

CASES NO. 12771/12771A

Note to file: The attached documentation, as it relates to the following described well operated by Professional Oil Services, Inc. of Odessa, Texas, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.

**MICHAEL E. STOGNER
EXAMINER**



Date: March 3, 2005

(1) Keohane Well No. 3 (API No. 30-025-22935), located 1650 feet from the South line and 1800 feet from the West line (Unit K) of Section 6, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico.

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/18/05 13:06:54
OGOMES -TPEE

API Well No : 30 25 22935 Eff Date : 11-01-2004 WC Status : A
Pool Idn : 63800 WEIR;BLINEBRY, EAST
OGRID Idn : 230835 RUTHCO OIL, LLC
Prop Idn : 301015 KEOHANE

Well No : 003
GL Elevation: 3586

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: K	6	20S	38E	FTG 1650 F S	FTG 1800 F W	A
Lot Identifier:							
Dedicated Acre:							40.00
Lease Type							: P
Type of consolidation							(Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

02/18/05 18:07:05
OGOMES -TPEE
Page No : 1

API Well No : 30 25 22935 Eff Date : 04-30-1991
Pool Idn : 63800 WEIR;BLINEBRY, EAST
Prop Idn : 301015 KEOHANE Well No : 003
Spacing Unit : 22910 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 6 20S 38E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

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-----  
S   Base U/L Sec  Twp Rng Acreage  L/W  Cwnership  Lot Idn  
-----  
          K      6    20S 38E    40.00   N      FE
```

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD :
OG61PRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/18/05 18:07:16
OGOMES -TPEE
Page No: 1

OGRID Identifier : 17213 PENROC OIL CORP
Pool Identifier : 63800 WEIR;BLINEBRY, EAST
API Well No : 30 25 22935 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 22935	KEOHANE	03 02 31		S
30 25 22935	KEOHANE	04 02 31		S
30 25 22935	KEOHANE	05 02 31		S
30 25 22935	KEOHANE	06 02 30	239	P
30 25 22935	KEOHANE	07 02 31	190 284	P
30 25 22935	KEOHANE	08 02 31	54 82	P
30 25 22935	KEOHANE	09 02 30	54 307	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OC6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/18/05 18:07:20
OGOMES -TPEE
Page No: 2

OGRID Identifier : 17213 PENROC OIL CORP
Pool Identifier : 63800 WEIR;BLINEBRY, EAST
API Well No : 30 25 22935 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Production Oil	Production Water	Well Stat
30 25 22935	KEOHANE	10 02	31	163	188		P
30 25 22935	KEOHANE	11 02	30	136	258		P
30 25 22935	KEOHANE	12 02	31	106	25		P
30 25 22935	KEOHANE	01 03	31	106	123		P
30 25 22935	KEOHANE	02 03	28	70	77		P
30 25 22935	KEOHANE	03 03	31	85	110		P
30 25 22935	KEOHANE	04 03	30	19	18		P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/19/05 18:07:21
OGOMES -TPEE
Page No: 3

OGRID Identifier : 17213 PENROC OIL CORP
Pool Identifier : 63800 WEIR;BLINEBRY, EAST
API Well No : 30 25 22935 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 22935	KEOHANE	05 03 31		P
30 25 22935	KEOHANE	06 03 30	124 228	P
30 25 22935	KEOHANE	07 03 31	152	P
30 25 22935	KEOHANE	08 03 31	109	P
30 25 22935	KEOHANE	09 03 30	106	P
30 25 22935	KEOHANE	10 03 31	94	P
30 25 22935	KEOHANE	11 03 30	65	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/18/05 18:07:22
OCOMES -TPEE
Page No: 4

OGRID Identifier : 17213 PENROC OIL CORP
Pool Identifier : 63800 WEIR;BLINEBRY, EAST
API Well No : 30 25 22935 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 22935	KEOHANE	12 03 31	90	P
30 25 22935	KEOHANE	01 04 31	103	P
30 25 22935	KEOHANE	02 04 31	58	P
30 25 22935	KEOHANE	03 04 31		P
30 25 22935	KEOHANE	04 04 30		P
30 25 22935	KEOHANE	05 04 31		P
30 25 22935	KEOHANE	06 04 30		P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONCARD
INQUIRE PRODUCTION BY POOL/WELL

02/18/05 18:07:24
OGOMES -TPEE
Page No: 5

OGRID Identifier : 17213 PENROC OIL CORP
Pool Identifier : 63800 WEIR;BLINEBRY, EAST
API Well No : 30 25 22935 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. Days		Production Volumes		Well
		MM/YY	Frod	Gas	Oil	
30 25 22935	KEOHANE	07 04	31		105	P
30 25 22935	KEOHANE	08 04	31			P
30 25 22935	KEOHANE	09 04	30			P
30 25 22935	KEOHANE	10 04	30			P

Reporting Period Total (Gas, Oil) : 1107 2821

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

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[PTTC](#)
[PRRC](#)
[NM-TECH](#)
[NMBGMR](#)



[NYMEX LS Crude](#) \$48.45
[Navajo WTXI](#) \$44.25
[Henry Hub](#) \$5.90
 Updated 2/18/2005

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Production Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: KEOHANE **No.:** 003
Operator: RUTHCO OIL, LLC [[NM SLO data](#)]
API: 3002522935 **Township:** 20.0S **Range:** 38E
Section: 6 **Unit:** K
Land Type: P **County:** Lea
Pools associated:

- [WEIR;BLINEBRY, EAST](#) **Total Acreage:** 40 **Completion:** 1
- [Show All](#)

Year: 1973

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	79	133	153	24	79	133
February	159	134	309	28	238	267
March	166	134	322	30	404	401
April	7	52	14	12	411	453
May	0	0	0	0	411	453
June	0	0	0	0	411	453
July	0	0	0	0	411	453
August	0	0	0	0	411	453
September	0	0	0	0	411	453
October	0	0	0	0	411	453
November	0	0	0	0	411	453
December	0	0	0	0	411	453

Total 411 453 798 94

Year: 1975

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	411	453
February	0	0	0	0	411	453
March	0	0	0	0	411	453
April	0	0	0	0	411	453
May	275	114	578	23	686	567
June	204	85	428	20	890	652
