---|------------------------------|----------------------------|---------------------------------------|--|
| DUPLIC   | A<br>S <b>CELI</b> CANEOU   | i Fe, New Mexico  IS REPORTS | ON V                       | WEULS MIG 1                           |  |
| Submit this report in TRIPLICATE pleted. It should be signed and filed as a result of well repair, and other importainstructions in the Rules and Regulation | report on Beginning Dri<br>int operations, even thou<br>as of the Commission. | illing Operations, Res       | ults of test<br>tnessed by | of casing shut-off moult              | OFFICE STATE OF TH |
| REPORT ON BEGINNING<br>DRILLING OPERATIONS   | REPORT ON OF CASING   | RESULT OF TEST<br>SHUT-OFF   | KK                         | REPORT ON<br>REPAIRING WELL           |  |
| REPORT ON RESULT<br>OF PLUGGING WELL   | REPORT ON OPERATION   | RECOMPLETION                 |                            | REPORT ON (Other)                     | ,  |
| Following is a report on the work  | done and the results c  | August 11,                   |                            | _                                     | O. T'OXAS<br>(Place)   |
| CLAUD E AIKMA (Company or Op  Cactus Drilling  | erator)   |                              | .Е. Н                      | (Lease)                               | Vi of Sec. 2   |
| Contractor   | • •   |                              |                            | Lea                                   | 1  |
| The Dates of this work were as folows:   | 8=11-53   |                              |                            |                                       |  |
| Notice of intention to do the work (was  | ) (was not) submitted c   | on Form C-102 on             | (Cro                       | 8-9-53                                | 19   |
| and approval of the proposed plan (was   | ) (was not) obtained.   |                              |                            |                                       |  |
| TD 1120' Ran & come drilled plug & come  | LED ACCOUNT OF V<br>ented 8-5/8"<br>nt & tested c                             | casing w/ 3                  | 50 sx.                     | let stand 48                          | hrs<br>ing ahead.  |
| George W   | Bak er  |                              | Cactus                     | Drilling Co                           | Supt   |
| (Name)   |   | (Company)                    |                            | (Title)                               |  |
| Approved: OIL CONSERVATION   | COMMISSION  | I hereby cer<br>to the best  |                            | e information given above             | r is true and complete   |

Representing 61A W Beauregard

Address.....

(Date)

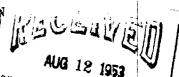
(Title)



### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS NOTICES



returned to the sender on which will be given the approval, with any modifications considered advisable, or the or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until tional instructions in the Rules and Regulations of the Commission.

### Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the word special Indicate Nature of Notice by Checking Below Notice of Intention to Notice of Intention Notice of Intention TO CHANGE PLANS TEMPORARILY ABANDON WELL TO DRILL DEEPER Notice of Intention Notice of Intention Notice of Intention TO PLUG WELL TO PLUG BACK TO SET LINER Notice of Intention Notice of Intention Notice of Intention то Sноот (Nitro) TO ACIDIZE TO SOUREZE Notice of Intention NOTICE OF INTEN OTICE OF INTENTION TO GUN PERFORATE OIL CONSERVATION COMMISSION Sam Angelo. Texas August 9 SANTA FE, NEW MEXICO Gentlemen: M E HALE Following is a Notice of Intention to do certain work as described below at the..... CLAUD E AIKMAN Well No. ...!4 of Sec.....2 37<sub>NMPM</sub>, Langlie Mattix FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) Drilled to TD 1120' ran and cemented 8-5/8" casing with 350 sacks circulating cement to surface behind casing. Will let stand 48 hours drill plug & cement & test casing shutoff preparatory to drilling ahead.

| AU6, 2 1953                                  | CLAUD E. AIKMAN  |
|--|--|
| Except as follows:                           | By Cauf Manuer   |
| Approved                                     | Position Operator Send Communications regarding well to: |
| DIL CONSERVATION COMMISSION  By  IIIS Declar | Name CLAUD E AIKMAN                                      |
| Title  | Address 523 West Beauregard San Angelo Tex               |
|  | I .  |

Name Claud E. Aikman Address 523 West Beauregard

San Angelo, Texas

| TUPLIE  | ATT  |  | New Mexico   |   | CEIVEN   |
|---|--|--|--|---|--|
| <b>₩</b> .  | yen for the District Off<br>the proposed plan are of<br>QUINTUPLICATE. On. |  | non Commission and a<br>any of this notice show<br>i fellowing approval. | approval obtained before wing such changes Milliones See additional instruction | FTE  John 21 of \$30 inpletion  GENERAL HOLD TO THE SENDER  HOBBS-OFFICE |
|   | San Angel  | o, Texas                                     |  | Date  | , 1953   |
| OIL CONSERVATION  |  |  |  |   |  |
| Gentlemen:  |  |  |  |   |  |
| You are hereby n  | otified that it is our in  | tention to commissive the                    | Dailling (Recompl  | etion) of a well to be b  | tnown as   |
|   | M. E. HALE   | (Company                                     | cr Operator)<br>Well No  | in  | (Unit) The well i  |
|   |  |  |  |   | (Unit)   |
|   |  | line of Section.                             |  |   |  |
| GIVE LOCATION F   | ROM SECTION LIN  | E Langlie M                                  | attix Pool,  | Lea   | Count  |
| <del>,</del>  |  |  |  |   |  |
| D C   | В А  |  |  |   |  |
| · · · · · · · · · · · · · · · · · · ·                           |  | We propose to drill wel                      | l with drilling equipme  | nt as follows:  | ,  |
| E F   | G H  | <del>-</del>                                 |  |   |  |
| :   | ,  |  |  |   |  |
| L K   | J I  |  | 1  |   |  |
| M N   | O P  | We intend to complete formation at an approx | this well in the   |   | feet   |
| We propose to use   | the following strings of   | f Casing and to cement to                    | hem as indicated:  |   |  |
| Size of Hole  | Size of Casing   | Weight per Foot                              | New or Second Hand   | Depth   | Sacks Cement   |
| 11  | 8=5/8  | 24   | New  | 1200  | 350  |
| 7-3/4   | 7  | 20 4   | New  | 3750  | 150  |
| ADDITIONAL 1  REXIX W11  Gen  Con  Approved  Except as follows: | NFORMATION (If r1 drill to a pent to surfa                                 | ce, then move ith cable too                  | et all of proposed planet & coment in cabletools.  Sincerely yours,      | 8-5/8" casin  | N  |

Township 255, Range 37E, County Lea, State New Mex Parker Drig (Texas) Sinclair GUIF Texas TEXAS. Parific Mestern Western Gas "B Westotes Petroleum ö C. E. Aikman Skelly . 3 2 2 110' Cont. - Humble Un t Richmond "A" Cities Sexuice 4 Attaction 1-8 5 State GUIF Olsen-Anderson Rutchard GUIF Wester Cas Exhibit "A" KANSAS BLUE PRINT CO

>

FORM 55 NF

### NEW MEXICO

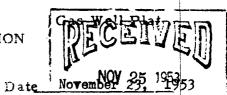
Gar Well Plat

### OIL CONSERVATION COMMISSION

| Operator              | Lease                       | Well No.   |
|-----------------------|-----------------------------|--|
| me of Producing For   | rmation <u>uueen</u>        | Pool Lengmat   |
|                       |                             |  |
| . Acres Dedicated to  | the Well 120                |  |
| SECTION               | TOWNSHIP                    | RANGE  |
|                       |                             |  |
|                       |                             | e de la companya de l |
|                       |                             |  |
|                       |                             |  |
|                       | ·                           |  |
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|                       | <del>(</del> , ))           |  |
|                       | 300                         |  |
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|                       |                             |  |
|                       |                             |  |
|                       |                             |  |
|                       |                             |  |
|                       |                             |  |
|                       |                             |  |
| I hereby certify that | the information given abo   | ove is true and, complete  |
| o the best of my kno  | wledge.                     | at & arking  |
|                       | Name <u>U18</u><br>Position | aud E.Aikman<br>Operator   |
|                       | Representir                 |  |

### NEW MEXICO

### OIL CONSERVATION COMMISSION



CLAUD E AIKMAN M.E. HALE Operator Lease Name of Producing Formation QUEENS Pool LANGMAT No. Acres Dedicated to the Well 120 (Unitized) SECTION \_\_\_\_2 \_TOWNSHIP \_\_\_ \_\_RANGE\_ CLAUD E AIKMAN ME HOLF -I hereby certify that the information given above is true and complete to the best of my knowledge. Name tru

(over)

Position Superintendent

Representing CLAUD E AIKMAN

Address Box 1590 San Angelo, Texas

CMD: OMGARD 02/18/05 17:39:42
OG6CLOG C105-WELL COMPLETION OR RECOMP CASING LOG OGOMES -TPEE

OGRID Identifier : 154303 PRIMAL ENERGY CORPORATION
Prop Identifier : 19596 RAMSEY STATE

API Well Identifier: 30 25 11375 Well No: 002

Surface Locn - Ub : K Sec : 36 Twp : 24S Range : 37E Lot Idn :

Multple comp (S/M/C): S TVD Depth (Feet): 3490 MVD Depth (Feet): 3490

Spud Date : 04-29-1954 P/A Date : 01-11-2002

Casing/Linear Record:

S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement --- TOC --- (inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

E0004: No matching record found. Enter data to create.

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06
 CONFIRM

 PF07
 PF08
 PF09
 COMMENT
 PF10 \*TLOG
 PF11
 PF12

CMD: ONGARD 02/18/05 17:39:53 OG61WCM INQUIRE WELL COMPLETIONS OGOMES -TPEE

Pool Idn : 37240 LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG

OGRID Idn : 154303 PRIMAL ENERGY CORPORATION

Prop Idn : 19596 RAMSEY STATE

Well No : 002 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : K 36 24S 37E FTG 999 F S FTG 999 F E P

Lot Identifier:
Dedicated Acre:
Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

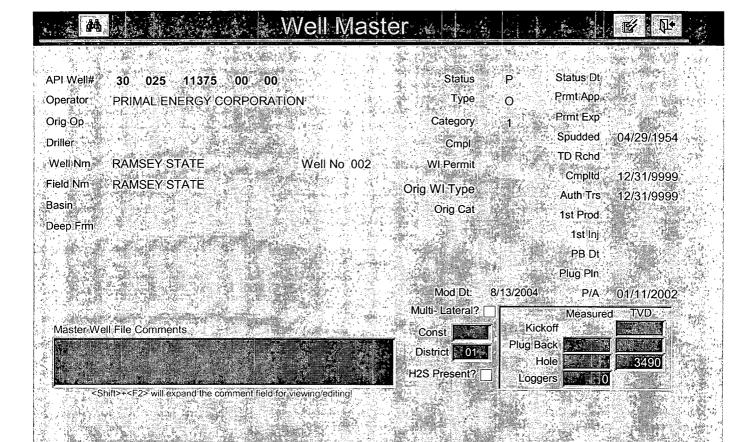
API Well #

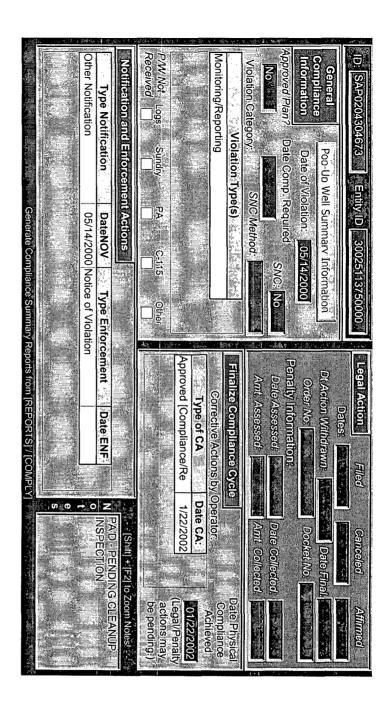
# Well Selection Criteria Quick Print

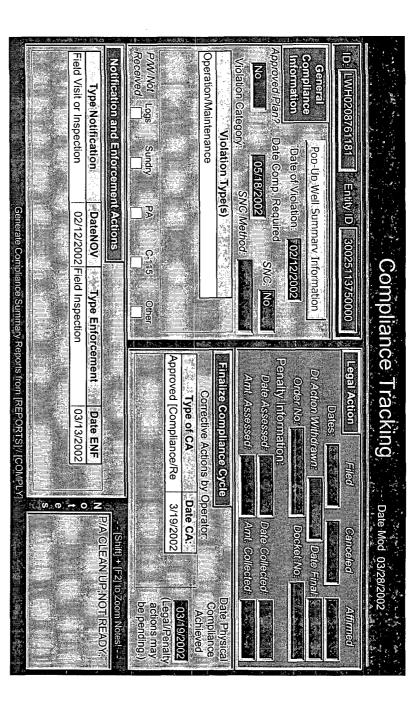
Page 1

(tblWellMaster.api\_wellno Like '30025113750000')

| 30-025-11375-00-00 RAMSEY STATE | API Well #                 |
|---------------------------------|----------------------------|
| RAMSEY STATE                    | Well Name and No.          |
| 002                             |                            |
| PRIMAL ENERGY CORPORATIO        | Operator Name              |
| 0                               | Typ S                      |
| O P Lea                         | Typ Stat County            |
| S K 36 24 S                     | . Surf UL Sec Twp          |
| 37 E                            | Rng                        |
| 1980 S                          | Ft N/S                     |
| 1980 W                          | Ft E/W UICPrmt Lst Insp Dt |
| 3/19/2002                       | Lst Insp Dt                |







Submit 3 Copies
55 Appropriate

State of New Mexico

Energy, Minerals and Natural Rescurces Department

Form Color

Revised 1-1-49

| Justinet Office                             |                                     |                                |           |   |   | Revise                        | e:1 [ - \ '            |
|---|-------------------------------------|--------------------------------|-----------|---|---|-------------------------------|------------------------|
| SISTRE IT 1                                 | 0                                   | IL CONSE                       | RVA       | ATION DIVISION                                |   |                               |                        |
| # Box 1980, Hobbs, NM 88241-1980            |                                     | 2040 Pa                        | achec     | o St  | WELL API                                | NC                            |                        |
| JISTRICT II                                 |                                     | Santa Fe,                      | MZ,       | 87505   | 30-0                                    | 25-11375                      |                        |
| 20. Drawer DD, Artesia, NM 88210            |                                     |                                |           |   | 5 Indicate                              | Type of Lease                 |                        |
| DISTRICT III                                |                                     |                                |           |   |   | STATE X FEE                   |                        |
| 1990 Rio Brizos Rd., Aztec, NM 87410        |                                     |                                |           |   | 6 State Oil                             | ù Gas Lease Nc.               |                        |
|   |                                     |                                |           |   | and and and and and and and and and and | B-1732                        |                        |
|   | NDRY NOTICES AND                    |                                |           |   |   |                               | May 16.                |
|   | ORM FOR PROPOSALS TO                |                                |           |   | 7. Lease Na                             | rne or Unit Agreement Na ne   |                        |
| DIFFE                                       | ERENT RESERVOIR, USE                |                                |           | ERMIT"  |   | Camaran State                 |                        |
|   | (FORM C-101) FOR S                  | LCH PROPOSAL.                  | 5.)       |   | <b></b> -                               | Ramsey State                  |                        |
| Type of Well   OIL                          | GAS                                 |                                |           |   |   |                               |                        |
| WELL X                                      | WELL                                |                                | OT:       | HER   |   |                               |                        |
| 2 Name of Operator                          |                                     |                                |           |   | 8. Weil No                              |                               |                        |
| Primal Energy Corporation                   |                                     |                                |           |   |   | 2                             |                        |
| 4. Address of Expendor                      |                                     |                                |           |   | 9. Pool nar                             | e or Wildeat                  |                        |
| 11) Highland clross. Suite 5227, Housto     | n. TX 77913                         |                                |           |   | Langle                                  | Martix 7Rivers-Queen-Grayburg |                        |
| 4 Well Location                             |                                     | •                              |           |   |   |                               |                        |
| Can Letter K                                | Fee: From The                       | SLine                          | and       | 1980 Feet From The W                          | Lune                                    |                               |                        |
|   |                                     |                                |           |   |   |                               |                        |
| Section 36                                  | Township                            | 245                            | Rang      |   |   | Lea Com                       | nty<br><i>Williams</i> |
|   | 10 Elevation                        | (Show whether DF, I<br>3137' F |           | (, GA, ste.)                                  |   |                               |                        |
|   | Check Appropris                     |                                |           | fature of Notice, Report, or Ot               | her Data                                |                               | <u> </u>               |
| NOTICE C                                    | F INTENTION TO:                     | ne box to man                  | cate .    | · -   |   | EPORT OF:                     |                        |
|   | i milbirition for                   |                                |           | 30030   | Q02.11.1c                               | El Olti Ol                    |                        |
| PERFORM PEMEDIAL WORK                       | PLUG AND                            | ABANDON                        |           | REMEDIAL WORK                                 | П                                       | ALTERING CASING               | П                      |
|   |                                     |                                |           |   | <b></b>                                 |                               |                        |
| TEMPORARILY ABANDON                         | CHANGE P.                           | LANS                           |           | COMMENCE DRILLING OPNS.                       |   | PLUG & ABANDONMENT            | X                      |
|   |                                     |                                |           |   |   |                               |                        |
| PULL OR ALTER CASING                        |                                     |                                |           | CASING TEST & CEMENT JOB                      |   |                               |                        |
| -39.576                                     |                                     |                                | $\Box$    | OTHER   |   |                               |                        |
| 27 Percente Proposed or Corpoleted One      | rations. Clearly state all pertinen | t details and sive ner         | rinent a  | lates, including estimated date of starting a | any propored                            |                               |                        |
| work, SEE PULE 1103                         | rations crearly ridge an partition  | s serans, and give per         |           | sales, manage estimated date of marring t     | oposeu.                                 |                               |                        |
| 1 Set CIBP at 3350' Load ho                 | ole w-9.5 ppg mud. Spo              | t 25 sx "C" on 0               | CIBP      | . (1:11.02)                                   |   |                               |                        |
| 2. Spot 25 sx from 2700 to 20               |                                     |                                |           |   |   |                               |                        |
| 3 Spot 10 sx plug from 60' to               |                                     |                                |           |   |   |                               |                        |
| • •   |                                     |                                |           | •   |   |                               |                        |
|   |                                     |                                |           |   |   |                               |                        |
|   |                                     |                                |           |   |   |                               |                        |
|   |                                     | <u></u>                        |           | <del></del>                                   |   |                               |                        |
| i hereby certary that the information above | e is true and complete to the best  | of my knowledge and            | i belief. |   |   |                               |                        |
| SI ENATURE                                  |                                     | TITLE_                         | Man       | ager, Operations and Engineering              |   | DATE_ <u>1/22/(2</u>          |                        |
| more on spanie states. Take                 | Abernethy                           |                                |           |   |   | TEL EDUCATE NO. 401 221 222   |                        |
|   | / Additionly                        |                                |           |   |   | FLEPHONE NO 281-821-5600      |                        |
| This space for State Use                    | n/Inlian                            |                                |           |   |   |                               |                        |
| APPROVED BY Tayon 4                         | 1. Hell                             | TITLB_                         | i iyar    | Planne paris                                  |   | DATE                          | w.2·                   |
| CONDITIONS OF APPROVALLIF AN                | C.                                  |                                |           | र अस्य मिन्न क्ष                              |   | • •                           |                        |
| $\langle \hat{h}_{i}, \hat{h}_{j} \rangle$  |                                     |                                |           |   |   |                               |                        |



### NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Gary Johnson covernor Jennifer A. Salisbury CABINET SECRETARY January 31, 2002

| Company name:            | Primal Energy Corp.        |
|--------------------------|----------------------------|
| Address:                 | 211 Highland Cross Ste 227 |
| City, State, Zip, Phone: | Houston, TX 77073          |

Form C-103, Report of Plugging for your Ramsey State #2-K (36-24s-37e)

Can not be approved until a Division representative has made an inspection of the location and found it to in compliance of Division Rule and Regulations. Please check each item in the space provided to indicate that the work has been done.

- 1. All pits have been remediated in compliance with Division "Pit Remediation Guidelines".
- 2. Rat hole and cellar have been filled and leveled.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It must show the <u>OPERATOR NAME</u>, <u>LEASE NAME</u>, <u>WELL NUMBER</u>, <u>QUARTER/QUARTER LOCATION OR UNIT LETTER</u>, <u>SECTION</u>, <u>TOWNSHIP</u>, <u>AND RANGE</u>.
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
  - 6. If a one well lease or last remaining well on lease, the battery and pit location(s) have been remediated to Division "Pit Remediation Guidelines" and all flowlines, production equipment and junk removed from lease or well location.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so a Division representative will not have to make more than one trip to a location.

Sincerely

OIL CONSERVATION DIVISION

Chris Williams

Chris Williams, District I Supervisor

FILL IN BELOW AND RETURN TO: Oil Conservation Division, 1625 N. French Dr., Hobbs. NM 88240.

I certify that the above work has been done and the well or lease referenced above is ready for inspection and approval.

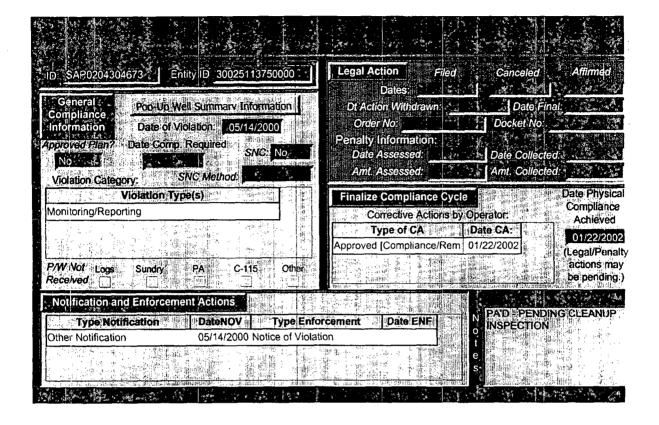
Inspection and approval.

OPERATOR

u Hoernette Mgr. Gar & Sq.

0/7/02 DATE 281-821-5 600

OIL CONSERVATION DIVISION, District 1-Hobbs 1925 N. French Dr. Hobbs, HM 88240 - Ph; (505)383-4161-Fax (505)383-0720



Summit 3 Copies

to Appropriate

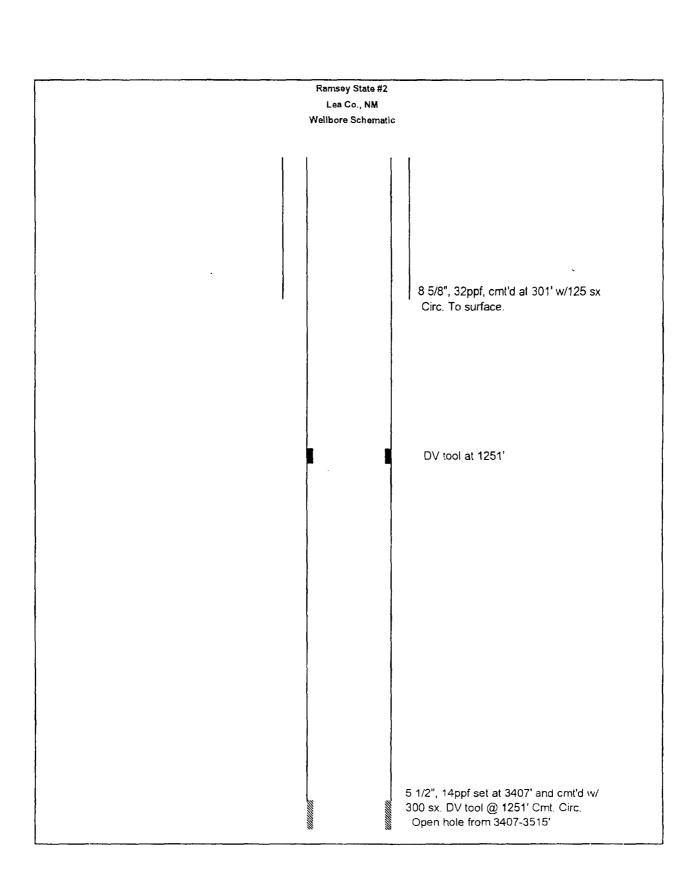
### State of New Mexico Energy, Minerals and Natural Resources Department

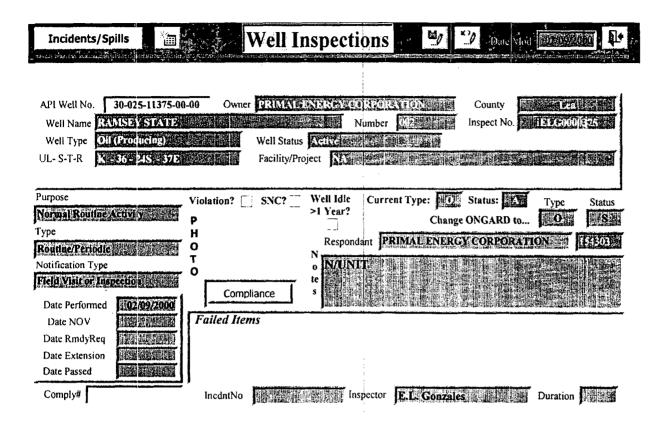
Form C-103

| OIL CONSERVATION DIVISION  |  |  | - 07,                          |             | · · ·                           |              |                               |               |
|--|--|--|--------------------------------|-------------|---------------------------------|--------------|-------------------------------|---------------|
| 2040   Pacheco St.   WELL AP NO   304 25-11375      | District Office                                  |  | •                              |             |                                 |              | Revised                       | 98-J-FL       |
| Santa Fe, NN, 875   S   30.4 25-11375  | DISTRICT I                                       |  | OIL CONS                       | ERV.        | ATION DIVISION                  |              |                               |               |
| State of Operator   State      | Pr : Box 1980, Hobbs, NM 85241-1980              |  | 2040                           | Pacheo      | co St.                          | WELL AP:     | NO.                           |               |
| STATE   X   FEE  | DISTRICT II                                      |  | Santa I                        | e, NV.      | 87535                           | 30-4         | 25-11375                      |               |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  2. Sure of Operator Formal Energy Corporation 1. Address of Operator 11. Highland Cross, State 2227, Houston, TX 77073 4. Well Location 1. Int Letter R. 1989 Feet From The S. Lius and 1989 Feet From The W. Line Section 36 Township 248 Range 37E NMFM Lea Constr.  3. Surface of Operator State State Constr.  10. Elevance. Whether DF, PRB, PT, GP, etc. 3. 13.77 RT Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  1. EMPPORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING 1. PLUG & ABANDONMENT   | P / Entwer DO, Artesia, NM 88210                 |  |                                |             |                                 | 5 Indicate   | Type of Lease                 |               |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  7 Lease Name or Usat Agricment Name  Rathsey State  1 Type of Well  (AL. GAS WELL N WELL OTHER  2 State of Operator  1 Address of Operator  21 Highland Cross, State #227, Houston, TX 77073  4 Well Location  1 and Letter N 1989 Feet From The N 1 Line and 1989 Feet From The N 11 Line and 1989 North Well Delevation. Show whether DF, FRR, FT, GP, etc.  3 137 'RT  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  1 EMPPORAMENDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERNO CASING  PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ADDONMENT  | DISTRUIT III                                     |  |                                |             |                                 |              | STATE X FEE                   |               |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  (1 Type of Well  (AL. GAS WELL X WELL OTHER  2 State of Operator  Fromal Energy Supportation  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  2 State of Operator  3 Notice a 227, Houston, TX 77073  4 Well Location  1 Inst Letter K 1989 Feet From The S Lites and 1989 Feet From The W Line  Section 36 Township 248 Range 37E NMFM Les County  10 Elevation (Show whether DF, PAR, PT, GP, ste.)  3 137' RT  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  (EMPORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG & ABANDONMENT   | 1000 Rio Brazos Rd., Aztec, NM 87410             |  |                                |             |                                 | 6. State Cil | sk Gas Lease No.              |               |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  Same of Operator  Some of Operator  Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  1 Address of Operator  2 Pool name of Wildeat  Langlis Mattix TRAVES Queen-Omyburg  4 Well Location  1 Address Soute #227, Houston, IX 77073  4 Well Location  1 Address of Operator  1 Operator  1 Operator  1 Address of Operator  2 Pool name of Wildeat  Langlis Mattix TRAVES Queen-Omyburg  4 Well Location  1 Address of Operator  1 Operator  1 Operator  2 Pool name of Wildeat  1 Langlis Mattix TRAVES Queen-Omyburg  4 Well Location  1 Operator  1 Operator  2 Pool name of Wildeat  1 Langlis Mattix TRAVES Queen-Omyburg  4 Well Location  1 Operator  1 Operator  2 Pool name of Wildeat  1 Langlis Mattix TRAVES Queen-Omyburg  4 Well Location  1 Operator  2 Pool name of Wildeat  1 Langlis Mattix TRAVES Queen-Omyburg  4 Well Location  1 Operator  2 Pool name of Wildeat  1 Langlis Mattix TRAVES Queen-Omyburg  4 Well Location  1 Operator  2 Pool name of Wildeat  1 Langlis Mattix TRAVES Queen-Omyburg  4 Well Location  1 Operator  2 Pool name of Wildeat  1 Langlis Mattix TRAVES Queen-Omyburg  2 Vision Location  3 Pool name of Wildeat  2 Langlis Mattix TRAVES Queen-Omyburg  4 Well Location  5 Pool name of Wildeat  1 Langlis Mattix TRAVES Queen-Omyburg  4 Well Location  5 Pool name of Wildeat  1 Address Operator  2 Pool name of Wildeat  2 Langlis Mattix TRAVES Queen-Omyburg  4 Well Location  5 Pool name of Wildeat  1 Address Operator  5 Pool name of Wildeat  1 Address Operator  5 Pool name of Wildeat  1 Address Operator  5 Pool name of Wildeat  1 Address Operator  5 Pool name of Wildeat  1 Address Operator  5 Pool name of Wildeat  1 Address Operator  5 Pool name of Wildeat  1 Address Operator  6 Pool name of Wi |  |  |                                |             |                                 |              | B-1732                        |               |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  Ramsey State  Other  Other  Commended to Operator  Indicate the commended to the commended | SU   | NDRY NOTICE  | S AND REPORTS (                | JN WE       | LLS                             |              |                               |               |
| (FORM C-101) FOR SUCH PROPOSALS.)  Ramsey State  Office of Well  Office of Well  Office of Well  Office of Well  Office of Well  Office of Well  Office of Well  Office of Operator  Formal Energy Corporation  I Address of Operator  Operator  Office of Operator  Operator  Office of Operator  Office of Operator  Office of Operator  Office of Operator  Office of Operator  Office of Operator  Office of Operator  Office of Operator  Office of Operator  Office of Operator  Opera | ,  |  |                                |             |                                 | 7 Lease Na   | ame or Unit Agreement Name    |               |
| Type of Well   MIL   GAS   WELL   OTHER  | DIFF   |  |                                |             | ERMIT"                          |              |                               |               |
| All WELL X WELL SOTHER  2. Maine of Operator:  Primal Energy Corporation  2. Address of Operator  21. Address of Operator  21. Address of Operator  21. Mighland Cross, State #227, Houston, TX 77073  4. Well Location  Unit Letter K 1989 Feet From The S Liste and 1983 Feet From The W Line    Section   36   Township   248   Range   37E   NMPM   Lea   Curaty   |  | (FORM C-101  | ) FOR SUCH PROPOSA             | ALS.)       |                                 |              | Ramsey State                  |               |
| WELL   Nother Office of Operator   S. Well No.    I Address of Operator   S. Well No.    I Address of Operator   9 Pool name or Wildest   Langlie Martix TRivers Queen-Omyburg    Well Location   1 Init Letter   K.   1980   Feet From The   S.   Line and   1980   Feet From The   W.   Line    Section   36   Township   248   Range   37E   NMPM   Lea   Constr.    Section   36   Township   248   Range   37E   NMPM   Lea   Constr.    10 Elevation   Show whether DF, PRB, PT, OP, etc.    3137' RT   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:    SEPTORM REMEDIAL WORK   PLUG AND ABANDON     REMEDIAL WORK   ALTERNO GASING      TEMP   PAPILY ABANDON   CHANGE PLANS   CONMENCE DRILLING OPNS   PLUG & ABANDONMENT   | 1  | 0.4  |                                |             |                                 |              |                               |               |
| 2 Same of Operator  Primal Energy Corporation  1 Address of Operator  21 Address of Operator  21 Highland Cross, Suite #227, Houston, TX 77073  4 Well Location  1 Init Letter K 1989 Feet From The S Line and 1981 Feet From The W Line  Section 36 Township 248 Range 37E NMFM Lea County  10 Elevation (Show whether DF, PKB, PT, GP, etc.)  3137' RT  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  16PPORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING  16MPOPARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT  | l —  |  |                                | rc.         | Tab                             |              |                               |               |
| Primal Energy Corporation   2  | <del>                            </del>          | W LEE  | <u> </u>                       |             | ILIN                            | 8. Well No   | <del></del>                   |               |
| Commence Drilling Opens   Change Plans   Commence Drilling Opens   Plug & Abandonment   Change Plans   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens   Plug & Abandonment   Commence Drilling Opens     | · ·  |  |                                |             |                                 |              | 2                             |               |
| Weil Location   Unit Letter K   1980   Feet From The   S   Line and   1980   Feet From The   W   Line  | i Address of Operator                            |  | <del></del>                    |             | <del></del>                     | 9 Pool nar   | ne or Wildest                 |               |
| Continue    | 211 Highland Cross, Suite #227, Houst            | on, TX 77073   |                                |             |                                 | Langlie      | Mattix 7Rivers-Queen-Onlyburg |               |
| Section   36   Township   248   Range   37E   NMPM   Lea   County  |  |  |                                |             |                                 |              |                               |               |
| 10 Elevation (Show whether DF, RKB, RT, GP, etc.)   3137' RT   | Unit Letter K                                    | 986 Feet From  | TheSL                          | ine and     | (981) Feet From The W           | Line         |                               |               |
| 10 Elevation (Show whether DF, RKB, RT, GP, etc.)   3137' RT   |  | _  |                                | _           | 177                             |              |                               |               |
| Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  FEPFORM PEMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERIO-CASING  FEMPOPAPILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  PLUG & ABANDONMENT  | Section 36                                       | and the second s |                                |             | <del></del>                     |              | Lea Com                       | r;<br>WWWW    |
| Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  FEPFORM REMEDIAL WORK  PLUG AND ABANDON REMEDIAL WORK  ALTERNO-CASING  CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT  |  |  |                                |             | , o., o.,                       |              |                               |               |
| NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  FEMPORAR REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING  FEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT  | <i>Susuamamamamamamamamamamamamamamamamamama</i> | Check A  |                                |             | Sature of Notice, Report, or Ot | her Data     |                               | <u>aumann</u> |
| FEPFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERNO-CASING  FEMPOPARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT  | NOTICE (   |  |                                |             | 1                               |              | EPORT OF:                     |               |
| JEMPOPARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT   |  |  |                                |             |                                 | `            |                               |               |
|  | FERFORM REMEDIAL WORK                            | PI   | LUG AND ABANDON                | x.          | REMEDIAL WORK                   |              | ALTERING CASING               |               |
|  |  | _  |                                |             |                                 |              |                               |               |
| FOUL OR ALTER CASING CASING TEST & CEMENT FOB  | TEMPOPARILY ABANDON                              | c  | HANGE PLANS                    | Ш           | COMMENCE DRILLING OPNS          |              | PLUG & ABANDONMENT            | Ш             |
| FOUL OR ALTER CASING CASING CASING TEST & CEMENT FOB   |  |  |                                |             |                                 |              |                               |               |
|  | FULLOR ALTER CASING                              |  |                                |             | CASING TEST & CEMENT JOB        | LJ           |                               |               |
| OTHER  | , TUEL   |  |                                | П           | OTHER:                          |              |                               |               |
| Cescribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of scarting any proposed  |  | erations (Clearly state o  | ll pertinent details, and give | pertinent o | <u> </u>                        | ny proposed  |                               |               |
|  | work) SEE RULE 1103                              |  |                                | _           | ,                               |              |                               |               |
| ·  |  |  |                                |             |                                 |              |                               |               |
| 1. Set CIBP at 3350'. Spot 25 sxs. Cement on top. Load hole w/9.5 ppg mud.   |  |  |                                |             | 3 SX 1F)IR 331 10 231.          |              |                               |               |
| <ol> <li>Set CIBP at 3350'. Spot 25 sxs. Cement on top. Load hole w/9.5 ppg mud.</li> <li>Spot 25 sx from 2700 to 2600'. Spot 25 sx from 1100 to 1000'. Spot 25 sx from 351' to 251'.</li> </ol>   | 2. Shor to 2v bing from oo 1                     | o surface. Efect.  | marker and clean too           | ation.      |                                 |              |                               |               |
| 1. Set CIBP at 3350'. Spot 25 sxs. Cement on top. Load hole w/9.5 ppg mud.   | _  | _  |                                |             |                                 |              |                               |               |
| <ol> <li>Set CIBP at 3350'. Spot 25 sxs. Cement on top. Load hole w/9.5 ppg mud.</li> <li>Spot 25 sx from 2700 to 2600'. Spot 25 sx from 1100 to 1000'. Spot 25 sx from 351' to 251'.</li> </ol>   |  | )  |                                |             |                                 |              |                               |               |
| <ol> <li>Set CIBP at 3350'. Spot 25 sxs. Cement on top. Load hole w/9.5 ppg mud.</li> <li>Spot 25 sx from 2700 to 2600'. Spot 25 sx from 1100 to 1000'. Spot 25 sx from 351' to 251'.</li> </ol>   |  | }  |                                |             |                                 |              |                               |               |
| <ol> <li>Set CIBP at 3350'. Spot 25 sxs. Cement on top. Load hole w/9.5 ppg mud.</li> <li>Spot 25 sx from 2700 to 2600'. Spot 25 sx from 1100 to 1000'. Spot 25 sx from 351' to 251'.</li> </ol>   | . hereby certify that the information abo        | ve true and complete   | to the best of my knowledge    | and belief  |                                 |              |                               |               |

|                                 | [                          |  | •          |                                     |                            |  |
|---------------------------------|----------------------------|--|------------|-------------------------------------|----------------------------|--|
| I hereby certify that the infor | ration above true and comp | lete to the best of my kno   | wiedge and | i belief.                           |                            |  |
| SUNATURE PLEA                   | X Mu                       | The state of the s | TITLE_     | Manager, Operations and Engineering | DATE_11/8/01               |  |
| TYPE OR PRINT NAME              | John Abernethy             |  |            |                                     | TELEPHONE NO. 281-821-5600 |  |
| -This space for State Use)      |                            |  |            |                                     |                            |  |
| APPROVED BY                     |                            |  | TITLE      |                                     | DATE                       |  |

CONDITIONS OF APPROVAL IF ANY





District I PO Box 1990, Hobbs, NM 88241-1990 District II PO Drawer DD, Artesia, NM 88211-9719 District III

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
smit to Appropriate District Office
5 Copies

| PO Drawer DD.<br>District III<br>1000 Rio Brazo |              |              | , (                       | OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 |           |           |               |          |                   | Submit to Appropriate District Office 5 Copie |                       |  |  |
|---|--------------|--------------|---------------------------|---|-----------|-----------|---------------|----------|-------------------|---|-----------------------|--|--|
| District (V                                     |              |              |                           | Outur 1   | o, 11111  | 0,50      | . 2000        |          |                   | Al  | MENDED REPORT         |  |  |
| PO Box 2008, S                                  | ianta Fe, N  | M 87504-2081 | T EOD A                   | TIOWAR  | H E AN    | וא כח     | THORE         | 7 A T    | ION TO TR         | ANSPOR  | <b>?</b> T            |  |  |
| I.  |              | REQUES       |                           | IDE and Address   |           | D AC      | IIIOKI        | LAL      | 1011 10 11        | OGRID No                                      |                       |  |  |
|   |              | gy Corp      | oration                   |   |           |           |               |          |                   | 15-130<br>Remon for FIE                       | 23                    |  |  |
|   |              | xas 770      |                           |   |           |           |               |          |                   |   | 05-01-96              |  |  |
| 30 - 0 25                                       | -11375       | -            | Langl                     | ie Mattix   |           | Pool Name |               | raybı    | urg               | 3724  | * Pool Code           |  |  |
| ' Ps  | 1805 /4      | de           | Rams                      | sey State   |           | operty N  |               |          |                   | #2  | Well Number           |  |  |
| II. 10  | Surface      | Locatio      | n                         |   |           |           |               |          |                   |   |                       |  |  |
| Ul or lot no.                                   | Section      | Township     | Range                     | Lot.ldu   | Feet from |           | North/Sout    |          | J                 | East/West lin                                 | 1 - 1                 |  |  |
| K   | 36           | 248          | 37E                       | K   | 1         | 980       | Sou           | th       | 1980              | West  | Lea                   |  |  |
| 11  | Bottom       | Hole Lo      | cation                    |   |           |           |               |          |                   |   | <del></del>           |  |  |
| UL or lot so.                                   |              | Township     |                           | Lot Ida   | Feet from | the       | North/Son     | th line  | Feet from the     | East/West Ha                                  | e County              |  |  |
|   |              |              |                           |   | <u> </u>  |           |               | ,        |                   |   | <u> </u>              |  |  |
| " Lee Code<br>S                                 | P            |              |                           | Connection Date 4-1-55  | ' C-      | 129 Perm  | it Number     | <u> </u> | C-129 Effective [ | hate "  | C-129 Expiration Date |  |  |
| III. Oil a                                      |              | Transpo      |                           |   |           |           |               | " O/G    |                   |   | <del> </del>          |  |  |
| " Transpo<br>OGRID                              |              |              | "Transporter<br>and Addre |   |           | " PO      | D             | 0/G      |                   | POD ULSTR<br>and Descrip                      |                       |  |  |
| 01569   | 4            |              | Refini                    |   | 2         | 45321     | .0            | 0        | D 36 24           | 37E Le  | a Co. NM              |  |  |
| P !   |              |              | Box 159                   |   | 98        |           | 4             | 1.5      |                   |   |                       |  |  |
| 02080   | 19 5         |              | a, NM 8                   | arbon & G   | as 2      | 45323     | 30            | G        | D 36 24           | S 37E Le                                      | a Co. NM              |  |  |
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| le dec  |              |              |                           |   |           |           |               |          |                   | <del></del>                                   |                       |  |  |
|   |              |              |                           |   |           |           |               | 4.7      |                   | <del></del>                                   |                       |  |  |
|   | uced V       | Vater        |                           |   |           | 4 000 12  | LSTR Location |          | D                 | <del></del>                                   |                       |  |  |
| 24  | 53250        |              |                           | 7E Lea Co   | . NM      | - POD C   | LS 1 H LOCALE |          | Jesen pools       | <del></del>                                   |                       |  |  |
| V. Well   | Compl        | etion Dai    | A Ready I                 |   |           | מד יי     | <del></del>   |          | " PBTD            | <del></del>                                   | 1º Perforations       |  |  |
| 56  | paa Dele     |              | - Kokay I                 | Jule  |           | 10        | }             |          | , tein            |   | Lettorander           |  |  |
|   | " Hole Si    |              | n                         | Casing & Tubin  | g Size    | ]         |               | epth Se  | 4                 | " S   | acks Cement           |  |  |
|   |              |              |                           |   |           |           |               |          |                   |   |                       |  |  |
|   |              |              |                           |   |           |           |               |          |                   |   |                       |  |  |
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|   |              |              |                           |   |           |           |               |          |                   |   |                       |  |  |
| VI. Well  | Test I       | Data         |                           |   |           |           |               |          |                   |   |                       |  |  |
| h Date  | New (N       | ™ Gas        | Delivery Date             | » те  | st Date   |           | " Test Len    | ŗth      | " Thg. Pr         | can be  | " Cig. Pressure       |  |  |
| # Cho   | ke She       |              | " Oil                     | 1   | *****     |           | a Clea        |          | " AC              | F   | * Tox Makes           |  |  |
| with and that                                   | the quioents |              |                           | Division have been mplete to the best                         |           |           | OII           | L CO     | NSERVAT           | ION DIV                                       | ISION                 |  |  |
| knowledge and<br>Signature:                     | d belief.    | +>           | /_                        |   |           | Approv    | ed by:        | ŧ        |                   |   | · :                   |  |  |
| Printed name:                                   | <u></u>      | Paul Fi      | ınkhousei                 |   |           | Title:    |               |          | <del> </del>      | <del></del>                                   |                       |  |  |
| Title: Chi                                      | of Ev        |              | e Offic                   |   |           | Approv    | al Date:      |          |                   | B. T  | 2 1993                |  |  |

Date: Phone: 713-875-5100

District I PO Box 1988, Habita, NM \$8241-1980 District U PO Drawer DD, Artenia, NM \$8211-0719 District UI

