CASES NO. 12771/12771A

Note to file: The attached documentation, as it relates to the following four (4) described wells located in Section 3, Township 15 South, Range 31 East, NMPM, Chaves County, New Mexico operated by R. W. Oil Company of Lovington, New Mexico, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.

MICHAEL E. STOGNER EXAMINER?

Date: March 3, 2005

- (1) Reno Federal Well No. 1 (API No. 30-005-00548), located 2310 feet from the South line and 330 feet from the West line (Unit L);
- (2) Reno Federal Well No. 2 (API No. 30-005-10151), located 990 feet from the South line and 330 feet from the West line (Unit M);
- (3) Reno Federal Well No. 3 (API No. 30-005-10152), located 1980 feet from the South and West lines (Unit K); and
- (4) Reno Federal Well No. 4 (API No. 30-005-10153), located 660 feet from the South line and 1980 feet from the West line (Unit N).

Submit 3 Copies to Appropriate District Office State of New Mexico Energy, Minerals and Natural Resource	S Department Form C-103 Revised 1-1-89
DISTRICTI P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION D 2040 Pacheco St.	WELL API NO.
	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	(Fed) STATE FEE
1000 Kib Biazos Kill, Azacc, Nill 87410	Fed. lease NMNM01480
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	UG BACK TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: Off. GAS —	Reno Fed.
WELL OTHER Injection 2 Name of Operator	Reno Fed.
R.W. Oil Company	1
3. Address of Operator R. O. Boy 1209 Lovington, NM 88260	9. Pool name or Wildcat
P.O. Box 1209 Lovington, NM 88260	Caproek Queen
Unit Letter L : 2310' Feet From The FSL	Line and 330 Feet From The FWL Lin
Section 3 Township 15S Range	31E NMPM Chaves County
10. Elevation (Show whether DF, RK	B. RT. GR. etc.)
11. Check Appropriate Box to Indicate Natur NOTICE OF INTENTION TO:	e of Notice, Report, or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REM	EDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS CON	IMENCE DRILLING OPNS. 🔲 PLUG AND ABANDONMENT [
PULL OR ALTER CASING CAS	ING TEST AND CEMENT JOB
OTHER: Run scheduled Integrity test OTH	ER: Rep. annual test
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give work) SEE RULE 1103.	persinent dates, including estimated date of starting any proposed
5-18-96	
 R.U. Hot oiler, load csg. w/1/4 bbl. Held pressure for 24 minutes with no 1 Ran pressure chart, (included with rep Note: T.P. slight vacuum. Braden head 	eak off. ort).

I hereby certify that the information above as true and complete to the best of my knowless SKINATURE.	TITLE Owner	DATE 7-22-96
TYPEOR PRINT NAME TORMY Willyard		ТЕЈЕРНОНЕ NO 505-396-
(This space for State Use) FOR RECORD ONLY,	THE	JUL 2.6 1995
CONDITIONS OF APPROVAL, IF ANY:		VALUE

H. H. Charles

Form 3160-5 (June 1990)

P. O. BOX 1250 UNITED STATES DEPARTMENT OF THE INTERIOR NEW MEETO RED

RODM APPROVED dget Bureau No. 1004-0135

				,	-
-					
	Lesse	Designat	ion and	Serial	No

BUREAU OF LAND MANAGEMENT 10. NMNM 01480 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals ROSBLEA 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 2. Name of Operator RW Oil Company Tommy Willyard 3. Address and Telephone No. PO Box 1209, Lovington, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (505)396-2179 3-15S-31E 2310/54-300/e Chaves CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Non-Routine Fracturing Casing Repair Water Chut-Off of Operator L Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1993, James W. Crain and Jeanie E. Crain, operating as On December 13. RW Oil Company, executed an Assignment of Oil and Gas Working Interest and Operating Rights along with a Bill of Sale to Tommy Willyard, dba RW Oil Company, regarding the following wells: Reno Federal #1 API #30-005-00548 Reno Federal #2 API #30-005-10151 Reno Federal #3 API #30-005-10152 Reno Federal #4 API #30-005-10153 Owner/Operator of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of energy of the United Space, any false, fictivibus or fraudulent

or representations as to any matter within its jurisdiction

Submix 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240	OIL	CONSERV	ATION DIVISION	ON		E 5000	n or rage
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	<u> </u>	P.O.	Box 2088				
DISTRICT III		Santa Fe, New 1	Mexico 87504-2088				
1000 Rio Brazos Rd., Aztec, NM 8741	HEQUEST		ABLE AND AUTHOR				
Operator	101	HANSFORT	IL AND IVATORAL C		API No.		
RW Oil Company				30	-005-00548	3	_
Address							
c/o Oil Reports & Ga Reason(s) for Filing (Check proper box		nc., Box 75	5, Hobbs, NM 882 Other (Please ex				
New Well	-	e in Transporter of:	Effecti	ve 2-1-8	9		
Recompletion	Oil Casinghead Gas	☐ Condensate]	VG Z-1-0			
If change of operator give name and address or previous operator B	isco Oil Comp	any, Box 75	5, Hobbs, NM 882	41			
II. DESCRIPTION OF WEL	L AND LEASE						
Lease Name	Weil h	-	U 21 1		of Lesse Federal OF Fee		ase No.
Reno Federal		Caprock	Queen		Lending or Take	NM-C	1480
Unit LetterL	:2310	Foot Prom The	South Line and3	00 F	et From The	Wes	tLine
Section 3 Town	nahip 15S	Range 31	E , NMPM,	C	naves		County
III. DESIGNATION OF TRA							
Name of Authorized Transporter of Oil	or Con	den sute	Address (Give address to	which approved	copy of this form	is to be ser	1)
None - SWD Well) Name of Authorized Transporter of Case	inghead Gas	or Dry Gas	Address (Give address to	which are const	name of this form	is to be se-	4)
·			Address (Give address to		copy of that form	I II ID DE SEN	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rg	e. Is gas actually connected?	When	7		
If this production is commingled with th IV. COMPLETION DATA	····		gling order number:				
Designate Type of Completio	n-OX) l	'ell Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spadded	Date Compl. Read	y to Prod.	Total Depth	Д	P.B.T.D.		L
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing S	hoe	
					<u> </u>		
UO E CIZE		G, CASING ANI TUBING SIZE	CEMENTING RECOI		CAC CAC	VC CENE	
HOLE SIZE	CASING &	TOBING SIZE	DEPTH SE	<u> </u>	SAC	KS CEME	<u> </u>
				· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUI							
OIL WELL (Test must be after Date First New Oil Run To Tank		e of load oil and mu	t be equal to or exceed top at. Producing Method (Flow, p			uli 24 hours)
Date Firm new Oil Run 10 Tank	Date of Test		riculating releases (Fiow, p	₩,₩, 8m .àı, e	~.,		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbis.		Water - Bbis.		Gas- MCF		
GAS WELL			_L				
ACULA Prod. Test - MCF/D	Length of Test		Bbis Condensate/MMCF		Gravity of Cond	entale	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Done Constitution		City of Coac		
festing Method (pitot, back pr.)	Tubing Pressure (St	us-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE	01, 00	ICEDIA	TION DI	VICION	
I hereby certify that the rules and regr Division have been complied with an			UIL CO		TION DI		И
is true and complete to the best of my			Date Approve	edA	PR 2 7	989	
Monnie Wal	loi_		D. OPIGI	NAI CERNIE	lev jenava	EVYAL	
Signature		Agent	By ORBI		SUPERVISOR		
Donna Holler Printed Name		Agent	Titlo		100	•	
4-17-89	505-39	3-2727	Title				
Date	10	slephone No.	14				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections, I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	OM		Γ
BANTA PE			
FILE		Γ	
U.S.G.S.			
LAND OFFICE			
TRAMSPORTER	OIL		
	BAB		
OPERATOR			
PROBATION OF	IC E	1	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	AUTHORIZ	ATION TO TRAN	ISPORT OI	L AND NATU	RAL GAS	
Operator			· · · · · · · · · · · · · · · · · · ·			
Bisco Oil Company		· · · · · · · · · · · · · · · · · · ·				
c/o Oil Reports & Gas Serv	vicee Tr	nc Boy 755	Hobbs	NM 88241		
Reason(s) for filing (Check proper box)	vices, in	ic, box 755,	nobbs,	Other (Please		
New Well	Change in T	ransporter of:				
Recompletion	Oil		Dry Gas	(Effe	ctive 12/1/85	
Change in Ownership	Casingh	need Gas	Condensate	<u> </u>		
If change of ownership give name Ter	nneco Oíl	Co., 1200 1	Lincoln	Tower Bld	g., Denver, Colora	do 80203
II. DESCRIPTION OF WELL AND L	EASE					NM-01480
Lease Name	Well No. Po	ool Name, Including	Formation		Kind of Lease	Legae No.
Reno Federal	1 1	Caprock Que	een		State, Federal or Fee Fede	ral Above
Location						,
Unit Letter L : 2310	Feel From 7	rhe South L	ine and	300	Feet From The West	
Line of Section 3 Townshi	ip 15S	Range	31E	, NMPM,	Chaves	County
III DESIGNIATION OF TRANSPOR	77ED OF ON	AND NATED	AT CAS			
Name of Authorized Transporter of Oil		LAND NATURA		Give address s	o which approved copy of this	form is to be sent)
None - SWD Well		_		•		
Name of Authorized Transporter of Casingh	ead Gas 🗀	of Dry Gas	Address	(Give address t	o which approved copy of this	form is to be sent)
If well produces oil or liquids, Uni	it Sec.	Twp. Rge.	le gas ac	tually connecte	d? When	
give location of tanks.		<u> </u>	<u></u>		<u> </u>	
If this production is commingled with th	at from any c	other lease or pool	, give com	ningling order	number:	
NOTE: Complete Parts IV and V on	reverse side	e if necessary.				
VI. CERTIFICATE OF COMPLIANCE	:			OIL CO	ONSERVATION DIVISION	אכ
I hereby certify that the rules and regulations o	f the Oil Conse	rvation Division have	APPR	OVED DE	7 T 9 1202	19
been complied with and that the information give	en is true and c	omplete to the best of	f []	ONGIN	Al dimini	·
my knowledge and belief.			BY	, J.J.G., E	AL SIGNED BY JERRY SEX	TON
			TITLE		MSTRICT I SUPERVISOR	· • • •
Worms Walks			Th	is form is to	be filed in compliance with	h RULE 1104.
(Signature)			well, th	ila form must	est for allowable for a new be accompanied by a tabul	ation of the deviation
Agent (Title)			All	sections of t	rell in accordance with AU this form must be filled out ompleted wells.	
11/26/8	15	····	Fil	l out only Se	ections I. II. III. and VI fo	or changes of owner,
(Date)			11		or transporter, or other such	

		C. C.F.	F	
	UNI/FO STATES MEN. OF THE INTERIOR	SUBMIT IN TRIPLICATE (Other instructions re-		eau No. 42-R1424.
		/ verse aide)	S. LEAST BESIGNATION	()(C)
	SEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME
SUNDRY NOT	ices and reports on	1 WELLS	\$ 50 S E	
(Do not use this form for propos Use "APPLICA	sals to drill or to deepen or plug back aTION FOR PERMIT—" for such propo	sals.)	5	
I. GAS C			7. UNIT AGREEMENT N	AMB C E E E
WELL WILL OTHER	SWD		8. FARM OR LEASE NA	
2. NAME OF OPERATOR	0.00		8. FARM OR LEASE NA	ENT TE
3. ADDRESS OF OPERATOR	Les Cur Compan	\	9. WELL NO.	<u> </u>
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See also space 17 below.)	learly and in accordance with any Sta	te requirements.	10. FIELD AND POOL,	OR WILDCAT
At surface			11. SEC. T., B., M., OR	BLE. AND
3 - E1.11	2210 561		SURVEY OR ARE	
300' FWL,	2310 PSL		Unit h Sec.	3, 15-5, 31.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISI	H 13. STATE
	1 4417 GR		1 Chaves	1 New Mexico
16. Check Ap	propriate Box To Indicate Natu	ure of Notice, Report, or C	Other Data 즉설을	5 5 5 6
NOTICE OF INTEN	TION TO:	SUBSEQ	UENT REPORT OF	orthy officer officer
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	RÉPAIRING	WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING O	ASING
	ABANDON®	BHOOTING OR ACIDIZING	ABANDONME	NT*
(Other)	CHANGE PLANS	(Note: Report results	of multiple completion letion Report and Log fo	on Well
17. DESCRIBE PROPOSED OR COMPLETED OPE	RATIONS (Cleurly state all pertinent de	tails, and give pertinent dates.	including estimated da	te of starting any
nent to this work.) *	nally drilled, give subsurface locations	s and measured and true vertice	at depths for all marker	
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18. I hereby certify that the foregoing is	true and correct	. ,	2 H [V 2 N 2 N 2 N 2 N 2 N 2 N 2 N 2 N 2 N 2	<u>) </u>
SIGNED Alouis & Ca	ennon TITLE Cle	k	DATE July	14.1971
(This space for Federal or State offic			/1	
TED			DATE:	(Gard) (Street 1977) (Street) (Street)
A COMPTIONS OF APPROVAL, IN AL	NY:		DATE NOTE OF THE PARTY OF THE P	
A 2 2 2 1972			के इस्ति	internal Security
FED/LA JA				
R. L. BEEKMAN	*See Instructions on	Reverse Side		



M. O. C. C. COPY

United States Department of the Interior

GEOLOGICAL SURVEY P. O. Drawer U Artesia, New Mexico 88210

February 17, 1972

Tenneco Oil Company Post Office Box 1031 Midland, Texas 79701

Gentlemen:

Your Notice of Intention to convert and operate as a salt water disposal well your No. 1 USA Reno on oil and gas lease New Mexico 01480, located 2310/S and 330/W sec. 3, T. 15 S., R. 31 E., N.M.P.M., Chaves County, New Mexico, by injecting produced waste waters into the Queen formation through casing perforations at 3,154 - 3,159 feet, is hereby approved subject to approval by the New Mexico Oil Conservation Commission and the following:

- If off-lease waters are to be disposed of in this system, a special land use permit to operate this well as such must be secured from the Bureau of Land Management prior to injecting of any such waters.
- 2. Where applicable and required, right of way permits for pipe lines from other leases must be secured from the Bureau of Land Management or other owners prior to laying of any such gathering lines.
- 3. The usual Sundry Notice and Report, form 9-331 in quintuplicate, must be filed with this office prior to commencing any further workover, treatment, suspension of operation, or change of status of this well.
- 4. A monthly injection report (N.M.O.C.C. form C-120-A acceptable) must be submitted to this office in duplicate.

Sincerely yours,

James A. Knauf District Engineer

Attachment

03V

O. C.

	N. M. U.	C. C. COPY	1
Form 9-331 (May 1963)	UNIでもの STATES	SUBMIT IN TRIPLIC S.	Form approved. Budget Bureau No. 42-R1424.
(May 1903)	DEPARTMEN OF THE IN	TERIOR (Other Instructions e-	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVE		NM - DUISD
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUN	NDRY NOTICES AND REPOR	ITS ON WELLS	
(Do not use thi	s form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT—" for	plug back to a different reservoir.	೯ ೯ ಇ ಇ
	Use "APPLICATION FOR PERMIT Tor	such proposals.)	
1. OIL CA GAS			7. UNIT AGREEMENT NAME GREEN H
WELL WELL	L OTHER SWD		
2. NAME OF OPERATOR	0.0		8. FARM OR LEASE NAME
.)	es all Compani	2	USA Kenio
8. ADDRESS OF OPERATO)R		9. WELL NO. A STATE TO STATE
Bort	1031 - Widland De	Las 79701	The state of the s
4. LOCATION OF WELL	Report location clearly and in accordance wi	th any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 be At surface	10W.)		Capial Divi
			11. SEC., T., R., M., OR BLE. AND
9 /	11 05.01		SURVEY OR AREA
300' fV	UL, 2310' FSL.		Unit L Sec 3 153-31E
***************************************	15. BLEVATIONS (Show whe	41	
14. PERMIT NO.			12. COUNTY OR PARISH 13. STATE
·	1 4417 GR		Chaves - New Mefico
16.	Charle Appropriate Box To India	ate Nature of Notice, Report, or C	Other Data
	• • •	,	-25E & 6EE.
	NOTICE OF INTENTION TO:	DOZEBUR	MENT REPORT OF A SAFE
TEST WATER SHUT-	OFF. PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
		(Note: Report results	of multiple completion on Well
	convert to SWD L		etion Report and Log form.)
proposed work.	OR COMPLETED OPERATIONS (Clearly state all po If well is directionally drilled, give subsurfac	e locations and measured and true vertice	il depths for all markers and zones perti-
nent to this work.	, •		antine of the hold
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SIGNED	11100		
(This spaye for Fee	ieral or State office use)		
			TATTE
APPROVED BY	TITLE APPROVAL, IF ANY:	·	DATE
COMPLITIONS OF 1	MARGENTALIS EE ANT.		Total Translation of the control of

NUMBER OF COPIES RECEIVED		-					
DISTRIBUTION		, N	EW MEXICO OF	L CONSERVA	TION COM ION	FORM C-110	
FILE			SANTA FE, NEW MEXICO				
iniai – i		[•		(Rev. 7-60)	
LAND OFFICE		CERTIFIC	ATE OF CO	MPLIANCE	AND AIRTHO	RIZATION C.	
TRANSPORTER GAS					NATURAL G		
PRORATION OFFICE		L			Iler 21	11 21 11 102	
Company or Operator		FILE THE OR	IGINAL AND 4	COPIES WITH TI	HE APPROPRIATE	Well No.	
Tenneco 011 Co	WOO TO				CHA Reno	611 Company 1	
Unit Letter	Section	Township	Range		County	Federal	
Pool	1_3	15-6	31-	<u> </u>	Kind of Lease (State	te. Fed Feel	
Caprock Queen					Federal		
If well produc	es oil or conde		Unit Letter	Section	Township	Range	
			L	Address (give a	15-6 ddress to which approx	ved copy of this form is to be sent)	
Authorized transporter of	or T or co	ndensate []			• •	•	
Continental Pi	peline Co	Is Gas Ac	tually Connect	ed? Yes	ldg., Artesia	New Maxico	
Authorized transporter of	casing head g		Date Con-		ddress to which approv	ved copy of this form is to be sent)	
-			nected				
None							
If gas is not being sold, g	ive reasons a	nd also explain its p	resent disposition				
Not enough gas	to sell.	Used on le	ICS FOR FILING	ted. (please check ;	roner bowl		
	Naw Wall				ership	ATTEC.	
		asporter (check one)		Other (explain	=	•••• 🖫	
	Oil	Dry G	as				
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Remarks							
Manus acceptan		• Mannan	. Coments.	Ma			
Change operator Jamuary 1, 1964	r a Danne	TROSE LASSESCO	Corporation	at to remnec	to CIT Combert?	y, errective	
The undersigned certifi	es that the F	Rules and Regulati	ons of the Oil C	onservation Com	nission have been c	complied with.	
			_		_		
	Executed	this the 23rd	day ofBe	By / C	, 19 63		
OIL C	ONSERVATI	ON COMMISSION		1 / / N	70 L. L.		
Approved by	7.77	1		Tiel /	same	R. O. Boury	
- Torrell	11	(ann	1	The manual nat		(
Title	tiz	C_{i}	4	Company	Office Super		
	•						
Date			······································	Address	11 Company		
		•					
				Pox 1031.	Midland, Ter		