July	173	72	363	19	1063	724
August	154	64	323	17	1217	788
September	123	51	258	11	1340	839
October	188	33	395	31	1528	872
November	258	237	542	30	1786	1109
December	258	873	542	22	2044	1982
Total	1633	1529	3429	173		

Year: 1976

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	275	1445	578	31	2319	3427
February	137	456	959	28	2456	3883
March	115	474	805	26	2571	4357
April	246	618	1722	30	2817	4975
May	142	554	994	31	2959	5529
June	106	492	742	24	3065	6021
July	136	563	952	23	3201	6584
August	155	277	1085	30	3356	6861
September	94	434	658	23	3450	7295
October	121	450	847	25	3571	7745
November	124	325	868	25	3695	8070
December	125	550	875	26	3820	8620
Total	1776	6638	11085	322		

Year: 1977

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	109	427	409	22	3929	9047
February						

	90	597	338	28	4019	9644
March	117	1136	439	23	4136	10780
April	116	613	435	29	4252	11393
May	90	694	338	23	4342	12087
June	82	502	308	21	4424	12589
July	115	474	431	30	4539	13063
August	85	562	318	21	4624	13625
September	83	593	311	20	4707	14218
October	96	618	360	24	4803	14836
November	112	552	420	30	4915	15388
December	81	513	304	25	4996	15901
Total	1176	7281	4411	296		

Year: 1979

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	72	727	80	27	5068	16628
February	127	739	54	28	5195	17367
March	162	721	69	31	5357	18088
April	156	595	67	30	5513	18683
May	16	201	6	4	5529	18884
June	73	1279	31	30	5602	20163
July	10	120	4	2	5612	20283
August	141	683	60	31	5753	20966
September	148	808	64	30	5901	21774
October	103	808	44	28	6004	22582
November	90	894	39	30	6094	23476
December	97	1285	42	31	6191	24761
Total	1195	8860	560	302		

Year: 1980

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	144	1166	62	31	6335	25927
February	56	1802	37	29	6391	27729
March	54	790	69	31	6445	28519
April	355	426	225	30	6800	28945
May	265	273	207	31	7065	29218
June	281	244	220	30	7346	29462
July	327	354	284	31	7673	29816

August	214	1517	167	31	7887	31333
September	225	1687	176	30	8112	33020
October	252	2094	197	31	8364	35114
November	175	976	137	30	8539	36090
December	238	705	186	31	8777	36795
Total	2586	12034	1967	366		

Year: 1981

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	209	610	164	31	8986	37405
February	145	508	121	28	9131	37913
March	82	990	68	31	9213	38903
April	168	463	140	30	9381	39366
May	205	1288	169	31	9586	40654
June	96	1194	104	30	9682	41848
July	79	3160	66	31	9761	45008
August	146	952	122	31	9907	45960
September	102	91	63	30	10009	46051
October	168	98	47	31	10177	46149
November	25	89	7	30	10202	46238
December	87	76	24	31	10289	46314
Total	1512	9519	1095	365		

Year: 1982

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	201	201	167	31	10490	46515
February	130	110	108	28	10620	46625
March	84	97	70	31	10704	46722
April	124	59	103	30	10828	46781
May	143	76	119	31	10971	46857
June	153	67	127	30	11124	46924
July	72	85	60	31	11196	47009
August	151	134	126	31	11347	47143
September	73	101	61	30	11420	47244
October	100	90	83	31	11520	47334
November	86	72	72	30	11606	47406
December	73	85	61	31	11679	47491
Total	1390	1177	1157	365		

Year: 1983

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	141	68	118	31	11820	47559
February	135	36	169	28	11955	47595
March	185	69	231	31	12140	47664
April	82	70	103	30	12222	47734
May	90	75	113	31	12312	47809
June	53	67	66	30	12365	47876
July	67	69	84	31	12432	47945
August	73	64	91	31	12505	48009
September	66	68	83	30	12571	48077
October	69	77	86	31	12640	48154
November	65	60	81	30	12705	48214
December	84	57	105	31	12789	48271
Total	1110	780	1330	365		

Year: 1984

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	86	80	108	31	12875	48351
February	75	57	100	29	12950	48408
March	75	67	100	31	13025	48475
April	68	60	91	30	13093	48535
May	86	48	115	31	13179	48583
June	62	58	84	30	13241	48641
July	66	60	88	31	13307	48701
August	81	59	108	31	13388	48760
September	60	42	80	30	13448	48802
October	78	38	104	31	13526	48840
November	73	33	97	30	13599	48873
December	77	31	103	31	13676	48904
Total	887	633	1178	366		

Year: 1985

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	62	64	83	31	13738	48968
February	65	51	87	28	13803	49019
March	69	54	92	31	13872	49073
April						

	96	52	128	30	13968	49125
May	63	67	84	31	14031	49192
June	120	93	160	30	14151	49285
July	0	122	0	31	14151	49407
August	150	142	200	31	14301	49549
September	123	89	164	99	14424	49638
October	0	52	0	99	14424	49690
November	28	84	37	99	14452	49774
December	74	28	99	99	14526	49802
Total	850	898	1134	243		

Year: 1986

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	47	20	63	99	14573	49822
February	104	45	139	99	14677	49867
March	50	61	67	99	14727	49928
April	97	88	129	99	14824	50016
May	41	48	55	99	14865	50064
June	67	66	89	99	14932	50130
July	55	110	73	99	14987	50240
August	72	120	96	99	15059	50360
September	95	57	127	99	15154	50417
October	75	68	100	99	15229	50485
November	67	65	89	99	15296	50550
December	69	43	92	99	15365	50593
Total	839	791	1119	0		

Year: 1987

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	70	60	93	99	15435	50653
February	61	85	81	28	15496	50738
March	71	114	95	31	15567	50852
April	74	95	99	30	15641	50947
May	66	155	88	31	15707	51102
June	63	123	84	30	15770	51225
July	68	162	91	31	15838	51387
August	57	112	76	31	15895	51499
September	73	74	97	30	15968	51573

October	64	73	85	31	16032	51646
November	56	117	75	30	16088	51763
December	79	174	105	31	16167	51937
Total	802	1344	1069	334		

Year: 1988