State of New Mexico

Form C-104
Revised February 10, 1994
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OIL CONSERVATION DIVISION PO Box 2088

| 1000 Kie Brum                 | e Rei., Azi | loc, NM 87418   |                       | Santa 1                                  | Fe, M     | vi 8750       | 4-2088              |           |                       | ſ      | MA IX                  | FNI       | ED REPOR       |
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| Dustrics (V<br>PO Box 2008, S | iantı Fe, i | NM 87504-204    |                       |  | N F 1     | NTO 41        | ר אל <b>זייי</b> יי | 17.4      | ייי דיי               |        |                        | - 1       | LD ALION       |
| I.                            |             | REQUES          |                       | ALLOWAL                                  |           | ND A          | UTHOR               | IZA I     | ION TO TI             |        | ID Nomb                |           |                |
| Tahoe                         | Energ       | gy, Inc.        | Operator a            |  | •         |               |                     |           | 0221                  |        |                        |           |                |
| 3909 V                        | d. Inc      | dustrial        |                       |  |           |               |                     |           |                       | Reseas | for Filing             | C         | 1              |
| Midla                         | nd, Te      | exas 79         | 703                   |  |           |               |                     |           | CO E                  | if 6   | -01-94                 | 4         |                |
| • ,                           | LPI Namb    | ₹               |                       |  |           | Pool Nas      | **                  |           |                       |        |                        | Pool      | Code           |
| <b>30 - e</b> 25-             |             |                 | Langl                 | ie Matti                                 |           |               |                     | burg      |                       |        | 37:                    | _         |                |
| ' <b>ስ</b><br>01080!          | reporty Co  | ode             | Pome                  | ou Chara                                 | •         | Property N    | -                   |           |                       |        | #2                     | 44 7      | a rapes.       |
|                               |             | e Location      |                       | ey State                                 |           |               |                     |           |                       |        | 1f 4.                  |           | ··             |
| Utertates.<br>K               | Section 36  | Towschip<br>245 |                       | Lot.ida                                  | Fost fro  | 980           | North/Se            | 1         | Feet from the<br>1980 | 1      | Vost kan               | П         | County         |
|                               | <u></u>     |                 |                       | K  | ļ         | 1900          | Sout                | cn        | 1980                  | We     | st                     | Ц         | Lea            |
|                               |             | Hole Lo         | <del></del>           | Los ida                                  | Feet fr   |               | Nontaris            | mit floo  | Fost (rom the         | F      | Vest Arm               |           | Consty         |
| UL or lot so.                 | Section     | Township        | Range                 | 124 102                                  | ,         |               | I TOTAL ST          |           | Last Host (Sa         |        |                        |           | C              |
| 18 Lee Cude                   | 1º Produ    | cing Method (   | Cude If Ga            | Connection Des                           | u (*)     | C-129 Pers    | Mumber              |           | C-129 Effective       | )-ua   | " C-1                  | 129       | spiration Date |
| S                             |             | P               |                       | 4-1-55                                   |           |               |                     |           |                       |        | <u> </u>               |           |                |
| II. Oil au                    |             |                 |                       |  |           |               |                     |           |                       |        |                        |           |                |
| " Transpor                    | ter         | '               | Treasporter and Addre |  |           | * PC          | OD                  | " O/G     |                       |        | LSTR Los<br>Descriptio |           |                |
| 022628                        | 3           |                 |                       | o Pipelir                                | ie.       | 24532         | 10                  | 0         | D 36 24S              | 37E    | Lea (                  | Co.       | NM             |
|                               |             | P. O. Bo        |                       | as 76906                                 |           |               |                     |           |                       |        |                        | - [       |                |
| LAP'SLAP'SHIGE" N-            |             | Dan Ing         |                       | 45 70250                                 |           |               |                     |           |                       |        |                        | 7         | •              |
|                               |             |                 |                       |  |           |               |                     | 1777      |                       |        |                        | -         |                |
| 180                           |             |                 |                       |  |           | 1 .           | 0.                  |           |                       |        |                        | 十         |                |
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| Million de la comp            | loni (i)    |                 |                       |  |           |               |                     | inda bad  |                       |        |                        |           |                |
| V. Produ                      |             |                 | <del></del>           |  |           | * 1           | g e <sup>n</sup>    |           |                       |        |                        | 4         |                |
|                               | OD V        | alci            |                       |  |           | " POD UI      | STR Locati          | on and De | ecripries             |        |                        | ╁         |                |
|                               |             |                 |                       |  |           |               |                     |           |                       |        |                        |           |                |
| /. Well (                     | Comple      | tion Data       |                       | ·  |           | " TD          |                     |           |                       |        |                        | $\Box$    |                |
| эри                           | ia Data     |                 | * Handy D             | -  |           | 10            |                     |           | מדפין "               |        | •                      |           | rgtiota        |
|                               | M Hole Sig  | HE              | , at                  | Casing & Tubing                          | Size      |               |                     | Deput Set |                       | Ł.     | * Sacks                | C         | est            |
|                               |             |                 |                       |  |           |               |                     |           |                       |        |                        | $\exists$ |                |
|                               |             |                 |                       |  |           |               |                     |           |                       |        |                        | 7         |                |
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|                               |             |                 |                       |  |           |               |                     |           |                       |        |                        |           |                |
| I. Well                       |             | <del>,</del>    |                       |  |           |               |                     |           |                       |        |                        | $\Box$    |                |
| Date Ne                       | w ON        | - Can D         | ctivery Date          | * Tost                                   | Date      |               | " Tost Lea          | g Câb     | " The fre             | H474   | '                      | · c       | . Prosecre     |
| 4 Chake                       | Ston        | +               | , Oil                 | 8 th                                     |           | <del>-}</del> | 40.                 |           | " AUF                 |        | <del> </del>           | -         | Method         |
|                               |             |                 |                       | <u> </u>                                 |           |               |                     |           |                       |        |                        |           |                |
| vith and that the             | miormatic   |                 |                       | ivision have been<br>piece to the best o |           |               | OII                 | CON       | SERVATION             | ם אכ   | IVISI                  | OH        |                |
| .nowledge and b<br>ignature:  | ciel.       | 1000 -          | $\alpha \alpha$       | غا جا                                    |           | Approves      |                     |           | 2 - <b>2</b> ·        |        |                        | ľ         |                |
| rmicd name:                   |             | arvico          | KI CAC                | XCC                                      |           | Title:        | •                   |           |                       |        |                        | -         |                |
| Calle:                        |             | rroll Ad        | <del></del>           | - ·                                      |           | ļ             | Date:               |           | UNI O A               | 201    | ·                      | - -       |                |
| \                             |             | ction Se        |                       |  |           | Approval      | JUL.                |           | JUN 20 19             | 194    |                        | _ _       |                |
| 0                             | -16-9       |                 |                       | 5-697-79                                 |           | <u> </u>      |                     |           |                       |        | ==                     | #         |                |
| TI MAN IN & CD.               | -rate or ot | arawt III IB U  |                       | aber and name o                          | i me prev | ious operal   |                     |           |                       |        |                        |           |                |
|                               | Previous    | Operator Sign   | sture                 |  |           | Proto         | d Name              |           |                       | Tit    | Je                     | -         | Date           |
|                               |             |                 |                       |  |           |               |                     |           |                       |        |                        | -         |                |

District I PO Box 1988, Hobbs, NM 88241-1986 District II

### State of New Mexico Energy, Minorship & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
at to Appropriate District Office

| PO Drawer DO<br>District III  | ), Artonia, N                         | M 88211-971             | •              | DIL CON         | ISERVA<br>PO Bo |             |                                       | ION          | Sub             | DULTO A                                | ppropria    | 5 Cop             |
|-------------------------------|---------------------------------------|-------------------------|----------------|-----------------|-----------------|-------------|---------------------------------------|--------------|-----------------|--|-------------|-------------------|
| 1000 Nio Brazo                | n Rd., Asta                           | 4 NM 87410              |                | Santa           | Fe, NN          | 1 8750      | 4-2088                                |              |                 | _                                      | عدد ا       | NIED REPO         |
| District IV<br>PO Box 2008, 5 | Santa Fe, NI                          | M 87504-20KB            |                |                 |                 |             |                                       |              |                 |  | <del></del> | MIED KEPO         |
| I.                            | F                                     | REQUES                  | T FOR A        |                 |                 | ND AL       | THOR                                  | UZAT         | TOT NOT         |  |             |                   |
|                               |                                       |                         | Operator at    | ume and Addr    | 1006            |             |                                       |              | 02.             | ' <b>ogk</b><br>2100                   | ID Numbe    | "                 |
|                               | ENERGY                                |                         | A 1.112        |                 |                 |             |                                       |              |                 |  | t Elle-     |                   |
| 3909 V                        | A. INDU                               | STRIAL<br>(AS 797       | AVE.           |                 |                 |             |                                       |              | }               |  | for FUBAG   | 1                 |
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| 30 - 0 25                     | API Number                            |                         | Tanali         | e Matti         |                 | Pool Nam    |                                       | une <b>c</b> |                 |  | 37240       | 004   . 0408      |
|                               | roperty Cod                           |                         | Langii         | e matti         |                 | roperty No  |                                       | urg          |                 | +                                      |             | d Number          |
| 0108                          | •                                     |                         | Ramsey         | State           |                 |             |                                       |              |                 |  | #2          |                   |
|                               |                                       | Location                |                |                 |                 |             |                                       |              |                 |  |             |                   |
| Ut or lot so.                 | Section                               | Township                | Range          | Lot.lda         | Feet from       |             | North/So                              |              | Feet from the   |  | at line     | County            |
| K                             | 36                                    | 24S                     | 37E            | K               | 198             | 0           | Sout                                  | n .          | 1980            | Wes                                    | ST.         | .ea               |
| UL or lot no.                 |                                       | Hole Lo                 |                | Lot Ida         | Feet fro        | no the      | North                                 | onth Kan     | Feet from the   | E-WW                                   | on Lac      | County            |
| 02 41 22.                     |                                       |                         |                |                 |                 |             |                                       |              |                 |  |             | ,                 |
| 13 Lac Code                   | 1º Produc                             | ing Method (            | ode "Gas       | Connection D    | ote " C         | C-129 Perm  | it Number                             | ,            | C-129 Effective | Date                                   | " C-1       | 7 Espiration Date |
| S                             |                                       | P_                      | 4-1            | -55             |                 |             |                                       |              |                 |  |             |                   |
| III. Oil a                    |                                       |                         |                |                 |                 |             |                                       |              |                 |  |             |                   |
| Transpo<br>OGRID              |                                       |                         | Transporter    |                 |                 | <b>" PO</b> | D                                     | " 0/G        |                 |  | LSTR Local  |                   |
| 01569                         |                                       | avajo Re                | efining        |                 |                 | 24532       | 70                                    | 0            | D 25 24         |  |             |                   |
| DE ALEMAN                     | P.                                    | . O. Dr.                | auer 159       |                 |                 | 24032       |                                       | Mark Mark    | D 36 24         | 5 3/6                                  | Lea         | CO., INP          |
| A STATE                       | Λ:                                    | rtesia,                 | NM 882         | 11-0159         |                 | ,           |                                       | 23477        |                 |  |             | <del>-  </del>    |
| Min                           |                                       |                         |                |                 |                 | illian soda |                                       |              |                 |  |             | İ                 |
| 00 c. de 1880                 |                                       |                         |                |                 |                 |             |                                       |              |                 |  |             |                   |
|                               | 1                                     |                         |                |                 | 1               |             | :                                     | :            |                 |  |             | -                 |
|                               |                                       |                         |                |                 |                 |             |                                       |              |                 |  |             | ļ                 |
| शः के.देश वक्ष आरं.           |                                       |                         |                |                 | . **            | يد څر د د د |                                       |              |                 |  |             | <b></b> -         |
| Manual Company                | u <b>a</b> il                         |                         |                |                 |                 |             |                                       |              |                 |  |             | į                 |
| V. Produ                      | uced Wa                               | ter                     |                | ·               |                 |             |                                       |              |                 |  |             | <del></del>       |
|                               | POD                                   |                         |                |                 |                 | POD UL      | STR Local                             | on and D     | mcription.      |  |             | <del>- </del>     |
|                               |                                       |                         |                |                 |                 |             |                                       |              |                 |  |             | <u> </u>          |
| V. Well (                     | Complet                               | ion Data                | le Ready D     |                 |                 | " TD        | · · · · · · · · · · · · · · · · · · · |              |                 |  |             |                   |
| 3 pa                          | ed Distr                              |                         | - Kendy D      | -               |                 | יי וט       |                                       |              | * PITTD         |  |             | Perf retions      |
|                               | u liok Sim                            |                         | " (            | aning & Tubi    | ng Sine         |             | 11 1                                  | Depth Set    |                 |  | " Secta     | Center            |
|                               |                                       |                         |                | <del></del>     | ····            |             |                                       |              |                 |  |             |                   |
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|                               | · · · · · · · · · · · · · · · · · · · |                         | 1              |                 |                 | _           |                                       |              |                 |  |             | <del> </del>      |
|                               |                                       |                         | <b> </b>       |                 |                 |             |                                       |              |                 |  |             | <del>-</del>      |
| VI. Well                      | Test Da                               | ita                     | 4              | <del> </del>    |                 |             | ···                                   |              |                 |  |             | <del> </del>      |
| Date N                        |                                       |                         | etivery Date   | * To            | cst Date        |             | " Tost Lea                            | guh          | " Tog. Pi       | CONT.                                  | <u> </u>    | Ca. Pressure      |
|                               |                                       |                         | ·              |                 |                 |             |                                       |              |                 |  |             | _                 |
| <b>"</b> ርትስት፤                | : Stee                                |                         | 'Oü            |                 | 10.000          | l           | 4 C.                                  |              | }               | )tr                                    |             | Tot Mathad        |
| ** I bereby certu             | ry double nu                          | ice of the Oil          | Conservation D | IVISION bave be | on compact      |             |                                       |              | <u> </u>        | ×+==                                   | <u> </u>    | <del>- </del>     |
| with and that the             | e information                         |                         |                |                 |                 |             | OII                                   | L CO         | NSERVAT         | ION D                                  | IVISIO      | DN                |
| Signature:                    | 1.                                    | rate 1                  | 1              |                 | İ               | Арргочес    | by:                                   |              | Or.<br>Pa       | 1 12                                   |             |                   |
| Printed name:                 |                                       | <u>bioEll</u><br>1 Addu | acry           | ~               |                 | Trule:      |                                       |              | <del></del>     | ــــــــــــــــــــــــــــــــــــــ |             |                   |
| Title                         | Carrol                                |                         |                |                 |                 |             | Date:                                 | <del></del>  | <del></del>     | 94                                     |             |                   |
| FIOU                          |                                       | Secret                  | <del></del>    |                 | 7000            | Approval    | UNC.                                  | 11           |                 |  |             | <u> </u>          |
|                               | <u>-6 94</u>                          |                         |                | 15-697-         | <u> </u>        |             |                                       |              | _===            |  |             |                   |
| ا (الكيته إنه مداء            | ange of ope                           | வமாய் ம்பி              | ae OGMD nun    | oper and name   | e of the previ  | was operat  | or                                    |              |                 |  |             | 1                 |
|                               | Previous O                            | peratur biga            | sture          |                 |                 | Phases      | Name                                  |              |                 | Tit                                    |             | Date              |

Subnit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

### OIL CONSERVATION DIVISION P.O. Box 2088

| P.O. Drawer DD, Artesia, NM 88210   |                | Sa             | ınta F  | e Ñ     | ew M         | lexico 875       | 04-2088        |  |          |                          |             |          |            |
|---|----------------|----------------|---------|---------|--------------|------------------|----------------|--|----------|--------------------------|-------------|----------|------------|
| DISTRICT III<br>1000 Rio Brizos Rd., Aziec, NM 87410                              | <b>,</b>       |                |         | •       |              |                  |                |  |          |                          |             |          |            |
| _   | REQU           |                |         |         |              | BLE AND          |                |  | ON       |                          |             |          |            |
| I. Operator   |                | TO TH          | ANSF    | OH      | 1 01         | L AND NA         | I UHAL C       | iAS                                    | Well     | Pl No.                   |             |          |            |
| Tahoe Energy, Inc.  |                |                |         |         |              |                  |                |  |          | -025-11                  | 375         |          |            |
| Address   |                |                |         |         |              | <del></del>      |                |  |          | 04.5 11                  |             |          |            |
| 3909 W. Industrial,   | Midland        | , Texa         | ıs 7    | 7970    | 3            |                  |                |  |          |                          |             |          |            |
| Keason(s) for Filing (Check proper box)   |                |                |         |         |              | Out              | et (Please exp | plain)                                 |          |                          |             |          |            |
| Niew Well   |                | Change in      |         |         | of:          | E                | ffective       | e Nove                                 | embe     | r 1. 19                  | 91          |          |            |
| Recompletion  | O/I            |                | Dry C   |         |              | -                |                |  |          | , _,                     | -           |          |            |
| Change in Operator  If change of operator give name                               | Caungheac      | G CAL IX       | Contra  |         |              |                  |                |  |          |                          |             |          |            |
| and address of previous operator  |                |                |         |         |              |                  |                |  |          |                          |             |          |            |
| II. DESCRIPTION OF WELL   | AND LEA        |                | ,       |         |              |                  |                |  |          |                          |             |          |            |
| Lease Name  |                |                | 1       |         |              | ing Formation    | D 211 AD       |  |          | d Leune<br>Forbrokkok Ro | e.          | B017     | iase No.   |
| Ramsey State  |                | 2              | Lar     | ıgıı    | Le Ma        | <u> 1ttix 7-</u> | R QN-GB        |  |          | (XXXXXXXX                | KA          | DU17     | .32        |
| Unit Letter K   | . 1            | 980            | Foot F  |         | Γας          | West Lie         | and 19         | 980                                    | En       | et From The .            | Sc          | outh     | Line       |
| Out Letter  | _ ·            |                |         | 100     |              |                  | o ano          |  | ru       | a riois ise.             |             |          |            |
| Section 36 Towns  | ip 24S         |                | Range   |         | 37E          | , <u>N</u>       | MPM,           | Lea                                    |          |                          |             |          | County     |
| III. DESIGNATION OF TRA   | NSPORTE        | R OF O         | II. AN  | ND N    | ATH          | RAL GAS          |                |  |          |                          |             |          |            |
| Name of Authorized Transporter of Od  |                | or Conder      |         | <u></u> | 1            |                  | e aditess to v | which app                              | roved    | copy of this fo          | orm is      | to be se | nu)        |
| Phillips Pétroleum  |                |                |         |         | <i>.</i><br> | 4001 P           | embrook        | , Ode                                  | ssa,     | Texas                    | 797         | 62       |            |
| Name of Authorized Transporter of Casi  | -              | $\overline{x}$ | or Dry  | Gas     |              | 1                | e address 10 x |  |          |                          |             |          |            |
| Sid Richardson Carb   |                |                |         | -,-     |              | <del></del>      | in Stree       |  |          |                          | TX          | /610     | /2         |
| If well produces oil or liquids,<br>give location of tanks.                       | Unit           | Sec.           | Twp.    | 1       | Rge          | ls gas actuali   | -              | 1                                      | When     |                          | 1 (         |          |            |
| If this production is commingled with the   | from any other | er lease or    | pool, g | ve co   | mminel       | ing order num    |                |  |          | 4                        | <u>-1-5</u> |          |            |
| IV. COMPLETION DATA   |                |                |         |         |              |                  |                |  |          |                          |             |          |            |
| Designate Type of Completion  | - (X)          | Oil Well       | - [     | Gas V   | Well         | New Well         | Workover       | Doc                                    | pen      | Plug Back                | Same        | Res'v    | Diff Res'v |
| Date Spudded  | Date Compl     | i. Ready to    | Pro4    |         |              | Total Depth      | L              | ــــــــــــــــــــــــــــــــــــــ | 1        | P.B.T.D.                 | L           |          | .l         |
|   | 1              | ,              |         |         |              |                  |                |  |          | F.B.1.D.                 |             |          |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Pro    | oducing Fo     | matio   |         |              | Top Oil/Gas Pay  |                |  |          | Tubing Dept              | ih          |          |            |
| Perforations  |                |                |         |         |              | <u></u>          |                | ·····                                  |          |                          |             |          |            |
| retorações  |                |                |         |         |              |                  |                |  |          | Depth Casing             | g Shoe      |          |            |
|   | π              | UBING.         | CASI    | NG      | AND          | CEMENTI          | NG RECOR       | 30                                     |          |                          |             |          |            |
| HOLE SIZE   |                | ING & TU       |         |         |              |                  | DEPTH SET      |  |          | S                        | ACKS        | CEME     | .VT        |
|   |                |                |         |         |              |                  |                |  |          |                          |             |          |            |
|   | <del> </del>   |                |         |         |              |                  |                |  |          |                          |             |          |            |
|   | <del>†</del>   |                |         |         |              |                  |                |  |          |                          |             |          |            |
| V. TEST DATA AND REQUE  | ST FOR A       | LLOWA          | BLE     |         |              |                  |                |  | نـــــــ | · —                      |             |          |            |
| DIL WELL (Test must be after  |                |                | of load | oil an  | i musi       |                  |                |  |          |                          | or fuil .   | 4 hours  | 1.)        |
| Date First New Oil Run To Tank  | Date of Test   |                |         |         |              | Producing Me     | uwa (riow, p   | ump, gas                               | igi, ei  | :.)                      |             |          |            |
| Length of Test  | Tubing Press   | gure           |         |         |              | Casing Pressu    | te             |  |          | Choke Size               |             |          |            |
|   |                |                |         |         |              |                  |                |  |          |                          |             |          |            |
| Actual Prod. During Test  | Oil - Bbls.    |                |         |         |              | Water - Bbis.    |                |  |          | Gas- MCF                 |             |          |            |
| A   | <u> </u>       |                |         |         |              |                  |                |  |          |                          |             |          | ····       |
| GAS WELL  | 11             |                |         |         |              | the contract     |                |  | ,        |                          |             |          |            |
| Actual Prod. Test - MCF/D   | Leagth of Te   | Ç <b>el</b>    |         |         | Ì            | Bbls. Condens    | MINIMICT.      |  | 1        | Gravily of Co            | anden:      | ar.      |            |
| esting Method (pitot, buck pr.)   | Tubing Press   | aure (Shul-    | ie)     |         |              | Casing Pressu    | re (Shut-in)   |  |          | Chuse Size               |             |          |            |
|   |                |                |         |         |              |                  |                |  |          |                          |             |          |            |
| VL OPERATOR CERTIFIC  | ATE OF         | COMP           | LIAN    | ICE     |              |                  | W 001          | JOET                                   | 71/4     | TION                     |             | 210      | • 1        |
| I hereby certify that the rules and regul<br>Division have been complied with and |                |                |         |         |              |                  | OIL CON        | ソンドト                                   | ٦VA      | HON L                    | ا۷ار        | 210      | /V         |
| is true and coprofete to the best of my   |                |                | H MOOVE | i       |              | D=4 -            | A              | لد                                     |          | ••                       |             |          |            |
| J. Carly  | _              | _              |         |         |              | 1                | Approve        |  |          |                          |             |          |            |
| 1). 1. (4. (2.1/ 16 - 1 -   | tar eta e      | . • ^<br>      |         |         | 1            | p.,              | <u> </u>       | والمراجع والمتابع                      | :        | isen - in                | k.TÚP       | į        |            |
| Signature<br>K. A. Freeman  |                | р,             | cesi    | dan t   |              | by_              | <u> </u>       |  |          | ·                        |             |          |            |
| Printed Name  |                |                | Title   |         | -            | Title_           |                |  |          |                          |             |          |            |
| 10/29/91  | 91             | 5/697-         |         |         | _            | 1100_            |                |  |          |                          |             |          |            |
| Date  |                | i cico         | bone N  | W.      |              | 1                |                |  |          |                          |             |          |            |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

### STATE OF NEW MEXICO ENERGY AND MINISPALS DEPARTMENT

| 00, 07 10F1E0 BEE | ****  |   |  |
|-------------------|-------|---|--|
| DISTRIBUTI        | 0#    |   |  |
| BANTA PE          |       | Γ |  |
| FILE              |       |   |  |
| V.8.0.4.          |       |   |  |
| LAND OFFICE       |       |   |  |
| TAAHSPORTER       | CILL  |   |  |
|                   | 9 A P |   |  |
| OPERATOR          |       |   |  |
| PROBATION OFF     | 1CR   |   |  |

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator  |   |
|---|---|
| Tahoe Energy, Inc.  |   |
| Address   |   |
| 4402 West Industrial-Midland, Texas 79703   |   |
| Reason(s) for filing (Check proper box)   | Other (Please explain) Change Operator Name:  |
| Change in Transporter of:   | Tahoe Energy, Inc.  |
|   | condensate 4402 West Industrial-Midlard, Tx. 79703  |
|   |   |
| change of ownership give name Tahoe Oil & Cattle  | Company   |
|   |   |
| II. DESCRIPTION OF WELL AND LEASE Lease Name   Well No.   Pool Name, Including F  | Ormation   Kind of Lease   Lease No.  |
| 2000  | X7R-3n 68 State, Federal or Fee State B-1732  |
| Location  | 1770 Cyn. OD 1732   |
| K 1980 West   | ne and 1980 Feet From The South   |
| Unit Letter From The USS Lin  | 7 44( ) 100   |
| Line of Section 36 Township 24-S Range  | 37-E , NMPM, Lea County   |
| Texas New Mexico Pipeline Company  Name of Authorized Transporter of Casinghead Gas (2) or Dry Gas [  El Paso Natural Gas Company  If well produces all or liquids, [Unit   Sec.   Twp.   Rqs.    give location of tanks.   K   36   24-S   37-E  I this production is commingled with that from any other lease or pool,  NOTE: Complete Parts IV and V on reverse side if necessary.  71. CERTIFICATE OF COMPLIANCE | P.O. Box 1510 Midland, Texas 79702  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1492 El Paso, Texas  Is gas actually connected? When  Yes 4-1-55  give commingling order number: No  OIL CONSERVATION DIVISION |
| hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of my knowledge and belief.   | BY ORIGINAL SIGIL D BY JERRY SEXTON   |
| 1   | TITLE DISTRICT I SUPERVISOR   |
|   |   |
| (X), Z. a. Asserman.  | This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.   |
| President  DEC 0 1987   | All sections of this form must be filled out completely for silos able on new and recompleted wells.  |
| (Date)  | Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition   |
| ļ   | Separate Forms C-104 must be filed for each pool in multipl completed wells.  |

| AIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION   | Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65     |             |
|--|--|-------------|
| DEFICE AT OR   | Sa. Indicate Type of Lease State (X)  S. State Oil & Gas Lease | r[]         |
| SUNDRY NOTICES AND REPORTS ON WELLS  [CO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DILLEGE OF PLUC LACE TO A DILLEGE TO RESERVE IN.  [SE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.]  | B-1732   |             |
| ic ka  | 7. Unit Agreement Rome   |             |
| Tahoe Oil & Cattle Company   | Ramsey State   |             |
| Box 7032, Midland, Texas 79703   | #2   |             |
| K 1980 West 1980   | Langlie-Mattix   | sc ext      |
| South LINE STETION 36 TENNENIP 245   |  |             |
| 15. Elevelien (Slow whether DF, kT, GR, etc.) 3147.3 RT  | 12. County<br>Lea  |             |
| Check Appropriate Box To Indicate Nature of Notice, Report of O NOTICE OF INTENTION 10: SUBSEQUE   | ther Data<br>NT REPORT OF:                                     |             |
| PIUC AND ASANDON   REMICIAL NORE   REMICIAL NO | ALTERNE CASIN  | ] ; ; ; ; ; |
| The Proposed of Completed Operations (Charly state all perfinent details, and give perfinent dates, including state nucleus.)  | g estimated date of starting or                                | proposed    |
| I. Came off the existing Braden Head and brought to ground level   | with a 2" surface  | line.       |
| 2. Tested for Pressure, No pressure.   |  |             |
| 3. Left hooked up for pressure gauge readings for future inspect   | ions.  |             |
| 4. Inspected by Eddy Seay with New Mexico Oil Conservation Commi   | ssion on September   | 15,         |
|  |  |             |
|  |  |             |
|  |  |             |
|  |  |             |
| by certify that the information above is true and complete to the best of my knowledge and belief.   |  |             |
| La Streemand. Petroleum Engineer   | 9/13/78  |             |

600.

OIL & GAS INSPECTOR SEP 29 1978

| OF COPIES RECEIVED                                  | <del></del>                          |   | Form C-103<br>Supersedes Old                  |
|---|--------------------------------------|---|---|
| FAFE  | NEW MEX                              | ICO OIL CONSERVATION COMMISSION   | C-102 and C-103<br>Effective 1-1-65           |
| _E  |                                      |   | THEORIAN 14-03                                |
| 5.G.S.  |                                      |   | 5a. Indicate Type of Lease                    |
| AND OFFICE  |                                      |   | State X Fee                                   |
| PERATOR   |                                      |   | 5. State Oil 6 Gas Lease No.                  |
|   |                                      |   | B-1732  |
|   | SUNDRY NOTICES AND R                 | EPORTS ON WELLS EEPEN OR PLUC BACK TO A DIFFERENT RESERVOIR. M. C-101) FOR SUCH PROPOSALS.) |   |
| I. OIL X EAB WELL WEL                               | L OTHER-                             |   | 7. Unit Agreement Name                        |
| 2. Name of Operator<br>Tahoe Oil & Cattl            | la Co                                |   | 8. Form or Lease Name                         |
| 3. Address of Operator                              |                                      |   | Ramsey State                                  |
|   | , Midland, Texas 79                  | 703   | g. Well No.                                   |
| 4. Location of Well                                 | ,, ,                                 |   | 2   |
|   | 1080                                 | Wort  | 1   |
| UNIT LETTER   | . 1700 PEET FROM TH                  | West LINE AND 1980 FEET   | Langlie-Mattix                                |
| South South   | LINE, SECTION 36                     | NSHIP 24S RANGE 37E   | VMPM. ([[]]]]]]]]]]                           |
| ammanna   | 15. Elevation                        | (Show whether DF, RT, GR, etc.)   | i.2. County                                   |
|   |                                      |   | Lea   |
| 16.   | Check Appropriate Box T              | o Indicate Nature of Notice, Report o   | · Osh - Dasa                                  |
| NOTI  | CE OF INTENTION TO:                  | _   | JENT REPORT OF:                               |
|   |                                      | 3003200   | JENT REPORT OF.                               |
| PERFORM REMEDIAL WORK                               | PLUC AN                              | ID ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.  | ALFERING CASING PLUG AND ABANDONMENT          |
| PULL OR ALTER CASING                                | CHANGE                               | PLANS CASING TEST AND CEMENT JOB  | ] >FUE AND VEANDONMENT                        |
| (   |                                      | OTHER   | ,<br>   |
| 01HER   |                                      |   | [   |
|   |                                      |   |   |
| 17. Describe Proposed or Co<br>work) SEE RULE 1103. | ampleted Operations (Clearly state o | all pertinent details, and give pertinent dates, incl                                       | uding estimated date of starting any proposed |
| 1.) 3/3/  | 77 MIRU Longhorn W                   | Well Service. Ran 2" x 1-1/2"   | 'x 12' pump & sucker rods                     |
| 2.) 3/8/  | /77 Set pumping unit a               | and hook up for pumping well t  | est   |
| to  |                                      |   |   |
| 3/11  | 1/77                                 |   |   |
|   |                                      |   |   |
| 3.) 3/12  | 2/77 Commence well                   | test  |   |
| •   |                                      |   |   |
| 4.) Will  | keep the number 2 R                  | Samsey State on well test for 4   | 5 to 60 days                                  |
| ,   | P                                    | ·   | o to co days.                                 |
|   |                                      |   |   |
|   |                                      |   |   |
|   |                                      |   |   |
|   |                                      |   |   |
|   |                                      |   |   |
|   |                                      |   |   |
|   |                                      |   |   |
| 18. I hereby certiff that the i                     | information above is true and compl  | ete to the best of my knowledge and belief.   |   |
| io, pricely carry mac the                           |                                      | /   |   |
| TR.   | Va .                                 | Potrologo Faring  | 3/33/27                                       |
| I ICHED   | - cum and                            | Petroleum Engineer  | DAYE 3/11/77                                  |
|   | Taba Time 20                         |   |   |

| · GF COPIES PECTIVED  |  | Form. C-103                                 |
|---|--|---|
| DISTRIBUTION  |  | Supersedes Old<br>C-102 and C-103           |
| A. AFE  | NEW MEXICO OIL CONSERVATION COMMISSION   | Effective 1-1-65                            |
| FILE  |  | ****  |
| U.\$.G.5.   |  | Sa. Indicate Type of Lease                  |
| LAND OFFICE   | +1   | State Fee                                   |
| CPERATOR  | <del></del>  | 5. State Oil & Gas Lease No.                |
|   |  | B-1732                                      |
| S   | UNDRY NOTICES AND REPORTS ON WELLS   |   |
| (CO NOT USE THIS FORM .<br>ESE "AF  | FOR FROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT —" IFCRM C-101) FOR SUCH PROPESALS 1  |   |
| 1.  | 7  | 7, Unit Agreement Name                      |
| WELL X WELL   | OTHER-   | İ   |
| 1. Name of Operator   |  | E Figm or Leane Name                        |
| Tahoe Oil & Catt  | ile Company  | Ramsey State                                |
| 1. A titless of C; elator   |  | 5. Well No.                                 |
| P. O. Box 7032,   | Midland, Texas 79701   | 2   |
| 4. Lec mon of Well  | 1000 Wort 1000   | i Field and Pool, or Wilcrat                |
| UNIT LETTER K   | 1980 West 1980   | Langlie-Mattix                              |
| _   |  |   |
| THE South_ LINE,  | , SECTION 36 TOWNS-IP 245 RANGE 37E  | (               <u> </u>                    |
|   | 15. Elevation (Show a hether DF, RT, GR, etc.)   |   |
|   | 3147. 3 RT   | Lea   |
| 777171717171717   | 1777/17/17/  |   |
| Ch  | neck Appropriate Box To Indicate Nature of Notice, Report or C   | Other Data                                  |
| NOTICE  | OF INTENTION TO: SUBSEQUE  | NT REPORT OF:                               |
| ר־ז   | . : 1  | ( 7   |
| PERFERM REMECIAL HORK   | PLUG AND ASANDON     REVIEDIAL WORK  | ALTERING CASING                             |
| PULL OR AUTER CASING  | CHANGE PLANS CASING TEST AND COMENT JOB  | PLUG AND REANT DRIVENT                      |
| plet on allien casing   | OTHER  | n   |
| CIHER   |  |   |
|   |  |   |
| <ol> <li>Describe Projessed or Comple<br/>work) SEE RULE 1103.</li> </ol> | eted Courations (Clearly state all pertinent details, and give pertinent dates, includi  | ing estimated date of starting any proposed |
|   | Clean out open hole with sand pump to 3488'.   |   |
|   |  |   |
| 2. 11/3/76  | Ran 2-3/8" tubing with Baker tension packer se   | et at 3380'. Acidize                        |
|   | open hole section 3408-3488' with 500 gallons l  | 5% N.E. acid,                               |
|   | Maximum pressure 900#, ISDP pressure 500#  |   |
|   | , and the second |   |
| 3. 11/4/76  | Swab tested well, fluid level 700', had 300' of  | working fluid level                         |
| J. 11/ 1/ 10  | swabbing 20% oil. Recovered 10 barrels over  | •   |
|   | Released Baker Packer. Released rig, will ru   |   |
|   | pumping unit within the next 30 to 45 days and o   |   |
|   | test to see if well is commercial.   | obtain a pumping                            |
|   | lest to see if well is confinercial.   |   |
|   |  |   |
|   |  |   |
|   |  |   |
|   |  |   |
|   |  |   |
|   |  |   |
| S. I hereby comify that the infer-  | mation above is true and complete to the best of my knowledge and belief.  |   |
| /   |  |   |
| 472 All   | Petroleum Engine   | er 11/8/76                                  |
| ICKED, Y CL Z   | Site 675 65 20 Title   | DATE  |
|   | 1. W   |   |
|   |  |   |

CONCITIONS OF AFPROVAL, IF ANY:

| 18. I hereby certify that the information  SIGNED K. A. Freeman | above is true and complete to the best of my knowledge and belief.  | 7/11/26   |
|---|---|---|
| 18. I hereby certify that the information                       |   | ;   |
|   |   | ;   |
|   |   | i   |
|   |   |   |
|   |   |   |
|   |   |   |
|   |   |   |
|   |   |   |
| 4.) The proposed work   | culated between the tubing-casing annlus pr<br>k will be commenced and completed within t   | nor to setting the packer. the next six months. |
| 3.) Internal plastic coa  | ated tubing will be run and a 5 1/2" tension  | packer set @ 3370' with                         |
| four wells being in   | converted to an injection well, with the prodificated in the open hole interval 34071 to 351  | 15'.  |
| accomplished.  2 ) This well will be c                          | converted to an injection well with the   |   |
| 1.) As of this date unit  | tization of the subject lease for secondary v   | vater flood has not been                        |
| 17. Describe Fronosed or Completed Op<br>work) SEE RULE 103.    | perations (Clearly state all pertinent details, and give pertinent dates, inc   | luding estimated date of storting any proposed  |
| THER Future plan for S  | S. I. well  |   |
| PULL OR ALTER CASING  | C-ANGE CLANS CHASING TEST AND CEMENT JOB  |   |
| TEMPORARILY ABANCON   | COMMENCE DRILLING OPHS.   | PLUG ANC ABANDONMENT                            |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDON FEMEDIAL WORK  | ALTERIN; CASING                                 |
|   |   | OF Other Data<br>UENT REPORT OF:                |
| Check   | Appropriate Box To Indicate Nature of Notice, Report of   | Lea ////////////////////////////////////        |
|   | 15, Elevation (Show whether DF, RT, GR, etc.)   | 12. County                                      |
| THE South LINE, SECTION   | ON 36 TOWNS 41P 24-S RANGE 37-E   | NMPM. (   |
|   | 1980 FEET FROM THE West LINE AND 1980 FEE   |   |
| 4. Location of Well   | ·   | 10. Field and Pool, or Wildcat  Langlie-Mattix  |
| P. O. Box 7032  | Midland, Texas 79701  | 2   |
| Tahoe Oil & Cattle  | Cc.   | Ramsey State                                    |
| 2. Name of Operator   | CTHER- *(Shut in Status)  | 8, Farm or Lease Name                           |
| OIL X GAS WELL X  | 07/62 2/463 4 2 6/4 4 3   | 7, Unit Agreement Name                          |
| SUNDR<br>(DO NOT USE THIS FORM FUR PRO<br>USE "APPLICAT         | RY NOTICES AND REPORTS ON WELLS POSSALS TO BAILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. TON FOR PERMIT - FORM C. 1001 FOR SUCK - POPOSALS. |   |
| CIND  |   | B-1732  |
| OPERATOR  |   | 5. State Oil & Gas Lease No.                    |
| U.S.G.S.  |   | 5a. Indicate Type of Lease State X Fee          |
| FILE  |   |   |
| DISTRIBUTION<br>SA' A FE  | NEW MEXICO OIL CONSERVATION COMMISSION  | C-102 and C-103<br>Effective 1-1-65             |
| OF COPIES RECEIVED  |   | Form C-103<br>Supersedes Old                    |

CONDITIONS OF APPROVAL, IF ANY:

|   |                                 |   | <b>.</b>                      |                       |
|---|---------------------------------|---|-------------------------------|-----------------------|
| COPIES RECEIVED   |                                 |   | Form C-103<br>Supersedes (    | ן                     |
| TRIBUTION   | NEW MEXICO OIL                  | CONSERVATION COMMISSION   | C-102 and C-<br>Effective 1-1 | 103                   |
| FILE  |                                 | CONTROL COMMISSION  | 211001178 [-]                 | -03                   |
| U.S.G.S.  |                                 |   | 5a. Indicate Typ<br>State     | e of Lease            |
| LAND OFFICE<br>OPERATOR   |                                 |   | L                             |                       |
|   |                                 |   | 5. State 011 c. C             | 32                    |
| SUNDRY N<br>(DO NOT USE THIS FORM FOR PROPOSA<br>USE "APPLICATION F | OTICES AND REPORT               | S ON WELLS<br>PLUG BACK TO A DIFFERENT RESERVOIR<br>OR SUCH PROPOSALS.) |                               |                       |
| OIL GAS WELL GAS  | OTHER- *(SHUT 1)                | N STATUS)   | 7. Unit Agreeme               | nt Name               |
| 7. Name of Operator TAHOE OIL & CAT                                 | TLE COMPAN                      | Y   | RAMSEY                        |                       |
| P.O. Box 7032 Mi  | OLANO, TEXA                     | 5 79701   | 9. Well No.                   |                       |
| 4, Location of Well  198  |                                 | ST LINE AND   | 10. Field and Po              | 6-MATTIX              |
|   |                                 |   | PEET PROM                     | ullikilli             |
| THE SOUTH LINE, SECTION_  | 36 TOWNSHIP                     | 24-5 RANGE 37-E   | <u>нмрм.</u>                  |                       |
|   | 15. Elevation (Show w. 3147.3   | hether DF, RT, GR, etc.)  | 12. County  LEA               |                       |
| 16. Check App   | ropriate Box To Indic           | ate Nature of Notice, Repo  | rt or Other Data              |                       |
| NOTICE OF INTE  | NTION TO:                       | SUBS  | EQUENT REPORT OF              | :                     |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDO                 | REMEDIAL WORK   | ALTE                          | RING CASING           |
| TEMPORARILY ABANDON   |                                 | COMMENCE DRILLING OPNS.   | $\Xi$                         | AND ABANDONMENT       |
| PULL OR ALTER CASING  | CHANGE PLANS                    | CASING TEST AND CEMENT JO   | . []                          |                       |
| OTHER FUTURE Plan for   | SI Oil Well                     | OTHER   |                               |                       |
| 17. Describe Proposed or Completed Operat                           | ions (Clearly state all pertine | ent details, and give pertinent dates                                   | , including estimated date of | starting any proposed |
| 1) Most with of   | for sof popular                 | tors to see i   | f area can                    | be                    |
| 1.) Meet with of unitized so s                                      | prondary                        | ecovery (water  | - flood) co                   | uld be                |
| unitized 30 3   | 1                               | (1000)  |                               |                       |
| instigated.   |                                 |   |                               |                       |
| 2.) If unitization  | can not b                       | be reached the  | on applicat                   | ion will              |
| La mada bu TA   | HOF DIE                         | ATTLE COMPAN  | y to obtain                   | in                    |
| be made by TA approval to in  | stall I wil                     | lot mater- fi   | had on the                    | RIMSEY                |
| approvat to   |                                 |   |                               |                       |
| State Lease.  |                                 | . 7.  | ,, 7                          |                       |
| 3.) Well #2 will  | be the in                       | ection well,  | in the Kan                    | rsey State            |
| pilot projec  | 7.                              |   | , ,                           |                       |
| ATI is rusting  | pated that                      | t by the first  | part of                       | 1975 2                |
| 4) 17 13 37 12  | ru 0/712 C.11                   | , he submitte   | ed for NMC                    | CC                    |
| A.) It is antici, firm seconda approval.                            | 7 7 1000                        |   |                               |                       |
| 18. I hereby certify that the information about                     | ove is true and complete to the | e best of my knowledge and belief.                                      |                               |                       |
| SIGNED X a. Steem a   | <i>~</i>                        | AGENT   | DATE 9-                       | 16-1974               |
|   | Orig. Signed by                 |   |                               |                       |
| APPROVED BY   | Dist. 10 12                     |   | DATE                          | الأول الما            |
| CONDITIONS OF APPROVAL, IF ANY:                                     | 1.1 10/12                       | _   |                               | !<br>                 |

| S/ TAFE  |  | O CILL CONVERVATION COMMISSION   | Form C-104   |  |
|--|--|--|--|--|
| 2  |  | NULSY FOR ALLOWABLE (**)   | Supersedes Old C-104 and C-1.  | 11   |
|  |  | G/E4   | Effective 1-1-53   |  |
| G.S.   | AUTHORIZATION  | TO TRANSPORT OIL AND NATURAL   | GAS  |  |
| OCFFICE  |  |  | 2 0/19   |  |
| INANSPORTER OIL  |  |  | 1  |  |
| GAS  |  |  | i<br>•   |  |
| OPERATOR   | _  |  | 1  |  |
| 1. PRORATION OFFICE  |  |  | !  |  |
|  | T COMPANY  |  |  | į  |
| TAHOE OIL & CATTI  | JE COMPANY   |  |  | _  |
|  | m 7d   | 703  | i  | :  |
| P.O. Box 7032, Mi  |  | Other (Please explain)   | <del></del>  | 4  |
| New Well   | Change in Transporter of   |  |  | :  |
| Recompletion   | 0:1  | DAY GAL CHANGE OF OF   | EDAMOD V   | ;  |
| Change in Ownership  | Casinghead Gas   | Condendate (   | PERATOR X  | !  |
|  |  |  |  | لـ   |
| If change of ownership give name   | CHATEAUGAY COMPA   | NY, P.O. Box 663, Midla  | ind, Texas 79701   |  |
| and acatess of provious owner  |  | / 1.0. DOX 003, MIGIE  | mu, lexas /3/01  | -  |
| II. DESCRIPTION OF WELL AN   | D LEASE  |  | 1  |  |
| Lease Name   | Well No. Pool Name, In   |  |  | 7  |
| Ramsey-State   | 2 Langl  | ie-Mattix Store, Fed   | erol or Fee State B-1732   | 1  |
| Location   |  |  |  | 1  |
| Unit Letter K ; 19   | 980 Feet From The Wes  | t Line and 1980 Feet Fro   | m The South  | !  |
|  |  |  | :  | 1  |
| Line of Section 36   | Township 24-S 5  | inge 37-E , NMPM, Le   | a County   |  |
|  |  |  | i  |  |
| <ol> <li>DESIGNATION OF TRANSPORT</li></ol>  |  |  | proved copy of this form is to be sent;  | ٦,   |
| , .  | Pipeline Company   |  |  | į  |
| Name of Authorized Transporter of  | Casinghead Gas [V] or Dry Gar  | P.O. Box 1510,   | Midland, Texas 79701 proved copy of this form is to be sent;   | -  |
| El Paso Natural (  | 777  | P.O. Box 1492,   |  | i  |
| li well produces oil or liquids,   | Linit Sec Town   |  | El Paso, Texas 79999   | ł  |
| give location of tanks.  | K 36 24-S  | 37-E Yes   | April 1, 1955  | Ì  |
| If his production is commingled  |  | or pool, give commingling order number:  | No   | ر  |
| IV. COMPLETION DATA  |  | - Poor Erro comminging other humber.   |  |  |
|  |  | Well New Well Workover Deepen  | Piug Back   Same Resty. Diff. Resty.   | .]   |
| Designate Type of Comple   | tion = (A)   | <u> </u>   |  | l  |
| Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  | P.B.7.D.   | 1  |
|  | !  | <u> </u>   |  | 1  |
|  | <del></del>  | <del></del>  |  | 1  |
| Elevations (DF, RKB, RT, GR, etc.  | Name of Producing Formation  | Top Cil/Gas Pay  | Tubing Depth   | 1  |
|  | Name of Producing Formation  | Tep Cli/Gas Pay  |  | -  |
| Elevations (DF, RKB, RT, CR, etc.  | Name of Producing Formation  | Tep Cil/Gas Pay  | Tubing Depth  Depth Casing Shoo  | -  |
|  |  |  |  |  |
| Perforations   | TUBING, CASI   | O, ARE CALLETTING RECORD   | Depth Casing Shoo  |  |
|  |  | O, ARE CALLETTING RECORD   |  |  |
| Perforations   | TUBING, CASI   | O, ARE CALLETTING RECORD   | Depth Casing Shoo  |  |
| Perforations   | TUBING, CAS  | O, ARE CALLETTING RECORD   | Depth Casing Shoo  |  |
| Perforations   | TUBING, CAS  | O, ARE CALLETTING RECORD   | Depth Casing Shoo  |  |
| Perforations HOLE SIZE   | TUBING, CASI   | C, AND CALLETTING RECORD  DEFTH SET  | Depth Casing Shoo SACKS CEMENT   |  |
| HOLE SIZE  // TEST DATA AND REQUEST OIL WELL   | TUBING, CASI CASING & TUBING S  FOR ALLOWABLE (Test able f   | DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  | SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow   |  |
| HOLE SIZE  HOLE SIZE  /. TEST DATA AND REQUEST   | TUBING, CASI   | CO, AND COMPANIES RECORD  E DEPTH SET  This be after recovery of total volume of load.   | SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow   |  |
| Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks   | TUBING, CASI CASING & TUBING S  FOR ALLOWABLE (Test able)  | DEPTH SET  DEPTH SET  DEPTH SET  Distribution of load volume of load of this depth or by for full 24 hours)  Producing Mothod (Flow, pump, gas   | SAGKS CEMENT  SAGKS CEMENT  Dil and must be equal to or exceed top allow  lift, etc.)  |  |
| HOLE SIZE  // TEST DATA AND REQUEST OIL WELL   | TUBING, CASI CASING & TUBING S  FOR ALLOWABLE (Test able f   | DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  | SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow   |  |
| Perforations  HOLE SIZE  /* TEST DATA AND REQUEST OIL WELL  Date First New Oil Fun To Tonks  Length of Test  | TUBING, CASI CASING & TUBING S  CASING & TUBING S  FOR ALLOWABLE (Test chie )  Date of Test Tubing Pressure  | DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  | SACKS CEMENT  SACKS CEMENT  pil and must be equal to or exceed top allow  (ift, etc.)  Choke Size  |  |
| Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks   | TUBING, CASI CASING & TUBING S  FOR ALLOWABLE (Test able)  | DEPTH SET  DEPTH SET  DEPTH SET  Distribution of load volume of load of this depth or by for full 24 hours)  Producing Mothod (Flow, pump, gas   | SAGKS CEMENT  SAGKS CEMENT  Dil and must be equal to or exceed top allow  lift, etc.)  | and the second s |
| HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Cute First New Oil Run To Tonks  Length of Test  | TUBING, CASI CASING & TUBING S  CASING & TUBING S  FOR ALLOWABLE (Test chie )  Date of Test Tubing Pressure  | DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  DEPTH SET  | SACKS CEMENT  SACKS CEMENT  pil and must be equal to or exceed top allow  (ift, etc.)  Choke Size  | manufactured and the first and |
| Perforditions  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  | TUBING, CASI CASING & TUBING S  CASING & TUBING S  FOR ALLOWABLE (Test chie )  Date of Test Tubing Pressure  | DEPTH SET  DEPTH SET  DEPTH SET  This be after recovery of total volume of load or this depth or by for full 24 hours)  Producing Mothod (Flow, pump, gas  Ousing Prossure   | SACKS CEMENT  SACKS CEMENT  pil and must be equal to or exceed top allow  (ift, etc.)  Choke Size  | and the second s |
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#### JISTRIBUTION NEW MEX CO OIL CONSERVATION COMMISSION Form C-104 51 TAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 ĒΙ E Effective 1-1-65 AND G.3. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS D OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE CHATEAUGAY COMPANY P.O. Box 663, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Recompletion Dry Gos Change in Ownership Casinghead Gas Toxas 78285 If change of ownership give name Estate of Jack Frost, 1802 N.B.C. Building, San Antonio, 1. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee State Ransey-State Langlie-Mattix B-1732 Location 1980 West Line and 1980 South Feet From The\_ Unit Letter Feet From The 36 Township 24-8 Range 37-B Line of Section Les County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | | or Condensate | | Andress (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P.O. Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company P.O. Box 1492, El Paso, Texas P.ge. Unit Two. is gas actually connected? If well produces oil or liquids, give location of tanks. K 24-8 37-E 36 Yes April 1, 1955 No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Resty, Diff. Resty. Oil Well Gos Well New Well Workover Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top C:1/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Length of Test Tubing Pressure Casing Pressure Choke Size Oll-Bhis. Water - Bble. Gas - MCF Actual Prod. During Test **GAS WELL** Actual Prod. Teet-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1973 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. Otto 61 200 1 30 BY CHAPFADGAY COMPANY TITLE \_ Senneth a Greenen This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep Procesa well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

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All sections of this form must be filled out completely for allowsble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportes or other such change of condition.