PROBATION OFFICE ANTA FF FILE U.E.G.3. CERTIFICA TO 1		E, NEW MEXICO	AUTHORIZAT	FORM C-110 (Rev. 7-60)
	INAL AND 4 COPIE		ROPRIATE OFFICE	
Company or Operator Tenneco Corporation		Lease US	A Reno Oil Co.	Well No.
Unit Letter Section Township 15-S	Range 31-E	Соце	ty Chaves	
Pool Caprock Queen	-		Lease (State, Fed, Fe	e)
	nit Letter L		nship 15-8	Range 31-E
Authorized transporter of oil a or condensate	Addi			of this form is to be sent)
Continental Pipeline Company	C	arper Bldg.,	Artesia, New 1	Nexico
Is Gas Actua	ally Connected?	YesNo	<u> </u>	
Authorized transporter of casing head gas or dry gas	Date Con- Addr nected Addr	ess (give address to	which approved copy o	f this form is to be sent)
None				
If gas is not being sold, give reasons and also explain its pres	sent disposition:			
New Well	Oth		ox)	
Change operator's name from Tem effective MAR 1 1961	nessee Gas Tra	nemission Co	supany to Tenns	ee Corporation,
The undersigned certifies that the Rules and Regulation Executed this the da		1 1961	have been complied	with.
OIE CONSERVATION COMMISSION	Ву			
Approved by		lesta	ng	A. W. Lang
12.118 /2/ (/	Title D		uction Superin	rtendent
Title	Comp	pany		
A CONTRACTOR OF THE PARTY OF TH	T	ennece Corpo	ration	_
Date	Addr	ess		
	B	cx 307, Hebb	s, New Mexico	

Union vil Company of California

205 EAST WASHINGTON AVENUE



LOVINGTON, NEW MEXICO

UNIT OPERATOR SOUTH CAPROCK QUEEN UNIT

December 16, 1960

New Mexico Oil Conservation Commission District Office P. O. Box 2045 Hobbs, New Mexico

Attention: Joe D. Ramey

Dear Sir:

Enclosed is the original and 4 copies of Form C - 110 which your office requested.

Under "Remarks" it has been stated that this well was erroneously shown in the Unit and should still be carried under Tennessee Gas Transmission Co.

Yours very truly,

A. T. Mannon

Unit Superintendent

am

Enclosures

NEW ML...CO OIL CONSERVATION COL. ISSION | Form C-110 | Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

	IANCE AND AUTHORIZATION
	AND NATURAL GAS
Company or Operator Union Oil Company of	California Lagar Treat. 14.
Company or Operator	
Well No. 19 Unit Letter L S 3	T15 - SR 31 -EPool Caprock Queen +cd. 4
County Chaves Kind of Le	ase (State, Fed. or Patented) Federal
	ocation of tanks: Unit L S 3 T 15-S R 31-E
Authorized Transporter of Oil or Condens	sate Continental Pipe Line Company
Address 220 Carper Building, Artesia, New	
**	ved copy of this form is to be sent)
Authorized Transporter of Gas	
Address	1 (11:
If Gas is not being sold, give reasons and	ved copy of this form is to be sent)
No market - gas being flared.	also explain its present disposition:
The waster - Bus noting 11st ext	
Reasons for Filing:(Please check proper b	box) New Well ()
Change in Transporter of (Check One): Oi	il () Dry Gas () C'head () Condensate ()
	() Other Unitised (X)
Remarks:	(Give explanation below)
This well was erroneously shown in the Tennessee Gas Transmission Co.	Unit and should still be carried under
Tennessee	Gas Company
U.S.A. R	eno Federal Well No. 1
The undersigned certifies that the Rules a	nd Regulations of the Oil Conservation Com-
mission have been complied with.	
m . 1.11 16th 1 Banambon	10.60
Executed this the 16th day of December	19 60
	By A Mannon
Approved19	Title Unit Superintendent
OIL CONSERVATION COMMISSION	Company Union Oil Company of California
By Win Kin his Mill	Address 205 East Washington
Title	Lovington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

(CERTIFICATE OF CO			ZATION A 5 25
	TO TRANSPORT	OIL AND NAT	URAL GAS	South Caprock Queen
Company or Op	erator 1550m Old	Company of Cult	Comia Le	unit - Fract 14
Well No. 32	💆 Unit Letter 💯 S	<u>3 т 15⊷</u> R	32-Pool_	Caprock Queen
County Che	WWS Kind o	f Lease (State,	Fed. or Pa	tented) Federal
If well produces	oil or condensate, gi	ve location of t	anks;Unit	Ls 3 T 15-SR 31-E
Authorized Tra	nsporter of Oil or Con	densate Com	sinentel Pip	e Line Company
Address 220) Cooper Suilding, Art	esia, New Maxi	20	
\Gı	ve address to which ap	proved copy of	this form i	s to be sent)
Authorized Tra	nsporter of Gas	Tone		
Address				Connected
ζGi	ve address to which ap	proved copy of	this form i	s to be sent)
If Gas is not be	ing sold, give reasons	and also expla	in its prese	nt disposition:
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Reasons for Fil	ing:(Please check prop	er box) Ne	w Well	
Change in Trans	sporter of (Check One)	Oil () Dry	Gas () C'I	nead () Condensate ()
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	rship	() Other	Cive	iktized (I explanation below)
Remarks:			/CIVE E	xpranation below)
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_	l certifies that the Rul en complied with.	es and Regulat	ions of the (Oil Conservation Com-
	NUA 50	1960		
Executed this th	eday of NOV 29	19		
			AN) 21
	er e	Ву	<u> </u>	· Carcada
Approved		19 Titl	p 11-	nit Superintendent
(pproved		/	<u> </u>	the Saper substitution
OIL CONS	ERVACION COMMISS	QN Con	npany U	nion Oil Company of Californ
1/1/	La 1:11			
34-16/16/16/16		Add	ress <u>2</u>	05 East Washington
	14. 1			

NEW ME: O OIL CONSERVATION COM! SSION Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS () [1] 3 33

Company or Operator Tennessee Gas Transmiss	Lease USA Reno 011 Co.
Well No. 1 Unit Letter L S 3 T	158 R 31E Pool Caprock Queen
County Chaves Kind of Lease	(State, Fed. or Patented) Federal
If well produces oil or condensate, give locate	_
Authorized Transporter of Oil or Condensate	Continental Pipeline Company
Address Carper Bldg., Artesia, New Mexico (Give address to which approved	copy of this form is to be sent)
Authorized Transporter of Gas None	copy of
(Give address to which approved If Gas is not being sold, give reasons and als	so explain its present disposition:
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil ()	
Change in Ownership () Remarks:	Other()
Remarks:	(Give explanation below)
The undersigned certifies that the Rules and mission have been complied with. Executed this the state day of state and state	Regulations of the Oil Conservation Com-
	By D. W. Coffe
Approved 19	Title District Superintendent
OIL CONSERVATION COMMISSION	Company Temessee Cas Transmission Company
By Mary My Must	Address Box 307, Hobbs, Hew Mexico

NEW MEX...O OIL CONSERVATION COMM SION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Tempessee Ges Transmission	Company Lease USA Reno 011 Company
Well No. 1 Unit Letter I S 3 T 15.8	R_31_Pool_ Caprock Queen
County Charac Kind of Lease (Stat	e, Fed. or Patented) Federal
Address Artesis, New Merico	of this form is to be sent
Address	
If Gas is not being sold, give reasons and also exp	lain its present disposition:
Change in Transporter of (Check One): Oil 🕱) Dr	y Gas () C'head () Condensate ()
Change in Ownership () Oth	er ()
Remarks:	(Give explanation below)
Address Artesia, See Merico (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Gas is not being sold, give reasons and also explain its present disposition: **End anough produced to sell.** Used on Least and Vented to Air.** (Change in Transporter of (Check One): Oil to Dry Gas () C'head () Condensate () Change in Ownership () Other () Change in Ownership () Other () Give explanation below) (Fine undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the total day of September (1) Other (Give explanation Superinteries Superinteries Superinteries Superinteries Company Other September (OIL CONSERVATION COMMISSION ON Address OIL CONSERVATION COMMISSION Address (Give address to which approved copy of this form is to be sent) (Address (Give address to which approved copy of this form is to be sent) (Give address to which approved to a sent and a sent a se	
Executed this the 3rd day of september 1957	- mal
В	y Many D. P. Desge
Approved 19 T	itle District Production Superintendent
OIL CONSERVATION COMMISSION C	ompany Tonnessee Gas Transmission Co.
By A	ddress 293 North Lines Street
Title	liable, New Marie

NEW . XICO OIL CONSERVATION C IMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 2

Company or Op	erator_	Termessee	Gas	Trans	mis	sion (L	ease <u>USA</u>	Reno Oil	. Co.
Well No. 1	Un	it Letter_	LS	<u>3</u>	_T_	1 5	R31_	_Pool	Caproc	k Queen	·
County Ch	avez	K	ind o	f Lea	se (SEG	, Fed	. 3600	COSTORIO DE	Federal	
If well produce	s oil or	condensa	te, gi	ve lo	cati	on of	tanks	:Unit	S	T	R
Authorized Tra	nsporte	r of Oil o	r Con	densa	ate_		Cactu	Petr.	Inc		
Address(Gi	B ox ve addr	1567, Mid] ess to wh	and, ich ap	Texas oprov	ed c	ору о	of this	form i	s to be	sent)	
Authorized Tra	nsporte	r of Gas_									
Address(Gi											
If Gas is not be	ing sold	, give rea	asons	and a	alsc	expl	ain its	s prese	nt dispo	sition:	
Reasons for Fi Change in Tran				-	•				head ()	Condens	_() sate ()
Change in Owne	rship			()	Othe	er				(x)
Remarks:								(Give e	xplanati	on below	v)
	nis form nis well	is filed	showi	ng th	e ch	ange	in poo	ol desig	gnation o	d a	
The undersigne mission have b				les an	ıd R	egula	tions	of the (Oil Cons	ervation	Com-
Executed this th	ne	_day of			1	9	- Ja	sift	v Bu	rclen	
Approved				19		T i	Jos e tle	ph Bord Distri	len ct Clerk		
OIL CONS	SERVAT	ION COM	MISS	ION		Со				Transmi	ssion Co.
ву Е Ф	Vis	cher					•	Box 1			
Title			1.5				•	M: a1 a	nd, Texa		

OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

DATE	March	14,	1957	

TO:		
Tennessee Gas Transmission	n Company	
Box 1031		
Midland, Texas		
Gentlemen:		
In accordance with the	e provisions of Commission Order No. R	958,
your USA Reno Oil Co. #	%1-L Sec. 3-15-31 S-T-R	which
Lease Well No.	. S-T-R	
is currently listed in the	undesignated section of the oil prorate	tion
schedule, will appear in th	ne Caprock-Queen Fo	ool in
the April	proration schedule.	
Please file Form C-110	O showing the change in pool designation	on of
this well.		
	Yours very truly,	
	OIL CONSERVATION COMMISSION	
RFM/hs	R. F. Montgomery Proration Manager	

FOLD | MARK

U. S. LAND OFFICE Artesia
SERIAL NUMBER NM - O11,80
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WE	LL CORRECTLY		L	JG	Or	. О	L	OK G	AS V	v CLI	-
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Lessor or Trac											
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

Date 10-16 - 56

Well	Location	and	/or	Gas	Proration	Plat
44 C 11	TOCOLION	G IIV	, 01	\sim \sim \sim	7 7 07 07 77 777	

Well No. / Section J Township 15.5 Range J.F. NMPM Located J50 Feet From West Line. 2310' Feet From SOUTH Line. COUNTYS County, New Mexico. G. L. Elevation 44/7.8 Name of Producing Formation Queen Pool Caprock Dedicated Acreage 40 (Note: All distances must be from outer boundaries of Section) (Note: All distances must be from outer boundaries of Section) This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief. Name Position. Representing Address Date Surveyed 16.16-56 Address Professional Engineer and/or Land Surveyor Land Surveyor Professional Engineer and/or Land Surveyor Land Surveyor Professional Engineer and/or Land Surveyor Land Surveyor Land Surveyor Land Surveyor Land Surveyor Land Surveyor Professional Engineer and/or Land Surveyor Land Sur	Operator	TENNES	EE GAS TE	ANSMISSI	ON CO. I	Lease_	U.SA - K	ENO OIL	CO	-
Name of Producing Formation Queen Pool Caprock Dedicated Acreage 40 [Note: All distances must be from outer boundaries of Section] Note: All distances must be from outer boundaries of Section	Well No.		Section	3	Towns	hip	15.5	Range	31.E	NMPM
Name of Producing Formation Queen Pool Caprock Dedicated Acreage 40 (Note: All distances must be from outer boundaries of Section) Social Process Social Process Social Process Social Process This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief. Name Position Name Position Date Surveyed Social Professional Engineer and/or	Located_	<i>330</i>	Feet Fro	m WE.	57 L	ine,	23/0'	_Feet From	m SOUTH	Line,
(Note: All distances must be from outer boundaries of Section) Sould:11-1000 Sould:11-1000 Section	CH	AYES		County	, New M	exico.	G. L. I	Elevation	44170	
Note: All distances must be from outer boundaries of Section Solicity=1000 Solicity=10000 Solicity=1000 Solicity=	Name of 1	Omoducina	Formation	Queen		Paol	Caprock	Dedica	ted Acreas	e 40
1. Is this Well a Dual Comp.? Yes No 2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes No Name Dosition Representing Position Representing	Name of	-							_	
2. If the answer to Question I is yes, are there any other dually completed wells within the dedicated acreage? Yes No Name Position. Representing Date Surveyed 10.16-56 Position. Representing Professional Engineer and/or		(No	te: All dista	inces mi	ist be iro	m oute	er bounda	ries of Sect	ion)	
2. If the answer to Question I is yes, are there any other dually completed wells within the dedicated acreage? Yes No Name Position. Representing Date Surveyed 10.16-56 Position. Representing Professional Engineer and/or				1			;			
2. If the answer to Question I is yes, are there any other dually completed wells within the dedicated acreage? Yes No Name Position. Representing Date Surveyed 10.16-56 Position. Representing Professional Engineer and/or]			1		į	
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2. If the answer to Question I is yes, are there any other dually completed wells within the dedicated acreage? Yes No				i			i			
2. If the answer to Question I is yes, are there any other dually completed wells within the dedicated acreage? Yes No				1			1			
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2. If the answer to Question I is yes, are there any other dually completed wells within the dedicated acreage? Yes No Name Position. Representing Date Surveyed 10.16-56 Position. Representing Professional Engineer and/or				+			+			
1. Is this Well a Dual Comp.? Yes No . This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the dedicated acreage? Yes No . Date Surveyed 10-16-56 Name Date Surveyed 10-16-56 Position Representing Registered Professional Engineer and/or	•	330	ý 	1			1			
1. Is this Well a Dual Comp.? Yes No . This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the dedicated acreage? Yes No . Date Surveyed 10-16-56 Name Date Surveyed 10-16-56 Position Representing Registered Professional Engineer and/or			Ī	! }			1			
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1. Is this Well a Dual Comp.? Yes No . This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the dedicated acreage? Yes No . Date Surveyed 10-16-56 Name Date Surveyed 10-16-56 Position Representing Registered Professional Engineer and/or				<u> </u>						
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Form 9-831a (Feb. 1961)									
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(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Artesia
Lease No.	
Unit	5

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Address Ber 1031			<u> </u>	_	

Address Dox 1031

Michael, Sexus

Title District Superintendent

NE¹ 1EXICO OIL CONSERVATION COM¹ SION Santa Fe, New Mexico

(Form C-104) (Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-101 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Midland, Texas December 18, 195	6
			(Place) (Da	
		-	IG AN ALLOWABLE FOR A WELL KNOWN AS:	_
. ~			on Go. USA Reno Oil Co. Well No. 1 in NW 1/4 SW	
L	Sec.		T. 15-S , R. 31-E , NMPM., Caprock Queen	Pool
Unit La	tter			
	se indicate le		County. Date Spudded. 11/23/56	••••••
				
D	C B	^	Elevation 1129 Total Depth 3198 , P.B 3163	•••••
E	F G	Н	Top oil/gas pay 315h Name of Prod. Form Queen	
r.	FC	"		
			Casing Perforations: 3154 to 3159 w/6 jets per ft.	or
X L	K j	1	Depth to Casing shoe of Prod. String	••••
			Natural Prod. Test2	
M	N O	P		
			based on 2 bbls. Oil in 24 Hrs. 0	Mins.
			frac Test after appearance 25	BOPD
Casing	and Comenti	ng Record		
Size	Feet	Sax	Based on 25 bbls. Oil in 24 Hrs. 0	Mins.
8 -5/8	358	250	Gas Well Potential	•••••
5 -1/ 2	3196	150	Size choke in inches	
	7150			
			Date first oil run to tanks or gas to Transmission system:	•••••
			Transporter taking Oil or Gas:Cactus Patroleum and Artesia PL	Co
arks:	011. v 111.	be sold t	to Cactus Pet. Co. and trucked out until tank battery is a	p.t
	Artesia	PL Co. co	onnects. 209.	
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I hereb	y certify tha	₩E0-20	Tennesses Gas Transmission Co. (Company or Operator)	
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I hereb	y certify tha	₩E0-20	Tennessee Gas Transmission Co. (Company or Operator) By: (Company or Operator) Title District Superintendent	
hereb	y certify the	₩E0-20	Tennessee Gas Transmission Co. (Company or Operator) By: J. P. Schmalz (Signature) Title District Superintendent Send Communications regarding well to:	
hereb	y certify the	DEC 20 VATION CO	Tennessee Gas Transmission Co. (Company or Operator) OMMISSION By: J. P. Schmalz (Signature) Title District Superintendent	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or	r Operator Te	messee Gas Transm	ission Compa	uny Le	ase USA Re	mo Oil Co.
Well No.	Unit	Letter L S 3	T 15-S R 3	1-E Pool_	Caprock Or	1641)
County	Chaves	Kind of Le	ase State .	Fed. marka	received)	Federal
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		of Oil or Condens				
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Authorized	ransporter	of Gas				
lf Gas is no	(Give addres	ss to which approv	ved copy of also explai	this form i n its prese	s to be sent disposit	nt) tion:
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Change in C	Ownership		() Other			()
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Approved	DEC	20 195 6 19	Title	seph Borden Distri	ct Clerk	
OIL C	CONSERVATION	ON COMMISSION	Com			anamission Co.
ву{	I. Fisc	fer	Addr	ess Box 10	31	
Title				Midlan	d, Texas	