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	45	161	60	31	16212	52098
February	14	87	19	29	16226	52185
March	123	59	123	31	16349	52244
April	47	54	47	30	16396	52298
May	66	64	66	31	16462	52362
June	61	68	61	30	16523	52430
July	63	71	63	31	16586	52501
August	67	118	67	29	16653	52619
September	62	115	62	30	16715	52734
October	60	210	60	31	16775	52944
November	57	103	57	30	16832	53047
December	63	109	63	31	16895	53156
Total	728	1219	748	364		

Year: 1989

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	76	81	76	31	16971	53237
February	108	111	108	28	17079	53348
March	93	90	93	31	17172	53438
April	57	102	57	30	17229	53540
May	76	111	76	31	17305	53651
June	59	110	59	30	17364	53761
July	54	115	54	31	17418	53876
August	112	101	112	31	17530	53977
September	51	118	51	30	17581	54095
October	73	105	73	31	17654	54200
November	59	69	59	30	17713	54269
December	54	103	54	31	17767	54372
Total	872	1216	872	365		

Year: 1990

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	68	83	68	30	17835	54455
February	52	97	52	28	17887	54552
March	71	108	71	31	17958	54660
April	47	103	47	30	18005	54763
May	69	141	69	30	18074	54904
June	61	257	61	30	18135	55161
July	51	244	51	31	18186	55405
August	69	194	69	31	18255	55599
September	28	115	28	30	18283	55714
October	69	47	69	31	18352	55761
November	73	106	73	30	18425	55867
December	60	87	60	31	18485	55954
Total	718	1582	718	363		

Year: 1991

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	65	86	65	31	18550	56040
February	36	48	36	28	18586	56088
March	63	25	63	31	18649	56113
April	60	118	60	30	18709	56231
May	53	83	53	31	18762	56314
June	36	66	36	30	18798	56380
July	70	123	70	31	18868	56503
August	47	177	47	31	18915	56680
September	56	90	56	30	18971	56770
October	64	30	64	31	19035	56800
November	48	41	48	30	19083	56841
December	61	20	61	31	19144	56861
Total	659	907	659	365		

Year: 1992

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	60	88	60	31	19204	56949
February	62	105	62	29	19266	57054
March	55	84	55	31	19321	57138
April	55	97	55	30	19376	57235
May	55	152	55	31	19431	57387
June	67	188	67	30	19498	57575

July	44	134	44	31	19542	57709
August	62	129	62	31	19604	57838
September	52	108	52	30	19656	57946
October	43	77	43	31	19699	58023
November	50	101	50	30	19749	58124
December	64	109	64	31	19813	58233
Total	669	1372	669	366		

Year: 1993

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	57	96	57	31	19870	58329
February	26	58	26	28	19896	58387
March	67	139	67	31	19963	58526
April	86	122	86	30	20049	58648
May	67	166	67	31	20116	58814
June	59	142	59	30	20175	58956
July	58	135	58	31	20233	59091
August	95	93	95	31	20328	59184
September	6	75	6	11	20334	59259
October	36	132	36	31	20370	59391
November	124	111	124	30	20494	59502
December	58	77	58	31	20552	59579
Total	739	1346	739	346		

Year: 1994

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	56	35	56	31	20608	59614
February	0	0	0	0	20608	59614
March	50	55	50	31	20658	59669
April	53	67	53	30	20711	59736
May	84	24	84	31	20795	59760
June	20	16	20	24	20815	59776
July	8	3	8	2	20823	59779
August	64	70	64	15	20887	59849
September	73	74	73	28	20960	59923
October	52	90	52	31	21012	60013
November	28	129	28	30	21040	60142
December	76	139	76	31	21116	60281

Total 564 702 564 284

Year: 1995

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	54	134	54	31	21170	60415
February	44	134	44	28	21214	60549
March	46	158	46	31	21260	60707
April	55	114	55	30	21315	60821
May	34	115	34	31	21349	60936
June	41	104	41	30	21390	61040
July	52	57	52	31	21442	61097
August	92	49	92	20	21534	61146
September	20	44	20	30	21554	61190
October	25	28	25	31	21579	61218
November	0	21	0	30	21579	61239
December	0	21	0	31	21579	61260
Total	463	979	463	354		

Year: 1996

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	24	0	31	21579	61284
February	0	19	0	29	21579	61303
March	0	21	0	31	21579	61324
April	0	13	0	30	21579	61337
May	0	4	0	31	21579	61341
June	0	10	0	30	21579	61351
July	0	17	0	31	21579	61368
August	0	47	0	31	21579	61415
September	0	50	0	30	21579	61465
October	0	52	0	31	21579	61517
November	0	51	0	30	21579	61568
December	0	53	0	31	21579	61621
Total	0	361	0	366		

Year: 1997

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	51	0	31	21579	61672
February						

	0	46	0	28	21579	61718
March	0	0	0	0	21579	61718
April	0	0	0	0	21579	61718
May	0	0	0	0	21579	61718
June	0	0	0	0	21579	61718
July	0	0	0	0	21579	61718
August	0	0	0	0	21579	61718
September	0	0	0	0	21579	61718
October	0	0	0	0	21579	61718
November	0	0	0	0	21579	61718
December	0	0	0	0	21579	61718
Total	0	97	0	59		

Year: 2002

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	21579	61718
February	0	0	0	0	21579	61718
March	0	0	0	31	21579	61718
April	0	0	0	31	21579	61718
May	0	0	0	31	21579	61718
June	239	0	0	30	21818	61718
July	284	190	0	31	22102	61908
August	82	54	0	31	22184	61962
September	307	54	0	30	22491	62016
October	188	163	0	31	22679	62179
November	258	136	0	30	22937	62315
December	25	106	0	31	22962	62421
Total	1383	703	0	307		

Year: 2003

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	123	106	0	31	23085	62527
February	77	70	0	28	23162	62597
March	110	85	0	31	23272	62682
April	18	19	0	30	23290	62701
May	0	0	0	31	23290	62701
June	228	124	0	30	23518	62825
July	152	0	0	31	23670	62825

August	109	0	0	31	23779	62825
September	106	0	0	30	23885	62825
October	94	0	0	31	23979	62825
November	65	0	0	30	24044	62825
December	90	0	0	31	24134	62825
Total	1172	404	0	365		

Year: 2004

Pool Name: WEIR;BLINEBRY, EAST