Agent

(Tule)

(Date)

October 23, 1973

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| Texas New Mexico Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe   | calline Company congregated Gas Tompany Compan | Typ. Ege.  24-S 37-E  Typ. Ege.  24-S 37-E  Typ. Ege.  Gas Well  Gas Well  To Frod.  Formation  NG, CASING, AN  UBING SIZE   | P P P P P P P P P P P P P P P P P P P   |
| Texas New Mexico Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe   | calline Company congregated Gas Tompany Compan | Typ. Ege.  24-S 37-E  Typ. Ege.  24-S 37-E  Typ. Ege.  Gas Well  Gas Well  To Frod.  Formation  NG, CASING, AN  UBING SIZE   | P P P P P P P P P P P P P P P P P P P   |
| Texas New Mexico Pipe Hand of Authorized Transporter of OEI Paso Natural Gas (If well produces bit or liquids, give location of taxus.)  If this production is commingled vice to the complet of taxus.  Designate Type of Complet Otte Spudded  Elevations (DF, RKb, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST DIL. WELL.  Date First New OII Run To Taxus  Length of Test  Actual Pred. During Test  | calline Company congregated Gas Tompany Compan | Typ. Ege.  24-S 37-E  Typ. Ege.  24-S 37-E  Typ. Ege.  Gas Well  Gas Well  To Frod.  Formation  NG, CASING, AN  UBING SIZE   | P P P P P P P P P P P P P P P P P P P   |
| Texas New Mexico Pipe Completed and Completed and Authorized Transporter of Completed and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Page 19 (1998) and Indiana and Ind | Date Company  Sen.  K 36  With that from any oth  Cit We ion — (X)  Date Compl. Ready  Name of Producing  TUBIN  CASING & T  Tubing Pressure  Cit-Bale.  | Property Sas Prope | P P P P P P P P P P P P P P P P P P P   |
| Texas New Mexico Pipe Hand of Authorized Transporter of OEI Paso Natural Gas (If well produces oil or liquids, give location of tanks.)  If this production is commingled vice Completion DATA  Designate Type of Completions Spudded  Elevations (DF, RKS, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST DIL WELL  Date First New OII Bun To Tanks  Length of Test  Actual Pred, During Test  | Date Company  Seninghered Gas The Company  Seninghered Gas The Company  Seninghered Gas The Company  Seninghered Gas The Company  Seninghered Gas The Company  Date Compil Ready  Name of Producing  TUBIN  CASING 6 The Compil Ready  Tubing Procedure  CII-Bbis.   | Property Sas Prope | P P P P P P P P P P P P P P P P P P P   |

| DISTRIBUTION   | NEW MEXICO   | OIL CONFERMATION OF THE PROPERTY  |   |
|--|--|---|---|
| SANTA FE   |  | DIL CONSERVATION COMMISSION EST FOR ALLOWABLE   | Form C-104 Supersedes Old C-104 and C-1                                       |
| FILE<br>U.S.G.S.   |  | AND   | Effective 1-1-65  |
| LAND OFFICE  | AUTHORIZATION TO   | TRANSPORT OIL AND NATURAL   | GAS   |
| TRANSPORTER GAS  |  |   |   |
| OPERATOR   |  |   |   |
| PRORATION OFFICE   |  |   |   |
| ESTATE OF JACK FROST   |  |   |   |
| Address  | A-+1- 7 70:  | nor.  |   |
| 1802 N.B.C. Bldg., Sa<br>Reason(s) for filing (Check proper b        |  | Other (Please explain)  |   |
| New West   | Change in Transporter of:  |   |   |
| Recompletion Change in Connership                                    | ===  | Cry Gas L   |   |
|  |  |   | <del></del>   |
| If change of ownership give name and address of previous owner       | Jack Frost, 1802 N.I   | B.C. Bldg. San Antonio, Texa  | as 78205  |
| DESCRIPTION OF WELL AND  |  |   |   |
| Ramsey-State   | Peir No. Part Name, included  2 Langlie-A                            |   | , 20430 .127  |
| Location   |  |   | July 2  |
| Unit Letter K  | 1980 Feet From The West  | Line and 1980 Feet From   | Te South  |
| Line of Section 36   | Township 24-5 Hange  | . 57-E NUPM, Lea  | County  |
| DECIONATION OF TRANSPO   | DIED OF OIL AND NATURA   | I.CIE   | ,   |
| Maine of Authorizen Transporter of S                                 | or Condensate  | Address (Give address to which appro  |   |
| Texas New Mexico Pipe  | • •  | P. O. Box 1510, Midlan  | d, Texas  |
| El Paso Natural Gas  |  | P. O. Box 1492, El Pas  |   |
| If well produces bil or liquids, give location of tanks.             | That Sen. Tvp. Eg. K : 36 24-S 3                                     | · · ·   |   |
|  |  | pool, give commingling order number:  | pril 1, 1955<br>No  |
| COMPLETION DATA  | Cil Vell Gas W   |   | Flug Back - Same Restr. Diff, Restv.  |
| Designate Type of Complet  |  |   | , and page come that . That then a  |
| Date Spudded   | Date Compl. Read/ to Prod.   | Total Depth   | P.B.T.D.  |
| Elevations (DF, RKS, RT, CR, etc.                                    | , Name of Producing Formation  | - Top Cal/Gas Pay   | Tuking Depth  |
|  | :  |   | Depth Casing Shoe   |
| Perforations   |  |   | Depth Casing Shoe   |
|  |  | , AND CEMENTING RECORD  |   |
| HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET   | SACKS DEMENT  |
|  |  |   |   |
|  |  |   |   |
| TEST DATA AND REQUEST  | FOR ALLOWABLE (Test must oble for t                                  | t oe after recovery of total volume of load oil<br>his depth or be for full 24 hours) | and must be equal to or exceed top allow                                      |
| OIL WELL Date First New Oil Bun To Tanks                             | Date of Test   | Freducing Method 'Flow, pump, gas li  | (t, etc.)   |
| Length of Test   | Tubing Pressure  | Casing Pressure   | Choxe Size  |
|  | . Total . Todada   |   | <u>:</u>  |
| Actual Prod. During Test   | Cii-Bbis.  | Water - Bble.   | Gas - MCF   |
| <u> </u>   |  |   |   |
| GAS WELL Actual Prod. Test-MCF/D                                     | Length of Test   | Bbls, Condensate/MMCF   | Gravity of Condersate   |
| Actas: Plaze 1881- Mai 78  | Lungtin or 1001  |   | 3.47.17 5. 55.122.13310   |
| Testing Method (pitot, back pr.)                                     | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-in)   | Choke Size  |
| CERTIFICATE OF COMPLIA   | NCE  | OIL CONSERVA  | TION COMMISSION   |
|  |  | The American  | 10  |
| I hereby certify that the rules and<br>Commission have been complied | d regulations of the Oil Conserva<br>with and that the information g | ition APPROVED  | (12.77) . 19  |
| above is true and complete to t                                      |  |   | 1 1/11/   |
| ESTATE OF JACK FROST   |  | TITLE   | · · · · · · · · · · · · · · · · · · ·   |
|  | 11   |   | compliance with RULE 1104.  |
| By: BEN M. PATTERSON   | (natuff)   | well, this form must be accompa   | vable for a newly drilled or deepend<br>nied by a tabulation of the deviation |
| Geologist  |  |   | st be filled out completely for allow   |
| August 13, 1970  | Titte)   | able on new and recompleted we  |   |
|  | Date:  | well name or number, or transport   | ten or other such change of condition   |

All sections of this form must be filled out completely for shows able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

|  |  |  | $\sim$   |   |                                       |
|--|--|--|--|---|---------------------------------------|
| ##. #F 60FIES MECEIVED   | <b>Y</b>   |  |  | · • • • • • • • • • • • • • • • • • • •   |                                       |
| DISTRIBUTION   | NEW MEXI-  | co dil consi   | ERVATION CONSISSION  | Form C-104  Supersedes O  | i                                     |
| BANTA FE   | RE   | EQUEST FOR   | ALLOWABLE  | O, C, C, Supersedes O   | ld C-104 med 4                        |
| FILE   |  | / Ah   | 10 FER 27 11.  | Effective 1-1-  | .62                                   |
| U.S.G.S.   | AUTHORIZATION  | TO TRANSP  | PORT OIL AND NATUS   | 12L MASE?   | ;<br>;                                |
| LAND OFFICE  |  |  |  | •   | i<br>i                                |
| IRANSPORTER GAS  |  |  |  |   |                                       |
| OPERATOR   |  |  |  |   | :                                     |
| PROBATION OFFICE   |  |  |  |   | 1                                     |
| Operator  Jack Frost   |  | 1  |  |   |                                       |
| Address  |  |  |  |   | <del>-  </del>                        |
|  | lnk, Comm, Bldg., Sa   | n Antonio,   |  |   |                                       |
| Reason(s) for filing (Check proper bo  | Change in Tromaporter o  |  | Other (Please explain  | Operator from   | !                                     |
| Recompletion   | 011  | Dry Gas  |  | orpJack Frost   | :                                     |
| Change in Ownership  | Casinghead Gas   | Condensate   | to: Jack   |   |                                       |
| f change of ownership give name<br>and address of previous owner   |  |  |  |   | 1                                     |
| DESCRIPTION OF WELL AND  | Well No. Poc Name, !   | 1.   | ton Kind of  |   | Lease N                               |
| Ramsey-State   | 20 Langlie   | -Mattix  | State, I   | Federal or Fee State  | B-1732                                |
|  | 980 Feet From The  | St Line and  | 1980'  | From The South  | ,                                     |
| 26   |  | 37-l   |  | Lea   | Count                                 |
| Chir of Section  |  |  | ,  | •   | Count                                 |
| DESIGNATION OF TRANSPOL<br>Name of Authorized Transporter of C   | OIL AND NATU   | JRAL GAS   | coss (Give address to which  | approved copy of this form is   | to be sent/                           |
| Trans-New Mexico Pipe  | e Line Company   | P.   | . 0. Box 1510, Mi  |   |                                       |
| Name of Authorized Transporter of C<br>El Paso Natural Gas   | _  |  | rees Give address to which<br>. O. Box 1492, El  | epproved copy of this form is   | to be sent)                           |
| If well produces oil or liquide,   |  |  | as actually connected?   | , When  |                                       |
| give location of tanks.  | K 36 24-S  | 37-E   | Yes  | <u>   April 1, 1</u>  | 955                                   |
| f this production is commissied  | with that from any other lease   | or poul, give  | commingling order number   | r: no   | ļ                                     |
| COMPLETION DATA  |  |  | v Wel. Workover Deep   |   | ats Diff Ba                           |
| Designate Type of Complet  |  | ,  | riel works-a Dieb  | Prog Buck Summers   | ont. He                               |
| Date Spudded   | Date Compl. Reasy to Prod.   | Tot  | a: Depth   | P.B.T.D.  | <del></del>                           |
|  |  |  |  |   | 1                                     |
| Elevations (DF, RKB, RT, GR, esc.,   | , Name of Producing Formatio   | in Top   | CLI/Gas Pay  | Tubing Depth  |                                       |
|  | <u> </u>   |  |  |   |                                       |
| Perforations   |  |  |  | Depth Casing Shoe   | i                                     |
|  | TIMING CAL   | SING AND CE  | HENTING BECOM  |   | +                                     |
| HOLE \$12E   | CASING & TUBING  |  | DEPTH SET  | SACKS CE  | MENT                                  |
| HOLE SIZE  |  |  |  |   |                                       |
|  |  |  |  | ,   | ;                                     |
|  |  |  |  | <del></del>   |                                       |
|  |  |  |  |   |                                       |
|  |  |  |  |   |                                       |
| TEST DATA AND REQUEST  | FOR ALLOWABLE (Ten   | I must be after ri   | scovery of satal volume of le  | ed oil and must be equal to or  | exceed top al                         |
| OIL WELL   | 4014   | for this depth o   | r be for full 34 hours)  |   | escand top al                         |
|  | FOR ALLOWABLE . (Testable able   | for this depth o   | scovery of total volume of lo<br>r be for full 36 hours)<br>doubled (Flow, pump,   |   | exceed top al                         |
| OIL WELL Date First New Oil Run To Tooks   | 4014   | Pro  | r be for full 34 hours)  |   | exceed top al                         |
| OIL WELL Date First New Oil Run Te Tesks Longth of Test  | Date of Test   | Pre  | r be for full 26 hours)<br>double histhed (Flow, pump,   | gna Ufi, ele.)  | esceed top al                         |
| OIL WELL Date First New Oil Run To Tenks   | Dute of Test Tubing Pressure   | Pre  | v be for full 24 hours)<br>dusting histhed (Flow, pump,<br>hing Processes  | gas Uh, sic.)<br>Choke Size   | exceed top al                         |
| OH, WELL Date First New Oil Run Te Tesks Length of Test Actual Pred. During Test   | Dute of Test Tubing Pressure   | Pre  | v be for full 24 hours)<br>dusting histhed (Flow, pump,<br>hing Processes  | gas Uh, sic.)<br>Choke Size   | exceed top al                         |
| OH, WELL Date First New Oil Run Te Tesks Length of Test Actual Pred. During Test   | Dute of Test Tubing Pressure   | Pro Ikis depth o   | v be for full 24 hours)<br>dusting histhed (Flow, pump,<br>hing Processes  | gas Uh, sic.)<br>Choke Size   |                                       |
| OIL WELL Date First New Oil Run To Tenks Longth of Test Actual Pred. During Test  GAS WELL Actual Pred. Test-MCF/D   | Date of Test Tubics Pressure Oil-Bale. Length of Test  | Pro Ikis depth o   | v be for full 24 hears) réaging testined (Flow, pump, hing Pinessure ser-Bôles.  | Choke Size  Choke Size  Con+MCF  Grevity of Condenses   |                                       |
| OIL WELL Date First New Oil Run To Tenks Longth of Test Actual Pred. During Test  GAS WELL   | Date of Test Tubing Pressure Onl - Balls.  | Pro Ikis depth o   | v be for full 34 hears) element isothese (Flow, pump, hing Presence our - Biblis.  | Choke Eine  Gen-MCF   |                                       |
| OIL WELL Date First New Oil Run To Tenks Longth of Test Actual Fred. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (place, back ps.)   | Date of Test Tubing Pressure Oil-Bale.  Length of Test Tubing Pressure (Carin-   | Pro Ikis depth o   | r be for full 24 hears) resulting filescence for - Belle,  a. Considered in Add CF  sing Pressure (Math-411)   | Choke Size  Choke Size  Con+MCF  Grevity of Condenses   |                                       |
| OIL WELL Date First New Oil Run To Tenks Longth of Test Actual Pred. During Test  GAS WELL Actual Pred. Test-MCF/D  Testing Method (pless, best ps.)  CERTIFICATE OF COMPLIA   | Date of Test Tubing Pressure Oil - Bale.  Length of Test Tubing Pressure (capits.)   | Pre l'Ais depart de l'Ais depa | r be for full 24 hears) resulting filescence for - Belle,  a. Considered in Add CF  sing Pressure (Math-411)   | Choke Size  Choke Size  Con-MCF  Grevity of Condensor  Choke Size   |                                       |
| Longth of Test  Actual Pred. During Test  GAS WELL  Actual Pred. Test-MCF/D  Testing Method (pibet, back pt.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules seconding have been considered.   | Date of Test  Tubing Pressure  Oil-Bills.  Length of Test  Tubing Pressure (digital)   | Pre l'Ais depart de l'Ais depa | obusing lasticed (Flow, pump, sting Prospect our - Biblio.  - Condenseto/A&CP they Protector (Block-Six) Ott., CONSE   | Choke Size  Choke Size  Con-MCF  Grevity of Condensor  Choke Size   |                                       |
| OIL WELL Date First New Oil Run To Tenks Length of Test Actual Pred. During Test  GAS WELL Actual Pred. Test-MCF/D  Testing Nothod (place, back ps.)  CERTIFICATE OF COMPLIA I hereby certify that the rules so Commission have been complied above in true and complete to t  | Date of Test  Tubing Pressure  Oil-Bills.  Length of Test  Tubing Pressure (digital)   | Pro Can  | obusing lasticed (Flow, pump, sking Pressure  our - Biblio.  G. Condens-may/skiCF  May Pressure (Sheb-fin)  OIL CONSE  | Choke Size  Choke Size  Con-MCF  Grevity of Condensor  Choke Size   |                                       |
| OIL WELL Date First New Oil Run To Tenks  Longth of Test  Actual Pred. During Test  GAS WELL  Actual Pred. Test-MCF/D  Testing Method (place, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules are Commission have been commission.  | Date of Test  Tubing Pressure  Oil-Bills.  Length of Test  Tubing Pressure (digital)   | Pro Can  | obuging lastined (Flow, pump, shing Pressure ser-Bolia,  a. Constant (Blook-In)  OIL, CONSE  TYLES   | Choke Size  Choke Size  Con-MCF  Grevity of Condenses  Ghate Size  ERVATION COMMISSIC   | N 10                                  |
| OIL WELL Date First New Oil Run To Tenks Length of Test Actual Pred. During Test  GAS WELL Actual Pred. Test-MCF/D  Testing Northest (place, bard ps.)  CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complied above in true and complete to t  | Date of Test  Tubing Pressure  Oil-Bills.  Length of Test  Tubing Pressure (digital)   | A.   | obusing lasticed (Flow, pump, sing Pressure  or-Bbis.  Onic Consist  Otic Consist  This ferm is to be file  If this is a memoral for   | Choke Size  Choke | E 1104.                               |
| OIL WELL Date First New Oil Run To Tenks  Longth of Test  Actual Pred. During Test  GAS WELL  Actual Pred. Test-MCF/D  Testing Method (pines, back ps.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been compiled above in true and complete to the ps.)  By JACK FROST  By JACK PACST | Dotte of Tost  Tubber Pressure  Oti-Bale.  Langth of Tost  Tubber Pressure (digit-dis-  tubCE  of regulations of the Cit Com  of with and then the information  the boot of my insertings of | Proceedings of the second seco | obusing lasthed (Flow, pump, shing Pressure  or-Bbla.  Oil. CONSE  PPROVED  I'l. II  This form to to be file  If this to a regards for   | Choke Size  Choke Size  One-MCF  Orderity of Condenses  Graphs Size  ERVATION COMMISSIC   | E 1104.                               |
| OIL WELL Date First New Oil Run To Tenks  Longth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pine, back ps.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules on Commission have been complete to 1  JACK FROST  By  Bon N. Fatters Geologist                        | Dotte of Tost  Tubber Pressure  Oti-Bale.  Langth of Tost  Tubber Pressure (digit-dis-  tubCE  of regulations of the Cit Com  of with and then the information  the boot of my insertings of | Fr.  | obusing lasthed (Flow, pump, shing Pressure for-Bbla.  6. Condens-ta-/-b(CF line Pressure)  Oil. CONSE  This form is to be file  If this is a requisit for sets taken on the well in | Choke Size  Choke | E 1104, led or despend the deviation. |

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Company or OperatorG        | ulf Oil Corp. & Jack Frost                  | Lease                   | Removy State                |  |
|-----------------------------|---|-------------------------|-----------------------------|--|
| Address Box 70, C           | isco, Texas                                 |                         |                             |  |
| -                           | ni or Field Office: No                      |                         | Principal Place of Business |  |
|                             |   | ·                       | ·                           |  |
| ·                           | Kind of Lease:                              |                         |                             |  |
| If Oil well Location of Tar | sks 8E/4 SW/4 HW/4                          | <u>.</u>                |                             | ······································ |
| Authorized Transporter      | El Papo Natural Gas Com                     |                         |                             | •                                      |
|                             | Box 1384, Jal, New Mexical or Field Office: | <b>c</b> o              | Dringing Place of Projugge  |  |
|                             | Gas to be Transported                       |                         |                             |  |
| from this unit are          | Residue gas to be sold t                    | o El Paso Natura        | Gas Co.                     |  |
|                             |   |                         |                             | C-                                     |
| REASON FOR FILING:          | (Please check proper box)                   | •••                     |                             |  |
| NEW WELL                    |   | CHANGE IN OWN           | ERSHIP                      |  |
| CHANGE IN TRANSPO           | ORTER                                       | OTHER (Explain u        | nder Remarks)               | <b>X</b>                               |
| REMARKS:                    |   |                         |                             |  |
| Filed fo                    | or Casinghead gas.                          |                         |                             |  |
|                             |   |                         |                             |  |
|                             |   |                         |                             |  |
|                             |   |                         |                             |  |
|                             |   |                         |                             |  |
| The undersigned cer         | tifies that the Rules and Regulation        | of the Oil Conservation | n Commission have been con  | aplied with.                           |
| Executed this the           | let day of                                  | April                   |                             | 55                                     |
|                             |   | Gulf Oil Cor            | p. and Jack Frost           |  |
| Approved                    | , 19  |                         |                             |  |
| OIL CONSERV                 | ATION COMMISSION                            | By 60 17                | 12:0                        | ·                                      |
| By (.)                      | the I                                       | Title Elips             |                             |  |
| Title                       | //  |                         |                             |  |

(See Instructions on Reverse Side)

Depth Cleaned Out

### F )BD OF DRILL-STEM AND SPECIAL TES

|   | H Gim  |  |   |  | Tage 1                                  | -                    | •                                       | ate sheet and attach hereto   |            |
|---|--|--|---|--|---|----------------------|---|---|------------|
|   | ٠.   | ÷ .  | • •   | TOOLS  | USED                                    |                      |   |   |            |
|   |  |  |   |  |   |                      |   | feet to   |            |
| Cable tool  | ls were use  | d from   | feet to   | <b></b>  | feet, az                                | d from               |   | feet to   | feet       |
|   |  |  |   | PRODU  | OTION                                   |                      | ,                                       |   | ٠          |
| Dut to Pro  | aducing  | 5  | <b>-1</b> 9   | 19 54  |   |                      |   |   |            |
|   |  |  |   |  |   | ,                    |   | uid of which  | ~          |
| OIL WEI   |  | -  |   |  |   |                      |   |   |            |
|   |  | -  |   | -  | .e                                      | .% water;            | and                                     | % was sedimen   | at. A.P.I  |
|   | Grav   | vity   | 41  |  |   |                      |   | •   |            |
| GAS WEI   | LL: The  | productio  | n during the first 24 hou   | ırs was  | 1                                       | M.C.F. ph            | 13                                      |   | barrels o  |
|   |  | -  |   |  |   | •                    |   | * 3   |            |
|   | -  |  | arbon. Shut in Pressure   |  |   |                      |   | · · ·   |            |
| Length of   | f Time Sh  | ut in  |   | ***********************                            | •                                       |                      |   |   |            |
| PLE   | ASE IND  | ICATE B  | ELOW FORMATION  | TOPS (IN CON                                       | FORMAN                                  | CE WITH              | ( GEOGI                                 | RAPHICAL SECTION OF 51  | -          |
|   | 900  |  | Southeastern New M  |  |   |                      |   | Northwestern New Mexic  |            |
| T. Anhy   | 1050   |  |   | Devonian   |   |                      |   | •   |            |
| T. Salt<br>B. Salt  | 2650   |  | Т.  |  |   |                      |   | Kirtland-Fruitland  |            |
| B. Sait T. Yates  | 2760   |  |   | Simpson  |   |                      |   | Pictured Cliffs   |            |
| •   |  |  | T.  |  |   |                      |   | Menefee   |            |
|   |  |  | т.  | Ellenburger  |   |                      |   | Point Lookout   |            |
| T. Grayl  | burg   | ,  | Т.  | Gr. Wash   | *************************************** |                      | Т.                                      | Mancos  | •••••      |
| T. San A  | Andres   |  | т.  | Granite  |   |                      | Т.                                      | - Dakota  |            |
|   |  |  | Т.  | *****************                                  |   |                      |   | Morrison  |            |
| -   |  |  | T.  | ***************************************            |   |                      |   | Penn  |            |
|   |  |  | T.  |  |   |                      |   |   |            |
|   |  |  | T.  |  |   |                      |   |   |            |
|   |  |  | Т.  |  |   | 7.74                 |   |   |            |
|   |  |  |   | FORMATIC   |   |                      |   |   |            |
|   |  |  |   |  |   |                      |   |   |            |
|   | i _ [  | Thickness  |   |  | T_                                      |                      | Thicknes                                |   |            |
| From  | То   | in Feet  | Formatio  |  | From                                    | То                   | Thicknes<br>in Feet                     | Formation   | ·          |
| 0   | 90   | in Feet  | Soil & Calic  | he   | 3221                                    | 3328                 | in Feet                                 | Shale & Lime  |            |
| 0   | 90<br>300  | in Feet  | Formatio  | he<br>l <b>ed</b>                                  | 3221<br>3328                            | 3328<br>3424         | in Feet<br>107<br>96                    | Shale & Lime  |            |
| 0<br>90<br>300  | 90<br>300<br>470<br>689  | 90<br><b>210</b><br><b>170</b><br>219  | Soil & Calic<br>Sand & Red B<br>Shale & Sand<br>Shale & Sand  | he<br>ed<br> <br>  Streaks                         | 3221                                    | 3328                 | in Feet                                 | Shale & Lime  |            |
| 0<br>90<br>300<br>470<br>689  | 90<br>300<br>470<br>689<br>910   | 90<br>210<br>170<br>219<br>221   | Soil & Calic<br>Sand & Red B<br>Shale & Sand<br>Shale & Sand<br>Shale & Sand  | he<br>ed<br> <br>  Streaks                         | 3221<br>3328                            | 3328<br>3424         | in Feet<br>107<br>96                    | Shale & Lime  |            |
| 90<br>300<br>470<br>689   | 90<br>300<br>470<br>689<br>910<br>928  | 90<br>210<br>170<br>219<br>221<br>18<br>31   | Soil & Calic<br>Sand & Red B<br>Shale & Sand<br>Shale & Sand<br>Shale & Sand<br>Lime  | he<br>ed<br>Streaks<br>streaks                     | 3221<br>3328                            | 3328<br>3424         | in Feet<br>107<br>96                    | Shale & Lime  |            |
| 90<br>300<br>470<br>689<br>910<br>928   | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030   | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71   | Soil & Calic<br>Sand & Red B<br>Shale & Sand<br>Shale & Sand<br>Shale & Sand<br>Lime<br>Shale & Lime<br>Lime  | he<br>ed<br>Streaks<br>streaks                     | 3221<br>3328                            | 3328<br>3424         | 107<br>96<br>91                         | Shale & Lime  |            |
| 90<br>300<br>170<br>689<br>910<br>928<br>959  | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030<br>1266   | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36   | Soil & Calic<br>Sand & Red B<br>Shale & Sand<br>Shale & Sand<br>Shale & Sand<br>Lime<br>Shale & Lime<br>Lime<br>Chalky Lime   | he<br>ed<br>Streaks<br>streaks                     | 3221<br>3328                            | 3328<br>3424         | 107<br>96<br>91                         | Shale & Lime  |            |
| 90<br>300<br>470<br>689<br>910<br>928<br>959  | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030   | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71   | Soil & Calic<br>Sand & Red B<br>Shale & Sand<br>Shale & Sand<br>Shale & Sand<br>Lime<br>Shale & Lime<br>Lime<br>Chalky Lime<br>Salt & Anahy   | he<br>led<br>  Streaks<br>  streaks                | 3221<br>3328                            | 3328<br>3424         | 107<br>96<br>91                         | Shale & Lime  |            |
| 0<br>90<br>300<br>470<br>689<br>910<br>928<br>9759<br>030<br>266<br>560   | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030<br>1266<br>1660<br>1870<br>2378   | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508  | Soil & Calic<br>Sand & Red B<br>Shale & Sand<br>Shale & Sand<br>Shale & Sand<br>Lime<br>Shale & Lime<br>Lime<br>Chalky Lime<br>Salt & Anahy<br>Anhy., Shale   | he<br>led<br>  Streaks<br>  streaks                | 3221<br>3328                            | 3328<br>3424         | 107<br>96<br>91                         | Shale & Lime  |            |
| 90<br>300<br>470<br>689<br>910<br>928<br>9759<br>030<br>866<br>870<br>878   | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030<br>1266<br>1660<br>1890<br>2378<br>2414   | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508  | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy., Shale Anhy.  | he<br>sed<br>Streaks<br>streaks<br>drite           | 3221<br>3328                            | 3328<br>3424         | in Feet<br>107<br>96<br>91              | Shale & Lime  |            |
| 0<br>300<br>589<br>510<br>528<br>5759<br>526<br>5770<br>5778<br>5778  | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030<br>1266<br>1660<br>1890<br>2378<br>2414<br>2450<br>2505   | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508<br>36  | Soil & Calic<br>Sand & Red B<br>Shale & Sand<br>Shale & Sand<br>Shale & Sand<br>Lime<br>Shale & Lime<br>Lime<br>Chalky Lime<br>Salt & Anahy<br>Anhy., Shale   | he<br>sed<br>Streaks<br>streaks<br>drite           | 3221<br>3328                            | 3328<br>3424         | 107<br>96<br>91                         | Shale & Lime  |            |
| 900<br>900<br>900<br>910<br>928<br>910<br>928<br>959<br>959<br>959<br>959<br>959<br>959<br>959<br>959<br>959<br>95  | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030<br>1266<br>1660<br>1890<br>2378<br>2414<br>2450<br>2505<br>2535   | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508<br>36<br>35<br>30                                    | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy., Shale Anhy. Anhy. & Shale Anhy. Red Shale   | he<br>sed<br>Streaks<br>streaks<br>drite           | 3221<br>3328                            | 3328<br>3424         | in Feet<br>107<br>96<br>91              | Shale & Lime  |            |
| 900<br>900<br>900<br>910<br>928<br>910<br>928<br>959<br>959<br>959<br>959<br>959<br>959<br>959<br>959<br>959<br>95  | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030<br>1266<br>1660<br>1890<br>2378<br>2414<br>2450<br>2505<br>2535<br>2663   | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508<br>36<br>36<br>36<br>36                              | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy. Shale Anhy. Anhy. Red Shale Anhy. Red Shale Anhy.  | he<br>ed<br>Streaks<br>streaks<br>drite<br>& Salt  | 3221<br>3328                            | 3328<br>3424         | in Feet<br>107<br>96<br>91              | Shale & Lime  |            |
| 900<br>900<br>900<br>910<br>928<br>970<br>928<br>970<br>970<br>970<br>970<br>970<br>970<br>970<br>970<br>970<br>970   | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030<br>1266<br>1660<br>1890<br>2378<br>2414<br>2450<br>2505<br>2535   | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508<br>36<br>35<br>30                                    | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy., Shale Anhy. Anhy. & Shale Anhy. Red Shale   | he ed Streaks streaks drite & Salt                 | 3221<br>3328                            | 3328<br>3424         | in Feet<br>107<br>96<br>91              | Shale & Lime  |            |
| 90<br>300<br>470<br>689<br>910<br>928<br>979<br>928<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>97  | 90<br>300<br>470<br>689<br>910<br>928<br>1030<br>1266<br>1660<br>12378<br>2414<br>2450<br>25378<br>2535<br>2663<br>2840<br>3005<br>3122                                | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508<br>36<br>36<br>36<br>36<br>177<br>165<br>117         | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy. Shale & Anhy. Red Shale & Anhy. Shale & Anhy. Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy | he sed Streaks Streaks drite & Salt                | 3221<br>3328                            | 3328<br>3424         | in Feet<br>107<br>96<br>91              | Shale & Lime  |            |
| 90<br>300<br>470<br>689<br>910<br>928<br>979<br>928<br>978<br>978<br>4450<br>55353<br>840<br>905  | 90<br>300<br>470<br>689<br>910<br>928<br>9130<br>1266<br>1660<br>1870<br>2378<br>2414<br>24505<br>2535<br>2663<br>2840<br>3005   | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508<br>36<br>36<br>55<br>30<br>128<br>177<br>165         | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy. Shale Anhy. Red Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy     | he sed Streaks Streaks drite & Salt                | 3221<br>3328                            | 3328<br>3424         | in Feet<br>107<br>96<br>91              | Shale & Lime  |            |
| 90<br>300<br>470<br>689<br>910<br>928<br>979<br>928<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>97  | 90<br>300<br>470<br>689<br>910<br>928<br>1030<br>1266<br>1660<br>12378<br>2414<br>2450<br>25378<br>2535<br>2663<br>2840<br>3005<br>3122                                | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508<br>36<br>36<br>36<br>36<br>177<br>165<br>117         | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy. Shale & Anhy. Red Shale & Anhy. Shale & Anhy. Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy | he sed Streaks Streaks drite & Salt                | 3221<br>3328                            | 3328<br>3424         | in Feet<br>107<br>96<br>91              | Shale & Lime  |            |
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| 90<br>300<br>470<br>689<br>910<br>928<br>979<br>928<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>97  | 90<br>300<br>470<br>689<br>910<br>928<br>1030<br>1266<br>1660<br>12378<br>2414<br>2450<br>25378<br>2535<br>2663<br>2840<br>3005<br>3122                                | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508<br>36<br>36<br>36<br>36<br>177<br>165<br>117         | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy. Shale & Anhy. Red Shale & Anhy. Shale & Anhy. Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy | he<br>sed<br>Streaks<br>streaks<br>drite<br>& Salt | 3221<br>3328                            | 3328<br>3424         | in Feet<br>107<br>96<br>91              | Shale & Lime  |            |
| 90<br>300<br>470<br>589<br>910<br>928<br>9759<br>936<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>978<br>978  | 90<br>300<br>470<br>689<br>910<br>928<br>1030<br>1266<br>1660<br>12378<br>2414<br>2450<br>25378<br>2535<br>2663<br>2840<br>3005<br>3122                                | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508<br>36<br>36<br>36<br>36<br>177<br>165<br>117         | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy. Shale & Anhy. Anhy. Red Shale & Anhy. Shale & Anhy Shale & Anhy Shale & Anhy Lime & Anhy.                      | he ed Streaks streaks drite & Salt                 | 3221<br>3328<br>3424                    | 3328<br>3424<br>3515 | in Feet<br>107<br>96<br>91.             | Shale & Lime Lime Lime & Sand   |            |
| 0<br>300<br>300<br>589<br>910<br>928<br>9759<br>9266<br>9778<br>9114<br>9505<br>9578<br>9578<br>9578<br>9578<br>9578<br>9578<br>9578<br>957   | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030<br>1266<br>1660<br>1890<br>2378<br>2414<br>2450<br>2505<br>2535<br>2663<br>2840<br>3005<br>3122<br>3221           | 90<br>210<br>170<br>219<br>221<br>18<br>31<br>71<br>36<br>394<br>210<br>508<br>36<br>555<br>30<br>128<br>177<br>165<br>117<br>99 | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy. Shale Anhy. Anhy & Shale Anhy. Shale & Anhy Shale & Anhy Shale & Anhy Lime & Anhy.                             | he streaks streaks drite & Salt                    | 3221<br>3328<br>3424                    | 3328<br>3424<br>3515 | in Feet 107 96 91.                      | Shale & Lime Lime Lime & Sand   |            |
| 0<br>300<br>300<br>170<br>689<br>910<br>928<br>9759<br>030<br>6870<br>8778<br>114<br>150<br>505<br>578<br>114<br>150<br>102<br>102<br>102<br>102<br>103<br>103<br>104<br>105<br>105<br>105<br>105<br>105<br>105<br>105<br>105<br>105<br>105 | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030<br>1266<br>1660<br>1890<br>2378<br>2414<br>2450<br>2505<br>2535<br>2663<br>2840<br>3005<br>3122<br>3221           | 90 210 170 219 221 18 31 71 36 394 210 508 36 128 177 165 117 99   | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy. Shale & Anhy. Anhy & Shale Anhy. Red Shale & Anhy Shale & Anhy Shale & Anhy Lime & Anhy.                       | he streaks streaks drite & Salt                    | 3221<br>3328<br>3424                    | 3328<br>3424<br>3515 | in Feet 107 96 91.                      | Shale & Lime Lime Lime & Sand   |            |
| 0<br>300<br>300<br>170<br>689<br>910<br>928<br>9759<br>030<br>6870<br>8778<br>114<br>150<br>505<br>578<br>114<br>150<br>102<br>102<br>102<br>102<br>103<br>103<br>104<br>105<br>105<br>105<br>105<br>105<br>105<br>105<br>105<br>105<br>105 | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030<br>1266<br>1660<br>1890<br>2378<br>2414<br>2450<br>2505<br>2535<br>2663<br>2840<br>3005<br>3122<br>3221           | 90 210 170 219 221 18 31 71 36 394 210 508 36 128 177 165 117 99   | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy. Shale Anhy. Anhy & Shale Anhy. Shale & Anhy Shale & Anhy Shale & Anhy Lime & Anhy.                             | he streaks streaks drite & Salt                    | 3221<br>3328<br>3424                    | 3328<br>3424<br>3515 | in Feet 107 96 91.                      | Shale & Lime Lime Lime & Sand   |            |
| 90<br>300<br>470<br>689<br>910<br>928<br>959<br>928<br>959<br>9378<br>4450<br>505<br>535<br>6840<br>105<br>1122   | 90<br>300<br>470<br>689<br>910<br>928<br>959<br>1030<br>1266<br>1660<br>1270<br>22735<br>2663<br>22414<br>2450<br>2505<br>2535<br>2663<br>2840<br>3005<br>3122<br>3221 | 90 210 170 219 221 18 31 71 36 394 210 508 177 165 117 99  | Soil & Calic Sand & Red B Shale & Sand Shale & Sand Shale & Sand Lime Shale & Lime Lime Chalky Lime Salt & Anahy Anhy. Shale & Anhy. Anhy. Red Shale & Anhy. Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy Lime & Anhy.         | treaks streaks drite & Salt  TE SHEET IF           | 3221<br>3328<br>3424                    | 3328<br>3424<br>3515 | in Feet 107 96 91.  CE IS N t record of | EEDED of the well and all work done on the well and all work done | n it so fa |
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### NEV EXICO OIL CONSERVATION COMI SION Santa Fe, New Mexico

| Tuy bel Copy<br>E ARD HEREBY REQU    | JESTING AN ALLOWABI | Hobbs 5-20-54 (Place) (Date                                       | : <b>)</b> |
|--------------------------------------|---------------------|---|------------|
| (Company or Operato                  | r)                  | (Lease), Well No. 2, in NE 1/4 SW<br>(Lease) Langlie-Mattix - Ex- |            |
| (Unit)                               |                     | dded 4-29-54 , Date Completed 5-15-54                             | i          |
| Please indicate locati               |                     | dded, Date Completed  |            |
| 1                                    | Elevation           | 3515 , P.B  |            |
|                                      | •                   | 3420 Top of Prod. Form. 3420 to                                   | I          |
|                                      |                     |   | İ          |
|                                      | Casing Perfora      | ions: Open Hole   | ļ          |
| K                                    | Depth to Casi       | ng shoe of Prod. String   |            |
|                                      | Natural Prod        | Test. 112   | ROI        |
|                                      |                     |   |            |
|                                      | based on            | bbls. Oil in 12 Hrs.  | Mi         |
|                                      | Test after acid     | or shot   | .BOF       |
| Casing and Committing I<br>Size Feet | Record Sax Based on | bbls. Oil in  | Mii        |
|                                      | Gas Well Pote       | htial   |            |
|                                      | Size choke in       | inches .  |            |
|                                      |                     |   |            |
|                                      | Date first oil r    | un to tanks or gas to Transmission system: 5-19-54                |            |
|                                      | Transporter ta      | king Oil or Gas: Texas-New Mexico                                 |            |
|                                      |                     |   |            |
| marks: Fracked w                     | rith 8000 lbs. Ser  | d and 8000 gal, cil   |            |
|                                      |                     |   | •••••      |
| T 1 1                                |                     |   |            |
|                                      | 20 given above      | is true and complete to the best of my knowledge.  54 Jack Frost  |            |
| pproved                              | , 19                | Opinpany gr Operator)   | ••••••     |
| OIL GØNSERVA                         | TION COMMISSION     | By: Aff Voxter  |            |
|                                      | 4-1                 | (Signature)   |            |
|                                      | anley               | Title Superintendent Send Communications regarding well to:       |            |
| tle Engineer District                | 1 MAY 114 1982      |   |            |
|                                      | ,                   | Name C. P. Porter   |            |
|                                      |                     | Address Box 70 - Cisco, Texas                                     |            |

Santa Fe, New Mexico

rinne office occ

# MISCELLANEOUS REPORTS ON WELLS 154 MAY 24 M 3: 12

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of easing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

|  | Indicate Nature of Report by Checkin           | ng Below                                    |                                  |
|--|--|---|----------------------------------|
| REPORT ON BEGINNING<br>DRILLING OPERATIONS   | REPORT ON RESULT OF TEST<br>OF CASING SHUT-OFF | REPORT (REPAIRING                           |                                  |
| REPORT ON RESULT<br>OF PLUGGING WELL   | REPORT ON RECOMPLETION OPERATION               | REPORT (Other)                              | ON                               |
|  | May 10,  | 1954  | Hobbs, New Mexico                |
|  | (Date)   |   | (Place)                          |
| Following in a Orpore comple work do   | one and the results obtained under the hea     |   |                                  |
| (Company or Opera  |  | (Lease                                      |                                  |
| Front and Porter   | , Well No                                      | 2 NE  | SW 36                            |
| _  | Pool   | _   |                                  |
|  |  | ,   |                                  |
| The Dates of this work were as follows:  | ray 1, 1774                                    |   |                                  |
| Depth 305°. Set 301 ft. o  | of 8-5/8" -32# new cag. cementary              | nted w/150 sx.                              | of regular-                      |
|  |  |   |                                  |
|  |  |   |                                  |
|  |  |   | •                                |
|  |  |   |                                  |
|  |  |   |                                  |
|  |  |   |                                  |
|  |  |   |                                  |
| Witnessed by(Name)   | (Company)                                      | ······································      | (Title)                          |
| Approved: OIL CONSERVATION CO  |  | ify that the information<br>f my knowledge. | given above is true and complete |
| 1 6 1 Atan   | Name Name                                      | Totalea                                     | <u></u>                          |
| (Name)   | Position                                       | Der '                                       |                                  |
| la de la companya de la companya de la companya de la companya de la companya de la companya de la companya de | Representing                                   | Jack Frost                                  | ·····                            |
| (Title)  | (Date) Address                                 | Box 70, Cisco                               | , 16X82                          |

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 MAY 24 MM 9:10

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is competed. It should be signed and filed as a report on Beginning Drilling Operations. Results of test of casing short off provide of prov

| picted. It should be signed and filed as a re-<br>result of well repair, and other important<br>instructions in the Rules and Regulations | operations, even the                   |                            |                                    |  |              |
|---|--|----------------------------|------------------------------------|--|--------------|
|   | Indicate Natur                         | of Report by               | Checking Belov                     | w                                      |              |
| REPORT ON BEGINNING<br>DRILLING OPERATIONS  |  | N RESULT OF<br>SHUT-OFF    | TEST                               | REPORT ON<br>REPAIRING WELL            |              |
| REPORT ON RESULT OF PLUGGING WELL   | REPORT O<br>OPERATIO                   | N RECOMPLET<br>N           | TION                               | REPORT ON (Other) Reperforate          |              |
|   | •                                      | 5-20-5                     | 54                                 | Hobba (Place)                          |              |
| Following is a report on the work d   | one and the results                    | obtained under             | ne heading not                     | ed above at the                        |              |
| Jack Frost (Company or Opera  | itor)                                  |                            |                                    | Ramsay State                           |              |
| Frost & Porter (Contractor)   |  |                            |                                    |  |              |
| T24, R37, NMPM., Lan  |  |                            |                                    |  |              |
| The Dates of this work were as follows:   | 5-18-54                                |                            |                                    | ······································ |              |
| Notice of intention to do the work (was)  | (was not) submitted                    | on Form C-102              | on(C                               | ross out incorrect words)              | ., 19,       |
| and approval of the proposed plan (was)   | (was not) obtained.                    |                            |                                    |  |              |
| DETAIL  | ED ACCOUNT OF                          | WORK DONE                  | AND RESULT                         | TS OBTAINED                            |              |
| Reperferated from 33<br>Reperferated from 33<br>Reperferated from 34  | 56 to 3380<br>82 to 3390<br>02 to 3416 | with 4-2 with 4-2 with 4-2 | bullets<br>bullets<br>bullets      | per foot<br>per foot                   |              |
| Put well back on prowhat it will make.  | duction but                            | not stal                   | oilized t                          | to where we can tell                   |              |
| •   |  |                            |                                    |  |              |
| Witnessed by(Name)  |  | (Compa                     | y)                                 | (Title)                                |              |
| Approved: OIL CONSERVATION CO   | OMMISSION                              |                            | eby certify that to best of my kno | the information given above is true an | d complete   |
| D. J. Manta   | <i>[</i>                               | Name                       | Offi                               | TOHUN                                  |              |
| (Name)  | •                                      |                            | -                                  | rintendent                             |              |
| Engineer District 1   | AY 111 1954                            | _                          | esentingJ.&Cl                      | •                                      |              |
| (Title)   | (Dat                                   | Ad                         | dressBox                           | 70 - Cisco, Texas                      | <del> </del> |