4 . 02/21/05 12:36:15 ONGARD CMD : INQUIRE WELL COMPLETIONS OGOMES -TPFE OG6IWCM

API Well No : 30 5 543 Eff Date : 06-07-1994 WC Status : A

Pool Idn : 96117 SWD; QUEEN OGRID Idn : 19869 RW OIL CO Prop Idn : 9684 RENO FEDERAL

Well No : 001 GL Elevation: 4429

U/% Sec Cownship Range North/South East/West Prop/Act(P/A)

B.H. Locn : L 3 15S 31E FTG 2310 F S FTG 330 F W A

Lot Identifier: Dedicated Acre: Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10 NEXT-WC
 PF11 HISTORY
 PF12 NXTREC

CMD : ONGARD 02/21/05 12:36:29 OGOMES -TPFE OGGISWI INQUIRE SALT WATER/GAS INJECTION PAGE NO: 1

Ogrid Identifier : 19869 RW OIL CO
Pool Identifier : 96117 SWD;QUEEN
APT Well No : 30 5 548 Report Period - From : 01 1993 To : 12 2005

API	Well	No	Property Name	-	Days Injection Volume Injn Salt Water Gas	Injn Pres	Well
30	5	548	RENO FEDERAL	03 94	1200	300	D
30	5	548	RENO FEDERAL	04 94			D
30	5	548	RENO FEDERAL	05 94	1020	300	D
30	5	548	RENO FEDERAL	06 94			D
30	5	548	RENO FEDERAL	07 94	2400	300	D
3.0	5	548	RENO FEDERAL	08 94			D
30	5	548	RENO FEDERAL	09 94	1700	300	D

Reporting Period Total :

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CMD : OG6 I SWI

ONGARD INQUIRE SALT WATER/GAS INJECTION 02/21/05 12:36:33

OGOMES -TPFE

PAGE NO: 2

300 D

Ogrid Identifier : 19869 RW OIL CO Pool Identifier : 96117 SWD; QUEEN

API Well No : 30 5 518 Report Period - From : 01 1993 To : 12 2005

API Well No Property Name Injn. Days Injection Volume Injn Well MM/YY Injn Salt Water Gas Pres Stat 30 5 548 RENO FEDERAL 10 94 30 5 548 RENO FEDERAL 11 94 1800

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 PF12

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC PRRC NM-TECH NMBGMR



 NYMEX LS Crude
 \$48.45

 Navajo WTXI
 \$44.25

 Henry Hub
 \$5.90

 Updated 2/18/2005

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL | FILES

View Injection Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: RENO FEDERAL No.: 001

Operator: RW OIL CO

API: 3000500548 Township: 15.0S Range: 31E

Section: 3 Unit: L

Land Type: F County: Chaves

Pools associated:

• SWD;QUEEN Total Acreage: Unknown Completion: Unknown

Show All

Year: 1994

Pool Name: SWD; QUEEN

January 0 0 0 February 0 0 0 March 1200 0 0 April 0 0 0 May 1020 0 0 June 0 0 0 July 2400 0 0 August 0 0 0 September 1700 0 0 October 0 0 0 November 1800 0 0 December 0 0 0	Month	Water(BBLS)	Other(BBLS)	Days Injected
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	December	0	0	0

Page last updated 07/22/2004. Webmaster gotech_prrc@yahoo.com

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4556 Order No. R-4164

PARAGRAM CORT GOODS

APPLICATION OF TENNECO OIL
COMPANY FOR SALT WATER DISPOSAL,
CHAVES COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 30, 1971, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

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NOW, on this 7th day of July, 1971, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Tenneco Oil Company, is the owner and operator of the USA-Reno Well No. 1, located in Unit L of Section 3, Township 15 South, Range 31 East, NMPM, Caprock-Queen Pool, Chaves County, New Mexico.
- (3) That the applicant proposes to utilize said well to dispose of produced salt water into the Queen formation, with injection into the perforated interval from approximately 3154 feet to 3159 feet.
- (4) That the injection should be accomplished through 2 3/8-inch plastic-lined tubing installed in a packer set at approximately 3115 feet; that the casing-tubing annulus should be filled with an inert fluid; and that a pressure gauge should be attached to the annulus at the surface in order to determine leakage in the casing, tubing, or packer.

(5) That approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Tenneco Oil Company, is hereby authorized to utilize its USA-Reno Well No. 1, located in Unit L of Section 3, Township 15 South, Range 31 East, NMPM, Caprock-Queen Pool, Chaves County, New Mexico, to dispose of produced salt water into the Queen formation, injection to be accomplished through 2 3/8-inch tubing installed in a packer set at approximately 3115 feet, with injection into the perforated interval from approximately 3154 feet to 3159 feet;

PROVIDED HOWEVER, that the tubing shall be plastic-lined; that the casing-tubing annulus shall be filled with an inert fluid; and that a pressure gauge shall be attached to the annulus at the surface in order to determine leakage in the casing, tubing, or packer.

- (2) That the applicant shall submit monthly reports of its disposal operations in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

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STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

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BRUCE KING, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

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K H SIL SONS.

UNITED STATES

P. O. BOX 1980

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR NEW MEET BEET RUREAU OF LAND MANAGEMENT

BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial 190.
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2. Name of Operator		Reno Federal 2
RW 011 Company 3. Address and Telephone No.	Tommy Willyard	9. APT Well No. 3D-005-1015
PO Box 1209, Lovington, 4. Location of Well (Footage, Sec., T., R., M., or Survey D	NM (505)396-2179	10. Field and Pool, or Exploratory Area
we common or well (romage, see., 1., R., M., or survey to	escripton)	11. County or Parish, State
3-15S-31E	990/59 33 DW	Chaves
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	A BARK TO A LOS
Notice of Intent	Abandosmest Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Practuring
Final Abandonment Notice	Casing Repair Altering Caning X Other Change of Operato	-
12. Describe there and an Completed Operation (Clarks)	Working Interest	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)
On December 13, 1993, J RW Oil Company, execute	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)* I ames W. Crain and Jeanie E. Craid an Assignment of Oil and Gas ong with a Bill of Sale to Tommy ag the following wells:	in, operating as Working Interest
Reno Federal #1 API #30-005-00548	: : : : : : : : : : : : : : : : : : :	
Reno Federal #2 API #30-005-10151		
Reno Federal #3 API #30-005-10152	en en en en en en en en en en en en en e	e e e e e e e e e e e e e e e e e e e
Reno Federal #4 API #30-005-10153		•. •
14. I hereby ceruify that the foregoing is frue and correct Signed	Title Owner/Operator Appr	12-22-94
(This space for Federal or State office use)	PETER W.	CHESTER
Approved byConditions of approval, if any:	Title APR 1	2 1995
	•	

*See instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of spency of the United Space, any false, fiction or representations as to any matter within its jurisdiction.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

-	REQ					AUTHORI				
I. Operator		TOTRA	NSPC	ORT OI	L AND NA	TURAL G		API No.		
RW Oil Company							1	-005-1015	1	
Address		, , , , , , , , , , , , , , , , ,						<u> </u>	<u> </u>	
c/o Oil Reports & Ga		es, Inc	., вс	x 755						
Reason(s) for Filing (Check proper box New Well	r)	O i-	т		L) Ou	set (Please expl	ain)			
Recompletion	Oil	Change in	Dry Gar	_		Effectiv	e 2-1-8	9		
Change in Operator	Casinghe	ad Gas 🔲	Conden	_						
If change of operator give same and address of previous operator B	isco Oil	Compar	y, Bo	ox 755	, Hobbs,	NM 8824	1			
II. DESCRIPTION OF WEL	L AND LE	ASE								
Lesse Name		Well No.	1		ing Formation			of Lease	_	esse No.
Reno Federal		2	Capi	rock Q	ueen		жин	, Federal of Frox	NM-0	1480
Unit Letter M	. 99	0	Feet Fre	on The	South Lin	e and33	0 F	oct From The	West	Line
Section 3 Town	ahip 15	s	Range	31E	N	МРМ,		haves		County
III. DESIGNATION OF TRA				NATU						
Name of Authorized Transporter of Oil	E2:3.	or Conden	STATE [1			copy of this form		uu)
Navajo Refing Compa Name of Authorized Transporter of Ca			or Dry (ias 🗀		x 159, A		, NM 88210 d copy of this form		ent)
										·
If well produces oil or liquids, give location of tanks.	Unait M	Sec. 3	Twp. 15S	31E	is gas actuali N	y connected?	When	17		
If this production is commingled with the	at from any od	her lease or	pool, give	comming	ling order num	ber:				
IV. COMPLETION DATA		(O2 W-11		37/ 30	1 10 100 10	<u> </u>		1 = -)-		
Designate Type of Completic		Oil Well	i_	as Well	New Well	Workover	Deepen	Piug Back Sa	me Resv	Diff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmation		Top Oil/Gas I	Pay		Tubing Depth		
Perforations	····							Depth Casing S	hoe	
	7	UBING,	CASIN	G AND	CEMENTI	NG RECOR	D	1,		
HOLE SIZE	CA	SING & TU	BING SI	ZE		DEPTH SET		SAC	CKS CEME	ENT
					ļ <u>-</u>			ļ		
								 		
								<u> </u>		
V. TEST DATA AND REQU! OIL WELL (Test must be after				i and must	be equal to or	exceed top allo	wable for thi	s depth or be for)	full 24 hour	1.)
Date First New Oil Run To Tank	Date of Te					thod (Flow, pu				······································
Length of Test	Tubing Pre	sture			Casing Pressu	re		Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	·	·····	Gas- MCF		
GAS WELL										
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condens	mic/MMCF		Gravity of Conc	leneate	
Testing Method (pilot, back pr.)	Tubing Pre	saure (Shut-	in)		Casing Pressu	re (Shut-in)		Choke Size		
VI. OPERATOR CERTIFI	CATEOE	COLO	TANK	· ·	r			L		
I hereby certify that the rules and reg				-E	C	IL CON	SERV	ATION DI	VISIO	N
Division have been complied with an is true and complete to the best of m			a above		Date	Approved	. Δ	PR 2 7 1	999	
Wound Dale	1					• •		MED BY JERI		 ōR'
Signature Donna Holler			gent		Ву		DISTRI	CT I SUPERVI	SOR	
Printed Name	E /		Title 2727		Title_					
4-17-89 . Date		05-393- Teleo	hone No.		}					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

PO. 00 (00140 011	1114	1 -	
DISTRIBUTI	04		
SANTA FE			
FILE			
U.B.G.B.			
LAND OFFICE			
TRANSPORTER	DIL		
	GAB		
DPERATOR			
PROBATION OF	IC#		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

I BECOMATION OFFICE	AND . PORT OIL AND NATURAL GAS
I.	
Operator	
Bisco Oil Company	
c/o Oil Reports & Gas Services, Inc, Box 755,	Hobbs, NM 88241
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion OII D	Effective 12/1/85
Change in Ownership Casinghead Gas C	Condensate
If change of ownership give name Tenneco Oil Co., 1200 L.	incoln Tower Bldg., Denver, Colorado 80203
II. DESCRIPTION OF WELL AND LEASE	NM-01480
Lease Name Well No. Pool Name, Including F	ormation Kind of Lease Lease No.
Reno Federal 2 Caprock Quee	en State, Federal or Fee Federal Above
Location	
Unit Letter M : 990 Feet From The South Lit	ne and 330 Feet From The West
Line of Section 3 Township 155 Range	31E , NMPM, Chaves County
Name of Authorized Transporter of Oil or Condensate	Addiess (Give address to which approved copy of this form is to be sent)
Navajo Refing Company	P. O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces all or liquids. Unit Sec. Twp. Rgs.	ls gas actually connected? When
give location of tanks. M 3 15S 31E	No .
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
NOTE. Complete tuis IV and V on reverse side if necessary.	H
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	DEC 1 3 1985
been complied with and that the information given is true and complete to the best of	, ,
my knowledge and belief.	ORIGINAL SIGNED BY JERRY SENTON .
	TITLE DISTRICT I SUPERVISOR.
.0	
Wonne Holles	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation
Agent	tests taken on the well in accordance with RULE !!!.
(Tule)	All sections of this form must be filled out completely for allow able on new and recompleted wells.
11/26/85	Fill out only Sections I, II, III, and VI for changes of owner
(Data)	mall warm or sumber or transporter or other such above of an atol

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1	Address 1200 Lincoln Towe Reasons) for Hing (Check proper base	r Building, Denver, Colo	orado 80203 Other (Please explain)	
	New Wall Recompletion Change in Gwnership	Change in Transporter of: CII	= 1	
	f change of ownership give name nd address of previous owner			
	DESCRIPTION OF WELL AND	LEASE. / Well No. Pool Name, including F	formation Kind of Lens	Se Legae No.
	Reno /	2 Caprock Queen		Federal NM01480
	Unit Letter 1 / ; 99	O Feet From The South Lin	ne and 330 Feet From	The West
L	Line of Section 3 To	wnshtp 155 Range	31E NMPM Chav	es Gounty
III. I	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
1	Name of Authorized Transporter of Oil Navajo Crude Oil Purcha	-	North Freeman Ave., A	
	Name of Authorized Transporter of Car		Address (Give address to which appro	oved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? Wi	nen
	this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on - (X) Gas Well	New Well Workdiver Deepen	Plug Bass Same Resty, Diff, Resty
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe
-		TUBING, CASING, AND	CEMENTING RECORD	
F	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
F				
_0	FEST DATA AND REQUEST FO	able for this de	psh or be for full 24 hours;	and must be equal to as exceed top allow
1	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ft, etc.)
T	Length of Test	Tubing Pressure	Coaing Pressure	Choke Size
-	Actual Prod. During Test	O11 - 3b.a.	Water - Sb.s.	Gas • MCF
'		1		1
l_		:		
	GAS WELL Actual Prod. Teet-MCF/D	Length of Tost	Bbis. Condensate/MMCF	Gravity of Condensate
_ا و		Length of Test Tubing Pressure (Shnt-in)	Bbis. Condensate/NMCF Chaing Pressure (Shathin)	Gravity of Condensate Choice Size

TITLE ___ This form is to be filed in compliance with MULE 1104.

APPROVED_

BY_

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Senior Production Clerk

October 1, 1974

UUL XX

Orig. Signed by John Runyan

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fift out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply 1,

Form 9-331 (May 1963)) STATES	SUBMIT IN TRIPLE		eau No. 42-R1424.
		OF THE INTER	RIOR verse side)	5. LEASE DESIGNATION	I AND SERIAL NO.
	GEOLO	GICAL SURVEY	110885 000	NM 01480	SE OF TRIBE NAME
SUNDR	Y NOTICES	AND REPORTS	ON WELLS OFFICE O	. C. C.	- V 1202 N22
(Do not use this form	n for proposals to d	rill or to deepen or plug OR PERMIT—" for such	back ton different reservoir.		
			11 21	7. UNIT AGREEMENT N	AME
OIL X GAS C	OTHER		- 10		
NAME OF OPERATOR				8. FARM OR LEASE NA	MB
Tenne	co Oil Compa	ny		USA-Reno 011	Company Fide
ADDRESS OF OPERATOR				9. WBLL NO.	
Box 1	031, Midland	l, Texas		2	
LOCATION OF WELL (Report See also space 17 below.)	rt location clearly an	d in accordance with an	y State requirements.*	10. FIELD AND POOL,	DE WILDCAT
At sûrface	990' FSL & 3	30' FWL of Sec	tion 3	Caprock Que	
				11. SEC., T., R., M., OR SURVEY OF ARE	
		•			
. PERMIT NO.	1 15. BI	EVATIONS (Show whether I	DE. RT. CR. etc.)	Sec. 3. T-15	
	10		•		
		4410		Chaves	New Mexico
).	Check Approprie	ate Box To Indicate	Nature of Notice, Report, o	or Other Data	
NOTI	CE OF INTENTION TO	:	SUB	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	. PULL OR	ALTER CASING	WATER SHUT-OFF	REPAIRING	WALL
FRACTURE TREAT		COMPLETE	FRACTURE TREATMENT	X ALTERING	<u> </u>
SHOOT OR ACIDIZE	ABANDON	.	SHOOTING OR ACIDIZING	ABANDONME	INT.
REPAIR WELL	CHANOR I	PLANS	(Other)		
(Other)			(Norm: Report res Completion or Reco	ults of multiple completion empletion Report and Log fo	on Well rm.)
2. Sand Frac d sand (7500#	own 4 1/2" c 20-40 mesh	& 7500# 10-20	ls LO & 1/20#/gal ad mesh sand) & 250 gai mmediate SDP 2100, j	ls BDA. Max BDP	
	vg inj rate			=	•
3. Installed p	umping equip	ment. Recover	ed LO & potential to	ested. P/113 BO	. = .
& 1 BW/24 h	rs on 14-48"	SPM, 1 1/2" p	ump.		
			` v		
				RECE	IVED
				7.202	
					1005
		نجي ان ۾ پي	\$40° (32)	FEB 2	4 1965
					C. C. Coffice
				EKIESIA	A OLLINA
		4.5	The second second		
I hereby certify that the	foregoing is true and	d correct			
11 M	1115/				(-
SIGNED	R.O. Bo	wery TITLE Di	st. Office Superviso	DE DATE 2-19	1-05
(This space for Federal o			IO DIOTDIOT SUGUES		
APPROVED BY Middle	Sh.C. /Save	TITLE	IG DISTRICT ENGINEER	DATE FEB 2	3 1965
CONDITIONS OF APPRO	VAL, IF ANY:	/		MAAR II	-
				· · · · · · · · · · · · · · · · · · ·	1
		₹Saa Instruction	e on Roverna Sida		