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	103	0	0	31	24237	62825
February	58	0	0	31	24295	62825
March	0	0	0	31	24295	62825
April	0	0	0	30	24295	62825
May	0	0	0	31	24295	62825
June	0	0	0	30	24295	62825
July	105	0	0	31	24400	62825
August	0	0	0	31	24400	62825
September	0	0	0	30	24400	62825
October	0	0	0	30	24400	62825
November	0	0	0	0	24400	62825
December	0	0	0	0	24400	62825
Total	266	0	0	306		

Page last updated 07/22/2004. Webmaster gotech_prcc@yahoo.com

District I
1625 N. French Dr., Hobbs, NM
88240

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-104A
Permit 4276

Change of Operator

Previous Operator Information

OGRID: 17213
Name: PENROC OIL CORP
Address: PO Box 2769
Address:
City, State, Zip: Hobbs, NM 88241-2769

New Operator Information

Effective Date: 11/01/2004
OGRID: 230835
Name: RUTICO OIL, LLC
Address: PO Box 1212
Address:
City, State, Zip: Bunkie, NM 88231

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: [Signature]
Printed Name: REA SOGA
Title: CORPORATE SECRETARY
Date: 12/29/04 Phone: 505-492-1236

New Operator

Signature: [Signature]
Printed Name: Joshua L Ruth
Title: Manager
Date: 12/29/04 Phone: 505-394-0219

NMOCD Approval

Electronic Signature: Chris Williams, District I

Date: January 03, 2005

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22935
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Keohane
8. Well No. 3
9. Pool name or Wildcat Weir; Blaney, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Penruc Oil Corporation

3. Address of Operator
P.O. Box 2769 Hobbs, NM 88241

4. Well Location
Unit Letter **K** : **1650** feet from the **South** line and **1800** feet from the **West** line
Section **6** Township **20S** Range **38E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: PLUGGING OPERATIONS FOR THE C-103 ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 ☐
OTHER: ☐

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9 5/8" 36" @ 852' - 13 3/4" hole w/ 300 SX3. 7" 23 & 26" @ 7500' - 8 3/4" hole w/ 650 SX

Blaney Puffs: 5922-64

- ① Set CIBP @ 5875' w/ 35' cement on top - w/ bailer
- ② Spot 25 SX cement plug @ 5483'
- ③ Determine free point - cut & pull 7" CSG @ est. 4000'
- ④ Spot 35 SX cement plug 50' in & 50' out of CSG stub. WOC & tag.
- ⑤ Spot 35 SX cement plug @ 1530'
- ⑥ Spot 35 SX cement plug @ 902' - WOC & tag
- ⑦ Spot 35 SX cement plug @ 356' WOC & tag
- ⑧ Spot 20 SX cement plug @ 60' to surface. Install DH Marker. Clean up.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **M. Y. Merchant** TITLE **President** DATE **4/6/04**

print name **M. Y. (Merch) Merchant** Telephone No. **505 492-1236**
this space for State use)

APPROVED BY **Mary W. Wink** TITLE **OC FIELD REPRESENTATIVE H/STAFF MANAGER** DATE **APR 05 2004**
conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-22935

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Keohane

8. Well No.

3

9. Pool name or Wildcat

Weir; Blinbry, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Penroc Oil Corporation

3. Address of Operator

P. O. Box 2769

4. Well Location

Unit Letter K : 1650 feet from the South line and 1800 feet from the West line

Section 6 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3586.5

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

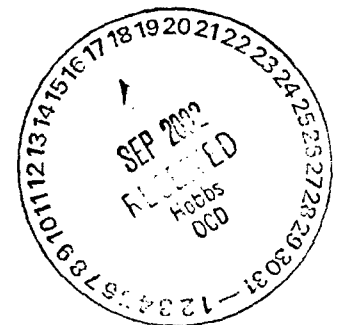
CASING TEST AND CEMENT JOB ☐

OTHER: Return to Production ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RU 5/31/02 with well servicing unit. Fished and replaced 10 joints of tbg, 6 collars, changed pump, hung well back on.

POB 24 hours. 6 BO, 10 BW, 10 MCF.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mohammed Yamin Merchant TITLE President

DATE 9/15/02

Type or print name Mohammed Yamin Merchant

Telephone No. 505-492-1236

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY

DAVE W. VINK

TITLE STAFF MANAGER

DATE

SEP 20 2002

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

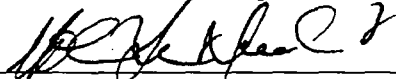
Previous Operator Information:

OGRID: 168917
Name: Professional Oil Services Inc
Address: P. O. Box 12985
Address: Odessa, TX 79768-2985
City, State, Zip: Odessa, TX 79768-2985

New Operator Information:

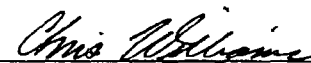
Effective Date: February 8, 2002
New Ogrid: 017213
New Name: Penroc Oil Corporation
Address: P. O. Box 2769
Address: 5014 Carlsbad Highway
City, State, Zip: Hobbs, NM 88241-2769

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator
Signature: 
Printed name: Mohammed Y. Merchant
Title: President, Penroc Oil Corporation
Date: Feb. 13, 2002 Phone: (505) 397-3596

Previous operator complete below:

Previous
Operator: _____
Previous
OGRID: _____
Signature: _____
Printed
Name: _____

NMOCD Approval	
Signature:	
Printed Name:	CHRIS WILLIAMS
District:	Hobbs
Date:	2/14/02

WELLS INVOLVED IN OPERATOR CHANGE
FINAL LIST WITH C-104A

FEB 13, 2002

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 168917 PROFESSIONAL OIL SERVICES INC.

NEW OPERATOR: 017213 Penroc Oil Corporation

OCD DISTRICT: HOBBS

PROP- ERTY WELL NAME	ULSTR	OCD UNIT LTR API	WELL TYPE	POOL ID	POOL NAME	LAST PROD/INJ
29520	K-06-208-382 K	30-025-22935	0	63800	WHIN;BLINBERY, EAST	02-1997
-02432 KEOHANE #003						

Copy
Send to DAVID BROOKS - done CW

PENROC Oil Corporation

P.O. Box: 5970 Hobbs, New Mexico 88241 U.S.A.

Ph : (505) 397-3596
Fax : (505) 393-7051

E-mail: mymerch@leaconet.com
mymerch@hotmail.com

February 8, 2002

ATTACH TO C104
WHEN RECEIVED.