Santa Fe, New Mexico

HOBBS OFFICE OCC

# MISCELLANEOUS REPORTS ON WELLS 1954 MAY 24 M 9:10

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

|  | Indicate Nature        | of Report by Checking B                | clow   |             |
|--|------------------------|--|--|-------------|
| REPORT ON BEGINNING<br>DRILLING OPERATIONS                                       | REPORT ON OF CASING    | RESULT OF TEST<br>SHUT-OFF             | REPORT ON REPAIRING WELL   |             |
| REPORT ON RESULT OF PLUGGING WELL  | REPORT ON<br>OPERATION | RECOMPLETION                           | REPORT ON (Other)  |             |
|  | 5-                     | 20-54                                  | Hobbs  |             |
| Following is a report on the work d  | one and the results o  | (Date)                                 | . (1966)   |             |
| Jack Frost   | ·····                  | R                                      | lamsey State   |             |
| (Company or Opera<br>Frost & Porter  | itor)                  | Well No2                               | (Lease)<br>SE SW<br>in the   | 36          |
| (Contractor) T. 24 , R. 37 , NMPM., La   |                        |  |  |             |
| The Dates of this work were as follows:  | # 30 #I                |  |  |             |
| Notice of intention to do the work (was) and approval of the proposed plan (was) | (was not) submitted o  | r Form C-102 on                        | (Cross out incorrect words)  | , 19,       |
| Double Stage 150 sac   | ks around sl           | noe and 150 sack                       | ented with 300 sacks<br>as above D. V. Tool se<br>with 8000 pounds oil | t           |
| Witnessed by(Name)   |                        | (Company)                              | (Title)  |             |
| Approved: OIL CONSERVATION CO  | DMMISSION              | I hereby certify the to the best of my | hat the information given above is true are                            | nd complete |
| (Namy)   |                        | Position Sur                           | erintendent  |             |
| Engineer District 1. MA  | NY 94 1054             | Representing                           | Jack Frost   |             |
| (Title)  | (Date)                 | Address Bo                             | ox 70 - Cisco, Texas   |             |

Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Company or Operator. GULF OIL CORP. & JACK FROS         | RAMSEY STATE  |
|---|---|
| Address Fox 70 Cisco, Texas Fox 7                       | Cisco, Texas (Principal Place of Business)                      |
|   | , T 24, R 37, Pool. Langlie-Mattix                              |
| County Kind of Lease:                                   | State   |
| If Oil well Location of Tanks. SE/4 SW/4 NW/4           |   |
| •   | Address of Transporter  |
| Box 1510 Midland, Texas                                 | (Principal Place of Business)                                   |
|   | . Other Transporters authorized to transport Oil or Natural Gas |
| from this unit arc. Residue gas to re sold to El I      | Peso Netural Cas Co.  |
|   |   |
| REASON FOR FILING: (Please check proper box)            |   |
| NEW WELL.   | CHANGE IN OWNERSHIP   |
| CHANGE IN TRANSPORTER                                   | OTHER (Explain under Remarks)                                   |
| REMARKS:  |   |
|   |   |
|   |   |
|   |   |
|   |   |
| The undersigned certifies that the Rules and Regulation | s of the Oil Conservation Commission have been complied with.   |
| Executed this theday ofday                              | May   |
|   | GULF GIL CORP. AND JACK FROST                                   |
| Approved, 19, 19  | & P Pratin  |
| OIL CONSERVATION COMMISSION  By June 1997               | TitleQuner  |
| Title //  | Box 70, Cisco, Texas  |

(See Instructions on Reverse Side)

### NEW MEXICO OIL CONSERVATION COMP. ISSION Santa Fe, New Mexico

MODER OF THE OCC

#### NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and privated obtained before Prilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

| ions of the           | Commissio      | n.                      | • •                         |                              |                     | v                                       |
|-----------------------|----------------|-------------------------|-----------------------------|------------------------------|---------------------|---|
| 2106 T                | wer Pet        |                         | Dallas 1, Texas             |                              | April 26, 195       | 4                                       |
| TI CON                | CD3'ATI        | (Place)                 |                             |                              | (Date)              |   |
|                       | E, NEW M       | ON COMMISSION EXICO     |                             |                              |                     |   |
| entlemen:             |                |                         |                             |                              |                     |   |
| You a                 | re hereby 1    | notified that it is our | intention to commence th    | e (Drilling) (Received)      | of a well to be kno | wn as                                   |
| •••••                 | ••••           | GULF OIL C              | ORP JACK FROS               | or Operator)                 |                     |   |
|                       | amserySi       | tate                    | ,,,                         | , Well No <b>2</b>           | in                  | K The well                              |
|                       |                | ,,                      |                             | ,                            | , -                 |   |
|                       |                |                         |                             | 36, T24.S                    | =                   |   |
|                       |                | FROM SECTION LI         |                             | fix Pool,                    |                     |   |
| nvi io                | C.TTON         | ROM SECTION EL          | = ,                         | nd Gas Lease is No B         |                     |   |
|                       | <del></del>    |                         |                             | vner is                      |                     |   |
| D.                    | C              | В . А                   | Address                     |                              | ·····               |   |
|                       | <del>-</del> - |                         | We propose to drill wel     | l with drilling equipment a  | s follows:Kotary    | •                                       |
| E                     | F              | G Н                     |                             |                              |                     | •                                       |
|                       |                |                         | The status of plugging      | bond isBeing m               | ade                 | *************************************** |
|                       |                | _                       |                             |                              |                     |   |
| L :                   | 13             | J                       | Drilling Contractor         | Frost & Porter               | •                   |   |
|                       |                |                         |                             |                              |                     |   |
| М                     | N              | O P                     |                             | this well in theQu           |                     |   |
| i                     |                | !                       |                             | ximate depth of35            |                     |   |
|                       |                |                         |                             | PROGRAM                      |                     |   |
| We pr                 | opose to us    | c the following strings | of Casing and to cement t   | hem as indicated:            |                     |   |
| Size                  | of Hole        | Size of Casing          | Weight per Foot             | New or Second Hand           | Depth               | Sacks Cement                            |
| 11#                   |                | 8-5/8"                  | 32                          | new                          | 300                 | 200                                     |
| 7-7/                  | 311            | 5-1/2"                  | 15                          | new                          | 3550                | <b>3</b> 00                             |
|                       |                |                         |                             |                              |                     |   |
| Tf -1-                |                | show plans become       | advisable we will notify yo | n immediately                |                     |   |
|                       | _              | -                       |                             | etails of proposed plan of v | work )              |   |
|                       | 110,,,,,,      | (11                     | Todampional Silve rais as   | or property process          | ,                   |   |
|                       |                |                         |                             |                              |                     |   |
|                       |                |                         |                             |                              |                     |   |
|                       | ·              |                         | 10                          | Sincerely yours,             |                     |   |
| pproved<br>xccpt as f |                |                         | 19                          | JACK FROS                    | r                   |   |
|                       |                |                         |                             | 2.1                          |                     |   |
|                       |                |                         |                             | By                           | Jorus               |   |
|                       | ·OILCO         | INSERVATION COM         | WOI22IMN                    | PositionSuppt                |                     | ing well to                             |
|                       |                |                         |                             |                              |                     | ing well to                             |
| y /                   | <u> </u>       | × lace y                | 63C.                        |                              |                     | Bldg.                                   |
|                       |                |                         |                             |                              | 1. Texas            | <del>-</del>                            |

CMD : OG6CLOG ONGARD

C105-WELL COMPLETION OR RECOMP CASING LOG OGOMES -TPEE

02/18/05 16:40:22

OGRID Identifier : 154303 PRIMAL ENERGY CORPORATION

Prop Identifier : 19596 RAMSEY STATE

API Well Identifier: 30 25 11378

Well No : 005

Sucface Locn - UL: N Sec: 36 Two: 24S Range: 37E Lot Idn:

Multple comp (S/M/C): S TVD Depth (Feet): 3510 MVD Depth (Feet): 3510

Casing/Linear Record:

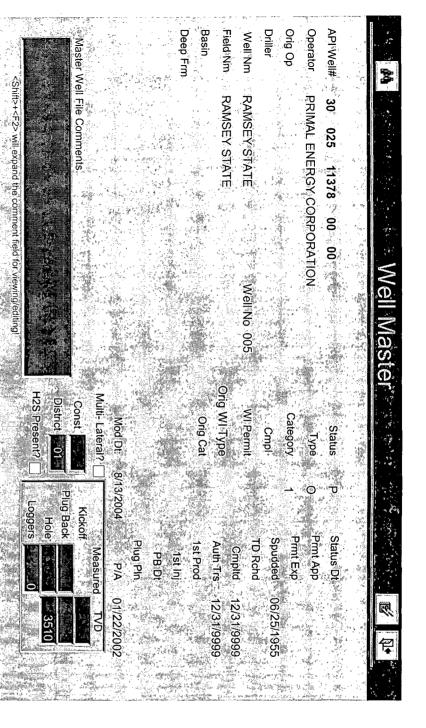
Spud Date : 06-25-1955 P/A Date : 01-22-2002

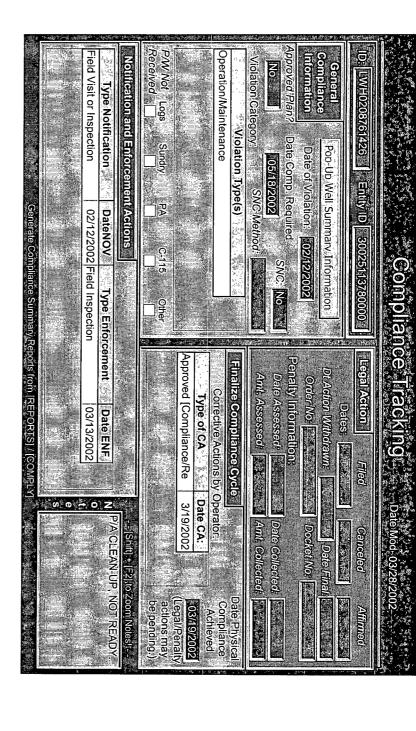
S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ----(inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

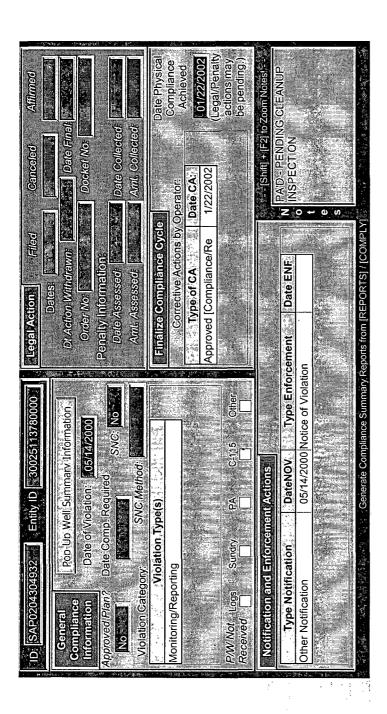
E0004: No matching record found. Enter data to create.

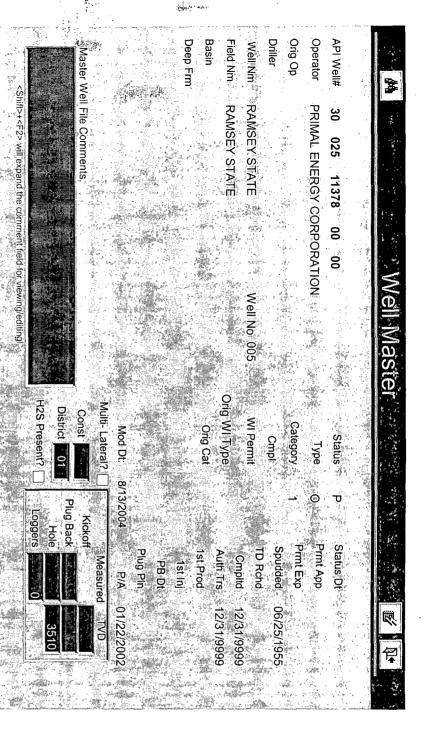
 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06 CONFIRM

 PF07
 PF08
 PF09 COMMENT PF10 TLOG
 PF11
 PF12









FE COMP

Subm. 3 Copies to Appropriate

District Office

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-84



# OIL CONSERVATION DIVISION

|  |   |  |            | -  |   |                                       |           |
|--|---|--|------------|--|---|---------------------------------------|-----------|
| P - Box 1980, Hobbs 21M 88241-1980   |   |  | Pachec     |  | WELL AP: N                              | CO.                                   |           |
| DISTRICT II  |   | Santa Fe                               | e, NM (    | 87505  | 30-02                                   | 25-11378                              |           |
| (e) Drawer DD, Artena, NM 88210  |   |  |            |  | 5 Indicate ly                           | · · · · · · · · · · · · · · · · · · · | $_{\Box}$ |
| DISTRICT III   |   |  |            |  |   | STATE X FEE                           | Щ         |
| 1000 Rio Bruzos Rd., Aztec, NM 87410   |   |  |            |  | 6 State Oil &                           | Gas Lease No                          |           |
| <del></del>  |   |  |            |  |   | B-1732                                | /////     |
| 1  | NDRY NOTICES AN                         |  |            |  | *************************************** |                                       |           |
| !  | ORM FOR PROPOSALS                       |  |            |  | 7 Lease Nur                             | ne or Unit Agreement Nume             |           |
| Dirr   | ERENT RESERVOIR, US<br>(FORM C-101) FOR |  |            | ERMIT"   | ) ,                                     | lamsey State                          |           |
| 1 Type of Weil   | 1F()K31 C-101) F()K                     | . accuracios.                          | L3.)       |  | ┤ .`                                    | eartiety State                        |           |
| Off  | GAS                                     |  |            |  |   |                                       |           |
| WELL X   | WELL                                    |  | OT         | HER  |   |                                       | 1         |
| 2 Name of Operator   |   | ······································ | OII        | 1121   | 8 Well No                               |                                       | $\dashv$  |
| Primal Energy Corporation  |   |  |            |  | 6 WEIL.                                 | 5                                     | 1         |
| 3 Address of Operator  |   |  | •          |  | 19 Pool name                            |                                       |           |
| 211 Highland Fross, Suite #227, Houst  | on, TX 77073                            |  |            |  |   | Mattix 7Rivers-Queen-Grayburg         |           |
| 4 Weil Location  |   |  |            |  | <u></u>                                 |                                       |           |
| : Dist Letter <u>N</u>   | Feet From The                           | SLine                                  | andl       | 980 Feet From The W                                  | Line                                    |                                       | 1         |
|  |   |  |            |  |   |                                       | Ì         |
| Section 36   | Township                                | 248                                    | Rang       | e 37E NMPM   |   | Lea Comp                              | iλ.       |
|  | 10 Elevat                               | ion (Show whether DF,                  |            | GR, etc.)  |   |                                       |           |
|  |   | 3137'                                  |            |  |   |                                       |           |
|  |   |  | icate N    | ature of Notice, Report, or Oth                      |   |                                       |           |
| NOTICE (   | OF INTENTION TO                         | ):                                     |            | SUBSEC   | QUENT RE                                | PORT OF:                              |           |
| PERFORM PEMEDIAL WORK  | PLUG A                                  | ND ABANDON                             |            | REMEDIAL WORK  |   | ALTERING CASING                       |           |
| TEMPORAPHLY ABANDON  | CHANGE                                  | E PLANS                                |            | COMMENCE DELLING CENS                                |   | PLUG & ABANDONMENT                    | х         |
| PLIL OR ALTER CASING   |   |  |            | CASING TEST & CEMENT JOB                             |   |                                       |           |
| OTHER.   |   |  |            | OTEER  |   |                                       |           |
|  | erations (Clearly state all pertin      | nent details, and give p               | ertinent d | ates, including estimated date of starting ar        | ıv proposed                             |                                       |           |
| works SEE PUILE 1103   |   |  |            | ,              |   |                                       |           |
| 1. Set 50 sx plug from 3400°<br>2. Spot 25 sx from 2260 to 3<br>3. Spot 10 sx plug from 60° to | 2160. Spot 25 sx from                   | 1225 to 1125'. S                       | pot 25     | d. (1/15.02 - procedure change sx from 378' to 278'. | approved by                             | / G Wink)                             |           |
|  |   |  |            |  |   |                                       |           |
| Thereby contribution information about the BIA I THE   | every true and complete to the b        | T .                                    |            | nger, Operations and Engineering                     |   | DATE 1.22 02                          |           |
| //   | n 1 homester                            | _ )                                    |            |  |   |                                       |           |
|  | n Abernethy                             |  |            |  | TE                                      | ELEPHONE NO   28 -821-5600)           | ·         |
| This space for State Cs.:  APPROVED BY   | V. Ligh                                 | TITLE                                  |            | MELIANTE DEL CIRTA                                   |   | DATE 4.1                              | -         |
| CONDUMNING OF APPROVAL IF AS   | Ŷ                                       |  |            |  |   |                                       |           |



### NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Gary Johnson GOVERNOR Jennifer A. Salisbury CABINET SECRETARY

January 31, 2002

| Company name:            | Primal Energy Corp.        |
|--------------------------|----------------------------|
| Address:                 | 211 Highland Cross Ste 227 |
| City, State, Zip, Phone: | Houston, TX 77073          |

Form C-103, Report of Plugging for your Ramsey State #5-N (36-24s-37e)

Can not be approved until a Division representative has made an inspection of the location and found it to in compliance of Division Rule and Regulations. Please check each item in the space provided to indicate that the work has been done.

- 1. All pits have been remediated in compliance with Division "Pit Remediation Guidelines".
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It must show the <u>OPERATOR NAME</u>, <u>LEASE NAME</u>, <u>WELL NUMBER</u>, <u>QUARTER/QUARTER LOCATION OR UNIT LETTER</u>, <u>SECTION</u>, <u>TOWNSHIP</u>, <u>AND RANGE</u>.
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and pit location(s) have been remediated to Division "Pit Remediation Guidelines" and all flowlines, production equipment and junk removed from lease or well location.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so a Division representative will not have to make more than one trip to a location.

| Si | ncer | ely |
|----|------|-----|
|    |      |     |

OIL CONSERVATION DIVISION

Chris Williams

Chris Williams, District I Supervisor

FILL IN BELOW AND RETURN TO: Oil Conservation Division, 1625 N. French Dr., Hobbs, NM 88240.

I certify that the above work has been done and the well or lease referenced above is ready for

inspection and approval.

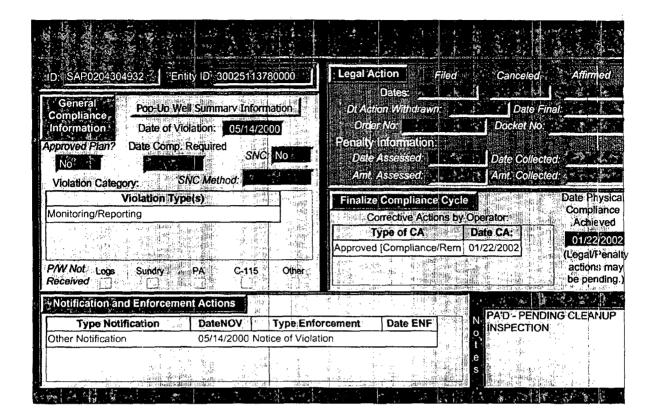
OPERATOR

oku Hoepard Mgr. Opu EGO. NAME & TITLE

4/1/02

281821-5600

ATE PHON



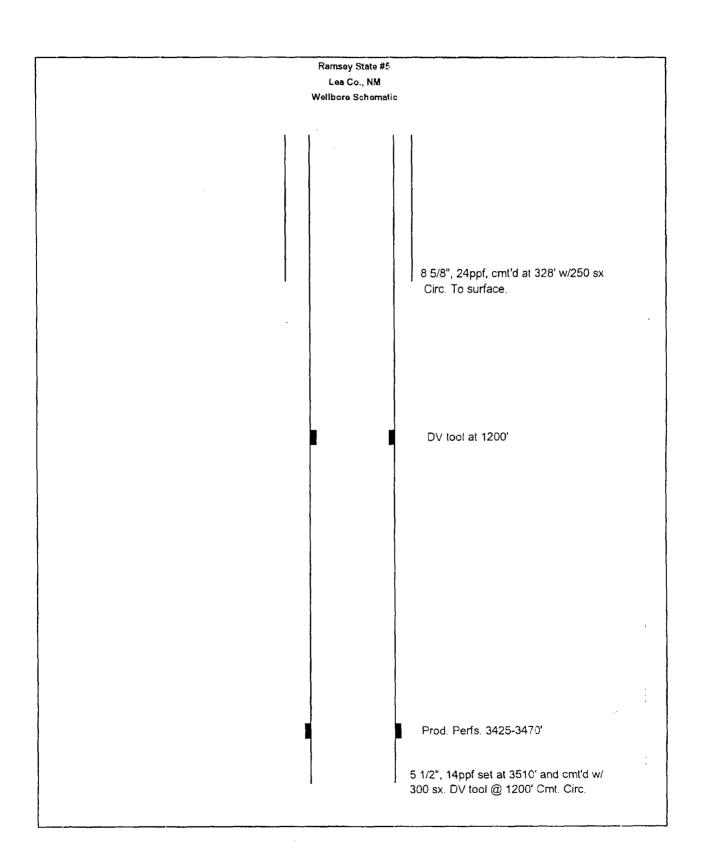
Subriat 3 Copies

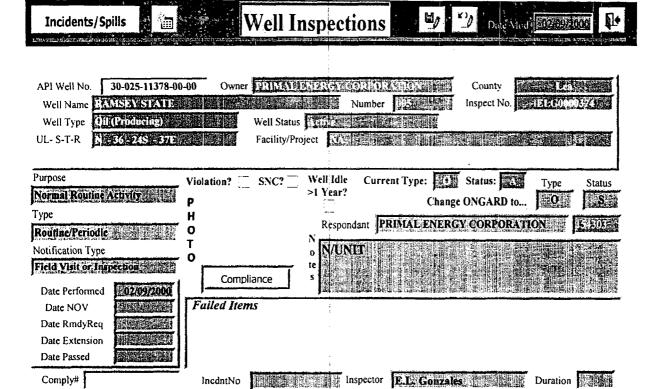
to Appropriate Energy, Minerals and Natural Reso

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-1/3

|                                       |                           | Enoigh, minerals and .                        | ·ucuico    | resources is epartificiti                      |              | ron                             | my -1, 3         |
|---------------------------------------|---------------------------|---|------------|--|--------------|---------------------------------|------------------|
| District Office                       |                           | •   |            |  |              | Révise                          | rd 1-1-89        |
| DISTRICT I                            |                           | OIL CONS                                      | ERV        | ATION DIVISION                                 |              |                                 |                  |
| Pt - Box 1980; Hobbs, NM 88241-19     | 980                       | 2040  | Pache      | co St.   | WELL AF      | (No                             |                  |
| DESTRICT II                           |                           | Santa F                                       |            |  |              | )25-11378                       | {                |
| Pri Drawer DD, Artena, MM 88210       | ,                         |   |            |  |              | Type of Lease                   |                  |
| DISTRET III                           |                           |   |            |  |              | STATE X FEE                     | $\Box$           |
| 1100 Pio Brizos Rd - Aztec, NM 81     | 7410                      |   |            |  | 6 State O:   | i & Gas Lease No.               |                  |
|                                       |                           |   |            |  |              | B-1732                          |                  |
|                                       | SUNDRY NOT                | ICES AND REPORTS (                            | ON WE      | ELLS   |              |                                 |                  |
| ( DO NOT USE TI                       | HIS FORM FOR PRO          | OPOSALS TO DRILL OR TO                        | DEEPE      | EN OR PLUG BACK TO A                           | 7 Lease N    | une or Unit Agreement Name      |                  |
|                                       | DIFFERENT RESER           | NOIR. USE "APPLICATION                        | FOR P      | ERMIT"   | Į.           |                                 | į.               |
|                                       | (FORM C                   | -101) FOR SUCH PROPOS.                        | ALS.)      |  |              | Ramsey State                    |                  |
| 1. Type of Well                       |                           |   |            |  |              |                                 |                  |
| OIL                                   | G5                        | ω Π   |            |  | 1            |                                 | 1                |
| WELL X                                | WI                        | ELL   | 0          | HER  |              |                                 |                  |
| 12 Name of Operator                   |                           |   |            |  | 8 Weil N     | ,                               |                  |
| Printal Energy Corporation            |                           |   |            |  |              | 5                               |                  |
| 4. Address of Operator                |                           |   |            | •  | 9 Pool rea   | ne or Wildcat                   |                  |
| 211 Highland Cross, Suite #227,       | Housten, TX 77073         |   |            |  | Langh        | e Mattix 7Rivers-Queen-Crayburg |                  |
| 4 Well Location                       |                           |   |            |  |              |                                 |                  |
| Unit Letter N                         | 660 Feet Fr               | om TheSLin                                    | e and      | 1980 Feet From The W                           | Line         |                                 | )                |
|                                       |                           |   |            |  |              |                                 |                  |
| Section 36                            |                           | Township 24S<br>10 Elevation (Show whether Di | Rat.       |  |              | Lea Çoun                        | ty<br>WWW.       |
|                                       |                           | 3137  |            | i, un, sic.;                                   |              |                                 |                  |
|                                       | hecl                      | //A   |            | Nature of Notice, Report, or Or                | ther Data    |                                 | <u>(((((()))</u> |
| NOTIC                                 | CE OF INTENT              |   | arcuto -   | •  |              | EPORT OF:                       |                  |
| PEFFORM PEMEDIAL WORK                 |                           | PLUG AND ABANDON                              | x          | REMEDIAL WORK                                  |              | ALTERING CASE/G                 |                  |
| TEMPORAPILY ABANDON                   |                           | CHANGE PLANS                                  |            | COMMENCE DRILLING OPNS                         |              | PLUG & ABANDONMENT              |                  |
| POLLOF ALTER HASING                   |                           |   |            | CASING TEST & CEMENT JOB                       |              |                                 |                  |
| THEP                                  |                           | •   |            | OTHER  |              |                                 |                  |
|                                       | ted Onerations (Clearly)  | tare all pertinent details and give           | pertinent  | dates, including estimated date of starting of | rev proposed |                                 |                  |
| work) SEE RULE 1103                   | ,                         | <b></b>                                       |            |  | , ,          | •                               |                  |
| 1. Set CIBP at 3400', Sp              | ot 25 sxs. Cemen          | t on top. Load hole w/9.                      | 5 ppg r    | nud.   |              |                                 |                  |
|                                       |                           | sx from 1225 to 1125'.                        |            |  |              |                                 |                  |
| 3. Spot 10 sx plug from               | 60' to surface. Ere       | ect marker and clean loc                      | ation.     |  |              |                                 |                  |
|                                       |                           |   |            |  |              |                                 |                  |
|                                       |                           |   |            |  |              |                                 |                  |
|                                       |                           |   |            |  |              |                                 |                  |
|                                       | <del></del>               |   |            |  |              |                                 |                  |
| I hereby certify that the information | of above is trye and comp | piete to the best of my knowledge             | and belief |  |              |                                 |                  |
| SIGNATURE /                           | Mu                        | TITLE   | Man        | ager, Operations and Engineering               |              | DATE_11.70!                     |                  |
| 77                                    | T.1                       | $\overline{}$                                 |            |  |              |                                 |                  |
| TYPE OR PRINT YAME                    | John Abernethy            |   |            |  |              | TELEPHONE NO 281-821-560)       |                  |
| This space for State Use)             |                           |   |            |  |              |                                 |                  |
| APPROVED BY                           |                           | TITLE   | Ē          |  |              | DATE                            |                  |
| ONDITIONS OF APPROVAL                 |                           |   |            |  |              | !                               | _                |





District 1 PO Box 1988, Hobbs, NM 88241-1984 State of New Mexico

Form C-104

5 Copies

Energy, Minerala & Natural Resources Department Revised February 10, 1994 Instructions on back District [] PO Drawer DD, Artesla, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Appropriate District Office PO Box 2088 Santa Fe, NM 87504-2088 District III 1000 Rio Brazos Rd., Aziec, NM 87410 AMENDED REPORT District IV PO Box 2008, Santa Fe, NM 87504-2008 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 OGRID Number 5-1303 Primal Energy Corporation Remos for FUlne Code 222 Pennbright, Suite 116 Effective 05-01-96 CH Houston, Texas 77090 'API Number Pool Code 30 - 0 25 - 11378 Langlie Mattix 7 Rivers Queens Grayburg 37240 Property Code Property Name ' Well Number D10855/9596 Ramsey State 10 Surface Location Feet from the orth/South Line Feet from the 36 245 N 37E 660 South 1980 West Lea 11 Bottom Hole Location Lot Ide Feet from the North/South line Feet from the East/West See Township County UL or lot so. Section " Lee Code | " Producing Method Code 15 C-129 Permit Number " C-129 Effective Date C-129 Expiration Date III. Oil and Gas Transporters " POD 12 POD ULSTR Location 31 O/G Transporter Name and Description OGRID and Address 015694 Navajo Fefining Co. 2453210 Ω D 36 24S 37E Lea Co. NM P. O. Box 159 Artesia, NM 88211 Sid Richardson Carbon 5 Gas 2453230 G D 36 24S 37E Lea Co. NM 201 Main Street Fort Worth, Texas 76102 IV. Produced Water " POD ULSTR Location and Description POD 2453250 D 36 24S 37E Lea Co. NM V. Well Completion Data Sped Date " Ready Date " TD ™ PBTD 2º Perforations 31 Casing & Tubing Size " Hale Size n Depth Set Sacks Conjent VI., Well Test Data Date New Oil " Gas Delivery Date " Test Date " Test Length The Pressure " Cie. Pressure

" Choke Size " Oil 4 Can " AOF " Test Make 1 "I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION knowledge and belie Signature: Approved by: Title Paul Funkhouser <del>Callba</del> Approval Date: Tide Chief Executive Officer

District I PO Sex 1996, Bobbs, NM \$5241-1998 District II

State of New Mexico

Energy, Minorals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
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PO Drawer DD, Artenia, NM 80211-9719 District III

OIL CONSERVATION DIVISION PO Box 2088

| 1000 Rio Brums Rd<br>District IV | i., Aziec  | , NM 87416         |  | Santa          | Fe, N       | m 8750        | 4-208   | 8           |                 | 5         | 7] AM     | ENDED REPO                             |
|----------------------------------|--|--------------------|--|----------------|-------------|---------------|---------|-------------|-----------------|-----------|-----------|--|
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| <u>l.</u>                        |  | EQUES              |  |                |             |               |         |             |                 | OGR       | D None    | xor                                    |
| Tahoe Er                         | iergy  | , Inc.             |  |                |             |               |         |             | 0221            | 00        |           |  |
|                                  |  | -                  | Ave.   |                |             |               |         |             |                 | Reneos I  | or Filing | Cecle                                  |
| Midland,                         | ,  |                    |  |                |             |               |         |             | co              | E         | ff 6-     | 01-94                                  |
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| 30 - 0 25-11                     |  |                    | Langl  | ie Matt        | ix 7 1      |               |         | yburg       |                 |           | 3724      | 0                                      |
| Proper                           | ty Code  |                    | <u>~</u>   |                |             |               |         |             |                 |           | ' W       | fall Number                            |
| 01080                            | )5   | ł                  | Ramse  | y State        |             |               |         |             |                 |           | #5        |  |
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|                                  |  |                    |  | Los Ida        | F4          | from the      | North   | South fine  | Fact from the   | Fame/W    |           | County                                 |
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| " Lee Code "                     | Produci  | ng Method C        | ode 1º Gas                                       | Connection D   | <del></del> | " C-129 Pers  | is Numb | -           | C-129 Effective | Date      | " C-      | 139 Expiration Dat                     |
| s                                | . Р  |                    | 4  | -1-55          |             |               |         | -           |                 |           |           |  |
| II. Oil and                      | Gas  | Transpoi           | rters  |                |             |               |         |             |                 |           | ·         | ······································ |
| Transporter                      | $\top$   |                    |  |                |             | " PC          | Đ       | " O/G       |                 |           |           |  |
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|                                  |  | ion Data           |  |                |             |               |         |             |                 |           |           |  |
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| <u> </u>                         |  |                    |  |                |             |               |         |             |                 |           |           |  |
|                                  | ar sus   |                    | <del>                                     </del> | amog & Tube    | of pers     | _             |         | Deput Set   |                 |           | Sack      | Concet                                 |
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| I. Well Tes                      | t Da   |                    |  | γ              |             |               |         |             |                 |           |           |  |
| " Date New Oi                    | <b>a</b>   | " Cm De            | divery Date                                      | , T            | at Date     |               | "Tool L | aglik       | " The Pr        | 10044 (10 | 1 '       | " Cag. Pressure                        |
| # Chaba 81aa                     | AMENI State Ft., Not #7504-1088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operative sease and Address  Operative sease a |                    |  |                |             |               |         |             |                 |           |           |  |
| · #### 75%                       | REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Opening season and Address  Opening season and Address  Opening season and Address  Octoor 11378  Langlie Mattix 7 Rivers Q Grayburg  37240  Very Code  Name y State  New State   |                    |  |                |             |               |         |             | Tool Mathod     |           |           |  |
| I bereay certuly that            | L LDG THE  | es of the Oil (    | Conservation D                                   | VISIOS BAVE DO | n comple    | 4             |         |             |                 |           | 1         |  |
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| davanie:<br>Gavanie:             | //   | DASON              | 01. 12   | 14             |             | Approved      | by:     |             |                 |           |           |  |
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|                                  | C.   | arroll .           | Addy   | U              |             | _}            |         |             | HIN O 10 =      | 10 T      |           |  |
| ille:                            | P  | roducti            | on Secre   | etary          |             | Vbbuovm       | Date:   | J           | UNZU            | 194       |           |  |
| <sup>ыс:</sup> 6-16-             | -94  |                    | i'aoac'9 1 5                                     | -697-79        | 38          |               |         |             |                 |           |           |  |
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| Pres                             | now O  | serator Signa      | Lure   |                |             | Printer       | NAME    |             |                 | Titl      | 4         | Date                                   |

District I PO Sox 1900, Hobbs, NM 88241-1900 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
mit to Appropriate District Office

| District III                   |                  | M 88211-9711          | , (                 |             | PO Box                                | x 2088        | - 2000<br>DIAI2ION | . 30              | omit to A      | hbtobt       | 5 Cop              |
|--------------------------------|------------------|-----------------------|---------------------|-------------|---------------------------------------|---------------|--------------------|-------------------|----------------|--------------|--------------------|
| 1000 Rio Brusos<br>District IV | Rd., Aster       | ., NM 87410           |                     | Santa       | a Fe, NN                              | 1 87504       | -2088              |                   |                | ] AM         | ENDED REPO         |
| O Box 2008, S                  | anta Fe, Ni<br>R | 4 17504-1041<br>EOUES | T FOR A             | LLOW        | ABLE AI                               | ND AU         | THORIZA            | OT NOITA          | TRANS          | PORT         | •                  |
| <u>·</u>                       |                  |                       |                     | and Add     |                                       |               | · · · · · ·        |                   | OGR            | D Name       |                    |
| TAHOE                          |                  |                       | AUE                 |             |                                       |               |                    | 02                | · Resea f      | / CVI        | C-4-               |
|                                |                  | STRIAL<br>AS 797      |                     |             |                                       |               |                    |                   |                |              |                    |
| ٠,٨                            | Pl Namber        |                       |                     |             | <del></del>                           | Pool Name     |                    |                   | CO E1          |              | 01-94<br>Paci Cada |
| 30 - 0 25                      |                  | T I                   | Langli              | e Matti     | ix 7 Riv                              | ers Q         | Grayburg           |                   | 3              | 7240         |                    |
| ' <b>Pn</b><br>010805          | perty Cod        | ,                     | Daması              | Chara       | ٠,                                    | roperty Na    | -                  |                   |                |              | di Namber          |
|                                | lurria.ce        | Location              |                     | State       | · · · · · · · · · · · · · · · · · · · |               | ····               |                   |                | #5           |                    |
| /l or lot so.                  | Section          | Township              | Range               | Lot.ids     | Feet from                             | a the         | Norsh/South L      | ine Feet from the | East           | and here     | Сревсу             |
| N                              | 36               | 245                   | 37E                 | N           | 660                                   |               | South              | 1980              | West           | <u> </u>     | Lea                |
| UL or lot so.                  | Section          | Hole Lo               | Range               | Lot ida     | Fost from                             | m the         | North/South &      | ne Feet from th   | East/W         | - a- l       | Connecty           |
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| 13 Lee Code                    | " Produc         | ing Method C          | ode ' Ges           | Connection  | Date " C                              | -129 Perm     | Number             | " C-129 Effectiv  | re Date        | " C-         | 29 Expiration Det  |
| <u>s</u>                       | 1.0              | P                     | 4-1-                | 55          |                                       |               |                    |                   |                |              |                    |
| I. Oil ar                      |                  |                       | Transporter         | Name        |                                       | " POI         | )   " 0            | ri <b>G</b>       | POD U          | ما ۱۲۲۵      | cativa             |
| OCIUD                          | <del></del>      |                       | and Addres          |             |                                       |               |                    | D 36 24           |                | Lea          |                    |
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|                                | Ar               | tesia,                | NM 882              | 11-0159     |                                       |               |                    | 78                |                |              |                    |
| and the                        |                  |                       |                     |             |                                       |               |                    |                   |                |              | ·                  |
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| '. Produ                       |                  | ter                   |                     |             |                                       |               |                    |                   |                |              |                    |
| P                              | OD               |                       |                     |             | •                                     | * POD ULS     | TR Location as     | d Description     |                |              |                    |
| Well C                         | omplet           | ion Dara              |                     |             |                                       |               |                    |                   |                |              |                    |
| Spu                            | d Date           |                       | " Ready Di          | 44          |                                       | " TD          |                    | * PSTD            |                | P            | Perforations       |
|                                | Hote Size        |                       | 11.5                | asing & Tub | Jac Vise                              |               | Depth              | N-0               |                | <b>A</b> 2 4 | Cesses             |
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|                                | est Da           |                       |                     |             |                                       |               |                    |                   |                |              |                    |
| Date Ner                       | -04              | " Gas De              | sivery Date         | * 1         | Fest Date                             | •             | Tree Length        | " Tog.            | Ртивом ги      |              | " Cag. Pressore    |
| " Chake                        | Si, ex           |                       | Où                  |             | 10000                                 | +             | 4,0.5              |                   | OF.            | +-           | Tout Method        |
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|                                |                  |                       | Conservation Di     |             |                                       |               | Off. C             | ONSERVAT          | ם אחד          | IVISI        | ON.                |
| pariedge and be                | uci,             |                       | 1                   |             | ,                                     | Approved      |                    |                   |                |              | O41                |
|                                |                  | sié A                 | deli                |             |                                       |               | ·y.                | Pa                | a.<br>⊛C 2.5πL | :            |                    |
|                                | Carrol           | l Addy                | Ü                   |             |                                       | Title:        |                    |                   | التحق المت     |              |                    |
|                                |                  | Secreta               | ·                   |             |                                       | Approval [    | )atc               | RAY 1.8 19        | 96             |              |                    |
|                                | 2 94             |                       | <del></del>         | 15-697-     |                                       |               |                    |                   |                |              |                    |
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|                                | Previous O       | person Signa          | lure                |             |                                       | Prosted       | Name               |                   | Tiu            |              | Date               |

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

| P.O. Box 1980, Hobba, NM 88240   |                     | OIL C         | ON         |              |                | at Bot          | torn of Page                                  |                  |                |  |  |
|--|---------------------|---------------|------------|--------------|----------------|-----------------|---|------------------|----------------|--|--|
|  | ·                   | Sa            | nta Fe     |              |                | 04-2088         |   |                  |                |  |  |
|  | 7410 REO!           | UEST FO       | OR A       | LLOWA        | BLE AND        | AUTHOR          | IZATION                                       |                  |                |  |  |
| <u>I</u> .   |                     | TOTRA         | NSP        | ORT O        | L AND NA       | TURALG          |   |                  |                |  |  |
|  |                     |               |            |              |                |                 |   |                  | 378            |  |  |
| Address  | 1 44 11             | 1             | . 7        | 0702         |                |                 |   |                  |                |  |  |
|  |                     | 1. Texa       | <u>s</u> / | 9/03         | Ou             | er (Please exp  | lain)   |                  |                |  |  |
| New Well   |                     |               |            | _            |                | Effectiv        | e Novem                                       | ber I. l         | .991           |  |  |
| Recompletion   | Oil<br>O: 1         |               |            |              |                |                 |   | ,                |                |  |  |
| If change of operator give name  | - AMIIgner          | 10 C48 [A]    | CUBGE      | Breig        |                |                 |   |                  |                |  |  |
| and address of previous operator _   |                     |               |            |              |                | <del></del>     |   |                  |                | <del>-</del>                             |  |
|  | LL AND LE           |               | D1 N       |              | i - Francis    |                 | - TV:- 4                                      |                  | <del></del> ;  | N.:                                      |  |
| DIL CONSERVATION DIVISION  BETTELLE BORNOM BARRO NO MARIO STORE NO MARIO STORE DO DO 2088  Santa Fe, New Mexico ST504-2088  Santa Fe, New Mexico ST504-2088  REQUEST FOR ALLOWABLE AND AUTHORIZATION  TO TRANSPORT OIL AND NATURAL GAS  Openin To Transport Oil AND NATURAL GAS  Obser (Fluore applied)  Companies  South Fe, New Industrial Middlerd Texas 79703  South Fe, Industrial Middlerd Texas 79703  South Fe, Industrial Middlerd Texas 79703  South Fe Middlerd Fe Nature State of State Office of State Office |                     |               |            |              |                |                 |   |                  |                |  |  |
|  |                     |               | L          |              |                |                 |   |                  |                |  |  |
| Unit LetterN   | :198                | 30            | Feet Fr    | om The       | West Lin       | e and6          | <u>60                                    </u> | ect From The .   | South          | منا ــــــــــــــــــــــــــــــــــــ |  |
| Section 36 Tor   | voushin 24          | 4S            | Range      | 37E          | . N            | мРМ.            | Lea   |                  |                | County                                   |  |
| · · · · · · · · · · · · · · · · · · ·  |                     | D OF O        |            | D. NIA TOV   | DAL CAS        |                 |   |                  |                |  |  |
|  |                     |               |            | DNATO        |                | e adstress to w | hich approve                                  | d copy of this f | orm is so be's | eri)                                     |  |
|  | m -Trucks           |               |            |              |                |                 |   |                  |                |  |  |
| •  | -                   |               | •          | Gas          |                |                 |   |                  |                |  |  |
|  |                     |               |            | 1 9.00       |                |                 |   |                  | TX 761         | <u>C2</u>                                |  |
|  | l l                 | 30a.  <br>    | ιwμ        | vRe          | } -            | •               | ) Wasi  |                  | 1-55           |  |  |
| If this production is commingled with  | that from any oth   | er lease or p | ood, gav   | e comming    |                |                 |   |                  |                |  |  |
| IV. COMPLETION DATA  |                     | 10.11.11      |            |              | 1 31           |                 |   | 1                |                |  |  |
| Designate Type of Comple   | ion - (X)           | I Ori Meli    | -   (      | ias Well     | New Well       | Workover<br>    | Deepen<br>                                    | Plug Back        | Same Res'v<br> | Diff Res'v                               |  |
| Date Spudded   | Date Comp           | al. Ready to  | Prod.      |              | Total Depth    | L               | ·   | P.B.T.D.         | <b>.</b>       |  |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Pi          | roducing For  | mation     |              | Top Oil/Gas 1  | Pay             |   | Tubing Dent      | h              |  |  |
|  |                     |               |            | <del> </del> |                |                 |   |                  |                |  |  |
| Pertorations   |                     |               |            |              |                |                 |   | Depth Casing     | g Shoe         |  |  |
| <del></del>  | Т                   | UBING. O      | CASIN      | IG AND       | CEMENTIN       | NG RECOR        | D   | <u></u>          |                |  |  |
| HOLE SIZE  |                     |               |            |              |                |                 |   | S                | ACKS CEM       | ENT                                      |  |
| ····   |                     |               |            |              |                |                 | <del></del>                                   | ļ                | <del></del>    |  |  |
|  |                     |               |            |              |                |                 |   | <del> </del>     |                |  |  |
|  |                     |               |            |              |                |                 |   |                  |                |  |  |
| _  |                     |               |            | V 4          | A              |                 | .11.4   |                  |                | ,  |  |
|  |                     |               | 12011 0    |              |                |                 |   |                  | OF JULI 24 ROW | 73.)                                     |  |
|  | <u> </u>            |               |            |              | · <u>-</u>     |                 |   | <b>.</b>         |                |  |  |
| Leagth of Test   | Tubing Pres         | STIE          |            |              | Casing Pressu  | TE.             |   | Choke Size       |                |  |  |
| Actual Prod. During Test   | O:I - Bbis.         |               |            |              | Water - Bois   |                 |   | Gas- NICF        |                |  |  |
| CAC WELL   |                     |               |            |              |                |                 |   | L                |                |  |  |
|  | Length of T         | cel           |            |              | Bbls. Condens  | ww/MMCF         |   | Gravity of Ca    | ondensue       |  |  |
|  |                     |               |            |              |                |                 |   |                  |                |  |  |
| esting Method (pitos, buck pr.)  | Tabing Pres         | eure (Shut-in | 1)         |              | Casing Pressur | e (Shut-in)     |   | Choke Size       |                | ~  |  |
| VI OPERATOR CERTE  | CATE OF             | COMPI         | I A NJ     | CF           |                |                 |   | 1                |                |  |  |
| I hereby certify that the rules and re   | guiations of the C  | Dil Conserva  | Lion       |              |                | IL CON          | SERV  | ATION E          | DIVISIO        | N  |  |
| Division have been complied with   | and that the inform | nation given  |            |              |                |                 | <b>₽</b>                                      | Kijt (i.)        | 1991           |  |  |
| TO TRANSPORT OIL AND NATURAL GAS    Topicials   Transporter of   Transporter   Transporter of   Transporter   Transporter of   Transporter   Transporter of   Transporter   Transporter   Transporter   Transporter   Transporter   Transporter   Transporter   Transporter   Transporter   Transporter   Transporter   Transporter   Tra |                     |               |            |              |                |                 |   |                  |                |  |  |
|  |                     |               |            |              |                | OP.             | 1,1,000 19 -                                  |                  |                |  |  |
| Signature  |                     | ъ             | roci       | dant         | ⊟ By           |                 | 6. (B.31.17)<br>Program                       |                  | -`` :ON        |  |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 10/29/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915/697-7938

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

|               | **** | Π |  |
|---------------|------|---|--|
| DISTRIBUTE    | OM . |   |  |
| BANTA FR      |      |   |  |
| PILE          |      |   |  |
| U.\$.0.8.     |      |   |  |
| LAND OFFICE   |      |   |  |
| TRANSFORTER   | DIL  |   |  |
|               | DAS  |   |  |
| OPERATOR      |      |   |  |
| BASS ATION OF |      |   |  |