N. M. O. C. O. COPY

UBMIT	IN	TRIP	~CA1	E.
Other		ucti	ЭĒ	re-
Aim appa	~)			

(May 1963)	UP IED STATES	SUBMIT IN TRICATED ON re-	Budget Bureau No. 42-R1424.
	DEPARTM. I OF THE INTER	RIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		NM 01480
SUN	IDRY NOTICES AND REPORTS form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTED OR TRIBE NAME
	USE ATTRICTION TO REPORT TO RECORD	y cop oquator (7. UNIT AGREEMENT NAME
WELL X WELL	OTHER		ì
NAME OF OPERATOR			S. FARM OR LEASE NAME
	Tenneco Oil Company		USA-Reno Oil Company
. ADDRESS OF OPERATO			9. WELL NO.
	Box 1031, Midland, Texas		2
See also space 17 bel	Report location clearly and in accordance with an ow.)	y State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	990' FSL & 330' FWL of Sec	tion 3	Undesignated
			11. SBC., T., R., M., OE BLE. AND SURVEY OR ARBA
			Sec. 3. T-15-S. R-31-E
4. PERMIT NO.	15. ELEVATIONS (Show whether D	PF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	4410 GL		Chaves New Mexico
6.	Check Appropriate Box To Indicate I	Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	ревала	TENT REPORT OF:
TEST WATER SHUT-O	FF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIES	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report results Completion or Recompi	of multiple completion on Well etion Report and Log form.)
7. DERCRIBE PROPOSED OF proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly state all pertines well is directionally drilled, give subsurface loss.	nt details, and give pertinent dates, ations and measured and true vertics	including estimated date of starting any all depths for all markers and sones perti-
Set & cmt	1. 4 1/2" OD, 9.5# J-55 csg. 0	@ 3218' with 25 sx Cla	ss C and 15 sx
Class C wi	th LA-2. Top of cmt. 2985' 1	by temp. survey. Pres	saure tested csg.
to 1000 PS	SI after WOC 25 hrs. Held OK	_	1
	, I did to to to the more one	•	₹.
	0 10		
	Reid		
		965	Q
	JAIA 4	() () () () () () () () () () () () () (WE
			March and all
			SEC 1 90 SURVEY
			Kracca a coll DEXICO
			Drain M. M.
			RECEIVED OEC 31 964 SURVEY OEC 31 NEW MEXICO
			" " Sifes,
			As.
		·	
. I hereby certify that	the foregoing is true and correct		
SIGNED	AUU TITLE Die	st. Office Supervisor	DATE 12-29-64

*See Instructions on Reverse Side

PROVAL, IF ANY:

NUMBER OF COP .S RECEIVED					
D!	TRIBUTIO	N			
BANTA FF					
PIL *				_	
U. 8 . 8.			1	_	
LAND OFFICE			1	_	
-	DIL				
, , , , , , , , , , , , , , , , , , ,	GAS				
PRORATION OFFI	E		I	_	
DPFRAYOR	T		T		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	are are				1	Midland, Texas	••••••	12-	29-64
TATE A C		EDV D	EOUEST1	NC AN ALLOW	DIE FOU A	(Place)	AC.		(Date)
			-	NG AN ALLOWA				SW IA	SW 14
	Compar	y or Op	rator)	т 15-8 , г	(Lesse)	, **********************************			1 1/1/1/
l	M Letter	, Sec.	3	., T. 15-S , F	31-E,	NMPM.,	Undes	ignated	Pool
Cl	naves	*******		County. Date S	pudded12-8	3-64 Dat	e Drilling	Completed]	2-16-64
	Please in					Total Depth_			
D	C	В	A	Top Oil/Gas Pay_	3160	Name of Proc	. Form	Queen Sa	nd
				PRODUCING INTERV	<u> </u>				
E	P	G	H	Perforations	3162 -31 6	Depth			
-	1 •	"	-	Open Hole		Casing Shoe	3218	Depth Tubing	3140
<u> </u>			 	OIL WELL TEST -					
L	K	J	I	Natural Prod. Te	st:b	ols.oil,b	bls water in	hrs,	Choke min- Size
				Test After Acid	or Fracture Tre	estment (after recov	ery of volum	ne of oil equal	to volume of
M X	N	0	P	load oil used):_	113_bbls.c	oil, <u>l</u> bbls	water in 21	<u> </u>	Choke nin. Size
^	ĺ	İ		GAS WELL TEST -					
990'			FWL	. Natural Prod. Te:	stı	MCF/Day; Hou	rs flowed	Choke Si	ze
Luking	/Foot) # Swiding ر	ASE) und Come:	nting Recor			pressure, etc.):			
Size	• 1	Feet	Sar			atment:			
			050	I		esting:			
8 5/	8	371	250_	=======================================					
4 1/	2 3	218	40	sand):10,000 g	Treatment (Give Bls. LO &	amounts of materia 15,000 # sand	ils used, su	ch as acid, wa	ter, oil, and
\ ,				Casing	Tubina	Date first new oil run to tanks			
2 3/	8 3	140		4		nental Pipe Li			
				_			HC GOMING	'44_	
Remarks	 :			Cas Transporter					
								***************************************	• • • • • • • • • • • • • • • • • • • •

I be	ereby cer	rtify tha	. the info	mation given abov	e is true and	complete to the bes	t of my kno	wledge.	
Approve		•	A			A Tenne	co Oil C	ompany	
	`						ompany or O フォート	perator)	
	DIL CO	ONSER	VATION	COMMISSION	By	INVI TO	(Signatur	R.O. B	Bowery
_ \ \ \	10	+	1/ 0		~	n Distr		ce Supervi	•
By:	£'			A. A. A.	Tit	IC		egarding well	
Title		*********	<u> </u>		Na		co 011 (
art.						dress Box I	LO31, Mid	lland, Tex	3.8

SUBMIT IN DUPLICATE UNITLD STATES

(See other in-

Form approved. Budget Bureau No. 42-R355.5.

	DEPARTM GE		L SURVE		struction reverse	side) O. LEASE D	O1480
WELL CO	APLETION O	R RECON	APLETION	REPORT /	AND LOG	* 6. IF INDIA	N, ALLOTTEE OR TRIBE NAM
a. TYPE OF WELL			DRY .	Other			REEMENT NAME
b. TYPE OF COMP	LETION:	T Pr.VG	dier.				
WELL _	OVER L EN L	BACK	RESVR.	Other			HE OIL COMPANY
. NAME OF OPERATO		Oil Com	end war			9. WELL NO	
. ADDRESS OF OPER		OIT OR	yeay				2
	Box 10	1, Midle	nd, Texas				AND POOL, OR WILDCAT
						1	esignated , r., m., ob block and surve
	' FEL & 330'	SAT OT 5	Secretary 2	K a	c'd V 4 1965	OR ARE	A
At top prod. inte	rval reported below			Jai	V 4 1965		
At total depth			14			Sec. 3,	T-15-8, R-31-E
			14. PERMIT N	·	ATE ISSUED	PARISH	
DATE SPUDDED	16. DATE T.D. REACH	ED 17. DATE	COMPL. (Ready	to prod.) 18.	ELEVATIONS (DF.	BKB, RT, GR, ETC.)*	
2-8-64	12-16-64	1	2-25-64		4419	DIF	4410 Œ
TOTAL DEPTH, MD &	ł	CK T.D., MD & 7		ULTIPLE COMPL., MANY*	23. INTER DRILL	ED BY	OLS CABLE TOOLS
3218		L84	DOMMON NAME	(Ma ANa mua)		0-3218	25. WAS DIRECTIONAL
. PRODUCING INTER	VAL(S), OF THIS COM	PLETION—TOP,	BOTTOM, NAME	(MD AND TVD)*			SURVEY MADE
Oneon Ran	d from 3160 t	Roo - to	- 3170 Bo	tten			No
	ND OTHER LOGS RUN		<u> </u>				27. WAS WELL CORED
Lane Well	s-Acoustilog						No.O
	WEIGHT, LB./FT.	CASII		eport all strings		NTING RECORD	
CASING SIZE	-	-		2 1/4	CEME	250 sx	A BARRETO
8 5/8" A 1/2"	9.5	373		7 7/8		40 sx	I Hone
				1.11			W 3 6 4
							6 00 00 to
0.75		TOM (MD)		GODWAN (NO	30.	TUBING REC	13.6/3
SIZE	TOP (MD) BOT	TOM (MD)	SACKS CEMENT	SCREEN (MD	2 3/8	3140	MD) PROBER COLT (MD)
				-			
PERFORATION REC	ORD (Interval, size an	id number)		82.	ACID, SHOT, 1	FRACTURE, CEMEN	T SQUEEZE, ETC.
4				I	RVAL (MD)		ND OF MATERIAL USED
2 - 3168 w /	15/32" BEPT			3162-3	3168	10,000 ml	
				ļ		15,000 # 6	and .
.•				ODUCTION			
TE FIRST PRODUCTIO			lowing, gas lift,	pumping—size a	nd type of pump		STATUS (Producing or ut-in)
12-25-64		reping	PROD'N, FOR	OIL—BBL.	GAS-MCF	WATER-BB	Producing
12-25-64	24		TEST PERIOD	113	TSTM	1	TSTM
W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-M		ATER—BBL.	OIL GRAVITY-API (CORR.)
25	30	>	113	9	MEST	1	36
DISPOSITION OF GA	s (Sold, used for fuel,	vented, etc.)				TEST WITHE	
LIST OF ATTACHM	vented					Pax	il Watson
			~				
. I hereby certify	s listed in State the foregoing an	d attached inf	ormation is con	plete and correc	t as determined	from all available	records
.//	1/-						
SIGNED FL	mail.		TITLE _		Mice Super		_E 12-29-64

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-683636

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or State laws and regulations. Any necessary-special instructions concerning the use of this form and the number of copies to be submitted to applicable Federal and/or State laws and regarding separatics, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separatic-reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separatic-reports for separate completions and correspond is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal of Indian land should be described in accordance with Federal requirements. Consult local State or Federal of fine or specific instructions.

From 18. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

From 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval to be separated produced, showing the interval respected in item 33. Submit a separate report (page) on this form, adequately identified, in early produced, showing the additional interval.

From 29: "Sacks Comest": A tached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

From 33: Submit separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEPTH INTERVAL	TESTED, CUSHION	USED, TIME TOOL O	DELTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FURMATION	TOP	BUTTOM	DESCRIPTION, CONTENTS, RTC.		TOP	Ъ
				a laky.	MEAS, DEPTH	TRUE VERT, DEPTH
Wates Sand	2360	1648	fine grained gray sand, probably carrying salt water, but not tested	Rustler Salado Tansill	1355 1402 248	1355 1422 242 843
Queen Sand	3160	31.70	fine grained gray sand, oil sone, producing perforations 3162-3168	Tates Seven Rivers Queen	2360 3160	27 58 27 58 27 58
					·	
					·	
		·			-	

H

USA-Reno Oil Company No. 2 Unit M, Section 3, T-15-S, R-31-E Chaves County, New Mexico

DEVIATION SURVEYS

Depth	Degrees of Deviation
119	0
360	3/4
867	1
1350	1 1/4
1843	1
2031	1
2440	1 3/4
2590	1 3/4
2815	1 3/4
3185	1 3/4

AFFIDAVIT

State of Texas

County of Midland

Before me on this day personally appeared R.O. Bowery, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Office Supervisor and that said report of Deviation Surveys contains no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

R.O. Bowery

Sworn to and subscribed before me this 29th day of December 1964.

OKCCCO JORGEVES Notary Public in and for Midland County, Texas

My Commission Expires June 1, 1965

NUUBER OF CEPT			
01	11-18-1-104		
BAMPA FI	T		
FILE			
U. 8.6			
LAND OF FICE			
TRANSPORTER	OIL		
THE NEW DATE	848	_ 1	
PROBATION OFFI			
DEFFATOR			

NEW MEXICO OIL CONSERVATION CO: 3510N

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DPERATOR						
	- 	FILE THE ORIGINA	L AND 4 COPIES	WITH TH	E APPROPRIATE OFFICE	
Company or Operator				1	Lease	Well No.
i i i	5 00	0.13			1104 Danie 041 0- 5	-111
		Oil Company	12		USA-Reno Oil Co.	realist z
Unit Letter	Section	Township	Range		County	
M	3	<u> 15-5</u>	31-E	<u>; </u>	Chaves	
Pool			1 11		Kind of Lease (State, Fed.Fe	re)
Undesig			1 1/2	1	Federal	
If well produce		Unit L	etter	Section	Township	Renge
sive loc	ation of tanks	. woult	-	2	1	_
			b	1_1_	<u> 15-8 </u>	1 31-E
Authorized transporter of	oil K or con	ndensate	Addre	ss (give add	dress to which approved copy o	of this form is to be sent)
			1			
Continent	al Pipe	Line Company	1 0	arper I	31dg., Artesia, Nev	r Mexico
		Is Gas Actually		'es	No X	
						
Authorized transporter of	casing head go			ss (give add	iress to which approved copy o	f this form is to be sent)
		"e	cted			
		1	I			
None			1			
If gas is not being sold, gi	ve reasons an	d also explain its present o	di spo si tion :			
Not enough	gas to se	ell. Used on les	ise and v ent	ed.		
		REASON(S) FO	R FILING (pleas	e check pr	oper box)	
_			•			
	Vew Well	• • • • • • • • • • • • • • • • • • •	. 🖂 Chan	se in Owner	rahip]
	Change in Tran	ssporter (check one)	Other	(explain b	elow)	
	Oil	Dry Gas				
		d gas . Condensate .				
	Colleg Dea	o gate . [] Condensate.	• ⊔			
						•
						
Remarks						
					•	
						
The undersigned certific	es that the R	ules and Regulations of	the Oil Conservat	ton Commi	ssion have been complied	With.
			_			
	Executed th	nie the 29th day of	Decembe:	<u> </u>	<u>, 19 64</u> .	
			Ву	$\overline{}$	1	
OIL CO	DHSERVATI	ON COMMISSION	1	1101		•
Appropriate to the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	1	7,5			100 L	
Approved by			Title	000		D 0 D
		10/1	1 inc			R.O. Bowery
\mathcal{M}/\mathcal{T}	X	MAN			<u>trict Office Super</u>	visor
Title			Compa	ny		
/ /						
/ /		! /		Ten	neco Oil Company	
			Addres		neco orr company	
Date			Audie	-		
4			l			
				Box	1031, Midland, Te	XAS

Form	9-331
4 May	1963

Form 9-331 (May 1963)	Ur TED STATES	SUBMIT IN TRIJ	ATE*	Form approve Budget Bures	ed. au No. 42–R1424
	DEPARTME OF THE INT	ERIOR verse side)		5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOGICAL SURVEY	•		.m 01480	
· ·	UNDRY NOTICES AND REPORT this form for proposals to drill or to deepen or process ("APPLICATION FOR PERMIT—" for su	lug back to a different reservoir.		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
T GAS				7. UNIT AGREEMENT NA	AME
2. NAME OF OPERATO)R			8. FARM OR LEASE NAM	(E
	Tenneco Oil Company			USA-Reno 011	1 30.
3. ADDRESS OF OPER	ATOR			9. WELL NO.	
	lox 1031, Midland, Texas		į	3	
4. The ATION OF WELL See also space 17	L (Report location clearly and in accordance with below.)		10. FIELD AND POOL, OF	R WILDCAT	
At surface	990' FSL & 330' FWL of		Undesignated		
				11. SEC., T., R., M., OR E SURVEY OR AREA	BLK. AND
.,,,				Sec. 3, T-15-9	3, R-31-E
14. PERMIT NO.	15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
	3000 GI	. (Estimated)		Chaves	New Mexico
16.	Check Appropriate Box To Indicat	e Nature of Notice, Report	, or Otl	ner Data	
	NOTICE OF INTENTION TO:		твежопъ	T REPORT OF:	
TEST WATER SHU	UT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	X	REPAIRING W	FELL :
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT		ALTERING CA	SING
SHOOT OR ACIDIZ	E ABANDON®	SHOOTING OR ACIDIZIN	ıc 📗	ABANDONMEN	T.
REPAIR WELL	CHANGE PLANS	(Other)		multiple completion of	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spadded 12 1/4" hole 10:00 P.M. CST, 12-8-64. Set and cmtd. 8 5/8" OD, 32 # csg. @ 371' with 250 sx 50-50 Pozmix Incor, 2% CaCl2. Cmt. circulated. Pressure tested csg. to 1000 PSI after WOC 12 hrs. Held OK.

RECEIVED

DEC 30 1964

O, C. C. ARTESIA, DEFICE

18. I hereby certify that the foregoing is true and correct		
SIGNED TO TO BOWERY	TITLE Dist. Office Supervisor	DATE 12-13-04
APPROVED BY OVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side

Form 9-331 C (Ma) 1965)

SUBMIT IN TRIP ATE. (Other instruction reverse side) Ω

Form approved. Budget Bureau No. 42-R1425.