CW

Mr. Chris J. Williams
District Supervisor
Oil Conservation Division
1625 French Drive
Hobbs, New Mexico 88240

Re: Keohane #3
Unit K, Section 6, T-20S, R-38-E
Lea County, New Mexico

Dear Chris:

As per our discussions of past many days, Penroc Oil Corporation is interested in acquiring the captioned well and associated equipment. This well has been left shut-in by the current operator Professional Services, Inc. Professional owes approximately \$15,000 to one of Penroc's sister companies and after every effort including legal, has not been able to collect the same.

Penroc is filing the attached change of operator form from Professional to Penroc effective this date and intend to return to production after a work over within the next 90 days. Thank you.

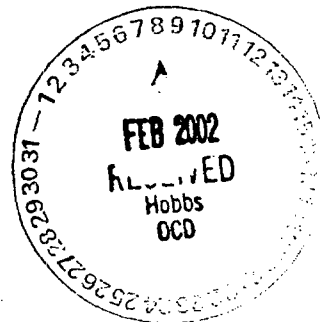
Sincerely,



M. Y. (Merch) Merchant
President

CC: Mr. David Brooks/Santa Fe
Mr. Arnold Divine
Mr. Joe Valencia, Joe's Well Service

Attachment: Change of Operator



District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1800 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Professional Oil Services Inc. P.O. Box 12985 Odessa Tx.-2985		OGRID Number 168917
		Reason for Filing Code CH 1-1-7
API Number 30-0 25-22935	Pool Name East Weir Blinebry	Pool Code 63800
Property Code 23132	Property Name Keohane	Well Number 3

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	6	20S	38E		1650	South	1800	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code P	Gas Connection Date 10/28/75	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
20445	The Permian Corporation Box 1183, Houston, TX 77001	2441710	G	
24650	Warren Petroleum Corp. P.O. Box 1589, Tulsa, OK 74102	2441730	G	

IV. Produced Water

POD	POD ULSTR Location and Description
2441750	

V. Well Completion Data

Spud Date	Ready Date	TD	PETD	Perforations	DHC, DC, MC
12/31/68	5/15/69	7500	6600	6340-5922	DHC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
13 3/4	9 5/8	852	300		
8 3/4	7	7500	650		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
3/18/69	3/18/69	5/22/69	24 hrs.	--	--
Choke Size	Oil	Water	Gas	AOF	Test Method
--	41	104	18		Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Hugo Segura</i> Printed name: Hugo Segura Title: President Date: 1/28/98 Phone: (915)366-2122		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR Approved by: _____ Title: _____ Approval Date: 1/8/99
---	--	--

If this is a change of operator fill in the OGRID number and name of the previous operator # 31268 Dewey E. Sparger, Operator, 12/22/75 Previous Operator Signature: <i>Linda Anderson for Dewey Sparger</i> Printed Name: Linda Anderson Title: _____ Date: _____	
---	--

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL API NO.
30-025-22935

3. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Professional Oil Service Inc.

3. Address of Operator
P.O. Box 12985 Odessa TX 79748-2985

4. Well Location
Unit Letter K : 1987 Feet From The South Line and 1971 Feet From The West Line

Section 16 Township 20 S Range 38 E NMPM

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name

KEOHANE

8. Well No. 43

9. Pool name or Wildcat

Weir - Blinbury - East

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-98 - MIRU - POOH w/ Rods + TBG

4-14-98 - RIN w/ PRR + TBG - Acidized well w/ 1500 gals of 15% Acid
POOH w/ PRR + TBG

4-15-98 RIN w/ Production TBG + Rods
Put well BACK on Production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant DATE 7-13-98

TYPE OR PRINT NAME Art Marantz TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY GRP'S W. DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 04 1998

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Rosillos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-22935

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Keohane

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Professional Oil Services, Inc.

8. Well No.

#3

3. Address of Operator

P.O. Box 12985, Odessa, Tx 79768

9. Pool name or Wildcat

East Weir Blinbry

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1800 Feet From The West Line

Section 6

Township 205

Range 38E

NMPM Lea

County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out, acidized and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lori Tarin

TITLE

Secretary

DATE

2/9/98

TYPE OR PRINT NAME

Lori Tarin

TELEPHONE NO. 915-366-2122

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

Approved

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OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Dewey E. Sparger
Address
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keohane	Well No. 3	Pool Name, including Formation East Weir Blinbry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter K : 1650 Feet From The South Line and 1800 Feet From The West Line of Section 6 Township 20 S Range 38 E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit: N Sec.: 6 Twp.: 20S Rge.: 38E	Is gas actually connected? When Yes 10/28/75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rock	Self Potent
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls./Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hanna Hallis
(Signature)
Agent
(Title)
12/19/75
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 22 1975**
BY *[Signature]*
TITLE

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or recompleted well, this form must be accompanied by a tabulation of production tests taken on the well in accordance with RULE 1103.

All sections of this form must be filled out completely for shall-hole or new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such changes.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Keohane
9. Well No. 1 3
10. Field and Pool, or Wildcat Weir Blinebry East
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Dewey E. Sparger
3. Address of Operator Drawer 2158 Hobbs, N. M. 88240
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-2-75 Hot oiled down casing 40 bbls water, pulled rods.
 5-5-75 Tried to run paraffin knife, tried to pump down casing with lease oil, couldn't pump down casing, put on blowout preventer, started pulling tubing, got out of hole with 23 joints, went back with overshot to fish for tubing, couldn't catch tubing.
 5-6-75 Came out of hole and changed overshot, run overshot and 24 joints of tubing back and caught fish, pulled 24 joints and overshot out of hole, then swabbed tubing to 5000 ft. to empty tubing.
 5-7-75 Came out of hole with 178 joints of tubing, run 1 joint back with cow plu 2' perforated sub. seating nipple one joint with tubing anchor then 204 joints 2 3/8 tubing, set anchor with 10 points.