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| I. AUTHORIZATION TO TRANSI   | PORT OIL AND NATURAL GAS   |
|--|--|
| Coperation Tahoe Energy, Inc.  |  |
| Address 4402 West Industrial - Midland, Texas 79703  |  |
|  | Other (Please explain) Change Operator Name: Tahoe Energy, Inc. 4402 West Industrial-Midlard, Tx. 79703  |
| If change of ownership give name Tahoe Oil & Cattle (and address of previous owner   | Company  |
| Location   | ix That is Cold State, Federal or Fee State B-1732   |
| Unit Letter N: 1980 Feet From The West Line Line of Section 36 Township 24-S Range   | • and 600 Feet From The SOUTH  37-E , NMPM, Lea County   |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL  Name of Authorized Transporter of Oil or Condensate  Texas New Mexico Pipeline Company  Name of Authorized Transporter of Cosinghead Gas or Dry Gas  El Paso Natural Gas Company  If well produces oil or liquide, Unit Sec. Twp. Rgs.  que location of tanks. N 36 24-S: 37-E | P.O. Box 1510 - Midland, Texas 79702  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1492 - El Paso, Texas  Is gas octually connected?  Yes 4-01-55  |
| If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary.   | give commingling order number: NO  |
| VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and tegulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of try knowledge and belief.   | OIL CONSERVATION DIVISION  APPROVED DEC 3 1987  BY ORIGINAL SIGNED BY JERDY CHATTAL  DISTRICT I SUPERVISOR   |
| (X). S. a. Steers and Steers and Steers and President  President  (Tale)  DEC. O 1 1997  (Date)  | This form is to be filed in compliance with FULE 1104,  If this is a request for sllowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111,  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply |

| Pni   | OU 2 OAC MICDECTOR  | SFP 29                                | 1978                 |
|---|---|---------------------------------------|----------------------|
| J. a. Streeman  | Petroleum Engineer  | 9/13                                  | / /8                 |
|   |   | <u>.</u>                              | /20                  |
| eby certify that the information above is true and complete to the                  | hers of my knowledge and helief.                            | · · · · · · · · · · · · · · · · · · · |                      |
|   |   |                                       |                      |
| -   |   |                                       |                      |
| -   |   |                                       |                      |
|   |   |                                       |                      |
|   |   |                                       |                      |
|   |   |                                       |                      |
| <ol> <li>Inspected by Eddy Seay with New M<br/>1977.</li> </ol>                     | exico Oil Conservation Commiss                              | ion on Sept                           | ember 15,            |
| 3. Left hooked up for pressure gauge  |   |                                       |                      |
|   |   | ne                                    |                      |
| <ol><li>Tested for Pressure, No pressure.</li></ol>                                 |   |                                       |                      |
| I. Came off the existing Braden Head  | and brought to ground level w                               | ith a 2" su                           | rface line.          |
| eribe Projected or Confleted Operations (Charly state all parties by see Ruce 1103. | ont desails, and give pertinem dates, including e           | stinated date of s                    | certing any proposed |
| (R)   | - 1 3   |                                       |                      |
|   | Change Braden H   | ead                                   | L                    |
| FALTER KATIME   | CASING TEST AND CEMENT JOB                                  | PLUE A                                | E ASAN LONMENT       |
| IM PINGETAL MEAR []   | N [] AFMISIAL WERK  |                                       | we (25) we           |
| NOTICE OF INTENTION TO:   | SUESFQUENT  |                                       |                      |
| 777777777777777777777777777777777777777   | are Nature of Notice, Report or Othe                        |                                       | VINIIIII             |
|   | lether DF, KT, GR, etc.)                                    | 12. Comty<br>Lea                      |                      |
| West LINE, STETION 36   | Z4S 3/-E  |                                       |                      |
|   | 1980 FILT 1504  |                                       |                      |
| Icn of Well   | i+b 1980  | 10. Field end Fro                     | 1                    |
| Box 7032, Midland, Texas 79703  |   | 9. Well 130.                          | <i>‡</i> 5           |
| Tahoe Oil & Cattle Company  |   | Ramsey-Si                             | Į.                   |
| CTHER-  |   | E. Famor Lease                        | 1:cme                |
|   | R PLUE EACH TO A DIFFERENT RESIRVOIR, FOR SUCH PROFESSALS.) | 7. Unit Agreenes                      | 1777                 |
| SUNDRY NOTICES AND REPOR  | TS ON WELLS   | HIIIII                                | HITTHIII             |
| OR  | -   | 5. Stole OII & G                      |                      |
| FICE  |   | Sa. Indicate Type<br>State X          | r-• []               |
|   |   |                                       |                      |
| NEW MEXICO OIL  | L CONSERVATION COMMISSION                                   | C-102 and C-<br>Effective 1-1         | J 0 <b>3</b>         |
| 7113 *1C(1*tb   | _   | Faim C-103<br>Supersedes C            | old                  |
|   |   |                                       |                      |

| OIL CONSI   | DISTRICT   |
|---|--|
| OIL CONSERVATION COMMISSION<br>BOX 2088<br>SANTA FE, NEW MEXICO | RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX |
| Gentlemen:  |  |
| I have examined the appl:                                       |  |
| for the Jakae Wil x   |  |
| Operator  | Lease and Well No. Unit, S-T-R   |
| and my recommendations are as                                   | follows:   |
| OK 55 - 11  | SECLS WITHIN THE 5 MILE PADIOS   |
|   |  |
| SHOULD BE EXAMINED  | FUR COMENTINE THRUIDES MAN HORES   |
|   |  |
|   |  |
|   | Yours very truly,  |

•

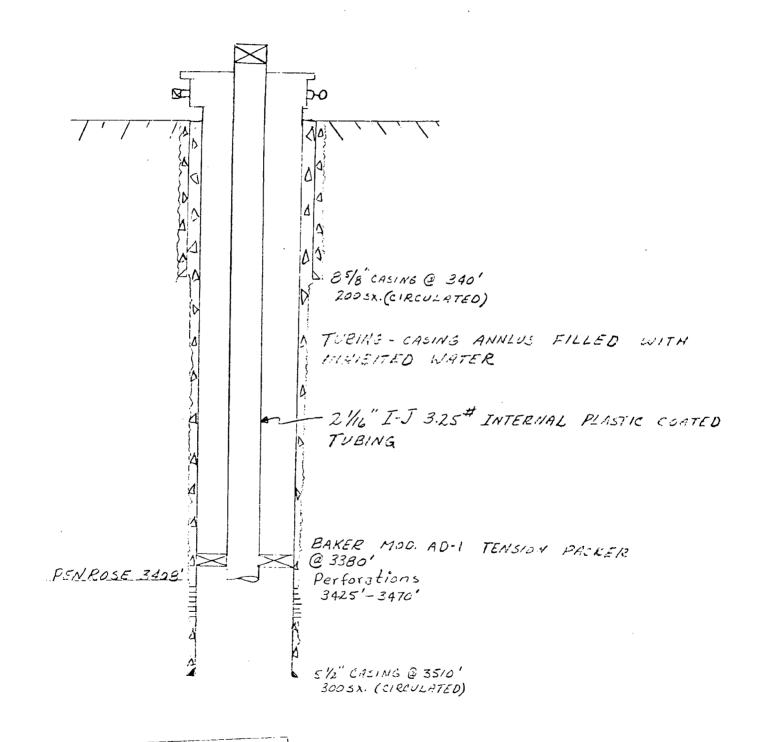
### APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

|   |                               |                 |               |         |             |               |           | 1         |  |             | l         | ŀ            |               |
|---|-------------------------------|-----------------|---------------|---------|-------------|---------------|-----------|-----------|--|-------------|-----------|--------------|---------------|
| OPERATOR  |                               |                 |               |         |             | ADDRESS       |           |           |  |             |           |              |               |
| Tahoe Oil &                                       | Cattle Co                     | mpany           | T W           | ELL NO. |             | P. O.         | Вох       | 7032.     | Midland                                | _ Texa      |           | 703          |               |
| Ramsev State                                      |                               |                 |               | 5       |             | lane          | alia I    |           |  |             |           |              |               |
| LOCATION  | <del>Z</del>                  |                 |               |         |             | ront          | 1116      | Matti     | X                                      |             |           | ea           |               |
| TINU  | LETTER N                      | ; WE            | LL IS LOC     | ATED    | 660         | PEET          | FROM T    | HE SO     | uth և                                  | HE AND 1    | 980       |              | EET FROM THE  |
| West LINE   | **ECTION 36                   | TOV             | YNSHIP        | 245     | RA          | NGE 3         | 7E        | NMPM      | ı                                      |             |           |              |               |
|   |                               |                 | r <del></del> |         |             | TUBING D      |           |           |  |             |           |              |               |
| NAME OF STR                                       | ING                           | SIZE            | SETTIN        | GDEN    | TH S        | ACKS CEN      | MENT      | +         | OP OF CEME                             | NT          | TOPO      | ETERM        | NED BY        |
|   | Q.                            | -5/8"           | 340           |         |             | 200           |           |           | nf                                     |             |           | . 1          | د.            |
| INTERMEDIATE                                      |                               | - <u>-</u> 0/6" | 240           |         |             | 200 sx        |           |           | surface                                |             | _circı    | nate         | a             |
| LONG STRING                                       |                               |                 |               |         |             |               |           |           |  |             |           |              |               |
|   | 5.                            | -1/2"           | 3510          |         |             | 300           |           |           |  | 1           | circu     | lato         |               |
| TUBING  |                               |                 | 2210          |         |             | MODEL AND     | DEPTH     | OF TUBIN  | S PACKER                               | L           | CIIC      | nare         | <u> </u>      |
| NAME OF PROPOSED INJE                             | 2-                            | -1/16"          | 3470          |         | Bak         | er Mode       |           |           | ension se                              | 1 at        | 33801     | I CON        |               |
| Pen   | rose                          |                 |               |         |             | 3408          | 2         |           |  |             |           |              |               |
| IS INJECTION THROUGH T                            |                               | ANNULUS?        | PE            | RFORA   | FIONS OR OF | PEN HOLE?     | PROPOSI   | ED INTERV | AL(5) OF INJEC                         | 35          | 10        |              |               |
| Tubing  |                               |                 | 1             | Perf    | oratio      | ns            |           | 3425-:    | 3470                                   |             |           |              |               |
| IS THIS A NEW WELL DRI<br>DISPOSALT               | LLED FOR                      | IF ANSWER IS    | NO, FOR V     | WHAT P  | JRPOSE WAS  | WELL ORIG     | SINALLY   | DRILLED?  |  | HAS WELL    | L EVER BE | EN PERF      | PRATED IN ANY |
| NO  |                               | 0i1 <b>∢</b>    | ater          | conv    | erted ·     | to SWD        |           |           |  | TION ZON    | E?        | Yes          |               |
|   | TED INTERVALS AN              | D SACKS OF CE   | SEU THEM.     | D TO S  | AL OFF OR   | SQUEEZE E.    | ACH       |           |  |             |           |              |               |
| 3425-3470 DEPTH OF BOTTOM OF DE                   |                               |                 |               |         |             |               |           |           |  |             |           |              |               |
| FRESH WATER ZONE IN TI                            | EPEST<br>HIS AREA             |                 |               |         | M OF NEXT   | HIGHER<br>REA |           |           | DEPTH OF TOP                           | ONE IN THE  | S AREA    |              |               |
| 300 TANTICIPATED DAILY INT                        | NIMUM                         | MAXIMUM         | 3130          |         | TES         | E SYSTEM      | IS I      | NJECTION  | 450 TO BE BY GRAV                      | 00 San      | Andre     |              | DE (PSI)      |
| INJECTION VOLUME   {                              | 150                           | 250             |               |         |             |               | PRE       |           |  |             |           |              |               |
| ANSWER YES OR NO WHET                             | HER THE FOLLOW!               | NE WATERS AR    | MINE          | Ţw.     | ODEI        |               | OF NAT    |           | CESSUTE                                | ARE WAT     | ER ANALYS | 500          | CHED?         |
| ERALIZED TO SUCH A DEG<br>STOCK, IRRIGATION, OR C |                               |                 |               |         | Yes         |               | I I       |           | es                                     | No-N        | ot ava    | ilab         | e             |
| NAME AND ADDRESS OF S                             | •                             | •               |               | 1       |             |               |           |           | ·                                      |             |           |              |               |
| Mr. Cooper,                                       | Jaf, New M                    | lexico 8        | 8252          | 0.5     |             |               |           |           |  | <del></del> |           | <u></u>      |               |
| NCRA 22 J5 W                                      |                               |                 |               | 1       |             |               | FELL      |           |  |             |           |              |               |
|   |                               |                 |               |         |             |               |           |           | ······································ |             |           | <u> </u>     |               |
| Texaco, Inc.                                      | P.O. Box                      | < 3109, M       | <u>lidlan</u> | d. T    | exas        | 79702         |           |           |  |             |           |              |               |
|   |                               |                 |               | į       |             |               |           |           |  |             |           |              |               |
|   |                               |                 |               |         |             |               |           |           |  |             |           | <b></b>      | <b></b>       |
|   |                               |                 |               | Į       |             |               |           |           |  |             |           |              |               |
|   |                               |                 |               |         |             |               |           |           |  |             |           | <del> </del> |               |
|   |                               |                 |               |         |             |               |           |           |  |             |           |              | ]             |
| HAVE COPIES OF THIS APSENT TO EACH OF THE FO      | PLICATION BEEN<br>LLOWINGT    | SURFACE OWN     | ER            |         |             | EACH OPER     | ATOR WI   | THIN ONE  | HALF MILE                              | THE NEW     | MEXICO ST | ATE ENG      | INEER         |
|   |                               | Yes             |               |         |             | l<br>}        | Yes       |           | i                                      |             | Yes       |              |               |
| ARE THE FOLLOWING ITE                             | MS ATTACHED TO<br>TULE 701-B) | PLAT'OF AREA    | L             |         |             | ELECTRICA     |           |           | i                                      | DIAGRAMS    | MATIC SKE | TCH OF V     | ELL           |
| _   |                               | Yes             |               |         |             | <u> </u>      | Yes       |           | 1<br>                                  |             | Yes       | <u> </u>     | <u> </u>      |
|   | I hereby certify              | that the info   | ormation      | above   | is true a   | nd comple     | ete to th | ne best   | of my knowle                           | edge and    | belief.   |              |               |
| In Ma   |                               |                 | O             | wner    | -Petral     | leum En       | n i ner   | or.       |  | 1           | no 3      | <br>  977    |               |
| gu St   | Signature)                    |                 |               |         | , 01101     | (Title        |           | -1        |  | 3 01        |           | 19//<br>ate) | <del></del>   |
| NOTE: Should main                                 |                               | ate Fesies      |               | ,,,(a - | orna        |               |           |           | 7 17                                   | .,          | •         | F            | -             |

OTE: Should waivers from the State Engineer, the surface owher, and all operators within one-half mile of the proposed injection well.

not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

PHONE: 915-683-8009 . P. O. BOX 7032 . MIDLAND, TEXAS 79701



TAHOE OIL & CATTLE CO.

RAMSEY STATE NO. 5

330' FN & S. L. SEC. 36, T-24-5, R-37-E

LEA COUNTY, NEW MEXICO

| Services of the services of th |  |  |                                       | 13.7 Crewferes   |  | 2                                     |   | BLK. A-  | 52   |              |               | s <sup>2</sup> 4   | }⊣                                      |
|--|--|--|---------------------------------------|--|--|---------------------------------------|---|--|--|--------------|---------------|--|---|
|  | 6.1712<br>8.1712<br>7.1.46   | Bob Osen Ltd   | ARHIDE<br>UNIT                        | 100  | e le si di si                                  |                                       |   | State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>Sta<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>State<br>Sta<br>Sta<br>Stae<br>Stae | B. 1733  |              | CN Copper III | 0.1732<br>W. A.  |   |
|  | Culturian A. I. I. I. I. I. I. I. I. I. I. I. I. I.  | it B.P. start (S)  | Colberts                              | (2.5) ************************************                           |  |                                       | Amora<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province<br>Province | 26 25 11<br>WALES THE STREET OF  | 141171L<br>F =   | ~1           | MŽŌ,          | Gull<br>B-1732   | •                                       |
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|  |  |  | Three Constants                       | 7  |  | inn g                                 | 100   | 3. 3.  | 100 mm mm mm mm mm mm mm mm mm mm mm mm m  |              |               | A  | HIBE. GOVE                              |
|  | 10.  | 1994<br>1994   | 8:                                    |  | 4.46(1)  | ភូក<br>Er.                            |   | OF COLUMN  | Morate   |              |               |  |   |
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|  | 100 M  | 0.4  |                                       | House Control  |  |                                       | (a) (a) (a) (a) (a) (a) (a) (a) (a) (a)   | (1917) A 12 12 13 15 15 15 15 15 15 15 15 15 15 15 15 15   | District Property  | ~~~          |               | 0.95450  |   |
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| ACCOUNTY ON THE PROPERTY OF TH | A R CO   | A CONTRACTOR   | 200                                   | 101  |  | 1.00 mm                               |   |  | © \$300 min  |              | 8             | ri∰ .<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1 | Long to a                               |
| CONTROL CONTRO |  | To Harry   | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | Spr.   | ON CHILD                                       | Tris                                  | 3   |  |  | A)           | MEXERS, D     | 202 LAND   | Series Tros                             |
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| A.R. Co.  Co. St. Co.  |  |  | テレ (巻 )                               | 1700 (FO)  |  |                                       | ARCO S  | \$ 1 kg  |  | (OPER.)      | On the second | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  |   |
| RECO. STATE OF THE PROPERTY OF | 2.30   | o  | 700 400                               |  |  | C K (Ope                              | 100   |  | A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4  | Company Type | A             | از آ<br>وَنَّهُ ر  | 34.0                                    |
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|  | To the last of the |  | A CONTRACTOR                          | Į.   |  |                                       | ᆿ : ].  |  | 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2  |              | 19 America 19 | S. C.  |   |
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| OF COPIES PLELIVED  DISTRIBUTION  SA. A FE  FILE   | NEW MEXICO OIL CONS                                  | SERVATION COMMISSION   | Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 |
|--|--|--|--|
| U.S.G.S,  LAND OFFICE  OPERATOR  |  |  | State X Fee 5. State Oil 6 Gas Lease No. B-1732            |
| LSE "APPLICATION FOR   | TICES AND REPORTS ON TO DRILL OR TO DEEPEN OR PLUG I | WELLS<br>BACK TO A DIFFERENT RESERVOIR.<br>CH FROPOSALS.)          |  |
| I.  GIL X GAS CTM  | ca. (Well was in Ta                                  | A status)  | 7. Unit Agreement Prime                                    |
| Tahoe Oil & Cattle Comp  | any  |  | Ramsey State   |
| P. O. Bex 7032, Midland  | l, Texas 79701                                       |  | 9, Well No. <u>5</u>                                       |
| 4. Constion of Well  Chit Letter N 660   | FEET FROM THE SOUT                                   | h Line AND 1980 55   | Langlie-Mattix   |
| West LINE, SECTION   |  |  | MANA MANA  |
|  | 15. Elevation (Show a hether 3137 RT                 | DF, RT, GR etc.)   | 11. Dounty<br>Lea  |
| Check Appropriate OF INTENT  |  | Sature of Notice, Report   | or Other Data QUENT REPORT OF:                             |
| PUNECHAMILY ABANDON  PULL OR ALTER CASING  | PLUG AND ASANDON []]                                 | REMEDIAL WORK  COMMENCE CREELING CANS.  CASING TEST AND CEMENT JOB | A LITERING CASING [ ]                                      |
| GTHER,   |  | CTHER  |  |
| 17. Dec ribe Frogened or Completed Operations work) SEE RULE 1103.   | (Clearly state all pertinent deta                    | nils, and give pertinent dates, in                                 | icluding estimated date of starting any proposed           |
| 1. 10/25/76 to 10/27/76  | Cleaned out open                                     | hole with sand pum   | p from 3443' to 3474'.                                     |
| 2. 10/28/76  |  | -1/16" x 12' pump a  | 53', seating nipple at and 3/4'' sucker rods.              |
| 3. 11/6/76   | Well tested 10 MC of water.                          | FD gas, 9 barrels  | of oil, and I barrel                                       |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
| 15. I hereby certify that the information above is   | true and complete to the best of                     | f my knowledge and belief  |  |
|  |  |  |  |
| SIGNED TO CE STEERING CE   | ritte P  | etroleum Engineer  | DATE 11/8/76   |
| Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel<br>Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel Samuel |  |  |  |

CONDITIONS OF AFFROVAL, IF ANY:

| OF COPIES RECEIVED   |   | Form C-103<br>Supersedes Ola               |
|--|---|--|
| DISTRIBUTION   |   | C-102 and C-1(3                            |
|  | ICO OIL CONSERVATION COMMISSION                           | Effective 1-1-65                           |
| FILE   |   |  |
| U.S.G.S.   |   | 5a. Indicate Type of Lease                 |
| GPERATOR   |   | State X Fee 5. State Oil 6 Gus Lease No.   |
| OFERATOR .   |   | B-1732                                     |
| STINDBY MOTICES AND S  | VEDODIC ON WELL C   | mminimm.                                   |
| SUNDRY NOTICES AND R TO NOT USE THIS FOR FOR PROPOSALS TO DRILL OR TO 3 USE "APPLICAT ON FOR PERMIT" (FORM | EPOKIS ON WELLS   |  |
| 1.   | COTOTY FOR SOCH PROPESALS, I                              | 7. Unit Agreement Name                     |
| WELL SAS DTHER (Shut   | in Status)  |  |
| 2. Name of Ci erator   |   | 9. Farm or Lease Name                      |
| Tahoe Oil & Cattle Co  |   | Ramsey State                               |
| Tahoe Oil & Cattle Co.  3. Address of Operator   |   | 9. Well No.                                |
| PO Box 7032, Midland, Texas 79701  |   | 5  |
| 4. Location of Well  |   | 10. Field and Pool, or Wildeat             |
| UNIT LETTER N 660 FEET FROM T  | South 1980  | Langlie-Mattix                             |
|  |   |  |
| THE West LINE, SECTION 36 TOW  | NSHIP 24-S RANGE 37-E NMPH                                |  |
|  |   |  |
| 15, Elevatics RT 31  | : (Show whether DF, RT, GR, etc.)                         | 12. County                                 |
| inninnin –   |   | Lea  |
|  | o Indicate Nature of Notice, Report or O                  | ther Data                                  |
| NOTICE OF INTENTION TO:  | SUBSEQUEN   | NT REPORT OF:                              |
|  |   |  |
| Ħ  | AROW JAICEMER   | ALTERING CASIN:                            |
| TEMPORARILY ABANDON  | COMMENCE DRIVLING OPNS.                                   | PLUG AND ABANDONMENT                       |
| PULL OF ALTER CASING CHANGE  | CASING TEST AND CEMENT JOB                                |  |
| OTHER Future plan for S. I. Oil well   | <u> </u>  |  |
|  |   |  |
| 17. Describe Proposed or Completed Operations (Clearly state a work) SEE RULE 1103.                        | ill pertinent details, and give pertinent dates, includin | ig estimated date of starting any proposed |
|  |   |  |
| 1.) Install beam type artifical lift eq  | winment and return wall to prod                           | inction                                    |
| 2.) Run 2 3/8" EUE 8 round tubing  |   |  |
| hole pump.   | to 3470, Tun rous with a 2 x r                            | 1/4 x 10° bottom                           |
| · -  |   |  |
| 3.) The well will be back in operation   | n in approximately six months.                            |  |
|  |   |  |
|  |   |  |
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|  |   | _  |
|  |   | T. 76                                      |
|  |   |  |
|  |   |  |
| 10 1 beach and to that the Adorestic the second  | No to the heat of my beautiful and 1. U.S.                |  |
| 18. I hereby certify that the information above is true and comple   | ete to the best of my knowledge and belief.               |  |
| TK A Freeman   | A 4   | <u></u>                                    |
| SIGNED IX. A. FICCHIMI   | TITLE Agent   | DATE 7/11/76                               |
| Orig. Signed 54.  Jerry Sexton   |   | 14/10                                      |
| Diet 1 Sunv.   |   | \$64 TH +1                                 |
| APPROVED BY Dist 1, Dup+.  | TITLE   | DATE                                       |

CONDITIONS OF APPROVAL, IF ANY

|  | +                | ļ           |              |
|--|------------------|-------------|--------------|
| . C COPIES RECEIVED  | Form C-103       |             |              |
| TRIBUTION  | Supersedes       | )ાન         |              |
|  | C-102 and C      |             |              |
| T FE NEW MEXICO OIL CONSERVATION COMMISSION  | Effective 1-     | -65         |              |
|  | 5a. Indicate Typ | a of I a    |              |
| U.S.G.S.   | State State      | e or re     | F            |
| LAND OFFICE  | 5, State Oil & C | er. 1 and   |              |
| OPERATOR   | B-17             |             | A 140.       |
|  | mm               |             | THE STATE OF |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM \$-101) FOR SUCH PROPOSALS.)   |                  |             |              |
| USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)   | 7, Unit Agreeme  | 7777        |              |
| OIL THE GAS [  | 7. Offit Agreeme | nt name     |              |
| 2. Name of Operator  | 8. Form of Leas  | e Name      |              |
| TAHOE OIL & CATTLE COMPANY   | RAMSE            |             |              |
| 3 Address of Operator  | 9. Well No.      |             | 1418         |
| P.O. BOX 7032 MIDLAND, TEXAS 79701   | 3, WOM NO.       |             | ļ            |
| 4. Location of Well  | 10. Field and P  | 20 05 1     | Uldcat       |
|  |                  |             |              |
| UNIT LETTER N . 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM  | LANGLIE-         |             |              |
| 1/200 2/ 215   |                  |             |              |
| THE WEST LINE, SECTION 36 TOWNSHIP 24-5 RANGE 37-E NMPM.   |                  |             |              |
| 15. Elevation (Show whether DF, RT, GR, etc.)  | 12. County       | 411/        | HHHH         |
| 3137 RT  | LEA              |             |              |
|  |                  | -777        | 7777777      |
| Check Appropriate Box To Indicate Nature of Notice, Report or Oth  | er Data          |             |              |
| NOTICE OF INTENTION TO: SUBSEQUENT   | REPORT OF        |             |              |
|  |                  |             |              |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK   | ALTE             | RING CAS    | IHG          |
| TEMPORARILY ABANDON COMMENCE DRILLING OPHS.  | PLUG             | AND ABA     | HDONMENT     |
| PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB   |                  |             |              |
| OTHER ENTURE plan for SI Dil Well W  |                  | <del></del> | <u> </u>     |
| OTHER PUT OF PIENT POP SI DIT WATER  |                  |             |              |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including a  | stimated date of | starting    | any proposed |
| work) SEE RULE 1103.   | <u></u>          | /           | • 1          |
| 1.) Upon approval of unitization or pilot  | +1000            | PI          | roject       |
| 1.10.101.101.1   |                  |             |              |
| this well will be put on production  | 7.               |             |              |
|  |                  |             |              |
|  | 1                | /_          | 11           |
| 1) It will be cleaned out to a clean   | out              | برحاد       |              |
| 23/" think surly rade with   | 4 ho             | 400         | , holo       |
| 2.) It will be cleaned out to a clean of 3500, 23/2" tubing, sucker rods wit   |                  |             |              |
|  |                  |             |              |
| pump run.  |                  |             |              |
|  |                  |             |              |
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| ٦  |                  |             |              |
|  |                  |             |              |
|  |                  |             |              |
|  | <u> </u>         |             |              |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.   |                  |             |              |
| 10-15  | n                | 11          | 1071         |
| SIGNED X. a. Struman TITLE AGENT   | DATE 9-          | 6-          | 1914         |
|  | -                |             |              |
| Orig. Signed by  | SF               | Pi          | k 1471       |
| Joe D. Ramey  Dist. I, Supv.   | DATE             |             | 2 13/4       |
| A CONTRACTOR AND A DEPOSITE OF A SINGLE OF |                  | Ì           | <u> </u>     |
| Deproved 11 nt. 1 10/1/26  |                  |             |              |
|  |                  |             |              |

|     |   |  |                               |  |   | 1                          | ŀ           |   |
|-----|---|--|-------------------------------|--|---|----------------------------|-------------|---|
|     | DISTRIBUTION  | NEW  | CKICO ONL C                   | CHEETWATEON COM  | NISSION                                   | Form C+; S                 |             |   |
|     |   |  | <b>ಗ</b> ಪಟ್ಟರಬರಿ:            | FOR ALLOWABLE AND  |   | Supersedes<br>Effect. vo 1 |             | -104 and C-11                           |
|     | 5.S.  | AUTHORIZAT   | ion to tra                    | MSPORT OIL AND   | NATURAL GAS                               |                            |             |   |
|     | IRANSPORTER OIL   |  |                               |  |   |                            |             |   |
| Ì   | GAS   |  |                               |  |   |                            |             |   |
| •   | PRORATION OFFICE  | -  |                               |  |   |                            |             |   |
| •   | Operator  |  |                               |  |   |                            | +           |   |
|     | Aduleus OIL & CATTLE  | COMPANY  |                               |  | <del></del>                               |                            | +           | <del></del>                             |
|     | P.O. Box 7032, Mid  |  | 79701                         |  |   |                            |             |   |
|     | Reason(s) for filing (Check proper box<br>New Well                | Change in Transpo                                  | iter of:                      | Other (Pleas   | e explainj                                |                            |             |   |
|     | Recompletion  | Oil [  | ຕ<br>≒i Day Ga                | CHANG  | E IN OPERA                                | TOR X                      |             |   |
|     | Change in Ownership   | Casinghead Gos                                     | Condr                         | na site  |   |                            | <del></del> |   |
|     | If change of ownership give name and address of previous owner    | CHATEAUGAY   | COMPANY                       | P.O. Bo  | x 663, Mid                                | land. Te                   | xas         |   |
| IJ. | DESCRIPTION OF WELL AND   | LEASE  |                               |  |   |                            |             |   |
|     | Lease Name  | Well No. Pao. Na.                                  |                               |  | Kind of Lease                             |                            | 1           | Legae No.                               |
|     | Ramsey-State  | 5 Lar  | iglie-Ma                      | ttix 19/2  | State, Federal or F                       | •• State                   | <u>-</u>    | -1732                                   |
|     | Unit Letter N : 660   | Feet From The                                      | outh                          | / / · ·  | Feet From The _                           | West                       |             |   |
|     | Line of Section 36 To   | waship 24-S  | Ronge 3                       | 7-E NMP  | Lea                                       |                            |             | County                                  |
|     |   |  |                               |  | Lea                                       | -                          |             | County                                  |
| 11. | DESIGNATION OF TRANSPOR   |  |                               | 3<br>Address (Give address                               | to which approved co                      | py of this form            | is io ò     | e sent)                                 |
|     | Texas New Mexico P  |  |                               | P.O. Box   | 1510, Midla                               | ind, Tex                   | as          | 79701                                   |
|     | El Paso Natural Ga  |  | y Gas                         | Augrera Give oddress P.O. BOX                            | so which approved co<br>1492, Midla       | 1                          | 1           | 79999                                   |
|     | If well produces off or liquids, give location of tanks.          | Unit Sec. 7w<br>N 36 24                            | H.S 37-E                      | In gas set igliy connec                                  | red? When                                 |                            |             | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
|     | If this production is commingled wi                               | <del></del>  | <del></del>                   | Yes  |   | No No                      | 55          |   |
|     | COMPLETION DATA   | Oi! Weil   | Gas Weij                      | New We: Workover   |   |                            | Basili      | Diff. Res'v.                            |
|     | Designate Type of Completic                                       |  |                               | i i i i i i i i i i i i i i i i i i i                    | Deapen P.u.                               | , Edek Same                | nes.v.      | , om, nes-v.                            |
|     | Date Spudded  | Date Compl. Ready to F                             | 995E.                         | , Total Depth  | P.8                                       | .T.D.                      |             |   |
|     | Elevations (DF, RKB, RT, GR, etc.,                                | Name of Producing Form                             | nation                        | Top Oti/Oas Pey  | Tub                                       | ing Depth                  | -           |   |
|     | Periorations  | <u> </u>   |                               | <u> </u>   | :<br>Den                                  | th Casing Shoe             |             |   |
|     |   |  |                               |  |   |                            |             |   |
|     | HOLE SIZE   | TUEING,  |                               | COMP. TIME RECON   |   | SACKS                      | -Euck       | · <del>-</del>                          |
|     | 7,020,000   | CHAING E TOE                                       | 3.22                          | . OCFIRS   |   | SACKS C                    | ·EMEN       |   |
|     | 1   | <del> </del>                                       |                               | :  |   |                            |             |   |
|     |   |  |                               |  |   |                            |             |   |
| ٧.  | TEST DATA AND REQUEST FOOL WELL                                   | or allowable /                                     | Test must be a;               | ter tueboumy of socal volu<br>pth ar ob for full 24 hour | ime of load vil and mi                    | isi de equal do            | 27 624 0    | ed top allow-                           |
|     | Date First New Cil Bun To Tanks                                   | Date of Tes:                                       |                               | Proceeding Mathod (Flor                                  |   | J                          |             |   |
| į   | Length of Test  | Tubing Pressure                                    |                               | Califa Prossure  | Cha                                       | ko Size                    |             |   |
|     | Actual Prod. During Test  | Cii-Ebia.  |                               | wears-Cala.  | ; Cas                                     | -MCF                       |             |   |
|     |   | 1  |                               | <u> </u>   |   |                            |             | ·                                       |
|     | GAS WELL  |  |                               | <del>-</del> .   |   |                            |             |   |
| ,   | Actual Prod. Test-MOF/D   | Length of Test                                     | +                             | Seil. Centens sie/MMC                                    | F Gr=                                     | rity of Condens            | ala         |   |
| 1   | Testing Method (pitos, back pr.)                                  | Tubing Prossure (Cant-                             | -1                            | Sucing Arabotro (Shot                                    | -ia) Cae                                  | tu S.20                    |             | <del></del> -                           |
| į   | <br>  | <u> </u>   |                               | · · · · · · · · · · · · · · · · · · ·                    |   |                            |             | ļi                                      |
| 1.  | Certificate of Complian   | CZ   |                               | CIL  | CONSERVATION                              |                            | ,           |   |
|     | I hereby cortify that the rules and s                             |  |                               | ,<br>  APPNOVED  | <u> </u>                                  | <u>'   1.5/</u>            | و، ,ڭ       |   |
|     | Committeen have been complied washove is true and complete to the | vith and that the information best of my knowledge | nicka jiva (<br>Lask paliek ) | . 27   |   | ned by                     |             |   |
|     |   |  |                               | · <del></del>  |   | L Supre                    |             |   |
|     | J- 11   | ,  |                               |  | be filed an despit                        |                            |             | 1                                       |
| -   | XII Their and all   |  |                               | and the second second                                    | uest for allemnica.<br>t be accompanial t | y a troulatio              | n of th     | bonagioù e<br>La Caviatica              |
| _   | Agent   |  |                               | i i i i tolan en the<br>I i initian el                   | well in accordance<br>Tible form must be  | WHA FACE                   | 111.        | 1                                       |
|     | (To<br>May 6, 1974  | ile)   |                               | in the analysis of the                                   | completed vells.<br>Sections I. H. Ki.    |                            |             |   |
| •   | (0)   | ise)   |                               | and a man or number                                      | r, or transporter or                      | othur anch ch              |             | Condition.                              |

| SI TAFE                               |   | ┥,                        | - NEW M        | EXICO OIL C                  | ONSERVATION COM  | NISSION .       | Form C                                 |                      | C 10   |
|---------------------------------------|---|---------------------------|----------------|------------------------------|--|-----------------|--|----------------------|--|
| Fi E                                  |   |                           |                | KEWUES!                      | FOR ALLOWABLE  | •               | Sapers a<br>Effectiv                   | des Old              | C-104 and C-11                                   |
| G.S.                                  |   | AU                        | THORIZAT       | ION TO TRA                   | NSPORT OIL AND   | NATURAL         | GAS                                    |                      |  |
| 1D OFFIC                              | Tou I                                     | -                         |                |                              |  | •               |  | 1                    |  |
| TRANSPORT                             | GAS                                       | 7                         |                |                              |  |                 | 1                                      |                      |  |
| OPERATOR                              |   | 7                         |                |                              |  |                 |  | - }                  |  |
| 1. PRORATION                          | OFFICE                                    |                           |                |                              |  |                 |  |                      |  |
| CHATT                                 | RADGAY COMPI                              | MX                        |                |                              |  | ·····           |  |                      | ·  |
|                                       | Box 663, M                                | ldland.                   | Токая          | 79701                        |  |                 |  |                      |  |
| Reason(s) for f                       | iling (Check proper bo                    | * <i>)</i>                |                |                              | Other (Pleas   | e explain)      |  |                      |  |
| Recompletion                          | ä   | Oil                       | ige in Transpo | Dry Go                       |  |                 |  |                      |  |
| Change in Own                         | arship 🛣                                  | Cast                      | nghead Gas     | Conder                       | isate  |                 |  |                      |  |
| If change of o                        | vnership give name                        | Tatata                    | of Jac         |                              | , 1802 N.B.C   | 93.4-           | -                                      |                      | 78205  |
| and address of                        | previous owner                            |                           | OL DEC         | N. W. LOBE                   | , 1002 N.B.C   | B 'GG           | DAR ARE                                | 110.                 | Torse  |
| II. DESCRIPTIO                        | N OF WELL AND                             |                           | No.: Pool Na   | ne, including F              | ormation   | Kind of Leas    | 10                                     |                      | Lease No.  |
| 1 _                                   | Y-State                                   | 5                         | _ ]            | anglia-                      |  | State, Feder    | · i                                    |                      | R-1717   |
| Location                              |   |                           |                |                              |  |                 |  |                      |  |
| Unit Letter                           | ; <u>_</u>                                | 780 Fee                   | From The       | West Lin                     | e and bno  | Feet From       | The _South                             |                      |  |
| Line of Sec                           | ion 36 To                                 | wnship 24                 | -8             | Range 3                      | 7-E , NMPI   | м,              | Lea                                    |                      | County   |
| III. DESIGNATIO                       | N OF TRANSPOR                             | TER OF                    | OIL AND N      | ATURAL GA                    | s  |                 |  |                      |  |
| Name of Author                        | ized Transporter of Ot                    | 11                        | or Condensate  | ·                            | Address (Give address  |                 |  | orm is to            | be sent)   |
|                                       | Herr Mexico                               |                           |                | Dany                         | P.O. Box   | 1310, B         | vidland,                               | Page a.s             | be sent)   |
|                                       | no Materal                                | GRS Co                    |                |                              | P.O. Box   | 1492, 1         | etaten el                              | 1 1                  |  |
| If well produce<br>give location o    | e oil or liquide,<br>f tanks.             | Unit                      | Sec. Tw        | P. Rge.                      | is gas actually connec   | ted? Wi         | ien                                    |                      |  |
| <u> </u>                              |   |                           |                |                              | give commingling orde  | er number:      | April 1,                               | 1959                 |  |
| IV. COMPLETIO                         |   |                           | Oil Well       | Gas Well                     | New Well Workover  | Deepen          |  | me Bes'              | . Diff. Resty.                                   |
| Designate                             | Type of Completi                          | ion — (X)                 |                |                              |  |                 |  |                      | :  |
| Date Spudded                          |   | Date Com                  | pl. Ready to F | Prod.                        | Total Depth  |                 | P.B.T.D.                               |                      |  |
| Elevations (DF                        | , RKB, RT, GR, etc.;                      | Name of I                 | Producing Form | mation                       | Tep Oil/Gas Pay  |                 | Tubing Depth                           |                      |  |
| Distriction                           |   | 1                         |                | <del></del>                  | <u> </u>   |                 | D- N- C1 6                             |                      |  |
| Perforations                          |   |                           |                | İ                            |  |                 | Depth Casing S                         |                      |  |
|                                       |   |                           |                |                              | CEMENTING RECO   |                 |  |                      |  |
| )——— <del>н</del>                     | OLE SIZE                                  | CAS                       | SING & TUBI    | ING SIZE                     | DEPTH S  | ET              | SACK                                   | SCEME                | NT   |
|                                       |   |                           |                |                              |  |                 |  |                      |  |
| <b></b>                               |   |                           |                |                              | 1  |                 | <del> </del>                           | <del> </del>         |  |
|                                       | AND REQUEST F                             | OR ALLO                   |                | Test must be a               | ter recovery of total vol<br>pth or be for full 24 hour        | ume of load oil | and must be equal                      | o or ex              | eed top allow-                                   |
| OIL WELL Date First New               | Oil Run To Tanks                          | Date of T                 |                | -ore jor this de             | Producing Method (Flo  | <u> </u>        | ift, etc.)                             | +                    | <del> </del>                                     |
| Length of Test                        |   | Tubing P                  | Tedaura        | <u> </u>                     | Casing Pressure  |                 | Choke Size                             | <del> </del>         |  |
| Lungin of Test                        |   | , aping P                 |                |                              | Caping Presents  |                 | CHOSA 9726                             | $\perp$              | <u> </u> i                                       |
| Actual Prod. D                        | uring Test                                | Oil - Bbla                |                |                              | Water - Bbis.  |                 | Gas-MCF                                |                      |  |
| I                                     |   | 1                         |                | <del>-  </del>               | <del></del>  | <del></del>     |  | +                    | <del>                                     </del> |
| GAS WELL                              |   | II and the                | Tant           |                              | Bhie Carlana and   | ·F              | Complete of Co.                        |                      |  |
| Actual Prod. T                        | TEL-MCF/D                                 | Length of                 | 4              |                              | Bbls. Condensate/MMC   | , ,             | Gravity of Cond                        | - Edito              |  |
| Testing Method                        | (pitot, back pr.)                         | Tubing P                  | ressure (Shut  | -is)                         | Casing Pressure (Shut  | -in)            | Choke Size                             | T                    |  |
| VI. CERTIFICAT                        | TE OF COMPLIAN                            |                           |                |                              | Oil  | CONSERVA        | ATION COMMI                            | SSION                |  |
| VII. CEBIIFICA.                       | E OF COMPEDI                              | ice.                      |                |                              |  | 00/102/11/      | ~ · · · · · · · · ·                    |                      |  |
| I hereby certif                       | y that the rules end<br>eve been complied | regulations<br>with and t | s of the Oil ( | Conservation<br>mation given | APPROVED   |                 | ds. Signed by                          | · ¹                  | 9  |
| above is true                         | and complete to th                        | e best of                 | my knowledg    | e and belief.                | BY   | 1               | es commy                               | +                    | +  |
| CHATE                                 | NUCEUX COMPAI                             | NY (I)                    | 1              |                              | TITLE  |                 |  |                      |  |
| , <i>7</i> .                          | Juneth &                                  | Streen                    | and            |                              |  |                 | compliance with                        |                      | 1  |
| ه خده                                 | Konneth A Sig                             | Prognati                  | n              | <del></del>                  | If this is a req<br>well, this form must<br>tests taken on the | uest for allow  | wable for a newly<br>anied by a tabula | y grilled<br>tion of | i or asspensed<br>the deviation                  |
| BY4                                   |   |                           |                |                              | All sections o   | f this form on  | est be filled out                      | complet              | ely for allow-                                   |
|                                       | Ment                                      |                           |                | 1                            |  |                 | olia.                                  | 1.                   | 1  |
| · · · · · · · · · · · · · · · · · · · | σ   | ile)                      |                |                              | able on new and re   | -               | t ttt and tit fo                       | r chang              | es of owner.                                     |
| <del></del>                           | October 23.                               | (ile)<br>1973<br>(ate)    |                |                              | Fill out only well name or number                              | -               | t ttt and tit fo                       | change<br>change     | of condition.                                    |

| NO. OF COPIES REC | EIVED |   | _ |
|-------------------|-------|---|---|
| DISTRIBUTIO       | ON.   | 1 | _ |
| SANTA FE          |       | ; |   |
| FILE              |       |   |   |
| U.S.G.S.          |       |   |   |
| LAND OFFICE       |       |   |   |
| I RANSPOR" ER     | OIL   |   |   |
| INANSFUR ER       |       | + |   |

| DISTRIBUTION   | NEW MEXICO OU                                   | CONSERVATION COMMISSION  |  |
|--|---|--|--|
| SANTA FE   |   | FOR ALLOWABLE  | Form C-104<br>Superseile:: Old C-104 and C-110 |
| FILE   |   | AND  | Effective :-1-65                               |
| U.S.G.S.   | AUTHORIZATION TO TR.                            | ANSPORT OIL AND NATURAL GAS  |  |
| LAND OFFICE  |   |  |  |
| TRANSPOR"ER GAS  |   |  |  |
| OPERATOR   |   |  |  |
| PRORATION OFFICE   | <del>  </del>                                   |  |  |
| Operator   |   |  |  |
| Estate of Jack Fr  | os t  |  |  |
| Address  |   |  |  |
| Reason(s) for liling (Check proper                       | , San Antonio, Texas 7820                       |  |  |
| : New Wet.   | Change in Transporter of:                       | Other (Piease explain)   |  |
| Recompletion   | OA Dry G  | <sup>'</sup>   |  |
| Change in Ownership                                      | Casinghead Gas Conde                            | Ins tie  |  |
| If change of ownership give nar                          |   |  |  |
| and address of previous owner                            | Jack Frost, 1802 N.B.C.                         | Bldg., San Antonio, Texas  | 78205  |
| II DECORDED TO CO WELL A                                 | VD I DAGE                                       |  |  |
| II. DESCRIPTION OF WELL A                                | ND LEASE   Well No. Publication, Intluding 7    | Formation Kind of Lease  | r Lease No.                                    |
| Ramsey-State   | 5 Langlie - Mat                                 | i grana - Fraguer - o o  | _  |
| Location   | J Lungije - //BC                                | <u> </u>   | ,        |
| Unit Letter N  | 1980 Feet From The West 1:                      | ne and <u>660</u> Faet From Tile_  | South  |
| •  |   |  |  |
| Line of Section 36                                       | Township 24 \$ Agnge                            | 37 E NMPM, Lea   | County   |
| III DESIGNATION OF TRANSP                                | ORTER OF OIL AND NATURAL G                      | A C  |  |
| Hame of Authorized Transporter of                        |   | AS Address (Give address to which approved to                              | opy of this form is to be sent,                |
| Texas New Mexico   | Pipeline Company                                | P O Roy 1510 Midland   | Tovac  |
| Hame of Authorized Transporter o                         | Pipeline Company Cossinghed Gos Cost of Dry Gra | P. O. Box 1510, Midland, Address Give address to which approved to         | ppy of this form is to be sent;                |
| El Paso Natural G  | es Company                                      | P. O. Box 1492, El Paso,   | Texas  |
| If well produces oil or liquids, give location of tanks. | Unit Sec. "Wr. Age.<br>N : 36 24 S 37E          |  |  |
|  |   |  | 1 1, 1955                                      |
| If this production is commingle IV. COMPLETION DATA      | d with that from any other lease or pool,       | give commingling order number: No  |  |
|  | Cil Well Cas Wel.                               | New Well Workover Deepen Flu   | g Back - Sarte Restn. Dift. Restv.             |
| Designate Type of Comp                                   | letion (X)                                      |  | !  |
| Date Spudded   | Date Compl. Ready to Prod.                      | Total Depth P 8  | 3.7.5.   |
|  |   |  |  |
| Elevations (DF, RKB, RT, SR, et                          | c., Name of Producing Formation                 | 1) Top Cil/Gos Pay Tub   | ling Depth                                     |
| Perforations   |   | i Jes  | th Jasing Shoe                                 |
|  |   | ·  |  |
|  | TUBING, CASING, AN                              | D CEMENTING RECORD   |  |
| HOLE SIZE  | CASING & TUBING SIZE                            | DEPTH SET  | SACKS CEMENT                                   |
|  |   |  |  |
|  | <del></del>                                     | 1  |  |
|  |   |  |  |
| V. TEST DATA AND REQUES                                  | T FOR ALLOWABLE (Test Tust De c                 | after recovery of total volume of load oil and m                           | ust be equal to at expeed top allow-           |
| OIL WELL   | able for this d                                 | epth or be for full 24 hours)  |  |
| Date First New Oil Bun To Tanks                          | Date of Test                                    | Producing Method (Flow, pump, gas lift, erc                                | .)   |
| Length of Test   | Tuping Pressure                                 | Dasing Pressure Cho  | ke Size  |
| Length St. Bat   | . uping Fiessure                                | Sasing Pressure Che  | 3128   |
| Actual Prod. During Test                                 | O::-Bbis.                                       | Water-Bbis. Gas  | I-MCF  |
|  |   |  |  |
| ' <del></del>  |   |  |  |
| GAS WELL   |   |  |  |
| Actual Prod. Teet-MCF/D                                  | Length of Test                                  | Bbls. Condensate/MMCF Gra  | vity of Condensate                             |
| Testing Method (pitot, back pr.)                         | Tubing Pressure (Shut-in)                       | Coming Pressure (Shut-in)   Cho  | ixe Size                                       |
| . carring warners (proof, out a pro)                     |   |  |  |
| VI. CERTIFICATE OF COMPL                                 | ANCE  | OIL CONSERVATIO  | N COMMISSION                                   |
| VI. CERTIFICATE OF COMPL                                 | ANCE  | OIL CONSERVA IO  | A COMMISSION                                   |
| I hereby certify that the rules                          | and regulations of the Oil Conservation         | APPROVED   | , 19   |
| Commission have been compli                              | ed with and that the information given          | 11 11 11 11  | 11 12  |
| · · · · · · · · · · · · · · · · · · ·                    | the best of my knowledge and belief.            | av   | <u> </u>                                       |
| ESTATE OF JACK FROST                                     | <u>,</u>  | TITLE  | <u> </u>                                       |
| 1 1  | ×   | This form is to be filed in compl  | iance with RULE 1104.                          |
| 1.1.1/   |   | If this is a request for allowable   | for a newly drilled or deepened                |
| By: BEN M. PATTERSON                                     | Sigrure)  | well, this form must be accompanied tests taken on the well in accordance  | by a tabulation of the deviation               |
| Geologist  |   | All sections of this form must be  |  |
|  | (Title)   | able on new and recompleted wells.   |  |
| August 13, 1970  | 'Date,  | Fill out only Sections I, II, III, well name or number, or transporter, or | other such change of condition.                |
|  |   | -  |  |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# NEW EXICO OIL CONSERVATION COMM SION Santa Fe, New Mexico REQUEST FOR (OIL) - (CIS) ALLOWABLE