U....LD STATES DEPARTMENT OF THE INTERIOR

• •				Ī
	CEOL	OCICAL	CHDVEV	

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

		- -					LIND DELLED MO.	
	GEOLO	OGICAL SURV	EY		Ĩ	- 0148	o 1.	
A. 1. 34.110	N FOR PERMIT	TO DRILL, I	DEEPEN, OR	PLUG B	ACK	6. LF INDIAN, ALLOT		
In Tyraca cas			······································			-	* .	
	RILL 🖾	DEEPEN (□ F	PLUG BAC	CK 🗌	7. UNIT AGREEMENT	NAMB	
b. Typn c wall.								
611 C	GAS OTHER		SINGLE Z	MULTIPI ZONE	LE 🗌	8. FARM OR LEASE ?	AME	
2. Nation of OPERATOR						USA-Pero Oil	Acres no.	
						9. WELL NO.	company	
	<u> </u>	,				-		
S. Ale a die of telligator						2		
: y	n in Midland.	mexas				10. FIELD AND POOL	OR WILDCAT	
4. LOCATION OF WELL (1	teport location clearly an	d in accordance wit	th any State require	ments.*)		Undesigne	t pā	
	1901 6 22 01 787	0				11. SEC., T., B., M., O	R BLK.	
	101 % 330' FWI	, section 3				AND HUNVEY OH AREA		
Ar , stoposed fired, zor	ne					}		
						Sec. 3, T-15		
14. MASTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PABIS	H 13. STATE	
						Chaves	New Mexico	
15. bis cared grow prot	osep*		16. NO. OF ACRES	IN LEASE		OF ACRES ASSIGNED	ING. HOLLEY	
PROCESTY OF LEASE LIN	NE, FT.			,	TOT	HIS WELL		
A. 1130 to heavest drlg 18. Disvance from PRO	g, line, if any)	3301	160			<u>r</u> O		
18. DISTANCE PROM PROP NO NUAREST WELL, I	POSED LOCATION* ORILLING, COMPLETED, .		19. PROPOSED DEPT	гн	20. ROTA	RY OR CABLE TOOLS		
on APPLIED FOR GN TE		320'	3200)		Rotary		
21. MAYATIONS (Show wh	ether DF, RT, GR, etc.)	-				22. APPROX. DATE V	VORK WILL START	
	20001 6 7					Donamin and E	2061	
25.		<u>stimated</u>				December 5	, 1904	
~ ***	1	PROPOSED CASIN	G AND CEMENTI	NG PROGRA	.М			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTIN	G DEPTH		QUANTITY OF CEM	ENT	
						·····		
				1				
	1	I	ı	ı	ı			

Our Prognosis Attached

RECEIVED

DEC 8 1964

O. C. C. ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

SIGNED OUN LANG	TITLE District Prod. Supt.	DATE 12-3-64
(This space for Federal or State office use)	APPROVAL DATE	
CONDITION TO THE TOTAL OF ANY:	TITLE	DATE

*See Instructions On Reverse Side

FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACREAGE DEDICATION PLATER.											
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE											
				SECTIO	N A	ligg (51				
Operator				Lease					Vell No.		
TEN	NECO OIL CO	MPANY	-		J.S.A. RE	NO OIL	Co.			2	
Unit Letter	Section	Township		Ras		County					
M	3	15 5	SOUTH	3	1 EAST	1	CHAVES				
Actual Feetage L											
990	feet from the	SOUTH	line and	330	fee	et-from the	WEST	lis			
Ground Level Ele		Formation	_	Pool				Dedica	ted Acreage		
3000 EST-	QU	EEN SAND	·	<u> </u>	UNDESIG	NATED		L	40	Acres	
another. (65- 2. M the saswer	ight to drill into -3-29 (e) NMSA to question one i NO	and to produce 1935 Comp.) is "no," have t If answer is	from any poo the interests "yes," Type	i and to a of all the of Consol	ppropriate the owners been c idation	production	either for his	i <i>self or</i>	for bimself	and or other-	
Owner		- 100		·	Land Descrip	tica	DE	c 8	1964		
								o. c.			
		SECTI	ON -				- 1	ESIA,	7		
		3661	,		· / 		, l	CERTI	FICATION		
			76	SURVEYOR	.cD		in SECTI plete to t belief. Name Position Company TENNEC Date	ACO OIL. 2-3-6-	at the well in SECTIO	edge and	
330			v. WEST	OF S	EN 1.984 SCELLOWER BRITSIA HE	SHREY	plotted for ourveys in supervisite and correct and belief Date Surve Registe se and/on Lan	nde by s m, and t it to the	notes of ac me or under that the sam best of my 196A seional Eagi yer, JOHN	my e is true knowledge	
0 330 660 1	700 /\$20 MAO	MAD ZAIO M	ido 200) ACO	/000	000	Gainente M. H.		L.S. NO.	<i>ST</i> 676	

COUNTY CHAVES FIELD C	aprock-Queen	STA	TE NM	
OPR TENNECO OIL COMPANY			МА	Р
2 USA-Reno Oil Co.				
Sec. 3, T-15-S, R-31-	E		CO-01	RD
990' fr S Line & 330'	fr W Line o	f Sec.		
Spud 12-8-64		CLASS	E	44198
Comp 12-31-64	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING	LOG:			
8 5/8" 371 250 4 1/2" 3218' 40	Queen 3160			
LOGS EL GR RA IND HC A	TD 3218', P	BD 3184'		

IP Queen Perfs 3162-68' Pmpd 113 BOPD + 1 BW. Pot. Based on 24 hr test, gravity 30.1, GOR TSTM.

Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc.									
CONT. Technical Drlg. Service	PROP DEPTH	3200'	TYPE						

F.R. 12-10-64; Oper's Elev. 4419' Df PD 3200' - Queen Contractor - Technical Drlg. Service 12-14-64 Drlg. 2550' anhy & salt. 12-21-64 TD 3218', prep to perf. 1-4-65 TD 3218', PBD 3184', COMPLETED. Perf 3162-68' W/4 SPF Ac. 250 gals. Frac 10,000 gals oil + 15,000# sd.

02/21/05 12:54:57 CMD : ONGARD INQUIRE WELL COMPLETIONS OGOMES -TPFE OG6IWCM

Pool Idn : 8559 CAPROCK; QUEEN OGRID Idn : 19869 RW OIL CO Prop Idn : 9684 RENO FEDERAL

Well No : 002 GL Elevation: 4419

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : M 3 15S 31E FTG 990 F S FTG 330 F W A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10
 NEXT-WC
 PF11
 HISTORY
 PF12
 NXTREC

02/21/05 12:55:07 ONGARD CMD : INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPFE CG6IPRD

Page No: 1

OGRID Identifier: 19869 RW OIL CO Pool Identifier : 8559 CAPROCK; QUEEN

API Well No : 30 5 10151 Report Period - From : 01 1993 To : 12 2005

				NA SHE OR HELD THE THE PART OF THE SAME AND	AND MILE BEEN THE THE T						
API	We.	ll No	Proj	perty Name			Days		ion Volum		Well
					MM,	/YY	Prod	Gas	Oil	Water	Stat
30	5	10151	PENO	FEDERAL	01	93	1.1		9	531	P
3.0	5	10151	KENO	FEDERAL	02	93	25		12	708	P
3.0	5	10151	RENO	FEDERAL	03	93	23		11	649	P
30	5	10151	RENO	FEDERAL	04	93	16		8	472	P
3.0	5	10151	REMO	FEDERAL	05	93	24		12	708	P
3.0	5	10151	RENO	FEDEFAL	06	93	18		9	531	P
3.0	5	10151	RENO	FEDERAL	0.7	93	21		19	1121	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

ONGARD ' 02/21/05 12:55:11 CMD : INQUIRE PRODUCTION BY POOL/WELL OG6IPRD

OGOMES -TPFE

Page No: 2

OGRID Identifier : 19869 RW OIL CO

Pool Identifier : 8559 CAPROCK; QUEEN

API Well No : 30 5 10151 Report Period - From : 01 1993 To : 12 2005

975 Falls 1 (1977 1977 1977 1977 1977 1977 1977 1	The same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the s						
API Well No	Property Name	Prodn.	Days	Productio	a Volume	S	Well
		MM/TY	Prod	Gas	oil	Water	Stat

AF 1.	8.8 CZ 7	L.L. 541-2	San Ala Said &	Serry House	ه مشا حد	- / C83 i •	Days	3. JL 1234 CEV. 1	- T /-: 5 A C T (41)	C 103	74 T. T.
					MM,	137	Prod	Gas	oil	Water	Stat
3.0	5	10151	RENO	FEDERAL	0.0	93	31		30	1770	Ь
3.0	5	10151	RENO	FEDERAL	0.9	93	24		22	1298	Þ
3.0	5	10151	RENO	FEDERAL	10	93	28		15	885	P
30	5	10151	RENO	FEDERAL	03	91	5		1	600	P
30	5	10151	RENO	FEDERAL	04	94					S
30	5	10151	RENO	FEDERAL	0.5	94	5		2	660	P
3.0	5	10151	RENO	FEDERAL	06	94					S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

 PF01
 HELP
 PF03
 FWD
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 FWD
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

02/21/05 12:55:12 ONGARD CMD : OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES - TPFE

Page No: 3

OGRID Identifier: 19869 RW OIL CO Pool Identifier : 8559 CAPROCK; QUEEN

AL , , A

API Well No : 30 5 10151 Report Period - From : 01 1993 To : 12 2005

API	Well.	cK	Prop	perty Name			Days	Product	cion Volume	See See	Well
					MM,	YYY	Prod	Gas	oil	Water	Stat
30	5 10	151	RENO	FEDERAL	07	94	.1		.5	1700	P
3.0	5 10	151	RENO	FEDERAL	8.0	94					S
30	5 10	151	RENO	FEDERAL	09	94	4		1	1100	P
3.0	5 l0	151	RENO	FEDERAL	1.0	94					S
30	5 10	151	RENO	FEDERAL	11	94	4		4	1100	P

Reporting Period Total (Gas, Oil) : 160 13833

E0049: User may continue scrolling.

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC PRRC NM-TECH NMBGMR



 NYMEX LS Crude
 \$48.45

 Navajo WTXI
 \$44.25

 Henry Hub
 \$5.90

 Updated 2/18/2005

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Production Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: RENO FEDERAL No.: 002 Operator: RW OIL CO [NM SLO data]

API: 3000510151 **Township:** 15.0S **Range:** 31E

Section: 3 Unit: M

Land Type: F County: Chaves

Pools associated:

• CAPROCK;QUEEN Total Acreage: 40 Completion: 1

Show All

Year: 1972

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	438	0	1659	31	438	0
February	352	0	1333	29	790	0
March	374	0	1417	31	1164	0
April	347	0	1315	0	1511	0
May	383	0	1451	0	1894	0
June	388	0	1470	0	2282	0
July	326	0	1235	0	2608	0
August	432	0	1637	0	3040	0
September	387	0	1466	0	3427	0
October	327	0	1239	0	3754	0
November	356	0	1349	0	4110	0
December	353	0	1334	0	4463	0

Total 4463 0 16905 91

Year: 1973

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	267	0	1012	0	4730	0
February	242	0	917	0	4972	0
March	304	0	1152	0	5276	0
April	268	0	1015	0	5544	0
May	223	0	845	0	5767	0
June	247	0	936	0	6014	0
July	223	0	845	0	6237	0
August	150	0	568	0	6387	0
September	164	0	621	0	6551	0
October	292	0	1106	0	6843	0
November	284	0	1076	0	7127	0
December	109	0	774	0	7236	0
Total	2773	0	10867	0		

Year: 1975

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	0	64	0	7245	0
February	56	0	398	0	7301	0
March	75	0	540	31	7376	0
April	58	0	412	30	7434	0
May	61	0	433	31	7495	0
June	223	0	2029	30	7718	0
July	225	0	2507	31	7943	0
August	107	0	1161	31	8050	0
September	237	0	2548	30	8287	0
October	204	0	2193	31	8491	0
November	101	0	1212	30	8592	0
December	105	0	1260	31	8697	0
Total	1461	0	14757	306		

Year: 1976

Pool Name: CAPROCK; QUEEN

Month Oil(BBLS) Gas(MCF) Water(BBLS) Days Produced Accum. Oil(BBLS) Accum. Gas(MCF) 0 324 31 8724 January 27 0 February

	46	0	540	29	8770	0
March	117	0	1416	31	8887	0
April	202	0	2424	30	9089	0
May	153	0	1824	31	9242	0
June	107	0	1296	30	9349	0
July	176	0	2112	31	9525	0
August	151	0	1812	29	9676	0
September	r 98	0	1176	27	9774	0
October	110	0	1320	27	9884	0
November	47	0	564	27	9931	0
December	126	0	1512	27	10057	0
Total	1360	0	16320	350		

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	104	0	1248	31	10161	0
February	118	0	585	28	10279	0
March	191	0	2235	31	10470	0
April	102	0	1530	30	10572	0
May	98	0	1470	31	10670	0
June	96	0	970	30	10766	0
July	69	0	690	31	10835	0
August	110	0	1100	31	10945	0
September	r 103	0	1030	30	11048	0
October	36	0	420	31	11084	0
November	81	0	1620	30	11165	0
December	84	0	1660	31	11249	0
Total	1192	0	14558	365		

Year: 1979

Month	Oil(BBLS) Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	80	0	1610	30	11329	0
February	79	0	1377	26	11408	0
March	99	0	1913	31	11507	0
April	82	0	1937	30	11589	0
May	80	0	1867	31	11669	0
June	73	0	1703	30	11742	0
July	128	0	2320	30	11870	0

August	96	0	980	19	11966	0
September	153	0	2777	28	12119	0
October	83	0	1680	27	12202	0
November	79	0	2370	30	12281	0
December	90	0	273	31	12371	0
Total	1122	0	20807	343		

Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	76	0	231	31	12447	0
February	101	0	234	27	12548	0
March	71	0	204	31	12619	0
April	77	0	5394	28	12696	0
May	83	0	5859	29	12779	0
June	62	0	2520	30	12841	0
July	93	0	2490	30	12934	0
August	83	0	2490	31	13017	0
Septembe	r 90	0	2310	30	13107	0
October	126	0	3690	31	13233	0
November	119	0	1950	24	13352	0
December	141	0	2820	27	13493	0
Total	1122	0	30192	349		

Year: 1981

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	113	0	2520	28	13606	0
February	82	0	1830	24	13688	0
March	141	0	2160	24	13829	0
April	85	0	2520	30	13914	0
May	95	0	2430	31	14009	0
June	103	0	2880	30	14112	0
July	87	0	2070	29	14199	0
August	86	0	2580	31	14285	0
September	80	0	2430	30	14365	0
October	85	0	2550	31	14450	0
November	73	0	2160	30	14523	0
December	80	0	2430	31	14603	0
Total	1110	0	28560	349		

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	102	0	1410	23	14705	0
February	75	0	1710	23	14780	0
March	74	0	2250	31	14854	0
April	76	0	2280	30	14930	0
May	82	0	2190	31	15012	0
June	75	1	1320	23	15087	1
July	101	0	2040	29	15188	1
August	119	0	1560	24	15307	1
September	· 84	0	1950	30	15391	1
October	121	0	2692	31	15512	1
November	87	20	1740	29	15599	21
December	27	20	540	8	15626	41
Total	1023	41	21682	312		

Year: 1983 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	79	20	640	21	15705	61
February	128	18	1920	28	15833	79
March	74	20	1480	31	15907	99
April	70	20	1400	28	15977	119
May	87	21	1740	31	16064	140
June	82	21 .	1640	30	16146	161
July	30	20	600	10	16176	181
August	88	20	1760	29	16264	201
Septembe	r 80	20	1600	27	16344	221
October	58	20	1160	19	16402	241
November	87	20	1740	30	16489	261
December	44	21	880	19	16533	282
Total	907	241	16560	303		

Year: 1984

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	101	22	2020	31	16634	304
February	90	20	1800	29	16724	324
March	137	31	2740	31	16861	355
April						

	78	20	1560	30	16939	375
May	56	20	1120	19	16995	395
June	88	20	1760	29	17083	415
July	66	22	1320	31	17149	437
August	75	20	1500	25	17224	457
September	60	20	1200	29	17284	477
October	60	20	1200	31	17344	497
November	59	20	1180	30	17403	517
December	7	12	140	12	17410	529
Total	877	247	17540	327		

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	17410	529
February	0	0	0	0	17410	529
March	0	0	0	0	17410	529
April	0	60	0	2	17410	589
May	0	0	0	0	17410	589
June	0	60	0	2	17410	649
July	221	62	4420	2	17631	711
August	0	0	0	0	17631	711
September	0	0	0	99	17631	711
October	0	0	0	99	17631	711
November	221	0	0	99	17852	711
December	85	0	2831	99	17937	711
Total	527	182	7251	6		

Year: 1986

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	50	0	1665	99	17987	711
February	35	0	1166	99	18022	711
March	33	0	1099	99	18055	711
April	63	0	3010	99	18118	711
May	28	0	2264	99	18146	711
June	46	0	1995	99	18192	711
July	40	0	2196	99	18232	711
August	34	0	2057	99	18266	711
September	70	0	2724	99	18336	711

October	49	0	3274	99	18385	711
November	56	0	2881	99	18441	711
December	60	0	3367	99	18501	711
Total	564	0	27698	0		

Pool Name: CAPROCK; QUEEN

Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
39	0	3058	99	18540	711
58	0	2980	28	18598	711
67	0	3505	31	18665	711
54	0	3912	30	18719	711
55	0	5041	31	18774	711
43	0	3022	30	18817	711
58	0	4735	31	18875	711
51	0	3266	31	18926	711
r 66	0	3851	30	18992	711
61	0	5099	31	19053	711
50	0	2649	30	19103	711
58	0	3930	31	19161	711
660	0	45048	334		
	39 58 67 54 55 43 58 51 66 61 50	39 0 58 0 67 0 54 0 55 0 43 0 58 0 51 0 66 0 61 0 50 0	39 0 3058 58 0 2980 67 0 3505 54 0 3912 55 0 5041 43 0 3022 58 0 4735 51 0 3266 66 0 3851 61 0 5099 50 0 2649 58 0 3930	39 0 3058 99 58 0 2980 28 67 0 3505 31 54 0 3912 30 55 0 5041 31 43 0 3022 30 58 0 4735 31 51 0 3266 31 66 0 3851 30 61 0 5099 31 50 0 2649 30 58 0 3930 31	58 0 2980 28 18598 67 0 3505 31 18665 54 0 3912 30 18719 55 0 5041 31 18774 43 0 3022 30 18817 58 0 4735 31 18875 51 0 3266 31 18926 66 0 3851 30 18992 61 0 5099 31 19053 50 0 2649 30 19103 58 0 3930 31 19161

Year: 1988

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	59	0	2206	31	19220	711
February	55	0	3470	29	19275	711
March	47	0	3652	31	19322	711
April	53	0	3147	30	19375	711
May	56	0	5385	31	19431	711
June	49	0	3789	30	19480	711
July	55	0	5303	31	19535	711
August	48	0	4951	25	19583	711
September	38	0	5010	25	19621	711
October	44	0	3386	26	19665	711
November	49	0	3417	21	19714	711
December	43	0	4196	24	19757	711
Total	596	0	47912	334		

Year: 1989

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	50	0	3170	27	19807	711
February	26	0	1170	0	19833	711
March	19	0	3269	27	19852	711
April	28	0	2587	22	19880	711
May	69	0	3175	27	19949	711
June	31	0	2939	25	19980	711
July	48	0	2822	24	20028	711
August	43	0	3692	31	20071	711
September	41	0	2460	27	20112	711
October	44	0	2640	30	20156	711
November	31	0	1860	26	20187	711
December	59	0	3540	24	20246	711
Total	489	0	33324	290		