 5-8-75 Run pump and rods, replace well head and put to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Sparger TITLE operator DATE 5-13-75APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 16 1975

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO
REGISTRATION

COMMISSION
FILE

Form
Superior
Edition

Oil and Gas-110

AUTHORIZATION

NATURAL GAS

I. Operator

~~XXXXXXXXXX~~ Dewey ~~Sparger~~

Address

Drawer 2158 Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box):

New Well ☐ Change in Transporter ☐

Recompletion ☐ Oil ☐

Change in Ownership ☒ Casinghead Gas ☐

If change of ownership give name and address of previous owner Imperial American Resources Funding 1045 Main Building Houston, Tex 77002

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Kind of Lease	Use No.
<u>Keohane</u>	<u>3</u>	<u>Leir Blinbry East</u>	
Location	Unit Letter	Feet From The	Feet From The
	<u>K</u>	<u>1650</u>	<u>South</u>
		<u>1800</u>	<u>East</u>
Line of Section	Township	Range	Lea
<u>6</u>	<u>20 S</u>	<u>38 E</u>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	To which approved copy of this
<u>The Permian Corporation</u>	
Name of Authorized Transporter of Casinghead Gas ☐	To which approved copy of this
If well produces oil or liquids, give location of tanks.	Unit
	<u>6</u>
	<u>20 S 38 E</u>

If this production is commingled with that from any other lease, list it

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well
<u>X</u>	
Date Spudded	Date Compl. Ready
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	
TUBING, CASING	
HOLE SIZE	CASING & TUBING SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

CONSERVATION COMMISSION

Orig. Signed by
Joe D. [unclear]
Dist. [unclear]

This form must be filled in compliance with Rule [unclear] for allowable for a newly drilled well in accordance with RULE [unclear] of this form must be filled out completed wells. [unclear] Sections I, II, III, and VI for [unclear] for transporter, or other such [unclear]

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

4

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator IMPERIAL AMERICAN MANAGEMENT COMPANY		8. Farm or Lease Name Keohane
3. Address of Operator 215 Mid America Building, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or Wildcat Weir Blinebry, East
15. Elevation (Show whether DF, RT, GR, etc.) 3586 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐
Status Report ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well T/A In April, 1973 as non-commercial. Negotiations to place the well back on production are in progress.

Expires 11/1/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 10/26/74

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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TRANSPORTER GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes C-104 and C-110
 Effective 1-1-65

Operator Imperial-American Management Co.	
Address 507 Midland Savings Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Transporter ☐	EFFECTIVE 2-8-72

If change in ownership give name and number of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Keokuhne	3 Weir Blinbry East	State, Federal, or Fee	Fee
Location			
Unit Ending K	1650 Feet From The South Line and 1800 Feet From The West		
Line of Cont. 6	Township 20-S Range 38-E Sec. 6	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
NONE	
If well produces oil or liquids, give location of tanks.	Unit K Sec. 6 Twp. 20-S Rge. 38-E Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (OP, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth					
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA - REQUEST FOR ALLOWABLE

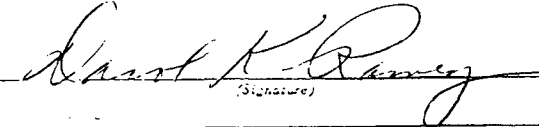
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Started To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. During 24 Hrs.	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, pump, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 (Signature)

 (Title)

 (Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 16 1972**
 Orig. Signed by
Les Clements
 Oil & Gas Insp.

 TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of ownership. Separate Forms C-104 must be filed for each pool in multiwell.

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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator IMERIAL - AMERICAN MANAGEMENT COMPANY	
Address 507 Midland Savings Bldg. Midland, Texas	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒	

If change of ownership give name and address of previous owner SOLAR OIL COMPANY Box 5596 Midland, Texas

DESCRIPTION OF WELL AND LEASE

Lease Name Keohane	Well No., Pool Name, Including Formation 3 Blinbry, Weir East	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter K : 1650 Feet From The South Line and 1800 Feet From The West			
Line of Section 6 Township 20-S Range 38-E, NMPM, Lea County			

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Admiral Crude Oil	Box 1713 Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	K 6 20-S 38-E No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Restv. ☐	Diff. Restv. ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Area Manager
(Title)
October 24, 1969

OIL CONSERVATION COMMISSION

APPROVED OCT 24 1969
BY [Signature]
TITLE [Signature]

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 3 11 04 AM '69

1. Name of Type of Lease
Date ☐ Fee ☒
2. State Oil & Gas Lease No.

3. TYPE OF WELL					
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
4. TYPE OF COMPLETION					
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

5. Name of Operator
Solar Oil Company
6. Address of Operator
Box 5596, Midland, Texas

7. Unit Agreement Name
8. Farm or Lease Name
Keohane
9. Well No.
3
10. Field and Pool, or Wildcat
Weir Blinebry

11. Location of Well				
UNIT LETTER <u>K</u>	LOCATED <u>1650'</u>	FEET FROM THE <u>South</u>	LINE AND <u>1800</u>	FEET FROM

THE <u>West</u>	LINE OF SEC. <u>6</u>	TWP. <u>20-S</u>	RGE. <u>38-E</u>	NMPM
-----------------	-----------------------	------------------	------------------	------

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-31-68	2-10-69	5-15-69	3586.1 GR	3586.1

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7500'	6600'			C-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6340' - 5922' Blinebry	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GRN - BHC Acoustilog; Micro Seismogram	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	852'	13 3/4	300	
7	23 & 26#	7500'	8 3/4	650	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6340'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
See attached	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
3-18-69	Pumping 2" X 1 1/2" X 16' insert	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-22-69	24 hours			41	18	63	445
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			41	18	63	39.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	R. Yancey

35. List of Attachments
Log - Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>M. J. Smith</u>	TITLE <u>Production Clerk</u>	DATE <u>2 June 1969</u>
---------------------------	-------------------------------	-------------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or re-worked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1497	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1522	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2583	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2795	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3018	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3589	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3757	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4167	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5433	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____ 5398	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6420	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6602	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7044	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500		RB				
1500	1590		Anhy.				
1590	2800		Salt				
2800	3020		Sand, Shale, Anhy.				
3020	3590		Dolo. & Anhy.				
3590	3760		Sar, Anhy., Shale				
3760	4170		Dolo., some Sand				
4170	5450		Dolo.				
5450	5600		Sdy. Dolo., Dolo.				
5600	6430		Dolo.				
6430	6540		Sand, Dolo.				
6540	7050		Dolo.				