| New   | Well     |
|-------|----------|
| ROCKO | tributes |

|  | . •• • •   |   |                   |               | , , ,               | ,               |   | 4,                                    | ROCK                                    | aprilioniese                            |
|--|------------|---|-------------------|---------------|---------------------|-----------------|---|---------------------------------------|---|---|
| This                                   | form sha   | II be's                                 | , .<br>ubminted b | ths operator  | r before an initia  | al aliowable    | will be assigned to                     | any combile                           | - :                                     | 4. 1100                                 |
|  |            |   |                   |               |                     |                 | Office to which I                       |                                       |   |   |
| able will b                            | ne assigni | ed eff                                  | ective 7,00       | A M on dat    | e of completion     | or recompli     | etion, provided th                      | nis form is fil                       | led during                              | Ralandar                                |
| month of                               | complet    | ion o                                   | r recomplet       | ion. The cor  | noletion date sl    | hall be that o  | date in the case of                     | fan oil well u                        | vhen oi is d                            | Fivered                                 |
|  |            |   |                   |               | .025 psia at 60°    | Fahrenheit,     |   |                                       |   |   |
|  |            |   |                   |               |                     | Jal.            | New Mexic                               | .0                                    | 4/10/                                   | 56                                      |
|  |            |   |                   |               |                     | (Place)         |   |                                       | (Date                                   | d)                                      |
| WE ARE                                 | HEREE      | BY RI                                   | EQUESTIN          | G AN ALL      | OWABLE FOR          | R A WELL        | KNOWN AS:                               |                                       |   |   |
| x                                      | Jack       | k Fr                                    | ost               |               | msev-State          | <b>2</b> Well : | No5                                     | in <b>SE</b>                          | /4Si                                    | ¥ 1/4.                                  |
| - (0                                   | Company    | or Ope                                  | erator,           |               | (Lease)             |                 | Langlie-                                | ·                                     | ,,                                      |   |
| N                                      |            | , Sec.                                  | 36                | , T 24S       | , <sub>R</sub> 37E  | , NMPM.         | , Langlie-                              | Mattix                                |   | Pool                                    |
| Unit                                   |            |   |                   |               |                     |                 |   |                                       |   |   |
|  | Lea        | • |                   | County. D     | ate SpuddedL!       | une 27,         | 1955, Date Co.                          | mpleted                               | ch 5                                    | 1956                                    |
| Ple                                    | ease indi  | cate le                                 | ocation:          |               |                     |                 |   |                                       |   | 5                                       |
| D                                      | C          | В                                       | A                 | -             | . 37331             |                 | 3510                                    |                                       | 25001                                   |   |
|  |            |   |                   | Elevat        | ion 3133            |                 | l Depth. 3510                           | .i, P.E                               | 35001                                   | <b>i</b>                                |
|  |            |   |                   | <b></b>       | .,, 3,              | 100             |   |                                       |   | :                                       |
| E                                      | F          | G                                       | H                 | l op o        | il/gas pay Af       | <b>*</b> MO     | Name of Pro                             | xd. Form                              | tueen                                   | *************************************** |
|  |            |   |                   | Casing        | Perforations        | 3425 -          | 70                                      |                                       |   |   |
|  | v          | 36 j                                    |                   | Cashing       | i ciroi adons       | ×.12            | E.O                                     |                                       | ******************                      |   |
| L                                      | K          | ,                                       | 1                 | Depth         | to Casing shoe      | of Prod. Strip  | ng3.51                                  | Ο                                     |   |   |
|  |            |   |                   | -             | -                   |                 |   |                                       |   |   |
| M                                      | N          | U                                       | P                 | Natura        | il Prod. Test       | None            |   | *****                                 | ••••••                                  | BOPD                                    |
| .~                                     | <b>8</b> 8 |   | '                 |               |                     |                 |   |                                       |   |   |
| L                                      |            |   |                   | based (       | o <b>n</b>          | bbls. C         | Oil in                                  | Нъ                                    | · · · - · · · · · · · · · · · · · · · · | Mins.                                   |
|  |            |   |                   | æ.            |                     | c               |   |                                       |   |   |
|  |            | ••••                                    |                   | · lestal      | iter acid or shot.  | 0               | ••••••••••••••••••••••••••••••••••••••• |                                       |   | BOPD                                    |
|  | -          |   | ng Record         | Rased         | on 6                | bbls (          | Oil in <b>24</b>                        | Hrs                                   |   | Mine                                    |
| Size                                   | Fe         | et                                      | Sax               | Duscu         |                     | .,,,,,,,,,      |   |                                       | ••••••••••••••                          |   |
| b = /0                                 | 3          | 40                                      | 200               | Gas W         | ell Potential       |                 | ••••••                                  |                                       |   |   |
| 8 5/8                                  | 34         | 40                                      | 200               |               |                     |                 |   |                                       |   |   |
| 5 1/2                                  | 35]        | 10                                      |                   | Size ch       | oke in inches       | None            |   | · · · · · · · · · · · · · · · · · · · |   |   |
|  |            | -                                       |                   |               |                     |                 |   |                                       | _                                       |   |
| 1                                      |            | 1                                       |                   | Date fi       | irst oil run to tai | nks or gas to   | Transmission syst                       | em .;.3,45./                          | 55                                      | • |
| ļ                                      |            |   |                   |               |                     |                 |   |                                       |   |   |
| İ                                      |            |   |                   | Transp        | oorter taking Oil   | l or Gas: $f T$ | exas-New M                              | exicoPi                               | pe Line                                 | Co.                                     |
| <u> </u>                               |            |   |                   |               |                     |                 |   |                                       |   |   |
| Remarks:                               |            | •••••                                   |                   |               |                     |                 | ••••••                                  | ·····                                 |   |   |
|  |            |   |                   |               |                     |                 | • |                                       |   |   |
|  |            |   |                   |               |                     |                 |   |                                       |   |   |
| ······································ | • • • • •  | ······                                  |                   |               | 4                   |                 | - 4- 4h c h f                           | . l                                   | *********                               |   |
|  |            | •                                       |                   | •             |                     |                 | e to the best of my                     |                                       |   |   |
| Approved                               |            | 10                                      | ······            | -135 <b>6</b> | , 1 <b>5</b> .5     | Jack            | Frost (Company                          |                                       |   |   |
|  |            | ,                                       |                   | 2.7           |                     | 6               |   |                                       |   |   |
| C                                      | DIL ĆOI    | NSER                                    | VATION            | COMMISSI      | ON                  | By:             | ung (vata                               | in                                    |   |   |
|  | 1          | ,                                       |                   | 11            | 1.                  |                 | ' (Sig                                  | mature)                               |   |   |
| By:                                    |            | _/                                      | U. )1             | 122d          |                     | Title Ge        | ological E                              | ngineer                               |   |   |
| ļ                                      | naine      |   |                   |               | ĺ                   | S               | end Communicat                          | ions regarding                        | g well to:                              |   |
| Title                                  |            | er 1)/,                                 | string :          | ••••••        |                     | N T             | ack Frost                               |                                       | :                                       |   |
|  |            |   |                   |               |                     | :>ameJ          | , G, C, D,                              | · · · · · · · · · · · · · · · · · · · |   |   |

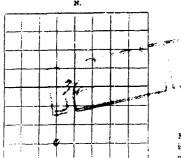
Address Tower Petroleum Bldg,

# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Company or Operator  | Jack Frost                             | Lease Ramsey State  |
|--|--|---|
| Well No. 5 Unit Lett   | er N S 36 T 24S                        | R 37E Pool Langlie-Mattix                                       |
|  |  | te, Fed. or Patented) State of tanks: Unit F S 36 T 24S R 37 E  |
|  |  | exas New Mex. Pipeline Co.                                      |
| •  |  | COMP CH CAP . APPARA  |
| Address Midland Texas Give address to  | which approved copy                    | y of this form is to be sent)                                   |
| Authorized Transporter of G.   |  |   |
|  |  |   |
| (Give address to If Gas is not being sold, give  | which approved copereasons and also ex | M. y of this form is to be sent) plain its present disposition: |
|  |  |   |
|  |  |   |
| Reasons for Filing:(Please continued in Transporter of (Change in Tran | <sub>1</sub>                           | New Well (X) ry Gas ( ) C'head ( ) Condensate ( )               |
| Change in Ownership  | ( ) Ot                                 | ( ) (Give explanation below)                                    |
| Remarks:   |  | (Give explanation below)  |
| The undersigned certifies the mission have been complied   |  | ulations of the Oil Conservation Com-                           |
| Executed this the 10 day o   | of <b>July</b> 1866                    |   |
|  |  | By Dewey Watson   |
| Approved 12.956  | 19                                     | Title Engineer  |
| CIL CONSERVATION C   | COMMISSION                             | Company Geological Engr. Service                                |
| Ву . Ил.   | way                                    | Address Box 15, Jal, N. M.                                      |



# NEW MEXICO OIL, CONSERVATION COMMISSION Santa For New Mexico

WELL RECORD 11

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

| LOCAT           | REA 640 AC<br>E WELL CO | res<br>Rrec71                           | .Υ                                      |   |   |   |   |           |  |   |
|-----------------|-------------------------|---|---|---|---|---|---|-----------|--|---|
|                 | Jack                    | Fros<br>(Compa                          | t<br>ny or Operato                      | <br>)?)                                 |   |   | Ramsey-St                               | ate       |  | • |
| Vell No         |                         |   |   |   | 1/4, of Sec. 36                         |   | 24 S                                    | , R       | 37E                                    | NMPM                                    |
|                 |                         |   |   |   | Pool,                                   |   |   |           | - 1                                    |   |
|                 |                         |   |   |   | line and                                |   |   |           |  | lin                                     |
|                 |                         |   | _                                       |   | nd Gas Lease No.                        | R_                                      | 1732                                    |           | <u>.</u>                               |   |
|                 |                         |   |   |   | 1955 Drillin                            |   |   |           |  | , 55                                    |
|                 |                         |   |   |   | & Tibbits                               |   |   |           |  |   |
| ddress          |                         |   |   |   | er, Texas                               |   |   |           | 1                                      |   |
| levation abo    |                         |   |   |   |   |   |   |           |  |   |
|                 |                         |   |   |   |   | I                                       | .ormanon Biren                          | ., 10 00  | kept Connect                           | iciai uncii                             |
|                 |                         |   |   | 01                                      | L SANDS OR Z                            | OWE                                     |   |           | 1                                      |   |
|                 | 2400                    | ,                                       |   |   | No. 4                                   |   |   |           | t i                                    |   |
|                 | •                       |   |   |   | No. 5                                   |   |   |           |  |   |
| •               |                         |   |   |   | No. 6                                   |   |   |           |  |   |
| o. 3, trom      |                         |   |   | *************************************** | IVO. 0                                  | , trom                                  |   | to        |  | *******                                 |
|                 |                         |   |   | 1MP0                                    | RTANT WATER                             | SANDS                                   |   |           |  |   |
|                 |                         |   |   |   | water rose in hol                       |   |   |           | ·                                      |   |
|                 |                         |   |   |   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,  |   |   |           | ······································ | *************                           |
|                 |                         |   |   |   |   |   |   |           | ······································ |   |
| •               |                         |   |   |   | *************************************** |   |   | •         |  |   |
| io. 4, from     |                         | • · · · · · · · · · · · · · · · · · · · |   | to                                      |   |   | feet                                    | *         |  |   |
|                 |                         |   |   |   | CASING RECO                             | RD                                      |   |           |  |   |
| SIZE            | WEIGI<br>PER FO         | нт<br>ют                                | NEW OR                                  | AMOUNT                                  | RIND OF<br>SHOE                         | CUT AND<br>PULLED FROM                  | PERFORATION                             | ons       | PURPOS                                 | E                                       |
| 8 5/8           | 24                      |   | New                                     | 340                                     | Baker                                   | <del></del>                             |   |           |  |   |
| 5 1/2           |                         | 50#                                     |   | 3510                                    |   |   | 3425-34                                 | 70        | Acidize                                |   |
|                 |                         |   |   | _                                       |   |   |   |           | sandfra                                | .c                                      |
|                 |                         | <u>'</u> -                              |   | '                                       | · · · · · · · · · · · · · · · · · · ·   | ·                                       |   |           |  |   |
|                 |                         |   |   | MUDDING                                 | AND CEMENT                              | ING RECORD                              |   |           |  | =====                                   |
| SIZE OF<br>HOLE | SIZE OF<br>CASING       |   | KRE<br>ET                               | NO. SACKS<br>OF CEMENT                  | METHOD<br>USED                          | G                                       | MUD<br>RAVITY                           |           | AMOUNT OF<br>MUD USED                  |   |
| RYKYS           | L                       |   |   |   |   |   |   |           |  |   |
| 12-1/4          | 8-5/8                   | 3                                       | 401                                     | 200                                     | Hallibur                                | ton Spuc                                | lding mud                               |           | 50 sx.                                 |   |
|                 |                         |   |   |   |   |   |   |           |  |   |
|                 |                         |   |   | RECORD OF                               | PRODUCTION A                            | ND STEMULAT                             | rion                                    |           | :                                      |   |
|                 |                         | <b>( F</b>                              | Record the                              | Process used N                          | o. of Qts. or Gal                       | s used interval                         | treated or shot                         | ١         |  |   |
|                 |                         |   | accord and                              | 110003 4304, 11                         | 2. 0. Qu. 0. Ou                         | s. useu, miervar                        | treated or shot.                        | • •       | •                                      | ٠,                                      |
|                 | ••••••••                |   |   |   |   | *************************************** | *************************************** | *-******* |  |   |
|                 |                         |   | · · · · · · · · · · · · · · · · · · ·   | ••••••••••••                            |   |   |   |           |  | ······}                                 |
|                 |                         |   |   | ·                                       |   |   |   |           |  | j                                       |
|                 |                         |   | ************                            |   |   |   | *************************               |           |  | · · · · · · · · · · · · · · · · · · ·   |
| lesult of Pro   | duction Stim            | ulation                                 | ••••••                                  | ••••••                                  | •••••                                   |   | *************************************** |           |  |   |
|                 |                         | ·                                       | *************************************** |   |   |   | ************************                |           |  |   |
|                 |                         |   |   |   |   |   | Depth Clean                             | ed Out.   |  | Į.                                      |
|                 |                         |   |   |   |   |   |   | ••        | ,                                      | $\sim$ $\sim$                           |

### OBD OF DRILLSTEM AND SPECIAL TEF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

|   |  |  | surfacect to 35101   |   |   |              |   |
|---|--|--|--|---|---|--------------|---|
|   |  |  | PRODU  |   |   |              |   |
| Put to Pr   | oducing  | Marc                                       | <b>h</b> 5, 1955   |   |   |              |   |
|   |  |  | during the first 24 hours was2   | 4                                       | bar                                     | rels of liqu | uid of which  |
|   |  |  |  |   |   |              |   |
|   |  | -  | 390  |   |   | ,            |   |
| CAC WE  |  |  | during the first 24 hours was  |   | 10 E N                                  |              | harrale of  |
| GAS WE  |  | -  |  |   | а.с.ғ. р                                | .us          | Darreis Of  |
|   |  |  | rbon. Shut in Pressurelbs.   |   |   |              |   |
|   |  |  |  |   |   |              |   |
| PLE.  | ASE IND  | ICATE BE                                   | CLOW FORMATION TOPS (IN CON<br>Southeastern New Mexico   | FORMANO                                 | E WITI                                  | H GEOGR      | APHICAL SECTION OF STATE):  Northwestern New Mexico |
| T. Anhy   | / <b>7</b>   | 76   | T. Devonian  |   |   | Т.           | Ojo Alamo   |
| T. Salt   |  |  | T. Silurian  |   |   |              | Kirtland-Fruitland                                  |
|   | _  |  | T. Montoya   |   |   |              | Farmington  |
|   |  |  | T. Simpson   |   |   |              | Pictured Cliffs.  Menefee                           |
|   |  |  | T. Ellenburger   |   |   |              | Point Lookout.                                      |
| T. Grayl  | burg   | ••••••                                     | T. Gr. Wash  |   |   | т.           | Mancos  |
|   |  |  | T. Granite   |   |   |              | Dakota  |
|   |  |  | T T  |   |   |              | Morrison  |
|   |  |  | T  |   |   |              |   |
| T. Abo  |  |  | T  | *************************************** | •                                       | Т.           |   |
|   |  |  | T  |   |   | -            |   |
| 1. WUSS.  |  | ***************************************    | FORMATIO   |   |   | 1,           |   |
|   | 1 _ 1  | Thickness                                  |  |   |   | Thickness    |   |
| From  | То   | in Feet                                    | Formation  | From                                    | То                                      | in Feet      | Formation   |
| 0<br>340<br>850<br>1300<br>1675<br>2432<br>2957<br>3380<br>3397<br>3463 | 340<br>850<br>1300<br>1675<br>2432<br>2957<br>3286<br>3380<br>3397<br>3463<br>3510 | 375<br>757<br>525<br>329<br>94<br>17<br>66 | Red Bed & Surface Ro Red Bed & Anhy " " & Salt Salt & Anhy Anhy & Salt Anhy & Dolomite Dolomite & Cyp. Dolomite & Anhy Dolomite & Anhy Dolomite & Sand " & " |   |   |              |   |
|   |  |  | ATTACH SEPARATE SHEET IF   | ADDITION                                | AL SPA                                  | CE IS NI     | EEDED   |
|   |  |  | that the information given herewith is a<br>ilable records,  | complete a                              | nd correc                               | ct record of | the well and all work done on it so far             |
|   |  |  |  |   | • | "April       | 11, 1956 (Date)                                     |
| Company   | or Operat  | orja                                       | ick Frost  | Address                                 | over                                    | Petro        | leum Bldg. Dallam. Tarn                             |
| Name  | X.   | Chia [A                                    | 1 Hts 1871   | Position o                              | r Title                                 | Owol         | leum Bidg. Dallas, Texa<br>ogical Engineer          |

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

|   | Indicate Nature of Report by Checking Belo   | )W   |               |
|---|--|--|---------------|
| EPORT ON BEGINNING<br>PRILLING OPERATIONS   | REPORT ON RESULT OF TEST OF CASING SHUT-OFF  | REPORT ON<br>REPAIRING WELL                                  |               |
| EPORT ON RESULT<br>OF PLUGGING WELL   | REPORT ON RECOMPLETION OPERATION   | REPORT ON (Other)  |               |
|   | July 14, 1955  | Midland, Texas   |               |
| Following is a report on the work do  | ne and the results obtained under the heading no   | oted above at the  |               |
| Jack Frost  | State-Rams   |  | ************* |
| (Company or Operator)  Bickerstaff & Tibets (Contractor)  | , Well No  | (Lease)  SE 1/4 SW 1/4 of Sec                                | <b>3</b> 6    |
| 24S , R 37E, NMPM , Lang  | lie-Mattix Pool,   | Loa  | County        |
| he Dates of this work were as folows:   | 7-10-55  |  |               |
|   | C-101 submitted on Form C-101  |  | 51            |
| otice of intention to do the work (was) ()  | (as the submitted on Form Care on  | Cross out incorrect words                                    | , 19          |
| DETAILE:  | D ACCOUNT OF WORK DONE AND RESUL   | TS OBTAINED  3510' with 300 sax.                             |               |
| Ran 3500 ft. of New 53"   | D ACCOUNT OF WORK DONE AND RESUL   | TS OBTAINED  3510' with 300 sax.                             |               |
| Ran 3500 ft. of New 520 Tested casing shut-off  | D ACCOUNT OF WORK DONE AND RESUL   | TS OBTAINED  3510' with 300 sax.                             |               |
| Ran 3500 ft. of New 520   | D ACCOUNT OF WORK DONE AND RESULT 14# J-55 Casing and cemented & with 1000# for 30 min. Held 0.1 | JS OBTAINED  3510 * with 300 sax.                            |               |
| Ran 3500 ft. of New 520 Tested casing shut-off  Witnessed by Ta La Maynard  | Bickerstaff & Tibbets  (Company)  I hereby certify that to the best of Fay kr                    | Tool Pusher  the information given above is true an          |               |
| Ran 3500 ft. of New 520 Tested casing shut-off  Witnessed by T. L. Maynard (Name)                                       | Bickerstaff & Tibbets  (Company)  I hereby certify that to the best of Fay kn                    | Tool Pusher  the information given above is true an          |               |
| Ran 3500 ft. of New 52n Tested casing shut-off  Witnessed by Ta La Maynard (Name)  Approved: OIL CONSERVATION CONTINUES | Bickerstaff & Tibbets  (Company)  I hereby certify that to the best of my kr  Position           | Tool Pusher  the information given above is true annowledge. | d complete    |

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

| instructions in the Rules and Regulations of the      | Commission.   | court of an agen       | of the Commission Seq             |                                       |
|---|---|------------------------|-----------------------------------|---------------------------------------|
| Ind   | licate Nature of Report by Checkin                            | g Below                |                                   |                                       |
| REPORT ON BEGINNING<br>DRILLING OPERATIONS            | REPORT ON RESULT OF TEST<br>OF CASING SHUT-OFF                | X REPOR                | RT ON<br>RING WELL                | •                                     |
| REPORT ON RESULT<br>OF PLUGGING WELL                  | REPORT ON RECOMPLETION OPERATION                              | REPOR<br>(Other        |                                   |                                       |
|   | June 29, 1955   |                        | Adland, Texas                     |                                       |
| Following is a report on the work done and            | d the results obtained under the head                         | ling noted above a     | t the                             |                                       |
| Jack Frost (Company or Operator)                      |   | Ransey Stat            | D<br>ease)                        |                                       |
| Bickerstaff & Tibbets (Contractor)                    | , Well No   | 5 in the S             | <b>E</b> 1/4 <b>SW</b> 1/4 of Sec | <b>3</b> 6                            |
| T24, R37, NMPM., Lenglie-è                            | ettixPool,  | <b>L</b>               | BA                                | County.                               |
| The Dates of this work were as follows:June.          | 28, 1955  |                        | ·                                 |                                       |
| Notice of intention to do the work (was) (vacce       | <b>C-101</b><br><b>c</b> ) submitted on Form <b>9349</b> 2 on | (Cross out in-         |                                   | , 19                                  |
| and approval of the proposed p.an (was)               |   | (Cross out me          | irrect words.                     |                                       |
| DETAILED AC   | COUNT OF WORK DONE AND R                                      | ESULTS OBTAI           | NED                               |                                       |
| Run 318 of New J-55 8 5/8 Cement circulated. Tested w | 24# Csg. & set 3 328' w<br>with 800# for 30 min. T            | th 250 sax<br>est 0.K. | cement.                           |                                       |
| Witnessed byT. L. Faynard (Name)                      | Bickerstaff & Tibb  | ets                    | Tool Pusher                       | · · · · · · · · · · · · · · · · · · · |
| Approved: OIL CONSERVATION COMMIS                     |   | my knowledge.          | ation given above is true and     | :<br>d complete                       |
| (Name)  | Name J.   |                        | boets)                            | · · · · · · · · · · · · · · · · · · · |
|   | Position  | Jack Fros              | <b>L</b>                          | ;                                     |
| (Title)   | (Date) Address  | 1206 Pet. T            | over Hldg., Dallas                | , Texa                                |

### NEV IEXICO OIL CONSERVATION COM. SION Santa Fe, New Mexico

### NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

|   |                    | Hobbs          | New Mex                                 | ico                                     | June 6,                    | 1955                   |   |
|---|--------------------|----------------|---|---|----------------------------|------------------------|---|
|   | NSERVAT<br>FE, NEW |                | MMISSION                                |   |                            | (Date)                 |   |
| Gentlemer                               | n:                 |                |   |   |                            |                        | •                                       |
| You                                     |                    |                | that it is our                          | intention to commence th                | e (Drilling) (Recompletion | on) of a well to be kn | own as                                  |
|   | JACK F             | ALCON I        |   | (Company                                | or Operatori               | 1                      |   |
|   | hamsay .           | State          |   | *************************************** | , Well No <b>5</b>         | , in//                 | The well is                             |
|   | 1980               |                | (Lease)                                 |   |                            |                        |   |
| located                                 |                    |                |   |   |                            |                        |   |
|   |                    |                |   |   | 36, T24                    |                        |   |
| (GIVE L                                 | OCATION            | FROM           | SECTION LI                              | _                                       | tixPool,                   |                        |   |
|   |                    |                |   |   | ind Gas Lease is No        |                        |   |
|   | İ                  |                | !                                       | If patented land the or                 | wner is                    |                        | *************************************** |
| D                                       | i C                | В              | A                                       | Address                                 |                            |                        |   |
|   | :                  |                |   | We propose to drill we                  | ll with drilling equipment | as follows:            |   |
| E                                       | F                  | r.             |   | •                                       | Rotary to 3550             | <u>) † </u>            |   |
| 1.                                      | r                  | G              | Н                                       | The status of plugging                  | bond isApproved            |                        | *************************************** |
| -                                       | i _                | ·              | <del></del>                             | *************************************** | pprovoc                    |                        |   |
| ī.                                      | K                  | J              | I                                       | Drilling Contractor                     | Bickerstaff                | *                      |   |
|   |                    | ·              | 1                                       |   | Drougi Boail               |                        |   |
|   | * ·                | :              |   | *************************************** |                            |                        |   |
| M                                       | N.                 | $\cdot$ O      | P                                       | We intend to complete                   | this well in the           |                        |   |
|   | X                  |                |   |   |                            |                        |   |
|   |                    |                |   |   | ximate depth of<br>PROGRAM | ·····3990·····         | I:'ct.                                  |
| West                                    | propose to         | use the fo     | llowing strings                         | of Casing and to cement to              |                            |                        |   |
|   |                    |                |   | 1                                       |                            |                        |   |
| NIZ.                                    | er of Hole         |                | Size of Casing                          | Weight per Foot                         | New or Second Hand         | Depth                  | Sac ss Cement                           |
| 11                                      |                    |                | 8 5/8                                   | 32                                      | New                        | 300                    | 150                                     |
| 7.                                      | 7./8               |                | 5 1/2                                   | 15 1/2                                  | New                        | 3500                   | 300                                     |
|   |                    |                |   |   | ·                          |                        |   |
|   |                    |                |   |   |                            |                        |   |
| If cl                                   | hanges in t        | he above       | plans become a                          | advisable we will notify yo             | ou immediately.            |                        |   |
| ADI                                     | IAZOITIO           | INFOR          | MATION (If                              | recompletion give full d                | etails of proposed plan of | work.)                 |   |
|   |                    |                |   |   |                            |                        |   |
|   |                    |                |   |   |                            |                        |   |
|   |                    |                |   |   |                            |                        |   |
|   |                    |                |   |   |                            |                        |   |
| Approved                                | ł                  |                |   | 19                                      | Since tely yours,          |                        |   |
|   | s follows:         |                |   |   | JACK                       | FROST                  |   |
|   |                    |                |   |   | 40                         | (Company or Operate    | ナノ                                      |
|   |                    |                |   |   | Ву                         | - Chille               | iere                                    |
|   |                    |                |   |   | Position A                 | g <b>e</b> nt          |   |
|   | OIL                | CONSER         | VATION COM                              | MISSION                                 | Send C                     | Communications regar   | ding well to                            |
| Вv                                      |                    |                |   |   | NameC.                     | P. Porter              |   |
| *************************************** |                    | ************** | *************************************** |   | AddressBox70-              | Asco. Texas            |   |
| 202.1                                   |                    |                |   |   |                            |                        |   |

### CASES NO. 12771/12771A

359 .

Note to file: The attached documentation, as it relates to the following two (2) described wells located in Section 36, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico operated by Pro-Gas Operating, Inc. of Midland, Texas, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.

MICHAEL E. STOGNER

EXAMINER

Date: March 3, 2005

- (1) State "A" Well No. 1 (API No. 30-025-03542), located 2310 feet from the South line and 1650 feet from the East line (Unit J); and
- (2) State "A" Well No. 2 (API No. 30-025-03540), located 660 feet from the South line and 1980 feet from the East line (Unit O).



| Submit 3 Copies To Appropriate District Office  |  | of New Mo       |                     | Form C-103<br>Revised March 25, 1999 |                           |  |  |  |
|---|--|-----------------|---------------------|--------------------------------------|---------------------------|--|--|--|
| District I<br>1625 N. French Dr., Hobbs, NM 88240   | Energy, Mines                          | rais and Nati   | iral Resources      | WELL API NO.                         |                           |  |  |  |
| District II   | OIL CONSE                              | ERVATION        | DIVISION            |                                      | 30-025-03542              |  |  |  |
| 1301 W. Grand Ave., Artesia, NM 88210<br>District III   |  | outh St. Fran   |                     | 5. Indicate Type                     |                           |  |  |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410  |  | a Fe, NM 8      |                     | STATE State Oil &                    | ☐ FEE ☐ Gas Lease No.     |  |  |  |
| District IV<br>1220 S. St. Francis Dr., Santa Fe, NM<br>87505   | 2                                      | ,               |                     | 0. State Off &                       | Gas Lease No.             |  |  |  |
| SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.) 1. Type of Well: | TO DRILL OR TO                         | DEEPEN OR PL    | UG BACK TO A        | 7. Lease Name State "A"              | or Unit Agreement Name:   |  |  |  |
| Oil Well  |  |                 |                     | 8. Well No. #1                       |                           |  |  |  |
|   |  |                 |                     |                                      |                           |  |  |  |
|   | 243, Midland, T                        | Гехаs 79711     |                     | 9. Pool name or<br>Jalmat            | Wildcat                   |  |  |  |
| 4. Well Location  |  |                 |                     |                                      |                           |  |  |  |
| Unit Letter J : 2,31  | O feet from the                        | South           | line and1           | ,650 feet f                          | from the <u>East</u> line |  |  |  |
| Section 36  | Townshi                                |                 | Range 35-E          |                                      | County <b>Lea</b>         |  |  |  |
| 10  | ). Elevation <i>(Sho</i> <b>3,623'</b> |                 | R, RKB, RT, GR, e   | (c.)                                 |                           |  |  |  |
| 11. Check Appr  |  |                 | ature of Notice     | Report or Othe                       | r Data                    |  |  |  |
|   | ··-··································· |                 |                     | SEQUENT RE                           |                           |  |  |  |
| Approved as to Plugging of the Well I   | Bore.                                  | }               | REMEDIAL WOR        | RK □                                 | ALTERING CASING           |  |  |  |
| Liability under bond is retained until Surface restoration is completed.  |  | ]               | COMMENCE DR         | RILLING OPNS.                        | PLUG AND                  |  |  |  |
|   |  | ]               | CASING TEST A       | ND 🗆                                 | ABANDONMENT               |  |  |  |
| OTHER:  |  |                 | OTHER:              |                                      | П                         |  |  |  |
| 12. Describe proposed or completed operating any proposed work). SEE R recompilation.                               |  |                 | nent details, and g |                                      |                           |  |  |  |
| 07/16/02 Notified OCD, Buddy Hill.  | MIRU Triple N ri                       | g #25. POO      | H w/ rods. SDFI     | ٧.                                   |                           |  |  |  |
| 07/17/02 Notified OCD, Buddy Hill, o hole w/ mud, and pumped 25 sx C cm Squeezed 50 sx C cmt 373 – 250'. S          | nt 3,747 - 3,500                       | '. Pumped 2     |                     |                                      |                           |  |  |  |
| <b>07/18/02</b> Tagged cmt @ 350'. Press State "A" #2.  | ure-tested casir                       | ng to 500 psi   | , held. Pumped      | 40 sx C cmt 350' t                   | o surface. RDMO to        |  |  |  |
| 07/25/02 Cut off wellhead and cappe   | d well, installed                      | marker. Cu      | off anchors, leve   | eled pit and cellar                  |                           |  |  |  |
|   |  |                 | ,                   |                                      |                           |  |  |  |
| Thereby certify that the information above  |  | -1              |                     | 11 1: 6                              |                           |  |  |  |
| r hereby certify that the information abov  | e is true and com                      | piete to the be | st of my knowledg   | e and belief.                        |                           |  |  |  |
| SIGNATURE   |  | TITLE           | Engineer            |                                      | DATE 08/06/02             |  |  |  |
| Type or print name James F. Ne  | ewman, P.E.                            | Triple N S      | ervices, Inc.       | Tele                                 | ephone No. 915-687-1994   |  |  |  |
| (This space for State use)  APPPROVED BY  | Harry                                  | ماليا إليا      | De                  |                                      | DEC 3 1 2002              |  |  |  |
| Conditions of approval, if any  | GARY W                                 | WINK            |                     |                                      | i i                       |  |  |  |
|   | OC FIELD                               | REPRESENT       | ATIVE II/STAFF A    | KANAGER                              |                           |  |  |  |

COMMISSION MUST BE NOTIFIED 24 ATTARIOR TO THE BEGINNING OF IG OPERATIONS FOR THEF6THPE-103 Submit 3 Copies To Appropriate District State of New Mexico Energy, Minerals and Natural Resources APPROVED. Office Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-03542 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🔯 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH State "A" PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Pro Gas Operating, Inc. 8. Well No. #1 Address of Operator 9. Pool name or Wildcat P.O. Box 60243, Midland, Texas 79711 Jalmat 79/7-4-7/2 Well Location 2,310 feet from the South line and 1,650 Unit Letter East feet from the **Township NMPM** Section 21-S Range 35-E. County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,623' DF 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON 🔯 REMEDIAL WORK П ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 8-5/8" @ 323' w/ 150 sx 5-1/2" @ 3,885' w/ 450 sx TOC 1,200' calc. Perforations: 3,800 -- 3,848' 1. Dig & line earthen work pit, flow well down as needed. MIRU. POOH laying down rods and pump. NU BOP and POOH w/ production tbg. 2. RIH w/ gauge ring to 3,750'. RIH w/ tbg-set CIBP to 3,750' and set CIBP. Load hole w/ mud and pump 25 sx C can on 3. POOH w/ tbg to 1,750' and pump 25 sx C cmt @ 1,750'. Base of Satt plug 4. RIH w/ wireline and perforate 51/2" casing @ 373'. 5. RIH w/ packer to 200' and squeeze 50 sx C cmt 373 - 273'. WOC & tag. Surface sg shoe plug 6. Pump 10 sx C cmt 50' to surface. surface plug 7. Cut off wellhead and install dryhole marker. Cut off anchors and level location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 07/15/02 **SIGNATURE** TITLE Engineer James F. Newman, P.E. Type or print name Triple N Services, Inc. Telephone No. 915-687-199 (This space for State use) PAUL F. KAUTZ DATE JUL 1 8 2002 PETROLEUM ENGINEER APPPROVED BY TITLE

Conditions of approval, if any:

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

#### Stat of New Mexico Energy, Minerals and Matural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

### OIL CONSERVATION DIVISION

| P.O. Drawer DD, Artenia, NM 88210  |                 | 0              | . 17-    |            | ox 2088                   | NA 2000         |                  |  |                 |                 |
|--|-----------------|----------------|----------|------------|---------------------------|-----------------|------------------|--|-----------------|-----------------|
| DISTRICT III   |                 | Sant           | a re,    | New M      | exico 8750                | 14-2088         |                  |  |                 |                 |
| 1000 Rio Brazos Rd., Aztec, NM 87410   | REQU            | EST FO         | ALI      | LOWA       | BLE AND                   | <b>AUTHORI</b>  | ZATION           |  |                 |                 |
| I.   |                 |                |          |            | AND NA                    |                 | AS               |  |                 |                 |
| Operator<br>PRO-GAS OPERATI  | NG INC.         |                |          |            |                           |                 |                  | <b>apin</b> o.<br>-025-035                       | 542             |                 |
| Address P.O. BOX 60243,  | MIDLAN          | D, TX.         | 797      | 11         |                           |                 |                  |  |                 |                 |
| Reason(s) for Filing (Check proper box)  |                 |                |          |            | Oth                       | et (Please expl | six)             |  |                 |                 |
| New Well   |                 | Change in Ti   | nansport | ter of:    |                           | , ,             | ,                |  |                 |                 |
| Recompletion   | Oil             |                | ry Gas   |            |                           |                 |                  |  |                 |                 |
| Change in Operator X  If change of operator give name RAY                      | Casinghead      |                | ondens   |            |                           |                 |                  |  |                 |                 |
| and address of previous operator RAY   | A. PIER         | CE, BOX        | 303      | , EUN      | ICE, NM.                  | 88231           |                  |  |                 | <del></del>     |
| II. DESCRIPTION OF WELL  | AND LEA         | SE             |          |            | :                         |                 |                  |  |                 |                 |
| Lease Name<br>STATE "A"  |                 |                |          |            | ing Formation<br>TES SEVE | N RIVERS        |                  | of Lease<br>Federal or Fe                        |                 | esse No.<br>517 |
| Location   |                 |                |          |            |                           |                 |                  |  |                 | 71.             |
| Unit Letter  | :231            | 0 F            | eet Fro  | m The S    | XIIH_ Lin                 | e and1650       | Ľ Fe             | et From The                                      | EAST            | Line            |
| Section 36 Townshi   | p 21:           | sR             | ange     | _35E_      | , N                       | MPM,            | LFA              |  | ·····           | County          |
| III. DESIGNATION OF TRAN   | SPORTE          | R OF OIL       | AND      | NATU       |                           |                 |                  |  |                 |                 |
| Name of Authorized Transporter of Oil PRIDE PIPELINE                           | XX              | or Condensat   | ie [     |            | Address (Giv              | e address to wi |                  |  |                 |                 |
| Name of Authorized Transporter of Casin  | phead Gas       |                | r Dry G  | las 🗀      | <del> </del>              | address to wi   |                  | Com of this t                                    |                 |                 |
|  |                 |                |          |            |                           |                 |                  | , -,,  |                 | ,               |
| If well produces oil or liquida,<br>give location of tanks.                    | Unit  <br>IJ    | •              | Wp.      | Rge.       | is gas actually           | y connected?    | When             | ?  |                 |                 |
| If this production is commingled with that                                     |                 |                | 21S      | 35E        | ing order numb            | <b></b>         |                  |  |                 |                 |
| IV. COMPLETION DATA  | ,               | O. pc.         | , g. 10  | Continue   |                           | <del></del>     |                  |  | <del> </del>    |                 |
| Designate Type of Completion   | - 00            | Oil Well       | G        | u Well     | New Well                  | Workover        | Doepen           | Plug Back  | Same Res'v      | Diff Res'v      |
| Date Spudded   |                 | I. Ready to Pr | rod.     |            | Total Depth               | L               | L                | P.B.T.D.   |                 |                 |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Pro     | oducing Form   | ation    |            | Top Oil/Gas I             | ay              |                  | Tubing Dep                                       | th              | <u></u>         |
| Perforations   | L               |                |          | <u> </u>   |                           |                 |                  | Depth Casin                                      | ig Shoe         |                 |
|  |                 |                |          |            |                           |                 |                  |  |                 |                 |
| UOLE OLE   |                 |                |          |            | CEMENTI                   |                 | D                | т  | 24010 0511      |                 |
| HOLE SIZE  | CAS             | ING & TUB      | NG SI    | <u>Z</u> E | <del> </del>              | DEPTH SET       |                  | <u> </u>   | SACKS CEMI      | ENI             |
|  |                 |                |          |            |                           |                 |                  | <del>                                     </del> |                 |                 |
|  | ļ               |                |          |            | ļ                         |                 |                  |  |                 |                 |
| V. TEST DATA AND REQUES  | T FOR A         | LLOWAR         | I.F      |            | l                         |                 |                  | L  |                 |                 |
| OIL WELL (Test must be after r   |                 |                |          | and must   | be equal to or            | exceed top allo | wable for this   | depth or be                                      | for full 24 hou | rs.)            |
| Date First New Oil Run To Tank   | Date of Test    | 1              |          |            | Producing Me              | thod (Flow, pu  | пър, gas lift, e | Ic.)   |                 |                 |
| Length of Test   | Tubing Pres     | SITE           |          |            | Casing Pressu             | re .            |                  | Choke Size                                       |                 |                 |
|  | ,               |                |          |            |                           |                 |                  |  |                 |                 |
| Actual Prod. During Test   | Oil - Bbis.     |                |          |            | Water - Bbls.             |                 |                  | Gas- MCF   |                 |                 |
| GAS WELL   | L               |                |          |            | l                         |                 |                  | l  |                 |                 |
| Actual Prod. Test - MCF/D  | Length of T     | est            |          |            | Bbls. Conden              | ate/MMCF        |                  | Gravity of C                                     | ondensate       |                 |
|  |                 |                |          |            |                           |                 |                  |  |                 |                 |
| Testing Method (pitot, back pr.)   | Tubing Pres     | aure (Shut-in) | )        |            | Casing Pressu             | re (Shut-in)    |                  | Choke Size                                       |                 |                 |
| VI. OPERATOR CERTIFIC  I hereby certify that the rules and regula              |                 |                |          | CE         | C                         | DIL CON         | SERV             | ATION  | DIVISIO         | N               |
| Division have been complied with and is true and complete to the best of my is | that the inform | nation given : |          |            |                           | Approved        |                  |  | 2 5 1990        |                 |
| existing,  | 0425            | $\geq$         |          |            |                           | •               |                  |  |                 |                 |
| Signature  |                 | <u> </u>       |          |            | ∥ By                      | OPIGH           | NAL SIGNI        | ED BY JER<br>I SUPERVI                           | RY SEXTON       | <u> </u>        |
| KRISTIE EVANS Printed Name   |                 | AGEN           |          |            | Talo                      |                 |                  |  |                 |                 |
| 5-23-90  |                 | 915-56         |          | 911_       | Title_                    |                 |                  |  |                 |                 |

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

| NO. OF COPIES RECEIVED |     |  |  |  |  |  |
|------------------------|-----|--|--|--|--|--|
| DISTRIBUTIO            |     |  |  |  |  |  |
| SANTA FE               |     |  |  |  |  |  |
| FILE                   | L   |  |  |  |  |  |
| U.S.G.S.               | Ĺ   |  |  |  |  |  |
| LAND OFFICE            |     |  |  |  |  |  |
| TRANSPORTER            | OIL |  |  |  |  |  |
| ,                      | GAS |  |  |  |  |  |
| OPERATOR               |     |  |  |  |  |  |
|                        |     |  |  |  |  |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

| SANTA FE      | :        |  |           | REQUEST  | FOR ALLOWABLE                | 331014              | Supersedes Oli          | C-104 and C-11                                      |
|---------------|----------|--|-----------|--|------------------------------|---------------------|-------------------------|---|
| FILE          |          |  |           | 7  | AND                          |                     | Ellective 1-1-6         |   |
| U.S.G.S.      |          |  |           | AUTHORIZATION TO TR  |                              | IATUDAL CAS         |                         |   |
| LAND OF       | ICE      |  |           | ACTION TO TR   | ANSFORT OIL AND P            | NATURAL GAS         | •                       |   |
|               |          | OIL  |           | 7  |                              |                     |                         |   |
| TRANSPO       | HIEN     | GAS  |           | 7  |                              |                     |                         |   |
| OPERATO       | R        |  |           |  |                              |                     |                         |   |
| PRORATIO      |          | FICE   |           | 7  |                              |                     |                         |   |
| Operator      |          |  |           |  |                              |                     | ······                  |   |
| ,             | ier      | ce   |           |  |                              |                     |                         |   |
| Address       |          |  |           |  |                              | <del></del>         |                         | <del></del>   |
| 01. 303       | <b>.</b> | · ce   |           | evápo 22013  |                              |                     |                         |   |
| Reason(s) fo  | r filing | (Check p   | roper bo: | <u> </u>   | Other (Please                | explain)            |                         |   |
| New Well      | -        |  |           | Change in Transporter of:  | 1                            |                     |                         |   |
| Recompletion  | n        |  |           | OII Dry G  | as [                         |                     | •                       |   |
| Change in O   |          | ابرام  |           | Casinghead Gas Conde   | = 1                          |                     |                         |   |
|               |          |  |           | 1  |                              |                     |                         | _   |
| If change of  |          |  |           | - 1 · · · · · · · · · · · · · · · · · ·                              | /                            |                     |                         |   |
| and address   | of pre   | vious ow   | ner       | ·  |                              | <del></del>         |                         |   |
| II DECCRIPT   | 2031.0   |  |           | 1 FACE   |                              |                     |                         |   |
| II. DESCRIPT  | ION C    | P WEL  | L AND     | Weil No. Pool Name, Including F                                      | ormation                     | Kind of Lease       |                         | 1 110   |
|               | ٠,       | *.   |           | 1 1  | 1                            | State, Federal or   | Faa                     | Lease No.   |
| Location      |          | 169  |           | <u> </u>   |                              | 51410, 1 642141 61  | Fee 35                  | ] <u>[-1607                                    </u> |
|               |          |  |           | 17.0   |                              |                     | •                       |   |
| Unit Lette    | er       | _ <del></del>                                    | حت.       | 320 Feet From The 1996 Li  | ne and                       | _ Feet From The     | ···,                    |   |
|               |          | ,  | _         |  |                              |                     |                         |   |
| Line of Se    | ection   |  | <u>To</u> | wnship Range   | , NMPM,                      |                     |                         | County  |
|               | <b>-</b> |  |           |  |                              |                     |                         | •   |
| III. DESIGNAT | ION O    | FTRA   | VSPOR     | TER OF OIL AND NATURAL GA  | AS                           |                     |                         | -   |
| ı             |          |  |           | <del>-</del>   | Address (Give address to     |                     | copy of this form is to | be sent)  |
| F2            |          |  | P         | singhead Gas or Dry Gas  | <u> </u>                     | <u>s</u>            |                         |   |
| Name or Aut   | tor!zed  | Transpor   | ier of Ca | singhedd Gas Or Dry Gas  | Address (Give address to     | o which approved t  | copy of this form is to | be sent)  |
|               | <u>:</u> | . 14. 25. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14 |           |  | i erribati de                | <u> </u>            |                         |   |
| If well produ |          |  |           | Unit Sec. Twp. Age.  | Is gas actually connecte     |                     |                         |   |
| give location | of tani  | з.   |           | - 1  | 1                            | 1                   |                         |   |
| If this produ | ction i  | s commi  | oled wi   | th that from any other lease or pool,                                | give commingling order       | number:             |                         |   |
| IV. COMPLET   |          |  | ig.com    |  | give committigiting order    |                     | <del></del>             |   |
|               |          |  | 1.4       | Oll Well Gas Well  | New Wei: Workover            | Deepen Pl           | ug Back   Same Res      | v. Diff. Res'v.                                     |
| Deargna       | te iy    | e or Co  | mpieri    | on – (X)   | 1                            | 1                   | į                       | į   |
| Date Spudded  |          |  |           | Date Compl. Ready to Prod.   | Tota, Depth                  | P.                  | B.T.D.                  |   |
|               |          |  |           |  |                              | 1                   |                         |   |
| Elevations (L | F, RKI   | 3, RT, CI  | l, etc.;  | Name of Producing Formation  | Top Otl/Gas Pay              | Tu                  | ibing Depth             |   |
|               |          |  |           |  | <u>i</u>                     |                     |                         |   |
| Perforations  |          |  |           |  |                              | De                  | pth Casing Shoe         | _   |
|               |          |  |           |  |                              | . 1                 |                         |   |
|               |          |  |           | TUBING, CASING, AN   | CEMENTING RECORD             | )                   |                         |   |
|               | HOLE     | SIZE   |           | CASING & TUBING SIZE   | DEPTH SE                     | T                   | SACKS CEM               | ENT   |
|               |          |  |           |  |                              |                     |                         |   |
| T             |          |  |           |  |                              |                     |                         |   |
|               |          |  | -         | T  | <del> </del>                 |                     |                         |   |
|               |          |  |           | 1  |                              |                     |                         |   |
| V TEST DAT    | A ARIT   | REOU   | EST E     | OR ALLOWABLE (Test must be a   | fter recovery of total volum | e of load of a      | nuet he count to        |   |
| OIL WELL      | 3 /1111  | , KEQU   | ESI F     | able for this de   | pth or be for full 24 hours) | e oj roda oti ana r | wast be admor to or ex  | ceed top attow-                                     |
| Date First Ne | w Oil F  | iun To Tr  | ınk s     | Date of Test   | Producing Method (Flow,      | pump, gas lift, et- | c.)                     | ·   |
| 1             |          |  |           | {  |                              |                     |                         |   |
| Length of Te  | a t      |  |           | Tubing Pressure  | Casing Pressure              | Ch                  | oke Sixe                |   |
|               |          |  |           |  |                              |                     |                         | ļ   |
| Actual Prod.  | During   | Test   |           | Oil - Bbis.  | Water - Bbis.                | Ga                  | a-MCF                   |   |
|               |          |  |           | j  |                              |                     |                         |   |
| '             |          |  |           |  | 1                            |                     |                         |   |
| GAS WELL      |          |  |           |  |                              | •                   |                         |   |
| Actual Prod.  | Test-A   | ICF/D  |           | Length of Test   | Bbls. Condensate/MMCF        | Gr                  | wity of Condensate      |   |
| 1             |          | _  |           | 1  |                              | 1                   |                         | }   |
| Testing Meth- | od (nite | t. back n  |           | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-       | in)                 | oke Size                |   |
| . sering Meth | ()110    | ., сеся р  | -,        |  | Casema ( Bude-               | ,   Cn              |                         |   |
|               |          |  |           | <u></u>  | <del> </del>                 |                     |                         |   |
| I. CERTIFICA  | TE O     | F COM  | PLIAN     | CE   | ll oir c                     | ONSERVATIO          | N COMMISSION            |   |
|               |          |  |           | ,  | - H                          | H 3 107             | 71 .                    | _   |
| I hereby cert | ify the  | the rule   | es and r  | egulations of the Oil Conservation                                   | APPROVED                     | 1 19                | <del>,</del>            | <b>y</b>  |
|               |          |  |           | with and that the information given best of my knowledge and belief. | By Jesly                     | 1. (                | General                 | ,<br>   |
| ADOVE IN LIGH | . 4.10   | . J.mprete                                       |           | Table of the state of the passess                                    |                              | CAS IN              | SPECTION.               |   |
|               |          |  |           |  | TITLE -                      |                     |                         |   |

(Tirle)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable accordance.