Year: 1990 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	36	0	2160	29	20282	711
February	31	0	1860	28	20313	711
March	39	0	2340	29	20352	711
April	34	0	2040	30	20386	711
May	35	0	2100	31	20421	711
June	32	0	1920	30	20453	711
July	35	0	2100	30	20488	711
August	38	0	2280	31	20526	711
September	· 31	0	1829	29	20557	711
October	32	0	1888	30	20589	711
November	30	0	1770	28	20619	711
December	38	0	2242	28	20657	711
Total	411	0	24529	353		

Year: 1991 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)) Gas(MCF) Water(BBLS)	Days Produced	d Accum. Oil(BBLS)	Accum. Gas(MCF)
January	39	0	2301	31	20696	711
February	29	0	1711	27	20725	711
March	24	0	1416	26	20749	711
April	22	0	1298	19	20771	711
May	13	0	767	11	20784	711
June	33	0	1947	28	20817	711

July	33	0	1947	31	20850	711
August	26	0	1534	26	20876	711
September	28	0.	1652	28	20904	711
October	29	0	1711	27	20933	711
November	30	0	1770	30	20963	711
December	28	0	1652	28	20991	711
Total	334	0	19706	312		

Year: 1992 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	30	0	1770	31	21021	711
February	22	0	1298	23	21043	711
March	16	0	944	18	21059	711
April	30	0	1770	26	21089	711
May	31	0	1829	0	21120	711
June	28	0	1652	27	21148	711
July	31	0	1829	28	21179	711
August	21	0	1239	31	21200	711
Septembe	r 11	0	649	24	21211	711
October	12	0	708	13	21223	711
November	0	0	0	0	21223	711
December	36	0	2124	29	21259	711
Total	268	0	15812	250		

Year: 1993

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	0	531	11	21268	711
February	12	0	708	25	21280	711
March	11	0	649	23	21291	711
April	8	0	472	16	21299	711
May	12	0	708	24	21311	711
June	9	0	531	18	21320	711
July	19	0	1121	21	21339	711
August	30	0	1770	31	21369	711
Septembe	22	0	1298	24	21391	711
October	15	0	885	28	21406	711
November	0	0	0	0	21406	711
December	0	0	0	0	21406	711

Total	147	0	8673	221		
Year: 1994 Pool Name:	: CAPROCI	K;QUEEN				
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	21406	711
February	0	0	0	0	21406	711
March	1	0	600	5	21407	711
April	0	0	0	0	21407	711
May	2	0	660	5	21409	711
June	0	0	0	0	21409	711
July	5	0	1700	4	21414	711
August	0 -	0	0	0	21414	711
September	1	0	1100	4	21415	711
October	0	0	0	0	21415	711
November	4	0	1100	4	21419	711
December	0	0	0	0	21419	711
Total	13	0	5160	22		

Page last updated 07/22/2004. Webmaster gotech_prrc@yahoo.com

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec	, NM 87410	PEO		OD ALLO			AUTHORI	ZATION			
I.		new					TURAL G				
Operator									API No.		
RW Oil Company	·							30	-005-101	52	***
c/o Oil Report Reason(s) for Filing (Check		Servic	es, Inc	Box Box	755		NM 8824 et (Please expl				
New Well	j		Change in	Transporter of	f:	<u>ا</u>		7			
Recompletion	=	Oil		Dry Gas			Effectiv	e 2-1-8	9		
Change in Operator &		Casinghe	od Gas	Condensate							
If change of operator give a and address of previous ope		co Oil	Compar	ny, Box	755,	Hobbs,	NM 8824	1			
II. DESCRIPTION	OF WELL	AND LE		I							
Lease Name			Well No.	Pool Name, I		•			of Lease Federal or Fe		1480
Reno Federal				- COPICO.							
Unit Letter	K	:	1980	. Feet From Tr	<u> </u>	outh Lin	e and	1980 F	eet From The	Wes	t_Line
Section 3	Township	15s		Range 3	le	,N	мрм,	С	haves		County
III. DESIGNATION	OF TRANS	SPORTE			ATU						
Navajo Refini		ny xxk	or Conden				e address to wi ox 159,			om is to be sen 210	u)
Name of Authorized Transp	oner of Casing	head Gas		or Dry Gas [Address (Giv	e address to wi	tick approved	copy of this fo	orm is to be sen	u)
If well produces oil or liqui- give location of tanks.	de,	Unit M	Sec.	Twp. 15S 3.		is gas actually	y connected?	Whea	7		
If this production is commin	gled with that f	rom any ou	er lease or								
IV. COMPLETION	DATA					γ 			,		
Designate Type of (Completion -	(X)	Oil Well	Gus We	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Date Com	pi. Ready to	Prod.		Total Depth		1	P.B.T.D.		l
Elevations (DF, RKB, RT, C	iR, etc.)	Name of P	roducing Fo	rmation		Top Oil/Gas F	Pay		Tubing Dept	h	
Perforations					1	Depth Casing Shoe					
			NIPPIO I	CLEDIC L		<u> </u>	10 55000		<u> </u>		
HOLE SIZE				BING SIZE	עט ו	CEMENTING RECORD DEPTH SET SACKS CEMENT					
FIOCE SIZE			3110 4 10	DITO SIZE	\dashv		DEFINACI			AUNS CEME	31
									ļ		
V. TEST DATA AND	-				1					•	
OIL WELL (Test at Date First New Oil Run To	uusi be after rec	Date of Tes		of load ou and			exceed top allo thod (Flow, pu			r full 24 hours	'
		Dan 01 101	_		1			· • • • • • • • • • • • • • • • • • • •	,		{
Length of Test		Tubing Pres	taure			Casing Pressur	e		Choke Size		
Actual Prod. During Test	1	Oil - Bbis.				Water - Bbis.			Gu- MCF		
GAS WELL									L		
Actual Prod. Test - MCF/D	[Length of 1	est		T	Bbis. Condens	ate/MMCF		Gravity of Co	odensate	
Costing Method (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressur	e (Shul-in)		Choke Size					
UI ODED - MOD C	CD TIME :		00: =		{				L		
VI. OPERATOR C		. – –			1	0	IL CON	SERVA	ATION D	IVISION	J
I hereby certify that the ru Division have been compl					1						•
is true and complete to the					ŀ	Date	Approved	A	PR 27	1989	
1.1.	11/				-		• •		- av 1854	CRVVAL	
Signature	- place				-	Ву			d by Jerry E super visi		
Donna Holler Printed Name				gent Tide	-		•			- · -	
4-17-89		50	5-393-			Title_					
Date				hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

11/26/85

(Date)

(
DISTRIBUTION	
SANTA FE	
FILE	
U.8,Q.4,	
LAND OFFICE	
TRANSPORTER OIL	
GA	•
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

OPERATOR	ND
PRODUTION CARROL 1 1 1	PORT OIL AND NATURAL GAS
1.	
Operator	
Bisco Oil Company	•
c/o Oil Reports & Gas Services, Inc, Box 755, P Respon(s) for filing (Check proper box)	
New Well Change in Transparier of:	Other (Please explain)
	ry Gos Effective 12/1/85
	ondenpote
If change of ownership give name Tenneco Oil Co., 1200 Lt	incoln Tower Bldg., Denver, Colorado 80203
and address of previous owner	222 ₆ , 2011-1, 0010140 00203
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including F	ormation Kind of Lease Lease No.
Reno Federal 3 Caprock Oues	en State, Federal or Fee Federal Above
Location	
Unit Letter K : 1980 Feet From The South Lin	e and 1980 Feet From The West
•	
Line of Section 3 Township 15S Range	31E , NMPM, Chaves County
III. DECICAL ATTOM OF THE AMONORMED OF OUR AND ALL STRIP	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas	P. O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)
	, , , , , , , , , , , , , , , , , , , ,
Unit , Sec. Twp. Rge.	Is gas actually connected? When
If well produces oil or liquids, give location of tanks. M 3 158 31E	No
f this production is commingled with that from any other lesse or pool,	
	Elec community and indusper
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
T. CERTIFICATE OF COMPLIANCE	
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED DEC 1 3 1985 19
peen complied with and that the information given is true and complete to the best of my knowledge and belief.	BY STATE BY STATE OF
.,	BY ORIGINAL SIGNED BY IERRY SEXTON
	TITLE DISTRICT I SUPERVISOR
10. (1.0)	This form is to be filed in compliance with RULE 1104.
Donna Dallo	If this is a request for allowable for a newly drilled or despende
(Signoswe)	well, this form must be accompanied by a tabulation of the deviation
Agent	tests taken on the well in accordance with RULE 111.
(Tule)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
	,

NO OF COPIES	*******	1								
·DISTRIBU	T:OY		N CM A	EVICO OII	COMECONIA	·				
SANTAFE		-	- NEW M	EXICO OIL	CONSERVA FOR ALL		ISSĪON		piw C - j 04	d C-104 and C-11
FILE				KEGUESI	L LOK ALL	UBABLE			Clientive 1-1-	
U.S.G.S.		A117	TUADIZAT	ומא דמ דם		OIL AND	117000	0.15		
LAND OFFICE		- 401	I KAIMON	ION TO TR	ואטרטאו	OIL AND I	AVIORAL	6A3		
LAND OFFICE	TOIL									
IRANSPORTE	R GAS									
OPERATOR	1 9 2 5									
PROPATION	DEFICE				•					
Operator	<u> </u>									
Tenneco	0il Compan	v								
Address	o i i oompan.									
1200 1 i	incoln Tower	Puildire	n Danya	r Color	ado 802	03				
	ng (Check proper bo		, OCITY	, , , ,		Other (r'isase	explain)			
New Weti		Chang	e in Transpo	rter of:			. ,			
Recompletion		OII	Γ	X Day C	ias Ti				•	
Change in Owners	ship	Casin.	ghead Gas	Cond	ensole i	•				
II. DESCRIPTION			<u> </u>	ne, Including I			Kind of Leas State, Federa			Lease No.
Location		- 1 3	Lapi	JCK QUEEL	1 Chaves				regerai	NM01480
Unit Letter	<u>K · . 19</u>	980 Feet	From The	South L	ne and1	980	_ Feet From	The Wes	t	
Line of Section	л 3 то	ownship	158	Range	31.E	, NMFM	Cha	ves		County
II. DESIGNATION	OF TRANSPOR	RTER OF O	IL AND N	ATURAL G	AS					
Name of Authoriz	ed Transporter of O	n 🛣	r Condensate		Acatess (G	ive distress (o which appro	red copy of	this form us.	io be sent)
	ude Oil Purc				North	Freeman	Ave. Ar	tesia.	N M A	8210
Name of Authoriz	ed Transporter of C	ssinghead Gas	or Dr	y Gos 🗔	Audress (G	ive address s	e which appro	ved copy of	this form is	io be sent)
If well produces of give location of the		Unit	Sec. Tw	P.ge.	is gan actu	ally connects	4? (Wh	en		
If this production	is commingled w	ith that from	any other l	ease or pool,	give commi	ngling order	number:			
Designate T	Type of Completi	on - (X)	Oil Well	Gas Well	New Well	Worksver	Deapen I	Plug Back	Same Res	o'v. Diff. Resiv.
Date Spudded		Date Comp	l. Ready to P	rod.	Total Depti	n		P.B.T.D.		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top allowables for this depth or be for full 24 hours)

TUBING, CASING, AND CEMENTING RECORD

Top Oil/Gas Pay

DEPTH SET

Name of Producing Formation

CASING & TUBING SIZE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Preseure	Choke Size	
Actual Prod. During Test	Oit-Bbls.	Water-Bola.	Gas-MCF	

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/VMCF Gravity of Condensate

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Perforations

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

DP Crowled
(Signature)
Senior Production Clerk
(Title)
Octobon 22 1074

(Dete)

OIL CONSERVATION COMMISSION

Tubing Depth

Depth Casing Show

SACKS CEMENT

APPROVED Orig. Signed by
John Runyan
TITLE Geologist

This form is to be filed in compliance with RULE 1124.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other auch change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES RECEIVED				
DISTRIBUTE	ON	1		
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL GAS			
OBERATOR				

(Date)

	SANTA FE FILE		REQUEST FOR ALLOWABLE AND REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 on Elfoctive 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS OPERATOR					
1.	PROBATION OFFICE					
•-	Operator					
		oil Company				
	Address					
		Midland, Texas	104 200			
	Reason(s) for filing (Check proper)	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry G	Change nool f	rom undesignated		
	Change in Ownership	F4 '	ensule to Caprock Qu			
	If change of ownership give name and address of previous owner	•				
	and durieds of previous owner.					
Ħ,	DESCRIPTION OF WELL AN	D LEASE				
	Lease Name	<i>i)</i>	ame, Including Formation	Kind of Lease		
	Location Oil Compa	by Federal 3 Cap	rock Queen	State, Federal or Fee Federal		
	=	000	1090	77- m.h		
	Unit Letter K ; 1	980 Feet From The South Li	ne and 1900 Feet From	The West		
	Line of Section 3	Township 15–S Range	31-E , NMPM, C	haves County		
	Cine of Section 3	township 1)=8 Runge	31-E , 1486-169, C	uaves county		
111.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of		Address (Give address to which approx	ved copy of this form is to be sent)		
	Continental Pipe I	ine Company	Carper Bldg., Artesia	New Mexico		
	Name of Authorized Transporter of	Casinghead Gas 🗍 or Dry Gas 🦳	Address (Give address to which approx	ved copy of this form is to be sent)		
	Gas not connected	TSTM				
	If well produces all or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? Whe	en .		
	give location of tanks.	M 3 15-S:31-E				
**		with that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Comple	tion = (X)		! ! !		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		THEN CASH AND	D CEVENTING DECORD	L		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11022 3722	5/5/10 d / 55/10 5/22		SACKS CEMENT		
			T ·			
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas life	t etc.1		
	Batt Hist New On Num 10 Tuning	240 01 1031		.,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		}	1			
	Actual Prod. During Test	Oil-Bbia.	Water-Bbls.	Gas-MCF		
				L		
	Actual Prod. Test-MCF/D	11 0 -(7-1	Table Control Ages			
- 1	Actual Plot. Test-MCF70	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitos, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION		
	CERTIFICATE OF COMPENA	NCE	OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19		
	Commission have been complied	with and that the information given				
	apove is true and complete to the	he best of my knowledge and belief.	BY			
	<i>A</i> · ·	İ	TITLE			
	le 1		This form is to be filed in co	ompliance with mus m tens		
	Wyours.		11	ompilance with RULE 1104. able for a newly drilled or deepened		
-	ysig.	natwe) R.O. Bowery	well, this form must be accompan	ied by a tabulation of the deviation		
	District Office Sur	ervisor	tests taken on the well in accord			
-	ñ	(itle)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow-		
	April 12, 1965		Fill out Sections I. II, III,	and VI only for changes of owner,		

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	N. M. O. C. C.	i ^{ja} i				
Form 9-331 (May 1963)	UNITT) DEPARTMENT OF		SUBMIT IN TRIPLIC	70	Form appr Budget Bu	reau No. 42-R1424
		AL SURVEY	,		NM O1	
S A Do not use	UNDRY NOTICES AN	D REPORTS C	ON HWELLS FILE G. C	. C.		TER OR TRIBE NAME
I. OIL 「可 GAI		ERMIT—" for such pr	PEB 25 11 22 11	65 7	. UNIT AGREEMBNT	NAMB
WELL LAN WE			<u> </u>	- 8	, FARM OR LEASE 1	TAME
3. ADDRESS OF OPER	Tenneco Oil Company			<u></u> -	USA-Reno O:	il Company
	Box 1031, Midland, T	'exas			3	
4. LOCATION OF WEL See Also space 17 At surface		•	•	1	O. FIELD AND POOL,	
21 34.12 00	1980' FSL & 19	OO. LMT OI 26	ection 3	1	Undesi, 1. SEC., T., R., M., O SURVEY OR AR	R BLE. AND
14. PERMIT NO.	15. ELEVAT	ONB (Show whether DF,	RT, GR, etc.)		Sec. 3. T-102. COUNTY OR PARI	5-S. R-31-E
	<u> </u>	4410 (JL		Chaves	New Mexic
16.	Check Appropriate B	lox To Indicate N	ature of Notice, Report, o	or Oth	er Data	
	NOTICE OF INTENTION TO:		SUB	RECOURT	F REPORT OF:	
TEST WATER SH	UT-OFF PULL OR ALTER	CABING	WATER SHUT-OFF		REPAIRING	WELL
FRACTURE TREAT		PI.ETE	FRACTURE TREATMENT	X	· ALTERING	
SHOOT OR ACIDIZ			SHOOTING OR ACIDIZING	ш	ABANDONN	TBRT*
REPAIR WELL (Other)	CHANGE PLANS		(Other)(Norm: Report res	ults of	multiple completion Report and Log	n on Well
17. DESCRIBE PROPOSE	D OR COMPLETED OPERATIONS (Clea	rly state all pertinent	details, and give pertinent da	tes, inc	inding estimated d	ate of starting any
nent to this wor	If well is directionally drilled, rk.) •	give subsurince locali	ons and measured and true ve	rticati u	eptus for all mark	ers and somes perti-
l. Perfor	ated w/4 BPF @ 3154-	3158				
15,000 © 8 bp	rac w/10,000 gals ls # sand (7500# 20-40 M. Trtg press 2700. P 1800. SION.	mesh & 7500#		F	broke 2600	-2300
3. Install 1/BW/2	led pumping equipmen h hrs on 13-44" SPM,	t. Recovered 1 1/2" pump.	I IO & potential to	ested	р.46 во	&
	RECEIVE	n				•
		-				
	FEB 2 4 1965			,		
	Q. C. C. ARTERIA, DFFIGE					
10 Y	4					·
81GNED	of the foregoing is true and corn	TITLE Dist	. Office Superviso	or	DATE 2-	19-65
(This space for K	ederal or State office use)	<u> </u>				

N. M. O. C. C. COPY

UN ED STATES SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE OF THE INTERIOR SUBMIT IN TRIPE ATE OF THE OF THE OF THE OF THE OF THE OF THE OF THE OF THE OF THE