7050	TD		Dolo. & Shale				

SOLAR OIL COMPANY
Keohane #3

4 11 '69

<u>Depth Interval</u>		<u>Treatment</u>
7423' - 7379'	6 $\frac{1}{2}$ " holes	A/8,000 gals. 28% NE, 8,000 gals. 15%
7356' - 7257'	18 $\frac{1}{2}$ " holes	NE & 32,000 gals. water
7233' - 7183'	7 $\frac{1}{2}$ " holes	A/750 gals. 15% NE
7423' - 7183'		Squeezed w/200 sacks Class "C" cement
7012' - 6919'	10 $\frac{1}{2}$ " holes	A/1,000 gals. 15% NEFE
6876' - 6784'	12 $\frac{1}{2}$ " holes	A/1,000 gals. 15% NEFE
7012' - 6784'		F/40,000 gals. brine and 42,500# sand
7012' - 6784'		Squeezed w/200 sacks Class "C" cement
6340' - 6204'	15 $\frac{1}{2}$ " holes	A/1,500 gals. 15% NE, F/30,000 gals. brine & 56,000# sand -
6133' - 5997'	21 $\frac{1}{2}$ " holes	A/2,000 gals. 15% NE, F/33,000 gals. brine & 47,500# sand
5964' - 5922'	6 $\frac{1}{2}$ " holes	A/750 gals. 15% NE, F/20,000 gals. brine & 20,000# sand

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TRANSPORTER	OIL
	GAS
OPERATION	
REGISTRATION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE PRODUCTION
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 25 1969
OFFICE C. C. C.

Solar Oil Company	
Address	
Box 5596, Midland, Texas	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Keohane	3	Weir Blinebry	State, Federal or Fee	Fee
Location				
Unit Letter	K	1650	Feet From The	South
Line of Section	6	Township	20-S	Range
			38-E	NMPM, Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Admiral Crude Oil	Box 1713, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit
	K
	6
	20-S
	38-E
Is gas actually connected?	When
No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-31-68	5-15-69		7500'		6660'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3586.1 GR	Blinebry		5898		6340'			
Perforations					Depth Casing Shoe			
6340' - 5922'					7500'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		852'		300			
8 3/4"	7"		7500'		650			
	2 3/8"		6340'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-18-69	5-22-69	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	--	--	--
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
104	41	63	18

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Smith
(Signature)
Production Clerk
(Title)
June 2, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *J. C. Smith*
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multiply

HUBS OFFICE O. C. C.
ROY H. SMITH DRILLING CO.723 FIRST WICHITA NATIONAL BLDG.
JUN 9 11 54 AM '69
WICHITA FALLS, TEXAS

February 12, 1969

WELL NAME AND NUMBER Koehane Well No. 3

LOCATION Section 6, T-20S, R-38E, Lea County, New Mexico

OPERATOR Solar Oil Company

HUBS OFFICE O. C. C.
JUN 12 11 45 AM '69

The undersigned hereby certifies that he is an authorized representative of the operator who drilled the above described well and that deviation tests were conducted with the following results:

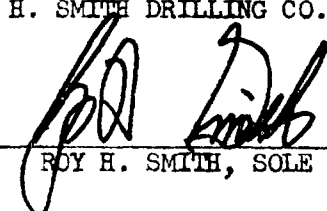
DEGREE @ DEPTH

1 3/4° @ 500'
1 1/2° @ 855'
1° @ 1345'
1° @ 1950'
1° @ 2450'
1 1/4° @ 2988'
3/4° @ 3263'
1° @ 3711'
1° @ 4006'
1/2° @ 4312'

DEGREE @ DEPTH

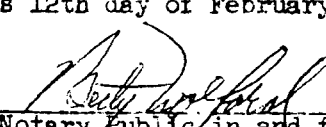
3/4° @ 4692'
1° @ 4975'
1° @ 5409'
1° @ 5786'
1 1/4° @ 6177'
1 1/2° @ 6547'
1 3/4° @ 6913'
1 3/4° @ 7060'
1 3/4° @ 7252'
3/4° @ 7427'

ROY H. SMITH DRILLING CO.

By: 

ROY H. SMITH, SOLE OWNER

Subscribed and sworn to before me this 12th day of February, 1969.

 Betty Wolford
Notary Public in and for the County of
Wichita, Texas

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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator	3. Address of Operator	4. Location of Well	15. Elevation (Show whether DF, RT, GR, etc.)
	Solar Oil Company	P. O. Box 5596 Midland, Texas	UNIT LETTER K 1650' FEET FROM THE South LINE AND 1800 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 20-S RANGE 38-E NMPM.	3586.1 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-31-68 Spud 13-3/4" hole.

1-3-69 Ran 9-5/8", 36#, J-55 new csg. to 852'.
Cmtd. w/300 sx. Class "C" Incor. Circ. WOC
18 hrs. Press. to 1000# for 30 mins. Held OK.

2-10-69 Drld. to TD of 7500'. Ran 7", OD, 23# & 26#, J-55 csg. to 7500'. Cmtd w/300 sx. Class "C", 8% gel, & 350 sx. Class "C", 2% gel. WOC 18hrs. Press. to 1000# for 30 mins. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Smith TITLE Production Clerk DATE February 17, 1969

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Keohane
9. Well No. 3
10. Field and Pool, or Wildcat Undesignated
12. County Lea
19. Proposed Depth 7400'
19A. Formation Abo
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.)
21A. Kind & Status Plug. Bond Blanket-Current
21B. Drilling Contractor Roy H. Smith Drlg. Co.
22. Approx. Date Work will start 12-27-68

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ DEEPEN ☐ PLUG BACK ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒	2. Name of Operator SOLAR OIL COMPANY	3. Address of Operator P. O. Box 5114, Midland, Texas	4. Location of Well UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1800 FEET FROM THE West LINE OF SEC. 6 TWP. 20-S RGE. 38-E NMPM
--	--	--	---

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4"	40.5#	850'	325	Circ.
9-1/2"	7-5/8"	33.7#	7400'	550	Base of Salt

It is proposed to drill a well to a depth sufficient to test the Abo formation estimated at 7400'.