NEW MEXICO OF CONSERVATION COMMISSION FORM C-110
SANTA FE, NEW MEXICO Revised 7/1755

File the original and 4 copies with the appropriate district office) 35 11 84

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Company o    | r Operator_   | L. F. Po                              | eterson      |                | Lease  | State "A"                             | ·····     |
|--------------|---------------|---------------------------------------|--------------|----------------|--|---------------------------------------|-----------|
| Well No      | 1 Un          | it Letter                             | J 5 36 T     | 21 R 35 P      | ool Jalmat   | Yates Seve                            | n_River   |
| County       | Lea           | Ki                                    | nd of Lease  | (State, Fed.   | or Patented  | ) State                               |           |
|              |               |                                       |              |                |  | 36 T 21 R                             | 35        |
|              |               |                                       |              |                |  | pe Line Com                           |           |
| Address      | Mid           | land, Text                            | ls           |                |  |                                       |           |
|              | (Give addr    | ess to whic                           | h approved   | copy of this f | orm is to be   | e sent)                               |           |
| Authorized   | Transporte    | r of Gas                              | Phillips     | Petroleum      | Company  |                                       |           |
| Address      | Bartlesv      | llle, Okla                            | uhoma        | copy of this f | Date Conne   | cted                                  |           |
|              | (Give addr    | ess to whic                           | h approved   | copy of this f | orm is to be   | e sent)                               |           |
| II Gas is no | or nerng gord | , give reas                           | ons and also | o explain its  | bresent grai   | oosition;                             |           |
|              |               |                                       |              |                | ·  |                                       |           |
|              |               |                                       |              |                |  |                                       | 4         |
|              |               |                                       |              |                |  |                                       | -         |
|              |               |                                       |              |                |  |                                       |           |
| A            |               |                                       |              | New Wel        |  | · · · · · · · · · · · · · · · · · · · | )         |
| Change in T  | Cransporter   | of (Check C                           | )ne): Oil (  | ) Dry Gas (    | ) C'head (   | ) Condensate                          | ( )       |
| Cha 1 C      |               |                                       |              | Other Chan     |  |                                       | •         |
|              | Muckanib      | · · · · · · · · · · · · · · · · · · · |              | Other Char     | Give explana   |                                       |           |
| Remarks:     |               |                                       |              | •              | •  | -                                     |           |
| State "A"    | lease for     | merly ope                             | rated by     | Delhi-Taylo    | r Oil Cor  | poration,                             |           |
| Dallas, T    | exas. Eff     | ective da                             | ite of cha   | nge of open    | rator, 7/1   | /64.                                  |           |
|              |               |                                       |              | •              |  |                                       |           |
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|              |               | 41 41                                 | Dalla al F   |                | 4 Ab = O2) C=  |                                       | <b></b> - |
| The underst  |               |                                       | Kules and H  | Cegulations o  | i the Oil Co   | nservation Co                         | m-        |
| mission usa  | e peen com    | pried with.                           |              |                |  |                                       |           |
| Executed the | is the 13th   | day of                                | uly          | 964 (          |  | _                                     |           |
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|              |               |                                       | <b>, •</b>   | By_            |  | dugo                                  |           |
|              | . Y 18 46     | Sa                                    | <u> </u>     |                | )  | ) \                                   |           |
| Approved     | Alghor High   | <b>X</b>                              | 19           | Title Ov       | ner  | $\longrightarrow$                     | 4         |
| ON C         | ONSER VAZO    | ION GOMM                              | ISSION       | Company        | L. F. Pe   | tersop                                |           |
| Cip          |               | Z                                     | 7            | 00111pii)_     |  | m Building                            |           |
| By >         | 21 ///        | 11 77                                 | uz_          | Address        |  | Commerce                              |           |
| -1           |               | - July                                |              | •              |  | th, Texas 7                           | 3102      |
| -/-          |               |                                       |              |                |  | -                                     |           |

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| SANTA FF        |         | I   |   | _ |
| PILE            |         |     |   |   |
| U. S. G. S.     |         | 1   |   |   |
| LAND OFFICE     | -,      |     |   |   |
|                 | OIL     | 1   |   |   |
| TRANSPORTER     | GAS     | 1   | 1 |   |
| PROBATION OFFI  | c 6     |     |   |   |
|                 |         |     |   | - |

### MEW MEXICO OIL CONSERVATION CONTRISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

| TRANSPORTER     | OIL<br>GA3  |              |  |   | CERTIFI          |             |                |          |                  |                   | NUTHOR<br>RAL GA  |              | ON             |                                       |   |
|-----------------|-------------|--------------|--|---|------------------|-------------|----------------|----------|------------------|-------------------|-------------------|--------------|----------------|---------------------------------------|---|
| PROBATION OFFIC | ε           |              |  |   |                  |             |                |          |                  |                   |                   |              |                |                                       |   |
| Company or (    | Operato     | or           |  | <u>· · · · · · · · · · · · · · · · · · · </u> | FILE THE O       |             |                | OPIES    | WIIH II          | +                 |                   |              | s 55           | Well No.                              |   |
|                 |             | Del          | hi-Ta  | ylo   | r Gil Corp       | oratio      | an.            |          |                  | Ben i             | ogan St           | ate "A       |                | 1                                     |   |
| Unit Letter     | r           | s            | ection<br><b>36</b>                              | To  | wnship 218       |             | Range          | 35E      |                  | County            |                   | -            |                |                                       |   |
| Pool            |             | <u>_</u>     | 30   | 1   |                  |             | <u> </u>       | 376      |                  | Kind of L         | ease (State       | e. Fed Fee   |                |                                       |   |
|                 | alm         | at           |  |   |                  |             |                |          |                  | S'te              | te (B-            | 1517)        | -              |                                       |   |
| If              |             |              | oil or con                                       |   | ate              | Unit Lett   |                |          | Section<br>36    | Towns             | hip<br><b>218</b> |              | Range          | 200                                   |   |
| Ab              |             |              |  |   |                  | 1 4         |                | Addres   |                  | idress to u       |                   | ed copy of   | this form i    | is to be sent)                        |   |
| Authorized tr   | anspor      | ter or our   | LAL OF C   | юшае  | usate            |             |                | <u> </u> |                  |                   |                   |              |                |                                       |   |
| Texa            | ra-Ne       | w Mex        | ico Pi   | lpe.  | line Co.         |             |                | В        | <b>0x 1</b> 51   | lo, <b>K</b> la   | land, I           | exas.        |                |                                       |   |
|                 |             |              |  |   | Is Gas Ad        | ctually C   | onnecte        | d? Y     | es X             | _No               |                   |              |                |                                       |   |
| Authorized tr   | an spor     | ter of cas   | sing head  | gas   | X or dry gas     | Date nect   | e Con-         | Addres   | s (give a        | ldress to u       | hich approv       | ed copy of   | this form i    | is to be sent)                        |   |
| Phil            | lips        | Petr         | oleum  | Co  | •                | 7-          | 12-56          |          | Bar              | tlesri            | lle, Ok           | lahoma       | ,              |                                       |   |
| If gas is not   | being s     | sold, give   | reasons  | and   | also explain its | present di: | sposition:     | ]        |                  |                   | ····              |              |                |                                       |   |
|                 |             |              |  |   |                  |             |                |          |                  |                   |                   |              |                |                                       |   |
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|                 |             |              |  |   |                  |             |                |          |                  |                   |                   |              |                |                                       |   |
|                 |             |              |  |   | REASO            | N(S) FOR    | FILING         | (please  | check p          | roper box         | )                 |              |                |                                       | 4 |
|                 |             |              |  |   |                  |             |                |          |                  |                   | • • • • • • •     |              |                |                                       | W |
|                 |             | Ch           |  |   | orter (check one |             |                | Other    | (explain         | below)            |                   |              |                |                                       |   |
|                 |             |              |  |   | gas . Cond       |             |                | Chi      | an <i>e</i> ne o | f Oper            | ator              |              |                |                                       |   |
|                 |             |              |  |   |                  |             | _              | <b></b>  |                  | a obina           | <b>4002</b>       |              |                |                                       |   |
|                 |             |              |  |   |                  |             |                |          |                  |                   |                   |              |                |                                       |   |
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|                 |             |              |  |   |                  |             |                |          |                  |                   |                   |              |                |                                       |   |
| Remarks         | <b>5</b>    |              |  |   | B1-              |             |                |          | 93 17            |                   | D-11-             | <b></b>      |                |                                       |   |
|                 | PT          | <b>SATOR</b> | s Oper   | atc   | or Reab          | o corpo     | pratrio        | a and    | ben H            | ogen,             | Dallas,           | Texas        |                |                                       |   |
|                 | Pr          | esent        | Opera  | to  | Delhi            | -Taylo      | r <b>011</b> ( | Corpo    | ation            | , Daill           | as, Tex           | 8.8          |                |                                       |   |
|                 |             |              | -  |   |                  | •           |                | _        |                  |                   |                   |              |                |                                       |   |
|                 |             |              |  |   |                  |             |                |          |                  |                   |                   |              |                |                                       |   |
| The undersi     | gned o      | ertifies     | that the   | Rul   | es and Regulat   | tions of th | e Oil Co       | nservati | on Comn          | nission ha        | ve been co        | omplied w    | ith.           |                                       |   |
|                 |             |              | ~ 1  |   | s the lst        | 1           | J.             | me       |                  |                   | 61                |              |                |                                       |   |
|                 |             |              |  |   |                  |             |                | Ву       |                  |                   |                   |              |                |                                       |   |
|                 |             | OIL CON      | SERVAT   | LION  | COMMISSION       |             |                |          |                  | 180               | 2 . <del>1</del>  |              |                |                                       |   |
| Approved by     |             |              |  |   | ,                |             | ļ              | Title    | 4                | 112               | Ulou              | <u>~</u>     | ···            |                                       |   |
| -1 0            | 1           |              | 7  |   | Con              |             |                | 11116    | TD:4             | atodot            | Superi            | ntanday      | nt.            |                                       |   |
| Title           | <del></del> | <del> </del> | <del>(                                    </del> |   |                  |             |                | Compan   |                  | <u>v 14 a16 4</u> | 774               | - www.massil | 9.4            | · · · · · · · · · · · · · · · · · · · |   |
|                 |             | ď.           |  |   |                  |             |                |          |                  |                   | _                 |              | _              |                                       | • |
| Date            |             |              |  |   |                  |             |                | Addres   | De               | lhi-fa            | ylor Oi           | 1 Corpo      | <u>xration</u> | <u> </u>                              |   |
| Date            |             |              |  |   |                  |             | ļ              |          | -                |                   |                   |              |                |                                       |   |
|                 |             |              |  |   |                  |             |                |          | F1               | delity            | Union !           | Tower,       | Dallas         | , Texas                               |   |

Wall-July

### OIL CONSERVATION COMMISSION

P. Q. BOA 0/1

SANTA FE, NEW MEXICO

February 2, 1956

Mr. Ben Hogan Ben Hogan Company 2912 West Pafford St. Fort Worth 10, Texas

Dear Mr. Hogan:

Reference is made to your letter of January 30th to our Proration Manager Mr. Porter pertaining to an extension of time to permit the flaring of gas from your State A Well No. 1 located in Section 36, Township 21 South, Range 35 East, Jalmat Gas Pool, Lea County, New Mexico, which was formerly operated by M. O. Rife, Jr.

Inasmuch as you have completed negotiations with Phillips for the sale of this gas, you are hereby authorized to vent this gas until such time as Phillips makes a connection to the separator; provided, however, that the extension shall not exceed 90 days. In the event, for any reason, Phillips fails to connect to this well, we would appreciate your advising us. Also, at the time that Phillips does actually connect, we would appreciate a notification to that effect.

Very truly yours,

W. B. Macey Secretary - Director

WBM:brp

Oil Conservation Commission P.O. Box 2045 Hobbs, New Mexico

#### NEW . ZXICO OIL CONSERVATION COMM. JON Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Wel! Recompletion



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

|                |                      |            |             |   | R A WELL KNO           |                                   |   | (Date)      |  |  |  |
|----------------|----------------------|------------|-------------|---|------------------------|-----------------------------------|---|-------------|--|--|--|
| <b>1.</b> 0.   | Rife,                | ir.        |             |   | , Well No              | <b>1</b> , i                      | n NW                                    | 4 SE        |  |  |  |
|                | ompany or Oper       |            | т 215       | (Lease)                                 | , NMPM.,               | Ja1ma                             | t                                       | ħ           |  |  |  |
| (Unit          |                      | ,          | 1           | , K <u>MM</u>                           | , NMPM.,               |                                   | •••••                                   | Pc          |  |  |  |
|                | Lea                  |            | County. Da  | te Spudded OC                           | t. 4, 1955             | , Date Comp                       | leted Oct.                              | 20, 195     |  |  |  |
|                | se indicate lo       |            |             | •                                       |                        | •                                 |   |             |  |  |  |
|                |                      |            | Elevation   | on 3,615                                |                        | h 3,887                           | P.B                                     |             |  |  |  |
|                |                      |            | Top oil     | l/gas pay8                              | ,800 Na                | me of Prod.                       | Form Yat                                | es          |  |  |  |
|                |                      |            | Casing      | Perforations: 3                         | <b>,800-3,81</b> 8     | 8,824-3                           | ,848                                    | •••••       |  |  |  |
| Ì              |                      |            | Depth (     | to Casing shoe                          | of Prod. String        |                                   | ••••                                    | •           |  |  |  |
| _              |                      |            | Natural     | l Prod. Test                            | None                   |                                   | *************************************** | ВОР         |  |  |  |
|                |                      |            | based o     | <b>n</b>                                | bbls. Oil in.          |                                   | Hrs                                     | Mir         |  |  |  |
|                | ••••••••••           |            | Test aft    | ter acid or shot.                       | 46                     |                                   | ••••••                                  | ВОР         |  |  |  |
| Casing<br>Size | and Comentin<br>Feet | Sax        | Based o     | on 46                                   | bbls. Oil in.          | 24                                | Hrs                                     | Mir         |  |  |  |
| 5 /8           | 3231                 | 325        | Gas We      | ell Potential                           |                        |                                   |   |             |  |  |  |
| L/2            | 38861                | 450        | Size cho    | Size choke in inches Swabbed and flowed |                        |                                   |   |             |  |  |  |
|                |                      |            | Date fir    | rst oil run to tai                      | nks or gas to Trans    | smission system                   | Oct. 23                                 | , 1955      |  |  |  |
|                |                      |            | Transpo     | orter taking Oil                        | or Gas <b>Texas</b> =1 | New Mexic                         | o Pipe L                                | ineComp     |  |  |  |
| arks:          | J                    |            |             |   |                        |                                   |   |             |  |  |  |
| •••••          |                      |            |             |   |                        |                                   |   |             |  |  |  |
| hereb          | w certifu that       | the inform | ation given | ahove is true a                         | and complete to th     | e best of my ki                   | nowledge.                               |             |  |  |  |
|                |                      |            | _           | , 19                                    |                        | 1, 0, Rif                         |   |             |  |  |  |
| oved           |                      |            |             |   | By: Ir Ir              | (Company or                       | •                                       | -           |  |  |  |
|                | I CONSEDA            | ATION      |             | / A T                                   | ~ /                    | Signat                            |   |             |  |  |  |
|                | L CONSERV            | ATION C    | / /         |   |                        | ( Signal                          | ure)                                    |             |  |  |  |
|                | L CONSERV            | ATION C    | MM19910     | ······                                  |                        | (Signal<br>Lgent<br>ornmunication |   | <br>ell to: |  |  |  |
|                | L CONSERV            | ATION C    | SMM13310    |   | Send C                 | lgent                             | s regarding w                           |             |  |  |  |

Address

# NEW M (ICO OIL CONSERVATION CO. (ISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Company or Operator   | Lease State A                            |
|---|--|
| 1 , 36  | 21S 35E Jalmat                           |
| Well No. Unit Letter S T  | R Pool                                   |
| County Kind of Lease  | (State, Fed. or Patented)                |
| If well produces oil or condensate give locat   | ion of tanks: Unit J S 36 ZIS R35E       |
| If well produces oil or condensate, give locat<br>Authorized Transporter of Oil or Condensate | Texas-New Mexico Pipe Line Company       |
| Midland, Texas  |  |
| A 11  |  |
| (Give address to which approved   | copy of this form is to be sent)         |
| Authorized Transporter of Gas   |  |
| Address   |  |
| (Give address to which approved   | copy of this form is to be sent)         |
| If Gas is not being sold, give reasons and also   | o explain its present disposition:       |
|   |  |
| •   |  |
|   |  |
|   |  |
| Reasons for Filing: (Please check proper box)   | New Well                                 |
| Change in Transporter of (Check One): Oil (   |  |
| g I sample to de de de de de de de de de de de de de  | , ==, === ( , ====== ( , ======= ( , ,   |
| Change in Ownership ( )   | Other () (Give explanation below)        |
| Remarks: Former Owner and Operator:   | (Give explanation below)                 |
| M. C. Rife, Jr.   |  |
|   |  |
|   |  |
|   |  |
|   |  |
| The undersigned certifies that the Rules and I  | Regulations of the Oil Conservation Com- |
| mission have been complied with.  |  |
| Executed this the day of  | <sub>19</sub> 56                         |
|   |  |
|   | By Sen Stanley                           |
|   | Omenator                                 |
| Approved19  | Title Operator                           |
| OIL CONSERVATION COMMISSION   | Commonw                                  |
| CIE CONGER VALION COMMISSION  | Company                                  |
| By ( . 14 Karles  | Address P O Box 11276                    |
|   |  |
| Title   | Fort Worth 10, Texas                     |

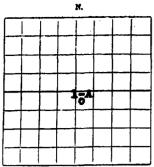
Form C-110 Revised 7/1/55

# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Company or Opera                                      | itor <b>M. 0.</b> | Rife, Jr.           | I                | ease      | State A          |
|---|-------------------|---------------------|------------------|-----------|------------------|
| Well No. 1  | Unit Letter       | S 36 T 2            | 15 R 85E Pool    | Ja1ma1    | <u> </u>         |
| County Lea  | . Kir             | d of Lease (        | State, Fed. or P | atented)  | State            |
| If well produces of                                   | il or condensate  | , give location     | on of tanks:Unit | S 36      | T 215 R 85E      |
| Authorized Transp                                     | porter of Oil or  | Condensate <b>1</b> | exas-New Mexic   | o Pipe    | Line Company     |
|   |                   |                     |                  |           |                  |
| Address Midland                                       | address to which  |                     |                  | ia ta ba  | g ont)           |
|   |                   |                     |                  | is to be  | sent)            |
| Authorized Transp                                     | <del></del>       | <del></del>         |                  |           |                  |
| Address   | address to which  | annroyed c          | ony of this form | is to be  | sent)            |
| If Gas is not being                                   | sold, give reas   | ons and also        | explain its pres | ent dispe | osition:         |
|   |                   | <del></del>         |                  |           |                  |
|   |                   |                     |                  |           |                  |
| Reasons for Filing                                    | <del>-</del>      | -                   |                  |           | (X)              |
| Change in Transpo                                     | rter of (Check O  | one): Oil ( )       | Dry Gas ( ) C    | 'head (   | ) Condensate ( ) |
| Change in Owners                                      | hip               | ( )                 | Other            |           | . )              |
| Remarks:  |                   | ` ′                 | Other            | explanat  | ion below)       |
|   |                   |                     |                  |           |                  |
| The undersigned c mission have been Executed this the | complied with.    |                     |                  | Oil Con   | servation Com-   |
|   | TRE GRAN OT N     | <u> </u>            |                  |           | (Z               |
|   |                   |                     | By Ir Ir         | da        | Hance            |
| Approved  |                   | 19                  | Title            | Agent     |                  |
| OIL CONSER  | RVATION COMM      | ISSION              | Company M.       | O. Rife   | e, Jr.           |
| ву  | Dride,            |                     | Address Box      | 2686      |                  |
| Title   |                   |                     | MI d             | land, T   | exas             |



### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

1 4607 5 4 21 2:45

Depth Cleaned Out. 3,848

#### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES State A M. O. Rife, Jr. , 85 E in. NW 21 5 % of SE %, of Sec... NMPM. Lea Jalmat 2310 South Well is 1650 East feet from B-1517 October 20 55 October 4, 1955 Drilling was Completed Drilling Commenced..... Name of Drilling Contractor La Hance Drilling Company Box 2686, Midland, Texas Elevation above sea level at Top of Tubing Head...... 8 . 615\* Not Confidential 19 OIL SANDS OR ZONES No. 1, from. 8,755 8,865 8,887 No. 5, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from None logged to feet CASING BECORD WRIGHT KIND OF NEW OR CUT AND PULLED FROM AFRE AMOUNT PERFORATIONS 3,800 - 3,818 and 8 5/8° New Float 8,876 3.824 - 3.848Float New MUDDING AND CEMENTING RECORD SIEE OF SIZE OF WHERE NO. SACKS AMOUNT OF GRAVITY 325 Pump 8 5/8 3841 7 7/8 5 1/2 3.886 450 Pump RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated through perforations with 20,000 gallons oil-sand frac, 80,000# sand. Injection pressure 3,200#. Result of Production Stimulation 46 barrels oil and 15 barrels water. Swabbed and flowed.

### Y ORD OF DRILLSTEM AND SPECIAL TEXT

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

# TOOLS USED O 8,887 feet to feet to feet to feet.

Rotary tools were used from.....

| ut to Pr    | oducing      | 0                    | ctober   | 28,                                | <u>19</u> . <b>55</b>              |                                 |   |             |   |
|-------------|--------------|----------------------|--|------------------------------------|------------------------------------|---------------------------------|---|-------------|---|
| OIL WE      | LL: The      | production           | during the   | first 24 hou                       | rs was 61                          | L                               | bar                                     | rels of liq | uid of which 75 % wa  |
|             |              | •                    | -  |                                    |                                    |                                 |   |             | ) was sediment. A.P.I   |
|             |              | vity                 | _  | 3•                                 |                                    |                                 | .,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ,           |   |
| C WE        | ,            | •                    |  | C 04 b                             |                                    | ,                               | ACE                                     |             | barrels o   |
| IS WE       |              | •                    | •  |                                    |                                    |                                 | wi.c.r. pi                              | us          | Daires  |
|             | -            |                      |  |                                    | lbs.                               |                                 |   |             | •   |
| -           |              |                      |  |                                    |                                    |                                 |   |             |   |
| PLE         | ASE IND      | ICATE BE             | LOW FOR<br>Southeaste  |                                    | -                                  | COBMAN                          | CE WITH                                 | 1 GEOGH     | APHICAL SECTION OF STATE):  Northwestern New Mexico   |
| Anhy        | /            |                      |  | т.                                 | Devonian                           |                                 |   | Т.          | Ojo Alamo   |
| Salt        |              | <b>19</b> 80<br>8800 |  | т.                                 | Silurian                           |                                 |   | Т.          | Kirtland-Fruitland  |
| Salt        |              | 8682                 |  | Т.                                 | Montoya                            | ••••••                          |   | <b>T</b> .  | Farmington  |
|             | S            |                      |  | T.                                 | Simpson                            |                                 |   |             | Pictured Cliffs   |
|             |              |                      |  |                                    | McKee<br>Ellenburger               |                                 |   |             | Menefee   |
|             |              |                      |  |                                    | Gr. Wash                           |                                 |   |             | Mancos.   |
|             | -            |                      |  |                                    | Granite                            |                                 |   |             | Dakota  |
| Glori       | ieta         |                      |  | Т.                                 |                                    |                                 |   | Т.          | Morrison  |
| Drin        | kard         |                      |  | т.                                 |                                    | •••••                           |   | т.          | Penn  |
|             |              |                      | <del>-</del>   |                                    |                                    |                                 |   |             |   |
|             |              |                      |  |                                    |                                    |                                 |   |             |   |
| _           |              |                      |  |                                    |                                    |                                 |   | T.          |   |
| W1155.      | ·····        |                      |  | <b>1</b> -                         | FORMATIO                           |                                 |   | 1.          |   |
| From        | То           | Thickness            | , <del></del>  | Formatio                           |                                    | From                            | То                                      | Thickness   | Formation   |
|             |              | in Feet              |  |                                    |                                    |                                 |   | in Feet     | 1 orangeon  |
| 0           | 250          |                      | Surfac<br>Calicl   | ce san                             | d and                              |                                 |   |             |   |
| 50          | 1765         |                      | Red be   | be                                 |                                    |                                 | ļ                                       |             |   |
| 65          | 1980         |                      | Anhydr   | rite                               |                                    |                                 |   |             |   |
| 100         |              | j l                  |  |                                    | o <b>ars</b>                       | i                               | l l                                     | 1           | 1   |
| <b>.</b> 80 | 8800         |                      | Salt,<br>anhydr<br>shale   |                                    | nd red                             |                                 |   |             |   |
|             | 8755         |                      | anhyd:<br>shale  | rite a                             |                                    | rs                              | ***                                     |             |   |
| 00          |              |                      | anhydr<br>shale<br>Anhydr<br>tight   | rite a<br>rite a<br>sand           | nd red<br>nd stringe<br>tringers   | rs                              |   |             |   |
| 00          | 8755         |                      | anhydr<br>shale<br>Anhydr<br>tight   | rite a<br>rite a<br>sand<br>with s | nd red<br>nd stringe<br>tringers   | rs                              |   |             |   |
| 00          | 8755         |                      | anhydr<br>shale<br>Anhydr<br>tight   | rite a<br>rite a<br>sand<br>with s | nd red<br>nd stringe<br>tringers   | rs                              |   |             |   |
| 00          | 8755         |                      | anhydr<br>shale<br>Anhydr<br>tight   | rite a<br>rite a<br>sand<br>with s | nd red<br>nd stringe<br>tringers   | rs                              |   |             |   |
| 00          | 8755         |                      | anhydr<br>shale<br>Anhydr<br>tight   | rite a<br>rite a<br>sand<br>with s | nd red<br>nd stringe<br>tringers   | rs                              |   |             |   |
| 00          | 8755         |                      | anhydr<br>shale<br>Anhydr<br>tight   | rite a<br>rite a<br>sand<br>with s | nd red<br>nd stringe<br>tringers   | rs                              |   |             |   |
| 00          | 8755         |                      | anhydr<br>shale<br>Anhydr<br>tight   | rite a<br>rite a<br>sand<br>with s | nd red<br>nd stringe<br>tringers   | rs                              |   |             |   |
| 00          | 8755         |                      | anhydr<br>shale<br>Anhydr<br>tight   | rite a<br>rite a<br>sand<br>with s | nd red<br>nd stringe<br>tringers   | rs                              |   |             |   |
| 00          | 8755         |                      | Anhydratight Sand value  | rite a sand with s dolon           | nd red<br>nd stringe<br>tringers   |                                 | NAL SPA                                 | ACE IS N    | EEDED   |
| 55          | 8755         |                      | Anhydrand Anhydr | rite a sand with s dolom           | nd red  nd stringer  tringers  ite | ADDITIO                         |   |             |   |
| 1 he        | 8755<br>8887 | r or affirm          | Anhydrand Anhydr | rite a sand with s dolom           | nd stringers tringers ite          | ADDITIO complete                | and corre                               | ct record o | f the well and all work done on it so f   |
| I he can be | 8755 8887    | r or affirm          | Anhydratight Sand value ATTACH that the infeatable record  | rite a sand with s dolom           | nd stringers tringers ite          | ADDITIO complete                | and corre                               | ct record o | f the well and all work done on it so for the well and all work done on the well all work done on the well all work done on the well all work done on the well all work done on the well all work done on the well all work done on the well all work done on the well all work done on the well all work done on the well all work done on the |
| can be      | 8755 8887    | r or affirm          | Anhydrantight Sand value Sand value ATTACH   | rite a sand with s dolom           | nd stringers tringers ite          | ADDITIO complete N. 22 Address. | and corrections of the Box              | ct record o | oct. 25, 195  Oct. 25, 195  Hidland, Texas  |

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

|  | Indicate Nature of Report b  | y Checking Belo             | ow <sup>.</sup>  |              |
|--|--|-----------------------------|--|--------------|
| REPORT ON BEGINNING<br>DRILLING OPERATIONS   | REPORT ON RESULT COF CASING SHUT-OFF   | OF TEST X                   | REPORT ON<br>REPAIRING WELL  |              |
| REPORT ON RESULT<br>OF PLUGGING WELL   | REPORT ON RECOMPL<br>OPERATION   | ETION                       | REPORT ON<br>(Other)   |              |
|  | October 2  | 25, 1955                    | Hobbs, New M   | exico        |
| Following is a report on the work  | done and the results obtained under  | r tne heading no            | oted above at the  |              |
| M. O. Rife, Jr. (Company or Ope  |  |                             | State A  | ••••         |
| La Mance Drilling Con  | <b>Dany</b> Wel  |                             | (Lease)  |              |
| (Contractor)   |  | Pool,                       | Lea  | County       |
| The Dates of this work were as folows:   |  |                             |  |              |
|  |  |                             |  |              |
| Notice of intention to do the work (was)   | (submitted on Form C-10  | 2 on                        | Cree and Incomment areas   | , 1999       |
|  |  |                             | Cross out incorrect words)   |              |
| DETAIL  et 8.876° of 5 1/2°.   | obtained.  LED ACCOUNT OF WORK DON.  14# new J-55 casing   | e and Resul                 | TS OBTAINED  |              |
| DETAIL  Set 8,876' of 5 1/2*,  cement. Cement return                                 | obtained.  LED ACCOUNT OF WORK DON.  14# new J-55 casing ted to 2,430'. Test   | e and Resul                 | TS OBTAINED  |              |
| and approval of the proposed plan (was)  | obtained.  LED ACCOUNT OF WORK DON.  14# new J-55 casing ned to 2,430'. Test leld 30 minutes.  | e AND RESUL                 | of with 450 sacks after 36 hours                                     |              |
| DETAIL  Set 8,876 of 5 1/2",  cement. Cement return  with 900# pressure. I           | de La Mance Dri  | at 3,886 ed casing          | the information given above is truowledge.                           | <b>upt</b> • |
| DETAIL  Set 8,876 of 5 1/2*, cement. Cement return  with 900# pressure. I            | Detained.  LED ACCOUNT OF WORK DON.  14# new J-55 casing red to 2,430'. Test red to 30 minutes.  La Mance Dri  Commonwell of the common state of t | at 3,886 at 3,886 ad casing | mpany Drig. Sometime of the information given above is true owledge. | <b>upt</b> • |
| ot 8,876 of 5 1/2",  et 8,876 of 5 1/2",  ement. Cement return  ith 900# pressure. I | La Mance Dri  La Mance Dri  OMMISSION  Na  Pos   | at 3,886 ed casing          | mpany Drig. Sometime of the information given above is true owledge. | <b>upt</b> • |

#### NEW MEXICO CIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Mones office occ

# MISCELLANEOUS REPORTS ON WELLS PH 2:45

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Orilling Operations, Results of test of casing shut-off, result of plugging of well,

| result of well repair, and other importa-<br>instructions in the Rules and Regulation |  | igh the work was wit                   | nessed b   | by an agent of the Commission          | on. See additiona         |
|---|--|--|------------|--|---------------------------|
|   | Indicate Nature                        | of Report by Checkin                   | ıg Belo    | par                                    |                           |
| REPORT ON BEGINNING<br>DRILLING OPERATIONS  | REPORT ON OF CASING                    | RESULT OF TEST<br>SHUT-OFF             | x          | REPORT ON<br>REPAIRING WELL            |                           |
| REPORT ON RESULT<br>OF PLUGGING WELL  | REPORT ON OPERATION                    | RECOMPLETION                           |            | REPORT ON (Other)                      |                           |
|   | 0c1                                    | tober 25, 19                           | 55         | Hobbs, New                             | Mexico                    |
| Following is a report on the work   | done and the results of                | btained under the head                 | ding not   | ed above at the                        |                           |
| N. O. Rife, Jr. (Company or Op  |  |  | •••••      | State A                                |                           |
| La Mance Drilling Con   | mpany                                  |  |            |  | 4 of Sec <b>36</b>        |
| (Contractor   | •                                      | Pool.                                  |            | Lea                                    | County                    |
| The Dates of this work were as follows:   |  |  |            |  |                           |
|   |  | •                                      |            |  |                           |
| Notice of intention to do the work (was   | ) ( submitted or                       | n Form C-102 on                        | <b>Q</b>   | ctober 3.                              | , <sub>19</sub> <b>55</b> |
| and approval of the proposed plan (was  | ) ( co co) obtained.                   |  |            |  |                           |
| DETAI   | LED ACCOUNT OF W                       | ORK DONE AND E                         | ESULT      | S OBTAINED                             |                           |
|   |  |  |            |  |                           |
| Set 323° of 8 5/8°, 24<br>Sement circulated to a<br>pressure. Held 80 min             | surface. Tes                           | asing at 384<br>ted casing a           | '.<br>fter | Cemented with 82<br>24 hours with 9    | 5 sacks.                  |
| Witnessed by  |  | nce Drilling (Company)  I hereby certi | fy that t  | (Title) the information given above is | Supt.                     |
| 0.2 John Million  |  |  | •          | V. La Mange                            |                           |
| (Name)  | ······································ | Position                               |            |  |                           |
|   | i<br>nat e                             |  | _          | O. Rife, Jr.                           |                           |
| (Title)   | (Date)                                 | Address                                | Во         | x 2686, Midland                        | Texas                     |

#### NEW MEXICO OIL CONSERVATION COMMISSION

|                    | TAP        | T-          |                 | Santa Fe,                               | New Mexico  |                      | O220                    |
|--------------------|------------|-------------|-----------------|---|---|----------------------|-------------------------|
| 4                  | AA         | -           | or or           |   | New Mexico  O DRILL OR                                  | ards office          | , C.                    |
| -                  |            |             |                 |   |   | 61.5                 |                         |
| gine If cl         | hanges in  | the prope   | osed plan are   | considered advisable, a c               | tion Commission and appro<br>opy of this notice showing | sach changes will    | be returned to the send |
| bmit this          |            |             | UPLICATE.       | One copy will be returne                | d following approval.                                   | additional instruct  | ions in Rules and Regu  |
|                    |            | HOBBI       | B, NEW NEX      | TT60                                    | Oct   | ober 3, 195          | 5                       |
|                    |            | ov 001      | (Place)         |   |   | (Date)               |                         |
| IL CONS<br>anta fe |            |             | MISSION         |   |   |                      |                         |
| entlemen:          |            |             |                 |   |   |                      |                         |
| You ar             | e hereby   | notified t  | hat it is our i | ntention to commence th                 | e (Drilling) (Recompletion                              | 1) of a well to be l | known as                |
|                    |            |             |                 | ntention to commence the                | or Operator)  |                      |                         |
|                    |            | State       | (Lease)         | ······································  | , Well No   | , in                 | (Unit) The wel          |
| cated              | 650        | fee         | t from the      | Bast                                    | ***************************************                 | line and             | feet from t             |
|                    | Ser        | tch .       |                 |   | 36 <sub>, T</sub> 218                                   | · ·                  | , NMPM.                 |
| IVE LO             | CATION     | FROM S      | ECTION LIN      | (E) <b>Jalmet</b>                       | Pool,   | Les.<br>R_1517       | Cou                     |
|                    |            |             |                 |   | nd Gas Lease is No                                      |                      |                         |
| D                  | C          | В           | A               |   | vner is   |                      |                         |
|                    |            |             | ••              | Address                                 | l with drilling equipment as                            | Rota                 | ry to TD                |
|                    | Ì          |             |                 | we propose to drill we                  | i with drilling equipment as                            | 10110ws:             |                         |
| E                  | F          | G           | н               | The status of plugging                  | bond is APPLIED FO                                      | æ                    |                         |
|                    |            |             |                 |   |   |                      |                         |
| L                  | K          | <b>O</b>    | I               | -                                       | LA HANCE DRILLING                                       |                      |                         |
| М                  | N          | 0           | P               | *************************************** |   |                      |                         |
|                    | :[         |             |                 |   | this well in the YAT                                    | 30                   | fe                      |
|                    |            |             |                 | formation at an approx                  | PROGRAM   |                      | te                      |
| We pro             | pose to u  | e the follo | owing strings o | of Casing and to cement t               |   |                      |                         |
|                    | f Hole     | 8           | ize of Casing   | Weight per Foot                         | New or Second Hand                                      | Depth                | Sacks Cement            |
| Size of            |            | 8-9         | i/8             | 24#                                     | News  | 3001                 | Circulated              |
| 11"                |            |             | 1/2             | 14                                      | Near  | 40001                | 250 ex                  |
|                    | 8          | 5-7         |                 |   | 1   |                      |                         |
| 112                | 8          | 5-7         |                 |   |   |                      |                         |
| 11°<br>7-7/        |            | above pl    | lans become ac  | dvisable we will notify yo              | immediately.  |                      |                         |
| 7-7/               | ges in the |             |                 | dvisable we will notify yo              | •   | ork.)                |                         |
| 7-7/               | ges in the |             |                 |   | immediately. tails of proposed plan of w                | ork.)                |                         |
| 7-7/               | ges in the |             |                 |   | •   | ork.)                |                         |
| 7-7/               | ges in the | INFORM      | EATION (If      |   | •   | ork.)                |                         |
| 7-7/ If chan       | ges in the | INFORM      | IATION (IF      |   | •   | ork.)                |                         |
| 7-7/ If chan       | ges in the | INFORM      | EATION (If      |   | tails of proposed plan of w                             | ork.)                |                         |

OIL CONSERVATION COMMISSION

By W. W. Lik Pance

Position Send Communications regarding well to

Name W. W. Lik MANCE

Address Box 2686

Midland, Texas Phone 4-6852

| Submit 3 Copies To Appropriate Distr<br>Office   | State Energy, Minera                                 | of New Mo       |                     |                       | Form<br>Revised March  | C-103<br>25, 1999 |
|--|--|-----------------|---------------------|-----------------------|--|-------------------|
| District I<br>1625 N. French Dr., Hobbs, NM 8824   | •  | aro uno r un    |                     | WELL API NO.          |  |                   |
| District II<br>1301 W. Grand Ave., Artesia, NM 882   | OIL CONSE  | RVATION         | DIVISION            | 5. Indicate Type      | 30-025-  |                   |
| District III<br>1000 Rio Brazos Rd., Aztec, NM 8741  | 1220 So  | uth St. Fra     |                     | STATE                 | FEE  |                   |
| District IV<br>1220 S. St. Francis Dr., Santa Fe, NM<br>87505                                  | Santa  | Fe, NM 8        | 7505                |                       | Gas Lease No.  |                   |
|  |  | EEPEN OR PL     | UG BACK TO A        |                       | or Unit Agreement  | Name:             |
| PROPOSALS.)  1. Type of Well:  Oil Well   Gas Well   | □ Other □  |                 |                     | State "A"             |  |                   |
| 2. Name of Operator <b>Pro</b>   |  |                 |                     | 8. Well No. <b>#2</b> |  |                   |
| 3. Address of Operator   |  |                 |                     | 9. Pool name or       | Wildcat  |                   |
|  | Box 60243, Midland, T                                | exas 7971       | 1                   | Jalmat                |  |                   |
| 4. Well Location   |  |                 |                     |                       |  |                   |
| Unit Letter O:   | 660 feet from the                                    | South           | line and1,9         | 180 feet fro          | m the <u>East</u>  | _line             |
| Section 36   | Township   |                 | Range 35-E          |                       | County <b>Le</b>   | a                 |
|  | 10. Elevation (Sho                                   | w whether D     | R, RKB, K1, GR, etc |                       |  |                   |
| 11. Ched   | k Appropriate Box to                                 | Indicate N      | lature of Notice,   | Report or Other       | Data   |                   |
|  | INTENTION TO:  |                 |                     | SEQUENT RE            |  |                   |
| PERFORM REMEDIAL WORK  | ☐ PLUG AND ABAND                                     | ON 🗌            | REMEDIAL WOR        | к 🗆                   | ALTERING CAS   | ING 🗌             |
| TEMPORARILY ABANDON  | ☐ CHANGE PLANS                                       |                 | COMMENCE DR         | <del></del>           | PLUG AND<br>ABANDONMENT  |                   |
| PULL OR ALTER CASING   | MULTIPLE COMPLETION                                  |                 | CACINO TECT AL      | נ ר                   |  |                   |
|  | COMPLETION   | Approve         | d as to Plugging    | of the Well Box       | re.  |                   |
| OTHER:   |  | _ Liability     | under bond is re    | etained until         |  |                   |
| <ol><li>Describe proposed or comp<br/>starting any proposed work)<br/>recompilation.</li></ol> | leted operations. (Clearly<br>. SEE RULE 1103. For M | Surface 1       | restoration is cor  | npleted.              |  | ate of            |
| 17/18/02 Notified OCD, Budd<br>og. RIH w/ tbg-set CIBP, set<br>SDFN.                           |  |                 |                     |                       |  |                   |
| 7/19/02 Notified OCD, Budd<br>and tagged cmt @ 1,597'. Pe                                      |  |                 |                     |                       |  | '. woc            |
| 7/ <b>22/02</b> Tagged cmt @ 240   | . Pumped 10 sx C cmt                                 | 60' to surfac   | ce. POOH w/ tbg,    | RDMO.                 | The same of the sa |                   |
| 7/25/02 Cut off wellhead and   | d canned well_installed.                             | marker Cu       | t off anchors, leve | led nit and cellar    | ***  | •                 |
| 7720702 Out on Wellineda and   | a capped wen, mataned                                | marker. Od      | icon anchors, leve  | ica pit ana cenar.    |  |                   |
|  |  |                 |                     |                       | <u> </u>   |                   |
| hereby certify that the informat   | ion above is trace and comp                          | olete to the be | est of my knowledge | and belief.           |  |                   |
| $\alpha$   | 1///   |                 |                     |                       |  |                   |
| IGNATURE   | The  | _TITLE          | Engineer            |                       | _date08/06   | /02               |
|  | es F. Newman, P.E.                                   |                 | Services, Inc.      | Tele                  | phone No. 915-6  | 87-1994           |
| This space for State use)  | Main   | W.W.            | and the             |                       | Part of the  | Na magazi in      |
| PPPROVED BY  |  |                 |                     | LANIATER              | DATE 2021  | A ZIII            |
| onditions of approval, if any:   | OC FIELD   | D REPRESEN      | TATIVE IVSTAFF      | MANACOLIN             |  |                   |
| GWW  |  |                 |                     |                       |  |                   |
| O- 11 11   |  |                 |                     |                       |  | $\sigma$          |

| Office  | State of New Mexico Minerals and Natural Resources  | Form C-103<br>Revised March 25, 1999             |
|---|---|--|
| 1625 N. French Dr., Hobbs, NM 88240  District II  | DNSERVATION DIVISION  | WELL API NO.<br>30-025- 03540                    |
| 1501 W. Challe Ave., Altesia, Asi 66210   | 20 South St. Francis Dr.  | 5. Indicate Type of Lease                        |
| 1000 Dis Descript Dd. Artac NM 97410  | Santa Fe, NM 87505  | STATE S FEE 6. State Oil & Gas Lease No.         |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  |   |  |
| SUNDRY NOTICES AND REE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)  1. Type of Well:               | OR TO DEEPEN OR PLUG BACK TO A  | 7. Lease Name or Unit Agreement Name:  State "A" |
| Oil Well Gas Well Other  2. Name of Operator Pro Gas Operating, li  | 16.   | 8. Well No. #2                                   |
|   |   |  |
| 3. Address of Operator P.O. Box 60243, Midle  | and, Texas 79711  | 9. Pool name or Wildcat  Jalmat: Tan - Y - 7R    |
| 4. Well Location  |   | , / 1001   |
| Unit Letter 10: 660 feet from   | the South line and 1,98   | 60 feet from the East line                       |
| Section 36 To   | wnship 21-S Range 35-E  | NMPM County <b>Lea</b>                           |
| 10. Elevatio  | n (Show whether DR, RKB, RT, GR, etc.   |  |
|   | ox to Indicate Nature of Notice,  | Report or Other Data                             |
| NOTICE OF INTENTION T<br>PERFORM REMEDIAL WORK ☐ PLUG AND A   |   | SEQUENT REPORT OF:  K                            |
| TEMPORARILY ABANDON   | ANS COMMENCE DRI  | LLING OPNS. PLUG AND ABANDONMENT                 |
| PULL OR ALTER CASING MULTIPLE COMPLETIO   | CASING TEST AN CEMENT JOB   |  |
| OTHER:  | ☐ OTHER:  | . 🗆  |
| 12. Describe proposed or completed operations. (C starting any proposed work). SEE RULE 1103. recompilation.  |   | ellbore diagram of proposed completion or        |
| 9-5/8" @ 305' w/ 150 sx   | Perforations: 3,820   | PLUGG NO CHERNEOUS LOS THE CLASS                 |
| 5-1/2" @ 3,999' w/ 350 sx TOC 2,000' calc.  | Репогатions: 3,820 -  | 3(830°C AC ACC 15).                              |
| <ol> <li>Dig &amp; line earthen work pit, flow well down a w/ production tbg.</li> <li>Pitter agree days to 2.750'. Pitter the set</li> </ol>                   |   | 126 TA TANK                                      |
| <ol><li>RIH w/ gauge ring to 3,750'. RIH w/ tbg-set<br/>CIBP.</li></ol>   | CIBP to 3,750 and set CIBP. Load  | i note w/ mud and pump 25 sx control             |
| <ol> <li>Cut and pull 5 ½" casing from 1,700'.</li> <li>RIH w/ tbg to 1,750' and pump 50 sx C cmt</li> <li>RIH w/ tbg to 355' and pump 60 sx C cmt w</li> </ol> | w/ 2% CaCl <sub>2</sub> @ 1,750'. WOC and t<br>/ 2% CaCl <sub>2</sub> 355 – 255'. WOC & tag | ag this plug. Csg stub & base/ salt plug         |
| <ul><li>6. Pump 10 sx C cmt 50' to surface. <i>surface</i></li><li>7. Cut off wellhead and install dryhole marker.</li></ul>                                    | plu <del>g</del>  | 03   |
|   |   | •  |
| I hereby certify that the information above is true and   | d complete to the best of my knowledge  | and belief.                                      |
| SIGNATURE   | TITLE Engineer  | DATE <u>07/15/02</u>                             |
| Type or print name James F. Newman, P.  | E. Triple N Services, Inc.  | Telephone No. 915-687-1994                       |
| (This space for State use)  | URP NATION OF   |  |
| APPPROVED BY  | お記載 F 1 a 1 c   | JUL 18 <b>2632</b> DATE  DATE                    |
| Conditions of approval, if any:   |   | EER  |