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOL	OGICAL	SURVEY

	GEOLOGICAE, 301	\	NM 01400
	RY NOTICES AND REPORT OF PERMIT—"	ORTS ON WELLS or plug back to a different reservoir, for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ott. X GAS WELL [OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Te	nneco Oil Company		USA-Reno Oil Company 9. WELL NO.
4. LOCATION OF WELL (Repo See also space 17 below.)	x 1031, Midland, Texas rt location clearly and in accordance 1980' FSL & 1980' FWL	with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Undesignated 11. SEC., T., R., M., OB BLE. AND BURVEY OR AREA
14, PERMIT NO.	15. BLEVATIONS (Show	whether DF, RT, GR, etc.)	Sec. 3, T-15-S, R-31-E
16.	Check Appropriate Box To Inc	dicate Nature of Notice, Report,	or Other Data
NOT	CE OF INTENTION TO:	· · · · · · · · · · · · · · · · · · ·	UBBEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CABING -
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Re	esults of multiple completion on Well completion Report and Log form.)
		with 75 sx Class C folvey. Pressure tested co	·
minutes after WOO	28 hrs. Held OK. P	erforated interval 3154	'-58' w/4 BPF. Sand -
Fac w/10,000 gals	lse crude w/50# adom	ite, 1000 gals +7500# 20	0-40 sd & 7500# 10-20
sd. Recovered lo	ad oil and potentail		>
R	ECEIVED	RECEIVED JAN 27 1965 JAN 27 1965 GEOLOGICAL SUI REW ME	
	FEB 1 1965	RED 7 1965 SV	RVEY
	O. C. C.	JAIN, OGICAL ME	XIVA
	ARTESIA, OFFICE	RECE 7 1965 JAN 2 7 1965 U. S. GEOLOGICAL SUI ARTESIA. HEN ME	John Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee C
18. I hereby certify that the	foregoing is true and correct	· ·	
SIGNED	J.F. Carnes	LE Dist. Prod. Foreman	DATE 1-22-65
(This space for Federal of	LOBIT	ACTING DISTRICT ENG	
CONDITIONS OF APPRO	TIT	LIE	DATE

N. M. O. C. C. COPY

UNITED STATES SUBMIT IN DUPLICA'S DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other in-structions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

s on ide)	5.	LEASE	DESIGNATION	AND	SERIAL	NO.
- 1						

C136	piac)				
		ļ	304	ונה	h Q

		-					
WELL CO	MPLETION (OR RECO	MPLETION	REPORT A	AND LOG	* 6. IF INDIA)	N, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEI		X GAS WELL	DRY D	Other			EEMENT NAME
b. TYPE OF COM	_	ا الله الله			NEVEL	7	
NEW WELL	WORK DEEP-	PLCG BACK	DIFF. RESVR.	Other	SAVE!	S. FARM OR	LEASE NAME
2. NAME OF OPERAT	ror					USA-R	eno Oil Company
	Tenneco	Oil Comp	eny	FEB	5 1990	9. WELL NO	•
3. ADDRESS OF OPE					- -	10	3
	Box 103.	, Midlar	d, Texas	O.	C. C		ND POOL, OR WILDCAT
	80' FSL & 19						esignated B., M., OR BLOCK AND SURVEY
-	•			•		OR AREA	
At top prod. in	terval reported belov	*					
At total depth						Sec. 3,	T-15-8, R-31-E
			14. PERMIT N	io. D.	ATE ISSUED	12. COUNTY PARISH	OR 13. STATE
15. DATE SPUDDED	1 16. DATE T.D. REAL		Pagdu	to grad) to		Chave	B New Maxico 1 19. ELEV. CASINGHEAD
		LED XI, I'A		18.	elevations (DF,	RKB, BT, GE, ETC.)*	4410
1-8-65 20. TOTAL DEPTH, MD	1-12-65	BACK T.D., MD A	1-21-65	L'LTIPLE COMPL.,	23. INTER	VALS ROTABY TOO	T T T T T T T T T T T T T T T T T T T
3220			HOW	MANY*	DRILLI	Rotar	• 1
	RVAL(S), OF THIS CO	MPLETION-TO	P, BOTTOM, NAME	(MD AND TVD)*			25. WAS DIRECTIONAL
							EGAM VEVSUS
3154 - 5	58 Queen Sai	nd.					no
	AND OTHER LOGS BUT	4					27. WAS WELL CORED
Acousti	Llog		,				no
CASING SIZE	WEIGHT, LB./FT.		ING RECORD (R	eport all strings to the size		NTING RECORD	1 . WOUND PURE
8 5/8"	32# & 24#			12 1/4"	255		AMOUNT PULLED
\$ 1/2"	0.54		12	7 7/8"	95	8X	none
					·····		
29.	LI	NER RECORI)		30.	TUBING REC	ORD
SIZE	TOP (MD) B	оттом (мр)	SACKS CEMENT	SCREEN (MD)		DEPTH SET (M	(D) PACKER SET (MD)
					2 3/8	3152	none
31 PERFORATION REG	CORD (Interval, size	and number)		1 00	ACID CHOM I	TA COULD TO COMPANY	D GOTTDOWN WING
	(0.00,000,000,000,000			32. DEPTH INTE		RACTURE, CEMEN	T SQUEEZE, ETC.
3154 - 58	3			3154-5			s. lse. LO &
3-7					-	15000 00	
						NE	
						<u> </u>	
33.* DATE FIRST PRODUCT	NON I PRODUCT	UON METHOD (PR Flowing, gas lift,	ODUCTION	QL.	1 130, CHENE	(2)
1-21-65	120200			, pamping—auto u	TANA	CICAL TEXTS	STATUS (Producing or t-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GAS—FLEX	NEWATER-BBI	Producing
1-22-65	24		TEST PERIOD	16	11.5:05	MAIL CO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RAT	OIL-BBL.	GAS-M	CF. KRW	ATER-HE	OIL GRAVITY-API (CORR.)
30	30	ZI-HOUR RAI	46	Ter		Les Ver	JE 36
34. DISPOSITION OF G	ias (Sold, ased for fu	el, vented, etc.			· ·	TESOSITHE	Styp Q1
Tety						Paul	tson
35. LIST OF ATTACH					CA	CB3 Cloud	
Acoustile 36. I hereby certify	that the foregoing	and attached i	nformation is con	nnlete and correct	t sa datarmin-d	LA OF WELL	
	7.90			*		5. C5/1.	ecorda
SIGNED	f. I. Cay	The man	TITLE _	Dist. Prod	. Foreman	DATI	1-22-65

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

The of filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see litem 35.

When 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24, and in item 24 show the producing interval or intervals. top(s), bottomy. In name (s) (if any) for only the interval reported in Item 38. Submit a separate report (page) on this form, adequately identified, for each additional additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached submitted freeds for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completing report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

4								
	NO. OF CHIEFE WELLEYIN	7	_					
	DISTRIBUTION	•						
		NEW MEXICO OIL	CONSERVATION COMMISSIU.	Form C-104				
	SAN. A FE	REQUEST	T FOR ALLOWABLE	Supersedex Old C-104 and C-110				
	FILE	1	AND	Effective 1-1-65				
	U.S.G.S.	7	-	RECEIVED				
	[: AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS —				
	LAND OFFICE	:		144				
	TRANSPORTER			JAN 2 7 1965				
	GAS			1000				
	OPERATOR	i.		0.5.5				
_	PRORATION OFFICE	• •		D. C. C.				
I.	Operator	- <u>i</u>		ARTESIA, OFFICE				
	i '							
	Tenneco Oil Co	ompany						
	Address							
	Box 1031, Midl	and. Texas						
	Reason(s) for filing It breck proper bu	t)	Other (Please explain)					
	New Well X	Change in Transporter of:						
	Hecompletics.	Oil Dry G						
	Change In Ownershap	— — ·	ensate					
	Change In Jwistiship	Castrigheda Gas Conac	anadie					
	If change of ownership give name							
	and address of previous owner							
			1 -1					
31.	DESCRIPTION OF WELL AND	LEASE	that he diese	2015.				
	Lease liame	Well No. Peol	ame, Including Fermation	Kind of Lease				
	1774 D . 613 G		77-31 1 3	State, Federal or Fee Federal				
	USA-Reno Oil Compan	Y	Undesignated	rederal				
	Location	•						
	Unit Letter K ; 19	80 Feet From The South Li	ne and <u>1980</u> Feet Fro	om The West				
	Line of Section 3 , To	ownship 15-S Range	31-E , NMPM,	Chaves County				
		=4 V	<u> </u>	MARKET SERVICE				
177	DESIGNATION OF TRANSPOR	TED OF OIL AND NATIONAL O	A S					
111.	Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which an	proved copy of this form is to be sent)				
	ſ		noneus force address to tenten app	proved copy of this joint is to be senty				
	Continental Pi	pe Line Company	Carper Bldg. Artes:	ia. New Mexico proved copy of this form is to be sent)				
	Name of Authorites Fransporter of Ca	tsinghead Gas 🗀 💮 or Dry Gas 🦲	Address (Give address to which app	proved copy of this form is to be sent)				
	Gas not connec	tedTSTM	1	(
		Unit Sec. Twp. Rge.	Is gas actually connected?	When				
	If well produces oil or liquids, give location of tanks.			. 1				
	dive ideation of Phiks.	M 3 15-S 31-E	no					
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:					
IV.	COMPLETION DATA		_					
		Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	on $-(X)$						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
	l		Total Deptil	11.1.1.1				
	1-8-65	1-21-65	3220					
	Pool	Name of Producing Parmation	Top Oil/Gas Pay	Tubing Pepth				
	Undesignated	Caprock Queen	3152	3152				
	Perforations			Depth Casing Shoe				
	3154 - 58			3212				
	J=2, J=	TURING CASING AND	D CEMENTING RECORD					
	10.56175			0.000.000.000				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12 1/4"	8 5/8"	371	255				
	7 7/8"	4_1/2"	3212	95				
	,	2 3/8"	3152					
18.7	TEST DATA AND REQUEST F	OP ALLOWARIE (7)						
٧.	OIL WELL		pter recovery of total volume of load of the population of the for full 24 hours)	il and must be equal to or exceed top allow-				
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift etc.)				
	_		_					
	1-21-65	1-22-65	Pump					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24 hrs.	30	30					
	Actual Prod. During Test	Cil - Bbls.	Water-Bbls.	Gas - MCF				
	46	46	1	TSTM				
				101111				
	CAS WELL							
	GAS WELL	It as ab of Tage	Dhi. Carda a daire					
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
ļ		l						
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
	•							
.,.	CERTIFICATE OF COMPANY	CF.	011 001:00=	(ATION CONTINUES)				
VI.	CERTIFICATE OF COMPLIANC	UP.	OIL CONSERV	ATION COMMISSION				
			-					
	I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	, 19				
	Commission have been complied w	with and that the information given ;	I SUST INTO	131/				
	above is true and complete to the	best of my knowledge and helief.	BY	1-/				
		· i	K					
		i	TITLE					
			This form is to be filled in	- compliance with min minute.				
	1 1 800	!	f i	compliance with RULE 1104.				
	(A r Carres			owable for a newly drilled or deepened				
		7 79 A	well, this form must be accompanied by a tabulation of the deviation					
	(Signa	uure) J.F. Carnes		tests taken on the well in accordance with AULE 111.				
	V		tests taken on the well in acc					
-	District Producti	on Foreman	tests taken on the well in acc All sections of this form n	oust be filled out completely for allow-				
	District Producti	on Foreman	tests taken on the well in acc All sections of this form n able on new and recompleted y	must be filled out completely for allow- wells.				
-	District Producti	on Foreman	tests taken on the well in acc All sections of this form n able on new and recompleted to Fill out Sections I, II, II	must be filled out completely for allow- wells. If, and VI only for changes of owner.				
-	District Producti	on Foreman	tests taken on the well in acc All sections of this form n able on new and recompleted v Fill out Sections I, II, II well name or number, or transpe	must be filled out completely for allow- wells. I, and VI only for changes of owner, order, or other such change of condition.				
-	District Producti	on Foreman	tests taken on the well in acc All sections of this form n able on new and recompleted v Fill out Sections I, II, II well name or number, or transpe	must be filled out completely for allow- wells. If, and VI only for changes of owner.				

USA-Reno Oil Company No. 3 Unit K, Section 3, T-15-S, R-31-E Chaves County, New Mexico RECEIVED

JAN 27 1965

DEVIATION SURVEYS

CI. C. C.

Depth	Degrees of Deviation
371	1/2
893	1/2
1260	1/2
1706	3/4
2209	1 1/4
2801	1 1/2
3220	3/4

AFFIDAVIT

State of Texas

County of Midland

Before me on this day personally appeared J. F. Carnes known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Production Foreman and that said report of Deviation Surveys contains no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

J. F. Carnes

Sworn to and subscribed before me this 22nd day of January 1965.

K. M. K.gg/ Notary Public in and for Midland County, Texas.

My Commission Expires June 1, 1965

SUBMIT IN TRIPL* TE*

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

-. 1 1 2 0 C CSPY

GEOLOGICAL SURVEY

Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

NM 01480

APPLICAT	ION FOR	PERMIT	TO DRILL,	DEEPE	N, OR I	PLUG_B/	ACK_	6. IF INDIA	IN, ALLOTT	en or trie	HEAVE E
ia. TYPE OF WORK	DRILL 🖸		DEEPEN		PL	UG BAC	κ 🗆	7. UNIT A	RESMENT	NAME	
b. TIPE OF WELL					ware (***)	MULTIPLE	. — :				
WELL (WELL	OTHER		20	NB X	SOND	<u> </u>	8. FARM O	R LEASE N	AMD .	
2. NAME OF OPERATO	OR						:-	USA Re	no Oil	Compa	ny
	Tenneco	Oil Com	pany					9. WBLL N	ю.		
3. ADDRESS OF OPERA								10. FINLD	3		
4. LOCATION OF WHI	Box 1031	, Midla	nd, Texas	th any R	tate requirem	ents *)		· .	•		AT
At surface						enem. ,	Ç	Un 11. ssc., T	design		
		& 1900.	FWL of Sec	tion	3		:	AND BI	EYEY OR	ARRA	
At proposed prod	I. zone						:.	Sec. 3	m 15		ים וכ
14. DISTANCE IN MI	LES AND DIRECTION	ON FROM NEA	REST TOWN OR POS	ST OFFICE	•			12. COUNT			
								Chay	.00	Morr	Mouric
15. DISTANCE FROM				16. NO	OF ACRES IN	LBASD		F ACRES ASS		MEM	Mexic
LOCATION TO NE	E LINE, FT.	. 10	980	1	160		TOT	HIS WELL			
18. DISTANCE FROM	drig. line, if any		900		DPOSED DEPTH		20. BOTA	BY OR CABLE		· .	
TO NEAREST WE	LL, DRILLING, COM M THIS LEASE, FT.	PLETED,	683	3	300	.		Rotary	•	-	
21. ELEVATIONS (Short	w whether DF, RT			<u>, , , , , , , , , , , , , , , , , , , </u>		<u>-</u>			JI. DATE W	ORK WILL	START*
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE												
					TION	<u> </u>						
Operator		001/5455		Len			DENO O		Vell No.	3		
TENN Unit Letter	Section	COMPANY		Range	,,5,A,	RENO C	IL CO.		<u> </u>			
K	-	1	P OUTH	ĺ	31 E/	ST		_	CHAVES			
Actual Footage Le			<u> </u>	<u> </u>	· · ·	<u> </u>						
1980	feet from t		H line and		1980	feet	t from the	WEST	line			
Ground Level Elev	. Produ	cing Formation		1		· · · · · · · · · · · · · · · · · · ·		Dedicated Acreage	r:			
3000 GL E	st	Caprock Que	en	Unde	signate	ā.		40	Acres			
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO												
-		•	e from any poc	ol and	to mpro	priate the p	roduction e	ither for bin	eself or for bimself	and .		
		(SA 1935 Comp.)	h. interes	-f -11				k	-::			
wise? YES	NO.	If answer is	r the interests	of Co	menlidet	ers been co	WOOTIGWEED	or CALE	CE PVE	2 orner-		
3. If the enewer to							resta below	:				
Owner	•					d Descript			N I I 1965			
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COUNTY	CHAVES	FIELD C	aprock-Queen	ST	ATEN.M.	
OPR TE	NNECO OIL CO	MPANY		~ ~~	МА	P
3	USA-Reno Oi	1 Co.				
Se	c. 3, T-15-S	<u>R-31-</u>	Е		CO-01	RD
19	80' fr S & W	Lines	of Sec.			
Sp	ud 1-8-65			CLASS	E	44206
Co	mp 1-21-65		FORMATION	DATUM	FORMATION	DATUM
csg a sx 8 5/8" 4 1/2"	371' 3212'	255 95	LOG: Queen 3152			
LOGS EL	GR RA IND H	C A		1	<u> </u>	<u> </u>
			TD 3220',	PBD 3210	·	-

IP Queen.Perfs. 3154-58' Pmpd. 46 BOPD + 1 BW, Foc. Based on 24 hr. test. GOR TSTM, Gty. 34.

Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc.										
CONT.	Cactus	Drlg.	Co.	PROP DEPTH	3300'	TYPE				

F. R. 1-14-65.
PD 3300' - Queen.
Contractor - Cactus Drlg. Co.

1-18-65 TD 3220', PB 3210', ppg. load.
Perf. 3154-58' W/4 SPF.
Ac. 250 gals.
Frac. 10,000 gals. oil + 15,000# sd.

1-25-65 TD 3220', PB 3210', ppg. load.
Pmpd. 19 BLO + 1 BLW/13 hrs.

2-1-65 TD 3220', PB 3210', COMPLETE. (Holding for tops.)

2-8-65 TD 3220', PB 3210', Completion Reported.