APPROVED
FOR THE COMMISSION
BY THE SECRETARY

103/4

3-27-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roy H. Smith Title Production Clerk Date 12-24-68

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

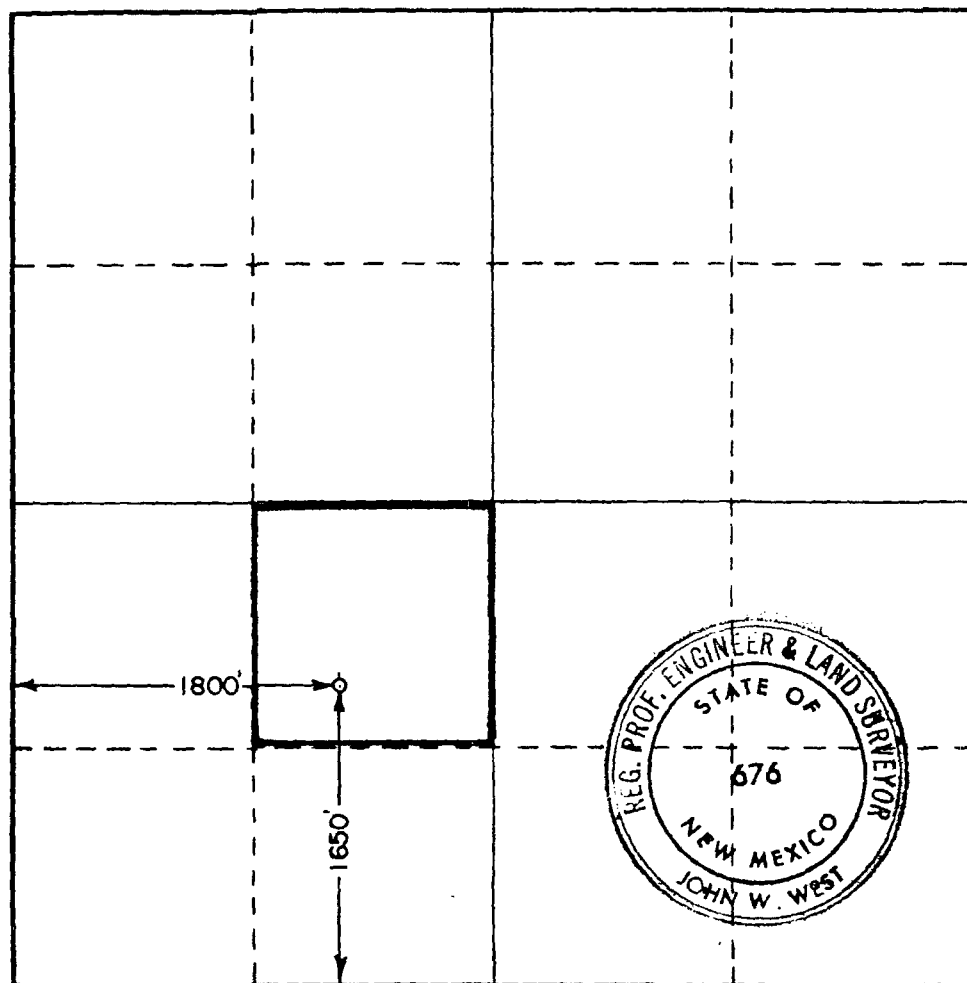
Operator SOLAR OIL COMPANY		Lease KEOHANE		Well No. 3
Unit Letter K	Section 6	Township 20 SOUTH	Range 38 EAST	County LEA
Actual Footage Location of Well: 1650 feet from the SOUTH line and 1800 feet from the WEST line				
Ground Level Elev.	Producing Formation Abo	Pool Undesignated	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name W. J. Smith
Position Production Clerk

Company Solar Oil Company

Date 24 December 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed, DECEMBER 21, 1968

Registered Professional Engineer and/or Land Surveyor

John W. West

COUNTY LEA FIELD Undesignated STATE NM 10-02-1968

GPR SOLAR OIL CO. MAP

3 Keohane

Sec 6, T-20-S, R-38-E

CO-ORD

1650' FSL, 1800' FWL of Sec.

Spd 12-31-68

CLASS

EL

Cmp 3-18-69

FORMATION

DATUM

FORMATION

DATUM

CSG & SX - TUBING

9 5/8" at 855' w/400 sx

7" at 7502' w/650 sx

LOGS EL GR RA IND HC A

TD 7502'; PBD 6600'

IP (Blinbry) Perf 5922-6340' P 41 BOPD + 63 EW. Pot based on
24 hr test. GOR 445; , Grav 39.1.

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CONT. Roy H. Smith
DATE

PROP DEPTH 7400' TYPE

F.R. 1-2-69

PD 7400' (Abo)

Contractor - Roy H. Smith

1-14-69 Drlg. 4615' (Tight)

1-21-69 Drlg. 5897' (Tight)

1-28-69 Drlg. 6060' (Tight)

2-3-69 Drlg. 6551' (Tight)

2-11-69 Drlg. 7160' (Tight)

2-17-69 TD 7502' (Final posting until Complete)

6-9-69 TD 7502'; PBD 6600'; COMPLETE

Perf 7183-7423' w/31 shots (overall)

Acid (7183-7423') 16,750 gals

Frac (7183-7423') 32,000 gals wtr + sb

Sqzd (7183-7423') w/200 sx

Perf 6784-7012' w/22 shots (overall)

Acid (6784-7012') 2000 gals

IES
SOLAR OIL CO.

Undesignated
3 Keohane

NM Sec 6 T20, R38E
Page #2

6-9-69

Continued

Frac (6784-7012') 40,000 gals + 42,500# sd
Sqzd (6784-7012') w/200 sx
Perf 6204-6340' w/15 shos (overall)
Acid (6204-6340') 1500 gals
Frac (6204-6340') 30,000 gals wtr + 36,000# sd
Perf 5997-6133' w/21 shots (overall)
Acid (5997-6133') 2000 gals
Frac (5997-6133') 33,000 gals wtr + 47,500# sd
Perf 5922-64' w/6 shots (overall)
Acid (5922-64') 750 gals
Frac (5922-64') 20,000 gals wtr + 20,000# sd
LOC TOPS: Yates 2795', Queen 3589', San Andres
4167', Clarieta 5433', Elineary 5898', Tubbs

6-9-69

Continued

6-12-69

6420', Drinkard 6602', Abo 7044'
COMPLETION REPORTED