P

1 1

5 ( Submit 3 Copies to Appropriate District Office

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

| P.O. Box 1980, Hobbs, NM 88240  P.O. Box 208   |                            | WELL API NO<br>30-025-03540                       |
|--|----------------------------|---|
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico  | 87504-2088                 | 5. Indicate Type of Lease STATE XX FEE            |
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410  |                            | 6. State Oil & Gas Lease No.                      |
|  |                            | B-1517  |
| SUNDRY NOTICES AND REPORTS ON WEL<br>( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PEI<br>(FORM C-101) FOR SUCH PROPOSALS.)  | OR PLUG BACK TO A          | 7. Lease Name or Unit Agreement Name              |
| 1. Type of Well: OIL   |                            | STATE "A"   |
| Name of Operator     PRO-GAS OPERATING INC.  |                            | 8. Well No.                                       |
| 3. Address of Operator P.O. BOX 60243 MIDLAND, TX. 79711   |                            | 9. Pool name 6 Wifeer  JALMAT, YATES SEVEN RIVERS |
| 4. Well Location   |                            |   |
| Unit Letter O: 660 Feet From The SOUTH   | Line and1980               | Feet From TheEAST Line                            |
| Section 36 Township 21S Ra   |                            | NMPM LEA County                                   |
| 10. Elevation (Show whether  | DF , KKB , KI , GK , etc.) |   |
| 11. Check Appropriate Box to Indicate 1  | Nature of Notice, Re       | eport, or Other Data                              |
| NOTICE OF INTENTION TO:  |                            | SEQUENT REPORT OF:                                |
| PERFORM REMEDIAL WORK  PLUG AND ABANDON  | REMEDIAL WORK              | ALTERING CASING                                   |
| TEMPORARILY ABANDON CHANGE PLANS   | COMMENCE DRILLING          | OPNS. DPLUG AND ABANDONMENT                       |
| PULL OR ALTER CASING   | CASING TEST AND CE         | MENT JOB  |
| OTHER:   | OTHER:                     |   |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, an work) SEE RULE 1103.  CHECK FOR HOLE IN CASING AND IF ONE IS  |                            | *   |
| I hereby certify that the information above is the and complete to the best of my knowledge and  | belief.                    |   |
| SHONATURE SCALE OF THE SHOW AND | AGENT                      | DATE 5-23-90                                      |
| TYPE OR PRINT NAME KRISTIE EVANS   |                            | TELEPHONE NO.915-561-991                          |
| (This space for State EM) GINAL SIGNED BY JEERY SEXTON  DISTRICT I SUPERVISOR TITLE  |                            | MAY 2 5 1990                                      |
| APTROVED BY TIME   | P                          | DATE  |

State of New Mexico Energy, Minerals and Natural Resources Department

| P.O. Box 1980, Hobbs, NM 88240<br>DISTRICT II                                       | 0                 | ЦC              | ONS     |              | ATION I               | oivisio         | N                                     |                  | at Bott      | om of Page |
|---|-------------------|-----------------|---------|--------------|-----------------------|-----------------|---------------------------------------|------------------|--------------|------------|
| P.O. Drawer DD, Artesia, NM 88210   |                   | Sa              | nta Fe  |              | ox 2088<br>exico 8750 | 4-2088          |                                       |                  |              |            |
| DISTRICT III<br>1000 Rio Brazos Rd., Aztec, NM 87410                                |                   | ST FO           | OR AI   | LLOWAI       | BLE AND               | AUTHORI         |                                       |                  |              |            |
| I.<br>Operator  | 10                | JIHA            | INSP    | OH! OIL      | AND NA                | TUHAL G         | Well                                  | API No.          |              |            |
| PRO-GAS OPERATING   | INC.              |                 |         |              |                       |                 | 30                                    | -025-035         | 40           |            |
| P.O. BOX 60243, MII   | DLAND, TX         | (. 7 <u>9</u>   | 9711    |              |                       |                 |                                       |                  |              |            |
| Reason(s) for Filing (Check proper box) New Well                                    | a                 | hange in        | Transpo | orter of:    | U Oub                 | er (Please expl | 3Ù1)                                  |                  |              |            |
| Recompletion  Change in Operator  | Oil               | <b>Z</b>        | Dry G   | . <u> </u>   |                       |                 |                                       |                  |              |            |
| If change of operator give name   | Casinghead C      |                 |         |              | TCE NM                | 00221           |                                       | <del></del>      |              |            |
| and address of previous operator RAY  II. DESCRIPTION OF WELL                       | A. PIERC          | TE:             |         |              |                       | 88231           |                                       |                  |              |            |
| Lease Name  | W W               | ell No.         | Pool N  | ame, includ  | ing Formation         |                 |                                       | of Lease         | 7 1          | ease No.   |
| STATE "A"   |                   | 2               | JAL     | TAY TAN      | ES SEVEN              | RIVERS          | (Sing)                                | Federal or Fee   | B-1          | 517        |
| Unit Letter O   | . 660             |                 | Feat Fr | om The _S    | OUTH Line             | and198          | C F                                   | et From The      | EAST         | Line       |
| Section 36 Township   | . 21S             |                 | Range   | 35E          | : NI                  | мрм,            | LEA                                   |                  |              | County     |
|   | E                 |                 |         |              |                       | VII IVI         | <del></del>                           |                  |              | County     |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil                      |                   | OF OI<br>Conden |         | D NATU       |                       | e address to wi | ii:h approved                         | copy of this for | m is to be s | ent)       |
| PRIDE PIPELINE  |                   |                 |         | <u> </u>     |                       |                 |                                       | DLAND, T         |              |            |
| Name of Authorized Transporter of Casing  | ghead Gas         |                 | or Dry  | Gas 🗀        | Address (Give         | e address to wi | ii:h approved                         | copy of this for | m is to be s | ent)       |
| If well produces oil or liquids,<br>give location of tanks.                         | Unit Se           |                 | Twp.    | Rge.         | la gas actually<br>NO | connected?      | When                                  | 7                |              |            |
| If this production is commingled with that IV. COMPLETION DATA                      |                   |                 |         |              |                       | per:            |                                       |                  |              |            |
| Designate Type of Completion  | - 00              | Dil Well        | Ţ       | Gas Well     | New Well              | Workover        | Doepen                                | Plug Back S      | ame Res'v    | Diff Res'v |
| Date Spudded  | Date Compl. I     | X<br>Ready to   | Prod.   |              | Total Depth           |                 |                                       | P.B.T.D.         |              | <u></u>    |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Produ     | ucing Fo        | rmation |              | Top Oil/Gas I         | ay              |                                       | Tubing Depth     | ,            |            |
| Perforations  | L                 |                 |         |              | L                     |                 |                                       | Depth Casing     | Shoe         |            |
|   | TUI               | BING.           | CASII   | NG AND       | CEMENTIN              | NG RECOR        | D                                     | 1                |              |            |
| HOLE SIZE   |                   | IG & TU         |         |              |                       | DEPTH SET       |                                       | S/               | CKS CEM      | ENT        |
|   | <del> </del>      |                 |         |              |                       |                 |                                       |                  |              |            |
|   |                   |                 |         |              |                       |                 |                                       |                  |              |            |
| V. TEST DATA AND REQUES   | T FOR AL          | LOWA            | BLE     |              | 1                     |                 |                                       | <u> </u>         |              |            |
| OIL WELL (Test must be after re<br>Date First New Oil Run To Tank                   |                   |                 |         |              |                       |                 |                                       |                  | full 24 hou  | rs.)       |
|   | Date of 1em       |                 | J       |              |                       |                 |                                       |                  |              |            |
| Length of Test  | Tubing Pressur    | re              |         |              | Casing Pressu         | re              |                                       | Choke Size       |              |            |
| Actual Prod. During Test  | Oil - Bbls.       |                 |         |              | Water - Bbls.         |                 |                                       | Gas- MCF         |              |            |
| GAS WELL  | L                 |                 |         |              | L                     |                 | · · · · · · · · · · · · · · · · · · · | <u> </u>         |              |            |
| Actual Prod. Test - MCF/D   | Length of Test    | i               |         |              | Bbis. Condens         | inte/MMCF       |                                       | Gravity of Co    | ndensate     |            |
| Testing Method (pitot, back pr.)  | Tubing Pressu     | re (Shut-       | in)     | <del>-</del> | Casing Pressu         | re (Shut-in)    |                                       | Choke Size       |              |            |
| VI. OPERATOR CERTIFICA  | ATE OF C          | OMP             | LIAN    | CE           | lr                    |                 |                                       | =                |              |            |
| I hereby certify that the rules and regula  |                   |                 |         |              | 11 <i>C</i>           | DIL CON         | SERV                                  | ATION D          | IVISIC       |            |
| Division have been complied with and to<br>is make and complete to the best of my k |                   |                 |         |              |                       |                 |                                       |                  |              |            |
| is not and complete to the nest hallist it  | that the informat | tion give       |         |              |                       |                 | 4                                     | MAY              | 251          | 990        |
| Wind to introduce to the deal of might  | that the informat | tion give       |         |              |                       | Approved        | j t                                   | MAY              | 251          | 990        |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

AGENT

561-9911 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

| NO. OF COPIES RECEIVED |              |   |  |  |
|------------------------|--------------|---|--|--|
| DISTRIBUTION           | DISTRIBUTION |   |  |  |
| SANTA FE               |              | 1 |  |  |
| FILE                   |              |   |  |  |
| U.S.G.S.               |              |   |  |  |
| LAND OFFICE            |              |   |  |  |
| IRANSPORTER            | OIL          |   |  |  |
| TRANSPORTER            | GAS          |   |  |  |
| OPERATOR               |              |   |  |  |
|                        |              |   |  |  |

|       | DISTRIBUTION   |   | _  |  |
|-------|--|---|--|--|
|       | SANTA FE   |   | CONSERVATION COMMISSI                    |  |
|       | FILE   | REQUEST   | FOR ALLOWABLE                            | Supersedes Old C-104 and C-11<br>Effective 1-1-65  |
|       | U.S.G.S.   | - ALITHODIZATION TO TO  | AND                                      |  |
|       | LAND OFFICE  | AUTHORIZATION TO TR   | ANSPORT OIL AND NAT                      | URAL GAS   |
|       |  | ⊣ -   |  |  |
|       | TRANSPORTER GAS  | <del>-</del>  |  |  |
|       | OPERATOR   | ╡   |  |  |
|       | PRORATION OFFICE   | -   |  |  |
|       | Operator   | <u> </u>  |  |  |
|       | Bay ierce  |   |  |  |
|       | Address  |   |  |  |
|       | Vov 303 Finite Tot   | Servico Sacol   |  |  |
|       | Vox 303, Tunica, Tor<br>Reason(s) for bling (Check proper bo | *)  | Other (Please exp                        | (ain)  |
|       | New Well   | Change in Transporter of:   |  | •  |
|       | Recompletion   | Oil Dry G   | ios 🗍                                    | ·  |
|       | Change in Ow iership X                                       | Casinghead Gas Conde  | ensate                                   |  |
|       |  |   |  | 7.0  |
|       | If change of ownership give name                             | I. F. Peterson, 905 For   | t Horkh Matter 1                         | ink Eldg., Fort Jorth, Texas   |
|       | and address of previous owner                                | 21.1.1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.                                   | 2  | 76102  |
| 11.   | DESCRIPTION OF WELL AND                                      | LEASE   |  | 3.010.5  |
|       | Lease Name   | Wet. No. Pool Name, Including I   | Formation   Kins                         | of Lease Lagse No.   |
|       | State  | 2 Jalmot Yates  | even Pivere Stat                         | e, Federal or Fee   Bbatte   B-1.517   |
|       | Location   |   |  |  |
|       | Unit Letter () : 6   | 60 Feet From The South Li   | re and 1.980 s.                          | est.   |
|       |  |   |  | controls the   |
|       | Line of Section 34 To  | ownship 27 Range  | 1.5°, , NMPM,                            | , e: County  |
|       | 7.5  |   |  |  |
| ш.    | DESIGNATION OF TRANSPOR                                      | TER OF OIL AND NATURAL G  | AS                                       |  |
|       | Name of Authorized Transporter of O                          | or Condensate   |  | ich approved copy of this form is to be sent)  |
|       | l Texas Per enico Pia  | eline 🦥o.   | i Tidlend, Jexas                         |  |
|       | Texa er exico Lin  | usinghead Gas 🛴 or Dry Gas 🗀  | Address /Give address to wh              | ich approved copy of this form is to be sent)  |
|       | Phillips Permoleum Co  |   | 1  |  |
|       | If well produces oil or liquids,                             | Unit Sec. Twp. Pge.   | Bartlesville, Is gas actually connected? | When   |
|       | give location of tanks.                                      | # 36 21S 35E  | Yes                                      |  |
|       | 76.11.   |   |  |  |
|       | COMPLETION DATA  | ith that from any other lease or pool,                                    | give comminging order num                | Ber: : One   |
| •••   |  | Oil Well Gas Well   | New Well Workover De                     | epen   Plug Back   Same Resty.   Diff. Resty.  |
|       | Designate Type of Completi                                   | on $-(X)$   |  |  |
|       | Date Spudded   | Date Compl. Ready to Prod.  | Tota. Depth                              | P.B.T.D.   |
|       |  |   |  |  |
|       | Elevations (DF, RKB, RT, GR, etc.)                           | Name of Producing Formation   | Top O:1/Gas Pay                          | Tubing Depth   |
|       |  | 1   |  |  |
|       | Perforations   |   |  | Depth Casing Shoe  |
|       |  |   |  |  |
|       |  | TUBING, CASING, AN  | D CEMENTING RECORD                       |  |
| - (   | HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET                                | SACKS CEMENT   |
| ĺ     |  |   |  |  |
| - [   |  |   |  |  |
|       |  |   |  |  |
|       |  |   | 1  |  |
| v.    | TEST DATA AND REQUEST F                                      | OR ALLOWABLE (Test must be a  | fter recovery of total volume of         | load oil and must be equal to or exceed top allow-   |
|       | OIL WELL   | able for this de  | epth or be for full 24 hours)            |  |
| ĺ     | Date First New Oil Run To Tanks                              | Date of Test  | Producing Method (Flow, pum              | p, gas lift, etc.)   |
|       |  |   |  |  |
| ſ     | Length of Test   | Tubing Pressure   | Casing Pressure                          | Choke Size   |
| 1     |  |   |  |  |
| ľ     | Actual Prod. During Test                                     | Oil-Bbis.   | Water - Bbls.                            | Gas-MCF  |
| 1     |  |   |  |  |
| •     |  |   |  |  |
|       | GAS WELL   |   |  |  |
| ſ     | Actual Prod. Test-MCF/D                                      | Length of Test  | Bbls. Condensate/MMCF                    | Gravity of Condensate  |
|       |  |   |  |  |
| Ī     | Testing Method (pitot, back pr.)                             | Tubing Pressure (Shut-in)   | Casing Pressure (Shat-in)                | Choke Sixe   |
|       |  |   |  |  |
| /1. ( | CERTIFICATE OF COMPLIAN                                      | CE  | OIL CONS                                 | SERVATION COMMISSION   |
| •••   | DELITION OF COME DIAM  | <del></del>   | 1111                                     | 2 1071   |
|       | hasabu aastifu that the suter ====                           | remulations of the Oil Consequenties                                      | APPROVED JUL                             | 0 13/1   |
|       | Commission have been complied to                             | regulations of the Oil Conservation with and that the information given : | 1. 1                                     | 8/11/2 . 1   |
| •     | bove is true and complete to the                             | best of my knowledge and belief.  | BY Alle                                  | y ( tunesely   |
|       |  | !   | Hamily oméd                              | JAS INSPECTION   |
|       | 0  | i i   | TITLE                                    | The state of the s |
|       | B-12 H.  |   | This form is to be fi                    | led in compliance with RULE 1104.  |
|       | 1) CLY CC. / 16  | clel  | If this is a request f                   | or allowable for a newly drilled or deepened   |
| _     | (Signa   | sture)  |  | ccompanied by a tabulation of the deviation  |

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

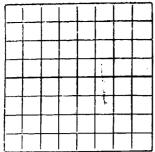
NEW MEXICO OIL CONSERVATION COMMISSION Form G-110
SANTA FE, NEW MEXICO Revised 7/1/55

(File the original and 4 copies with the appropriate district office) 14

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Company o               | r Operator L.   | F. Peterson      |                 | Lease                   | State "A"        |
|-------------------------|---|------------------|-----------------|-------------------------|------------------|
| Well No.                | 2 Unit Le   | tter 0 s 36      | T 21 R 35       | Pool Jalmat             | Yates Seven Ri   |
| County                  | Lea   | Kind of Leas     | e (State, Fed.  | or Patented             | State            |
| If well prod            | duces oil or cond   | <del></del>      |                 |                         |                  |
| Authorized              | Transporter of  | Oil or Condensat | c Texas Ne      | w Mexico P              | ipe Line Co.     |
| Address                 | Midland, Texa   | s                |                 | ÷.                      |                  |
|                         | (Give address t   | o which approve  | d copy of this  | form is to be           | e sent)          |
| Authorized              | Transporter of  | Gas Phillips     | Petroleum       | Company                 |                  |
| Address                 | Give address t  | ville, Oklaho    | m &             | Date Conne              | cted             |
| If Gas is no            | ot being sold, giv  | e reasons and a  | iso explain its | present dis             | oosition:        |
|                         |   |                  |                 |                         |                  |
| Reasons for             | r Filing:(Please  | check proper box | k) New We       | 11                      |                  |
| Change in 7             | Fransporter of (C   | heck One): Oil ( | ) Dry Gas       | C'head                  | ) Condensate ( ) |
|                         | S - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -                     |                  |                 |                         |                  |
| Change in C<br>Remarks: | Muelaurb  |                  | ) Other Ch      | Give explana            |                  |
|                         |   |                  |                 | _                       | -                |
| Dallas, To              | lease formerlexas. Effecti gned certifies the been complied | ve date of ch    | ange of ope:    | rator, 7/1)             | <b>/64.</b>      |
| Executed thi            | is the 13th day   | of July          | 1964            |                         | _                |
|                         |   | , <b>4</b>       | BV              |                         | Zan              |
|                         |   | Ļ                |                 | . P. Peter              | son              |
| Approved                | 1000 - 1000   | 19               | Title           | Owner                   |                  |
| OIL C                   | ONSERVATION (   | OMMISSION        | Company         | L. F. Pete              |                  |
| Ву                      | 0/1/  | Anis             | Address         | Petroleum<br>Ninth at ( |                  |
| r/iela                  | Pork of the Co  |                  | -               | Fort Worth              | 1, Texas 76102   |

| OUMBER OF COPIES RECEIVED  CISTRIBUTION  BANTA PE  FILE  U.E.G.S. LAND OFFICE  TRANSMORTILE  GAS  PROBATION OFFICE  OPERATOR |                     | CERTIFICATE<br>TO TRA | SANT<br>OF COM<br>ANSPOR | A FE, NEVAPLIANO            | W ME              | ON COM-SSION XICO ND AUTHORIZAT IATURAL GAS APPROPRIATE OFFICE | ION           | ORM C-110<br>(Rev. 7-60) |
|--|---------------------|-----------------------|--------------------------|-----------------------------|-------------------|--|---------------|--------------------------|
| Company or Operator  | 33.4 81             |                       |                          | JFILS WITH                  | Ţ                 | ease)  | <br>55        | Well No.                 |
| Unit Letter  | Section Section     | or Oil Corporatio     | Range                    |                             | 1                 | Ben Hogan State "A   | <u> </u>      | 2                        |
| 0  | 36                  | SIS                   |                          | 35B                         |                   | Lea  |               |                          |
| Pool Jalmat  |                     |                       |                          |                             | K                 | ind of Lease (State, Fed, Fed. Fed. 1517)                      |               |                          |
|  | ices oil or conde   |                       | etter<br><b>J</b>        | Section 36                  |                   | Township 218   | Range<br>351  |                          |
| Authorized transporter of Texas-New M  | exico Pipe          | eline Co.             |                          | Address (give               | e addr            | ess to which approved copy o                                   |               |                          |
|  |                     | Is Gas Actually       |                          |                             |                   |  |               |                          |
| Authorized transporter of Phillips Po  |                     | ne                    | ate Con-<br>ected        | ,                           |                   | ess to which approved copy o                                   | f this form i | is to be sent)           |
|  | Change in Tra       | REASON(S) FO          |                          | Change in C<br>Other (expla | Owners<br>ain bel | hip  | ]             |                          |
| ]  | Pres <b>ent O</b> p | erator Delhi-         | Taylor 0                 | il Corpo                    | rati              | n Hogen, Dallas, T   |               |                          |
| The undersigned cert   |                     |                       |                          |                             |                   | ssion have been complied                                       | with.         |                          |
|  |                     | this the 1st day of   | f                        | une<br>By                   |                   | , 19 <b>61</b> .   |               |                          |
|  | CONSERVATI          | ION COMMISSION        |                          | <i>_</i> y                  |                   | 30.4   |               |                          |
| Approved by  | ,                   |                       | -                        | Title                       | /-                | Botton   |               |                          |
| Tiol-  | <u> </u>            | <u> </u>              |                          | Company                     | istr              | ict Superintenden  | <u>t</u>      |                          |
| Title Date   |                     |                       |                          | - 7                         | e <b>l</b> hi     | -Ta <b>ylor Oil</b> Corpo                                      | ration        |                          |
|  |                     |                       |                          | F                           | <b>i</b> del      | Lity Union Tower,  | Dallas        | Texas                    |



### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

WELL RECORD

METT VECOVD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

Depth Cleaned Out. 3965

later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies AREA 640 ACRES Ben Hogan R 85E in SW 4 of SE 4 of Sec. 36 T 21S Jalmat Lea 1980 feet from East line and 660 feet from South If State Land the Oil and Gas Lease No. is B-1517 Drilling Commenced February 2, 19.56 Drilling was Completed February 20, 1956 Name of Drilling Contractor. Lassance Drilling Company Box 2686, Midland, Texas Not Confidential 19 OIL SANDS OR ZONES No. 1, from. 3762 n 3792 No. 4, from to to ..... No. 6, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from.....to..... feet. CASING BECORD WEIGHT PER FOOT KIND OF NEW OR CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PERPORE 9 5/8\* 36# 301' guide Hew Surface 5 1/2 14# Maw 39991 F10at 3762-66 Production 3772-92 8820-80 MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES 12 1/4" 9 5/8 801 250 Pump - circulated to surface 8 8/4 5 1/2 3999 850 Pump RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated through perforation 3820-30 with 16,000 gallons lease crude and 24,000# sand. Treated through perforations 3762-66, 3772-92 with 12,000 gallons lease crude and 18,000# sand, Result of Production Stimulation, Pump 45 BOPD and 10 BWPD

#### SCORD OF DRILL-STEM AND SPECIAL 1 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

| PRODUCTION  Put to Producing February 29 19.56.  OIL WELL: The production during the first 24 hours was 55 harrels of liquid of which 82 was oil; % was cruulsion; 18 % water; and % was set Gravity 89.5  GAS WELL: The production during the first 24 hours was M.C.F. plus liquid Hydrocarbon. Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Length of Time Shut in Pressur. 1bs.  Northweetern New 3  |   |
|--|---|
| Put to Producing   |   |
| Was oil;  % was emulsion;  18  % water; and  % was see Gravity  18  % was emulsion;  18  % water; and  % was see Gravity  18  % was executed by the second of the second o |   |
| was oil; % was emulsion; 18 % water; and % was see  Gravity. 39  AS WELL: The production during the first 24 hours was   |   |
| Gravity  |   |
| Length of Time Shut in.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF Southeastern New Mexico  Anhy. 1,753! T. Devonian. T. Ojo Alamo.  Salt. T. Silurian. T. Kirtland-Fruitland.  Salt. 3,490! T. Montoya. T. Farmington.  Yates. 3,668! T. Simpson. T. Pictured Cliffs.  7 Rivers. 3,900! T. McKee. T. Menefee.  Queen. T. Ellenburger. T. Point Lookout.  Grayburg. T. Gr. Wash. T. Mancos.  San Andres. T. Granite. T. Dakota.  Glorieta. T. T. Morrison.  Drinkard. T. T. T. T. Morrison.  T. Tubbs. T. T. T. T. Morrison.  From To Thickness T. Granito From To Thickness T. T. T. T.  FORMATION RECORD  From To Thickness Formation From To Thickness in Feet Formation  0 250 250 Surface Sand and caliche Red bed Anhydrite, red bed, and  | liment. A.P.I.                          |
| Length of Time Shut in.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF Southeastern New Mexico  Anhy. 1,753! T. Devonian. T. Ojo Alamo.  Salt. T. Silurian. T. Kirtland-Fruitland.  Salt. 3,490! T. Montoya. T. Farmington.  Yates. 3,668! T. Simpson. T. Pictured Cliffs.  7 Rivers. 3,900! T. McKee. T. Menefee.  Queen. T. Ellenburger. T. Point Lookout.  Grayburg. T. Gr. Wash. T. Mancos.  San Andres. T. Granite. T. Dakota.  Glorieta. T. T. Morrison.  Drinkard. T. T. T. T. Morrison.  T. Tubbs. T. T. T. T. Morrison.  From To Thickness T. Granito From To Thickness T. T. T. T.  FORMATION RECORD  From To Thickness Formation From To Thickness in Feet Formation  0 250 250 Surface Sand and caliche Red bed Anhydrite, red bed, and  |   |
| Liquid Hydrocarbon. Shut in Pressure   | barrels of                              |
| Please Indicate Below Formation Tops (In Conformance with Geographical Section of Southeastern New Mexico Northwestern New M   |   |
| PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF Southeastern New Mexico Northwestern New Mexico Northwestern New Mexico Northwestern New Mexico Northwestern New Mexico Northwestern New Mexico Northwestern New Mexico T.   |   |
| Northwestern New Mexico  |   |
| Anhy   | F STATE):                               |
| Salt   |   |
| Salt.       3,490°       T. Montoya       T. Farmington         Yates.       3,668°       T. Simpson       T. Pictured Cliffs.         7 Rivers.       3,900°       T. McKee       T. Menefee         Queen.       T. Ellenburger.       T. Point Lookout.         Grayburg.       T. Gr. Wash.       T. Mancos.         San Andres.       T. Granite.       T. Dakota.         Glorieta.       T.       T. Morrison         Drinkard.       T.       T.       T.         Tubbs.       T.       T.       T.         Abo.       T.       T.       T.         Penn.       T.       T.       T.         Miss.       T.       T.       T.         From To Thickness in Feet       Formation       From To Thickness in Feet       Formation         O 250 250 Surface sand and caliche 250 Red bed 3450 1737 Anhydrite, red bed, and       From To Thickness in Feet       Formation   |   |
| Yates  |   |
| 7 Rivers   3,900   T. McKee   T. Menefee   |   |
| Queen  |   |
| Grayburg   |   |
| Glorieta   |   |
| Drinkard   | •••••                                   |
| Tubbs  |   |
| Abo  |   |
| Penn   |   |
| Miss   |   |
| FORMATION RECORD           From         To         Thickness in Feet         Formation         From         To         Thickness in Feet         Formation           0         250         250         Surface sand and caliche Red bed         Red bed         Red bed         Anhydrite, red bed, and         Anhydrite  |   |
| To   in Feet   Formation   From   To   in Feet   Formation   | *************************************** |
| 250   1758   1503   Red bed<br>753   3450   1737   Anhydrite, red bed, and   |   |
| 490 8668 178 Anhydrite, sand<br>668 3950 282 Sand and dolomite<br>950 4000 50 Dolomite   |   |
| ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work do   | une on it so f                          |
| as can be determined from available records.   |   |
| Harch  | 8 195                                   |
| Company or Operator. Ben Hogan Address Box 2686, Midland, Texa   | <b>S</b>                                |
| Name N My Walakance Laca Position or Title Agent   |   |

# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Company or Operator Ben Hogan   | Lease State "A"                         |
|---|---|
| Well No. 2 Unit Letter 0 S 36 T 2   | 21S R 35E Pool Jalmat                   |
| County Lea Kind of Lease ( If well produces oil or condensate, give locati      | (State, Fed. or Patented) State         |
| Authorized Transporter of Oil or Condensate                                     | - <del></del>                           |
| Additionated Transporter of On or Condensate                                    | Texas-new Mexico Pipe Line Company      |
| Address Midland, Texas (Give address to which approved of                       |   |
| <del></del>   |   |
| Authorized Transporter of Gas Phillips Pet Address Odessa, Texa                 | troleum Company                         |
| (Give address to which approved of  | copy of this form is to be sent)        |
| If Gas is not being sold, give reasons and also                                 | - ·                                     |
|   |   |
|   |   |
|   |   |
| Reasons for Filing:(Please check proper box)                                    | Now Wall                                |
|   | · · · · · · · · · · · · · · · · · · ·   |
| Change in Transporter of (Gheck One): Oil ( )                                   | Dry Gas ( ) C'nead ( ) Condensate ( )   |
| Change in Ownership ( )   | Other () (Give explanation below)       |
| Remarks:  | (Give explanation below)                |
|   |   |
|   |   |
|   |   |
|   |   |
| The undersigned certifies that the Rules and R mission have been complied with. | egulations of the Oil Conservation Com- |
| Executed this the 8th day of March 1  | 9 <u>56</u>                             |
| MAR 9 1906  | By A N Da Collance                      |
| Approved 19   | Title Agent                             |
| OIL CONSERVATION COMMISSION   | Company Fien Hogan                      |
| By . M. Liely   | Address Flox 2686                       |
| Title   | Hidland, Texas                          |

### RÉQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

March 8, 1956

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

|                   |                                       |              |                    |                  | (Place)                    |   | (Date)          |
|-------------------|---------------------------------------|--------------|--------------------|------------------|----------------------------|---|-----------------|
|                   |                                       | -            |                    |                  | A WELL KNOWN A             |   | CTP             |
| <u>д до</u><br>Со | mpany or O                            | perator)     | Stat               | (Lease)          | , Well No. 2               | in 5W 1/4   | SE 1/4          |
|                   |                                       |              | T 21S R            | 35E              | , NMPM.,                   | Jalmat  | · Poo           |
| / Unit            |                                       |              | •                  |                  |                            |   |                 |
| <b>I</b>          | æa                                    |              | County. Date Spu   | idded. <b>Fe</b> | bruary 2, 1956             | Completed Februar                                 | y 29, 1         |
| Pleas             | se indicate                           | location:    |                    |                  |                            |   |                 |
|                   |                                       | 1            |                    | 0 570            | DB 4                       | 000   |                 |
| }                 |                                       |              | Elevation          | . a., a.r.a      | DF. Total Depth4           | .VVV P.B  |                 |
|                   |                                       |              | Top oil/gas p      | ay. 3            | ,762 Name of               | Prod. Form. Yates                                 | 3)              |
|                   | )                                     |              |                    |                  |                            |   |                 |
|                   |                                       |              | Casing Perfor      | ations : .対      | ,762-66, 3772-9            | 92, 3820 <b>-</b> 30                              | 01              |
|                   |                                       |              | Depth to Casi      | ng shoe o        | of Prod. String            |   |                 |
|                   |                                       |              |                    |                  | v                          |   |                 |
|                   |                                       |              | Natural Prod.      | Test             |                            | ***************************************           | BOPD            |
|                   | 0                                     |              | based on           |                  | bbls. Oil in               | Hrs   | Mins            |
|                   |                                       |              |                    |                  | 45                         |   |                 |
|                   |                                       | ······       | - l'est after acid | or shot          | 45                         | •••••••••••••••••••••••••••••••••••••••           | ВОРО            |
| Size              | and Comeni<br>Feet                    | Sax          | Based on           | 15               | bbls. Oil in 24            | Hrs   | Mins.           |
|                   | Ī                                     |              | Con Wall Box       |                  |                            |   |                 |
| 5/8               | 301                                   | 250          | Gas Well Pot       | enuai            |                            | •••••••••••••••••••••••••••••••••••••••           | *************** |
| 1/2               | 3999                                  | 350          | Size choke in      | inches           | 1"                         |   |                 |
| 1/2               | 3333                                  | 300          | Dan for all        |                  | aks or gas to Transmission | Feb. 29.  | 1956            |
|                   |                                       |              | Date first oil i   | un to tan        | iks or gas to Transmission | system: A. H. H. H. H. H. H. H. H. H. H. H. H. H. |                 |
|                   |                                       |              | Transporter ta     | king Oil         | or Gas: Texas-New          | Mexico Pipe Li                                    | ne Co.          |
|                   |                                       |              | <del>-</del>       | _                |                            |   |                 |
| narks:            |                                       | •••••        |                    |                  |                            |   |                 |
|                   |                                       |              |                    |                  |                            | •••••   |                 |
|                   | · · · · · · · · · · · · · · · · · · · |              |                    |                  |                            |   |                 |
| I hereb           | y certify th                          | at the infor | mation given above | is true a        | nd complete to the best o  | f my knowledge.                                   |                 |
| roved             |                                       |              | , 19               | •••••            |                            | Hogan   |                 |
|                   | <u> </u>                              | •            |                    |                  | The The Com                | pany or Operator                                  |                 |
| OIJ               | c conser                              | RVATION &    | COMMISSION         |                  | Ву:                        | (Signature)                                       |                 |
| (                 | 1 hx                                  |              | e des              |                  | Title Agent                | (2.200000)  |                 |
|                   |                                       | `            | xxu j              |                  | Send Commun                | ications regarding well                           | to:             |
| e                 | •••••••                               |              | <b></b>            |                  | Don How                    |   |                 |
|                   |                                       |              |                    |                  |                            |   |                 |
|                   |                                       |              |                    |                  | Address Box 2686           | , Midland, Tex                                    | as              |

Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1196)

| COMPANY Ben Hogan, Box 2686, Mi  | ldland, Texas<br>dress)                             |                                |  |
|--|---|--------------------------------|--|
| LEASE State "A" WELL NO.   | 2 UNIT 0  | S <b>36</b> T                  | 21S R 35E                              |
| DATE WORK PERFORMED February 3   | 1956POOL Ja   | lmt                            |  |
| This is a Report of: (Check appropriate  | block) x Re   | sults of Test                  | of Casing Shut-off                     |
| Beginning Drilling Operations  | Re  | medial Work                    |  |
| Plugging   | Oti   | her                            |  |
| Detailed account of work done, nature an   | d quantity of mat                                   | erials used a                  | nd results obtained                    |
| Set 301' of 9 5/8", 36#, new, J-55 circulated to surface. Tested after 30 minutes. | casing. Cemen<br>er 24 hours wit                    | ted with 25th 60 <b>0#.</b> He | iO sacks,<br>eld for                   |
|  |   |                                |  |
|  |   |                                |  |
| FILL IN BELOW FOR REMEDIAL WORK Original Well Data:                                | REPORTS ONL   | <u>Y</u>                       |  |
| _  | Prod. Int.  | Com                            | ol Date                                |
|  | oil String Dia                                      |                                | ing Depth                              |
| Perf Interval (s)  |   |                                | <del> </del>                           |
| Open Hole Interval Produc  | ing Formation (s                                    | )                              |  |
| RESULTS OF WORKOVER:   |   | BEFORE                         | AFTER                                  |
| Date of Test   |   |                                |  |
| Oil Production, bbls. per day  |   |                                | <del></del>                            |
| Gas Production, Mcf per day  |   |                                |  |
| Water Production, bbls. per day  |   |                                |  |
| Gas-Oil Ratio, cu. ft. per bbl.  |   |                                |  |
| Gas Well Potential, Mcf per day  |   | T-1979 - 4-10                  |  |
| Witnessed by   |   |                                |  |
|  |   | (Com                           |  |
| OIL CONSERVATION COMMISSION Name   | I hereby certify above is true a my knowledge. Name |                                |  |
| Title  | Position AGE  | ent                            | · · · · · · · · · · · · · · · · · · ·  |
| Date Date  | Company new   |                                | ······································ |

Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| COMPANY Ben Hogan, Box 2686, 1 (Add        | Hidland, Texas<br>dress)   |
|--|--|
| LEASE State "A" WELL NO.                   | 2 UNIT 0 S 36 T 21S R 35E  |
| DATE WORK PERFORMED February 3             |  |
|  |  |
| This is a Report of: (Check appropriate    | block) Results of Test of Casing Shut-off  |
| Beginning Drilling Operations              | Remedial Work  |
| Plugging                                   | Other  |
| Datailed account of much days not me       | d and title of activists used and vasuits obtained   |
| Detailed account of work done, nature an   | d quantity of materials used and results obtained.   |
| Cement returned to 2,800°. Tested minutes. | J-55 casing. Cemented with 350 sacks.<br>after 36 hours with 900#. Held 30   |
| FILL IN BELOW FOR REMEDIAL WORK            | REPORTS ONLY   |
| Original Well Data:                        |  |
| DF Elev. TD PBD                            | Prod. Int. Compl Date  |
| Tbng. Dia Tbng Depth C Perf Interval (s)   | Oil String Dia Oil String Depth  |
|  | ing Formation (s)  |
| D ECH WE OF WORKOVED                       | E DOOD A DOOD  |
| RESULTS OF WORKOVER:                       | BEFORE AFTER   |
| Date of Test                               | THE date of the st |
| Oil Production, bbls. per day              | AND REAL PROPERTY OF THE PROPE |
| Gas Production, Mcf per day                |  |
| Water Production, bbls. per day            |  |
| Gas-Oil Ratio, cu. ft. per bbl.            |  |
| Gas Well Potential, Mcf per day            |  |
| Witnessed by                               |  |
|  | (Company)  |
| OIL CONSERVATION COMMISSION Name           | I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name  |
| Title                                      | Position AGENT   |
| Date                                       | Company BEN HOGAN  |

### NEW MEXICO OIL CONSERVATION COMMIS. ON Sante, Fe, New Mexico

### NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies

|   | Hobb                      | s, l         | lew Mexic       | 0                                   | Febru                   | 18 ry 1, 1956                          |                  |
|---|---------------------------|--------------|-----------------|-------------------------------------|-------------------------|--|------------------|
|   | SERVATIC<br>E, NEW M      |              | MMISSION<br>)   |                                     |                         |  |                  |
| Centlemen                               |                           |              |                 |                                     |                         |  |                  |
| You a                                   | re hereby r<br><b>Ben</b> |              |                 | ntention to community ()            |                         | ·                                      | known as         |
|   |                           |              |                 |                                     | or Operator)            |  | _                |
|   | Stat                      | <b>B</b> A   | (Lease)         |                                     | . , Well No             | , in                                   | O The well is    |
| located                                 | 1980                      |              |                 |                                     |                         |  | 60 feet from the |
|   |                           |              | South           |                                     | 35, т 2                 | 2:LS, R35                              | <b>E</b> , NMPM. |
| (GIVE LC                                | CATION I                  | FROM         | SECTION LIN     |                                     |                         |  | County           |
|   |                           |              |                 | If State Land the Oil a             | nd Gas Lease is No      | B-1517                                 |                  |
|   | _                         | _            |                 | If patented land the ov             | vner is                 |  | •••••            |
| D                                       | C ,                       | В            | A               |                                     |                         |  | •••••••••••      |
| • |                           |              |                 | We propose to driff we              |                         |  | ary to TD        |
| E                                       | F                         | G            | н !             | The status of plugging              |                         |  |                  |
| L                                       | K                         | т            | · •             | D.'' G                              | Te Wence Dri            |  | <b>Y</b>         |
| L                                       | , A                       | J            | I               |                                     |                         |  | , Texas          |
| М                                       | N                         | •            | P               |                                     |                         |  |                  |
|   |                           |              |                 |                                     |                         |  |                  |
| I                                       |                           |              |                 | •                                   | ·-                      | 4,000                                  | fcct.            |
| We pr                                   | opose to use              | the fo       | llowing strings | CASUMO .<br>. Casing and to comman. | EROGRAM                 |  |                  |
|   | of Hole                   | i            | Size of Casing  |                                     | New or Second Hand      | Depth                                  | Sacks Cement     |
| 1                                       | 1"                        |              | 8-5/8"          | 21.#                                | New                     | 3001                                   | Circulate        |
| 7-                                      | 7/8"                      |              | 5-1/2"          | 14#                                 | New                     | 4000                                   | 250 Sacks        |
|   |                           | <del>-</del> |                 |                                     |                         | ļ                                      |                  |
| <del></del>                             |                           | 1            |                 |                                     |                         | -                                      |                  |
|   |                           |              |                 | dvisable we will notify jo          |                         |  |                  |
| ADDI                                    | TIONAL 1                  | INFOR        | MATION (II      | recompletion give fail as           | etails of proposed plan | of work.)                              |                  |
|   |                           |              |                 | 1                                   |                         |  |                  |
|   |                           |              |                 | 1                                   |                         |  |                  |
|   |                           |              |                 | ,                                   |                         |  |                  |
| Approved                                |                           |              |                 | 10                                  | Sincerely yours,        |  |                  |
| Except as                               |                           |              |                 | !                                   |                         | Hen Hogen                              |                  |
|   |                           |              |                 | 1 1                                 | 9, 6                    | (Company of Opera                      | tor)             |
|   |                           |              |                 | <br>                                | Ву                      | La Mance.                              | Agent            |
| /                                       | $\bigcirc$                |              |                 |                                     | Position                |  |                  |
| /                                       | PIL CO                    | NSER         | VATION COM      | MISSION                             | Sene                    | 1 Communications rega                  |                  |
| {                                       | 1/1                       | Ø            | 1               | <i>(</i> )                          | Name NAXE               | XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX | n Hogan          |

Address 2912 West Pafford

### WELL LOCATION SURVEY PLAT

| OPERATOR | MORH | E JA | BEN                                   | Hogail                                  | no. Therefore the Committee |  |
|----------|------|------|---------------------------------------|---|-----------------------------|--|
| EASE     |      |      |                                       |   |                             |  |
| VELL NO  | 2    |      |                                       |   |                             |  |
|          |      | 1    | <del></del>                           | ·                                       |                             |  |
|          |      |      |                                       |   |                             |  |
|          |      | 1    |                                       |   |                             |  |
|          |      |      |                                       |   |                             |  |
|          | :    |      |                                       |   |                             |  |
|          |      |      |                                       |   |                             |  |
|          | 1    |      |                                       | •                                       |                             |  |
|          | :    |      | :                                     |   |                             |  |
|          |      |      |                                       |   |                             |  |
|          |      | :    |                                       |   |                             |  |
| -        |      |      | ·<br>·                                |   |                             |  |
|          |      | r.   | :                                     |   |                             |  |
|          |      |      |                                       |   |                             |  |
|          |      |      |                                       |   |                             |  |
|          |      |      | •                                     |   |                             |  |
|          |      |      |                                       |   |                             |  |
|          |      |      |                                       | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |                             |  |
|          |      |      | GR.EL.                                | 3567.7                                  |                             |  |
|          |      |      | (                                     | <b>?</b>                                | - /980 -                    |  |
|          |      |      | ,                                     | Š                                       |                             |  |
|          |      |      | · · · · · · · · · · · · · · · · · · · | 9<br><b>Y</b>                           |                             |  |
|          |      | !    |                                       |   |                             |  |

SEC. 36, TWP. 21 S., RGE. 35 E., N.M.P.M.

I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD BY ME AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John W West

JOHN W. WEST, PE & LS NO. 676 DEC 30 /955



# NEW MEXICO -OIL CONSERVATION COMMIS. JN

Form C-128

Well Location and/or Gas Proration Plat,

|                       |             |                                       |                |                |              |              | Date                           | FEB 16         | 1956                    |
|-----------------------|-------------|---------------------------------------|----------------|----------------|--------------|--------------|--------------------------------|----------------|-------------------------|
| Operator              | M.O. BI     | FE UR.                                |                | 1              | Lease        | STAT         | EA                             | FEB 16         |                         |
| Well No.              | 2           | Section                               | 36             | Town           | ship         | 215          | Range_                         | 35E            | NMPM                    |
| Located_              | 1980        | Feet Fr                               | om <i>EA</i> . | <u>97</u>      | Line,_       | 660          | Feet Fro                       | om <i>80U.</i> | TH Line,                |
|                       | LEA_        |                                       | County         | , New 1        | Mexico.      | G. 1         | Elevation_                     | 3567.7         | ·                       |
| Name of               | Producing   | Formation_                            |                | ·              | Pool         | <del></del>  | Dedic                          | ated Acre      | eage                    |
|                       | (No         | te: All dist                          | ances mu       | :<br>ist be fi | om out       | er bound:    | aries of Sec                   | ction)         |                         |
|                       |             |                                       |                |                |              |              |                                |                |                         |
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|                       |             |                                       | 1              |                |              |              |                                |                |                         |
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|                       |             |                                       | İ              |                |              | 99           |                                | 1              |                         |
|                       | 7.0         | ALE:1"=1000'                          |                |                |              | <u> </u>     |                                |                |                         |
| I. Is this            | s Well a Di | ual Comp.?                            | YesN           | 0              |              |              | ertify that to<br>om field not |                | plat was<br>ual surveys |
|                       |             | Question 1                            |                |                | e ma         | de by me     | or under n                     | ny superv      | ision and               |
| -                     |             | completed v<br>e?Yes                  |                | in the         |              |              | ie are true<br>:nowledge a     |                |                         |
|                       | acreag      | · · · · · · · · · · · · · · · · · · · |                |                | DC:          | or my r      | o.reage a                      | na ocner.      |                         |
| Name                  |             |                                       |                |                | Da           | te Survey    | ed DEC.                        | 30,1956        | ·<br>>                  |
| Position_<br>Represen | ting        |                                       |                | ,              | Ré.          | gistered     | Profession                     | al Engine      | er and or               |
| Address               | <u> </u>    |                                       |                |                |              | nd Survey    |                                |                |                         |