CMILL . OG6IWCM

ONGARD ONGARU INQUIRE WELL COMPLETIONS

02/21/05 12:23:22 OGOMES -TPFE

API Well No : 30 5 10152 Eff Date : 01-01-1900 WC Status : A

Pool Idn : 8559 CAPROCK; QUEEN OGRID Idn : 19869 RW OIL CO Prop Idn : 9684 RENO FEDERAL

Well No : 003 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : K 3 15S 31E FTG 1980 F S FTG 1980 F W A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10 NEXT-WC
 PF11 HISTORY
 PF12
 ·PF07 PF10 NEXT-WC PF10 HISTORY PF12 NXTREC CMD / -62/21/05 12:23:30 ONGARD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPFE OGEIPRD

Page No: 1

OGRID Identifier: 19869 RW OIL CO Pool Identifier : 8559 CAPROCK; QUEEN

API Well No : 30 5 10152 Report Period - From : 01 1993 To : 12 2005

API W	ell No	Pro	perty Name			Days Prod	Produc Gas	tion Volum Oil	es Wat er	Well Stat
30	5 10152	RENO	FEDERAL	01	93	11		9	23	P
30	5 10152	RENO	FEDERAL	02	93	25		7.2	30	P
30	5 10152	RENO	FEDERAL	03	93	23		11	28	P
30	5 10152	RENO	FEDERAL	04	93	16		8	20	P
30	5 10152	RENO	FEDERAL	0.5	93	24		12	30	Ь
30	5 10152	RENO	FEDERAL	0.6	93	18		8	20	P
30	5 10152	RENO	PEDERAL	0.7	93	21		19	48	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

02/21/05 12:23:33 CMÉ : ONGARD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPFE OGSIPRD

Page No: 2

OGRID Identifier: 19869 RW OIL CO Pool Identifier : 8559 CAPROCK; QUEEN

API Well No : 30 5 10152 Report Period - From : 01 1993 To : 12 2005

API Well No		Ll No	Property Name				Days	Production Volumes			Well	
						MM)	, X X	Prod	Gas	Oil	Water	Stat
								of 9000 has \$500 and an asset				
3	0	5	10152	RENO	FEDERAL	0.8	93	31		29	73	P
3	0	5	10152	RENO	FEDERAL	0.9	93	24		22	55	P
3	0	5	10152	RENO	FEDERAL	10	93	28		1.5	3.8	Р
3	0	5	10152	RENO	FEDERAL	03	94	5		4	600	P
3	0	5	10152	RENO	FEDERAL	0 4	94					S
3	0	5	10152	RENO	FEDERAL	0.5	94	5		3	360	Р
3	0	5	10152	RENO	PEDERAL	06	94					S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

OG6IPRD

ONGARD INQUIRE PRODUCTION BY POOL/WELL 02/21/05 12:23:34

OGOMES -TPFE

Page No: 3

OGRID Identifier: 19869 RW OIL CO

Pool Identifier : 8559 CAPROCK; QUEEN

API Well No : 30 5 10152 Report Period - From : 01 1993 To : 12 2005

API	Well No	Property Name	Prodn. Days	Production Vol	uraes Well
			MM/YY Proc	Gas Oil	Water Stat
30	5 10152	RENO FEDERAL	07 94 5	5	700 P
30	5 10152	RENO FEBERAL	08 94		S
3.0	5 10152	RENO FEDERAL	09 94 4		600 P
30	5 10152	RENO FEDERAL	10 94		S
30	5 10152	RENO FEDERAL	11 94 4	6	700 P

Reporting Period Total (Gas, Oil) : 166 3325

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC PRRC NM-TECH NMBGMR



 NYMEX LS Crude
 \$48.45

 Navajo WTXI
 \$44.25

 Henry Hub
 \$5.90

 Updated 2/18/2005

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Production Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: RENO FEDERAL No.: 003
Operator: RW OIL CO [NM SLO data]

API: 3000510152 **Township:** 15.0S **Range:** 31E

Section: 3 Unit: K

Land Type: F County: Chaves

Pools associated:

• CAPROCK; QUEEN Total Acreage: 40 Completion: 1

Show All

Year: 1972

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	393	0	116	31	393	0
February	316	0	93	29	709	0
March	335	0	98	31	1044	0
April	310	0	91	0	1354	0
May	343	0	101	0	1697	0
June	347	0	102	0	2044	0
July	291	0	86	0	2335	0
August	386	0	113	0	2721	0
September	347	0	102	0	3068	0
October	293	0	86	0	3361	0
November	319	0	94	0	3680	0
December	315	0	93	0	3995	0

Total	3995	0	1175	91		
Year: 1973 Pool Name:	: CAPROCI	K;QUEEN				
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	228	0	67	0	4223	0
February	207	0	61	0	4430	0
March	261	0	77	0	4691	0
April	230	0	68	0	4921	0
May	191	0	56	0	5112	0
June	212	0	62	0	5324	0
July	191	0	56	0	5515	0
August	129	0	38	0	5644	0
September	141	0	41	0	5785	0
October	250	0	74	0	6035	0
November	243	0	71	0	6278	0
December	66	0	74	0	6344	0
Total	2349	0	745	0		
Year: 1975 Pool Name:	: CAPROCI	K;QUEEN				
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	7	0	8	0	6351	0
February	42	0	47	0	6393	0
March	57	0	64	31	6450	0
April	44	0	50	30	6494	0
May	45	0	51	31	6539	0
June	67	0	983	30	6606	0
July	129	0	1290	31	6735	0
August	62	0	971	31	6797	0
September	136	0	2131	30	6933	0
October	117	0	1833	31	7050	0
November	177	0	2073	30	7227	0
December	183	0	2144	31	7410	0
Total	1066	0	11645	306		
Year: 1976 Pool Name:	: CAPROCI	K;QUEEN				
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Davs Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January						
our laar y	48	0	562	31	7458	0

	79	0	925	29	7537	0
March	206	0	2413	31	7743	0
April	87	0	1019	30	7830	0
May	91	0	1066	31	7921	0
June	65	0	761	30	7986	0
July	75	0	879	31	8061	0
August	94	0	1101	30	8155	0
September	73	0	855	27	8228	0
October	82	0	961	27	8310	0
November	35	0	410	27	8345	0
December	72	0	843	31	8417	0
Total	1007	0	11795	355		

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	78	0	914	31	8495	0
February	17	0	283	16	8512	0
March	112	0	1867	31	8624	0
April	76	0	1267	30	8700	0
May	74	0	1233	31	8774	0
June	73	0	973	30	8847	0
July	51	0	680	31	8898	0
August	83	0	1107	31	8981	0
September	77	0	1027	30	9058	0
October	32	0	427	31	9090	0
November	81	0	1350	30	9171	0
December	83	0	1383	31	9254	0
Total	837	0	12511	353		

Year: 1979

Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	93	0	1860	30	9347	0
February	78	0	1560	26	9425	0
March	92	0	1840	31	9517	0
April	110	0	2200	30	9627	0
May	107	0	2140	31	9734	0
June	98	0	1960	30	9832	0
July	93	0	2093	30	9925	0

August	80	0	1600	27	10005	0
September	159	0	3180	28	10164	0
October	138	0	2208	31	10302	0
November	132	0	1584	30	10434	0
December	151	0	1812	31	10585	0
Total	1331	0	24037	355		

Year: 1980 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	128	0	1536	31	10713	0
February	130	0	1560	27	10843	0
March	113	0	1356	31	10956	0
April	116	0	3093	28	11072	0
May	125	0	3333	29	11197	0
June	189	0	2205	30	11386	0
July	83	0	1909	30	11469	0
August	83	0	1909	31	11552	0
September	r 77	0	1771	30	11629	0
October	119	0	2737	30	11748	0
November	65	0	1495	24	11813	0
December	94	0	2162	27	11907	0
Total	1322	0	25066	348		

Year: 1981

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum, Gas(MCF)
January	84	0	1932	28	11991	0
February	62	0	1403	24	12053	0
March	72	0	1656	24	12125	0
April	84	0	1932	30	12209	0
May	81	0	1863	31	12290	0
June	90	0	2070	28	12380	0
July	67	0	1541	28	12447	0
August	86	0	1978	31	12533	0
September	81	0	1863	30	12614	0
October	85	0	1955	31	12699	0
November	72	0	1656	30	12771	0
December	81	0	1863	31	12852	0
Total	945	0	21712	346		

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	47	0	1081	23	12899	0
February	67	0	1541	27	12966	0
March	75	0	1725	31	13041	0
April	76	0	1748	30	13117	0
May	63	0	1449	27	13180	0
June	50	1	1150	26	13230	1
July	63	0	1449	27	13293	1
August	55	0	1265	25	13348	1
September	84	0	1530	30	13432	1
October	30	0	2040	31	13462	1
November	30	21	1830	30	13492	22
December	9	21	549	8	13501	43
Total	649	43	17357	315		

Year: 1983

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	28	21	671	21 .	13529	64
February	32	19	2304	28	13561	83
March	74	21	1776	31	13635	104
April	70	20	1680	28	13705	124
May	81	20	1944	29	13786	144
June	76	19	1824	28	13862	163
July	30	21	720	10	13892	184
August	88	21	2112	29	13980	205
September	· 80	20	1920	27	14060	225
October	58	21	1392	19	14118	246
November	87	20	2088	30	14205	266
December	44	21	1056	19	14249	287
Total	748	244	19487	299		

Year: 1984

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	101	23	2424	31	14350	310
February	90	19	2160	29	14440	329
March	136	31	3264	31	14576	360
April						

	78	20	1872	30	14654	380
May	56	21	1344	19	14710	401
June	88	20	2112	29	14798	421
July	56	18	1344	26	14854	439
August	75	21 .	1800	25	14929	460
September	60	20	1440	29	14989	480
October	60	21	1440	31	15049	501
November	59	20	1416	30	15108	521
December	29	50	696	12	15137	571
Total	888	284	21312	322		

Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	15137	571
February	80	56	1920	1	15217	627
March	0	0	0	0	15217	627
April	0	0	0	0	15217	627
May	0	0	0	0	15217	627
June	0	0	0	0	15217	627
July	0	0	0	0	15217	627
August	1	62	24	1	15218	689
Septembe	r 3	60	72	99	15221	749
October	0	62	0	99	15221	811
November	4	60	0	99	15225	871
December	199	0	1421	99	15424	871
Total	287	300	3437	2		

Year: 1986

Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	117	0	836	99	15541	871
February	81	0	579	99	15622	871
March	78	0	557	99	15700	871
April	111	0	1148	99	15811	871
May	66	0	1145	99	15877	871
June	108	0	1003	99	15985	871
July	94	0	1106	99	16079	871
August	81	0	1037	99	16160	871
September	105	0	55	99	16265	871

October	72	0	65	99	16337	871
November	84	0	59	99	16421	871
December	89	0	66	99	16510	871
Total	1086	0	7656	0		

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	60	0	63	99	16570	871
February	87	0	61	28	16657	871
March	100	0	70	31	16757	871
April	82	0	80	30	16839	871
May	81	0	100	31	16920	871
June	63	0	60	30	16983	871
July	88	0	97	31	17071	871
August	78	0	67	31	17149	871
September	66	0	111	30	17215	871
October	60	0	144	31	17275	871
November	50	0	76	30	17325	871
December	58	0	111	31	17383	871
Total	873	0	1040	334		

Year: 1988

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	58	0	62	31	17441	871
February	55	0	99	29	17496	871
March	48	0	106	31	17544	871
April	53	0	91	30	17597	871
May	56	0	155	31	17653	871
June	48	0	106	30	17701	871
July	54	0	148	31	17755	871
August	48	0	141	25	17803	871
Septembe	r 39	0	229	25	17842	871
October	44	0	150	26	17886	871
November	49	0	152	21	17935	871
December	42	0	182	24	17977	871
Total	594	0	1621	334		

Year: 1989

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	49	0	138	27	18026	871
February	25	0	50	0	18051	871
March	18	0	138	27	18069	871
April	28	0	115	22	18097	871
May	69	0	141	27	18166	871
June	31	0	131	25	18197	871
July	48	0	126	24	18245	871
August	43	0	160	31	18288	871
September	41	0	103	27	18329	871
October	44	0	110	30	18373	871
November	30	0	75	26	18403	871
December	59	0	148	24	18462	871
Total	485	0	1435	290		

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	36	0	90	29	18498	871
February	32	0	80	28	18530	871
March	38	0	95	29	18568	871
April	33	0	83	30	18601	871
May	35	0	88	31	18636	871
June	32	0	80	30	18668	871
July	35	0	88	30	18703	871
August	38	0	95	31	18741	871
September	31	0	78	29	18772	871
October	31	0	78	30	18803	871
November	30	0	75	26	18833	871
December	38	0	95	28	18871	871
Total	409	0	1025	351		

Year: 1991

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	39	0	98	31	18910	871
February	28	0	70	27	18938	871
March	24	0	60	26	18962	871
April	22	0	55	0	18984	871
May	13	0	33	31	18997	871
June	33	0	83	28	19030	871

July	33	0	83	31	19063	871
August	26	0	65	26	19089	871
September	28	0	70	28	19117	871
October	29	0	73	27	19146	871
November	29	0	73	30	19175	871
December	27	0	68	28	19202	871
Total	331	0	831	313		

Year: 1992 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	29	0	73	31	19231	871
February	22	0	55	23	19253	871
March	16	0	40	0	19269	871
April	30	0	75	26	19299	871
May	30	0	75	0	19329	871
June	27	0	68	27	19356	871
July	30	0	75	28	19386	871
August	21	0	53	31	19407	871
September	r 1 1	0	28	24	19418	871
October	12	0	30	13	19430	871
November	0	0	0	0	19430	871
December	36	0	90	29	19466	871
Total	264	0	662	232		

Year: 1993

Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	0	23	11	19475	871
February	12	0	30	25	19487	871
March	11	0	28	23	19498	871
April	8	0	20	16	19506	871
May	12	0	30	24	19518	871
June	8	0	20	18	19526	871
July	19	0	48	21	19545	871
August	29	0	73	31	19574	871
September	22	0	55	24	19596	871
October	15	0	38	28	19611	871
November	0	0	0	0	19611	871
December	0	0	0	0	19611	871

Total	145	0	365	221				
Year: 1994 Pool Name: CAPROCK;QUEEN								
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)		
January	0	0	0	0	19611	871		
February	0	0	0	0	19611	871		
March	4	0	600	5	19615	871		
April	0	0	0	0 .	19615	871		
May	3	0	360	5	19618	871		
June	0	0	0	0	19618	871		
July	5	0	700	5	19623	871		
August	0	0	0	0	19623	871		
September	. 3	0	600	4	19626	871		
October	0	0	0	0	19626	871		
November	6	0	700	4	19632	871		
December	0	0	0	0	19632	871		
Total	21	0	2960	23				

Page last updated 07/22/2004. Webmaster gotech_prrc@yahoo.com

H. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED					
Budget Bure	eau No.	1004-0135			
Expires:	March	31, 1993			

1 -95	e Designat	ion and	Serial No.	-
	Expires:	March	31, 1993	
t	suaget Bur	eau no.	1004-0133	

		Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
	NM-01480	
SUNDRY NOTICES	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to dr	rill or to deepen or reentry to a different reservoir.	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Use "APPLICATION FO	R PERMIT—" for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Oil		
Well Gas Other		8. Well Name and No.
2. Name of Operator		4 - Reno Federal
RW Oil Company		9. API Well No.
3. Address and Telephone No.		7 35 105-10163
PO Box 1209, Loving	ston, NM, 88260 505-396-2179	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D		┥ ` ` ` `
/		11. County or Parish, State
N 3-15S-31E	405 17 75 C	The County of Farish, State
70 2-132-31F	- 2 OS / 77 M M	Chaves, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT OR OTHER DATA
12: OHEOK AT THOFTHATE BOX	3) TO INDICATE NATONE OF NOTICE, NET C	THE OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
TYPE OF SUBMISSION	TYPE OF ACTION	
	TYPE OF ACTION Abandonment	Change of Plans
TYPE OF SUBMISSION Notice of Intent	TYPE OF ACTION Abandonment Recompletion	Change of Plans New Construction
TYPE OF SUBMISSION	TYPE OF ACTION Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
TYPE OF SUBMISSION Notice of Intent Subsequent Report	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
TYPE OF SUBMISSION Notice of Intent	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing
TYPE OF SUBMISSION Notice of Intent Subsequent Report	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
TYPE OF SUBMISSION Notice of Intent Subsequent Report	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing Cother Repairs	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing Therefore Repairs If pertinent details, and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing casing cases.	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
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TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertice)	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing Therefore Repairs If pertinent details, and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing casing cases.	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state as give subsurface locations and measured and true vertice) Action Taken:	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing Therefore Repairs If pertinent details, and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing casing cases.	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state as give subsurface locations and measured and true vertice) Action Taken: August 1, 1995	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing Therefore Repairs If pertinent details, and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing and give pertinent dates, including estimated date of starting casing casing cases.	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

PETER W. CHESTER. 14. I hereby certify that the foregoing is true and correct Tik Owner/Operator (This space for Federal or State office use) Approved by _______ Conditions of approval, if any: Conditions of approval, if any:

| BUREAU OF LAND MANAGEMENT
| RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RESULT | RES Form 3160-5 (June 1990)

K M. BIL COHS. COMmodioN UNITED STATES PONEON 1980 DEPARTMENT OF THE INTERIOR S. NEW MEXICO 88240

BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES 4	IND REPORTS ON WELLES	NMNM 01480
Do not use this form for proposals to unit	or to deepen or reentry to a different reservoir. PERMIT BUILDER SUCH PROPOSALS	6. If Indian, Allottee or Tribe Name
SUBMIT	7. If Unit or CA, Agreement Designation	
I. Type of Well Oil Gas Well Other	8. Well Name and No	
2. Name of Operator	Keno Federa T	
RW Oil Company 3. Address and Telephone No.	Tommy Willyard	30-005-1053
PO Box 1209, Lovington, No. 4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	M (505)396-2179	10. Field and Pool, or Exploratory Area
3-15S-31E	1 4 1/6 9 199 1 /01 1	11. Couply or Parish, State Chaves
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Altering Casing Change of Operato	Conversion to Injection
give subsurface locations and measured and true vertical On December 13, 1993, Ja RW Oil Company, executed and Operating Rights alon	ertinent details, and give pertinent datas, including estimated date of starting depths for all markers and zones pertinent to this work.)* mes W. Crain and Jeanie E. Cra an Assignment of Oil and Gas g with a Bill of Sale to Tommy	in, operating as Working Interest
RW Oil Company, regarding Reno Federal #1 API #30-005-00548	_	
Reno Federal #2 API #30-005-10151		
Reno Federal #3 API #30-005-10152		
Reno Federal #4 API #30-005-10153		
14. I hereby certify that the foregoing is true and correct Signed		
(This space for Federal or State office use)		
Approved by	Title	CHESTER
Conditions of approval, if any:	APR 1	2 1995

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III Santa Fe, New Mexico 87504-2088										
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION										
ī.						TURAL G				
Operator							Well	API No.		
RW Oil Company		•					30	-005- 1015	3	
Address	Corvice	. Tn	. B	av 755	Hobbs	NTM 9824	,			
C/O Oil Reports & Gas Reason(s) for Filing (Check proper box)	Service	:S, III	IC e a D	OX 133		NM 8824 er (Please expl				
New Well			ів Тлаверо		_			•		
Recompletion Change in Operator	Oil Casinghea		Dry Ga			Effectiv	e 2-1-8	9		
If change of operator give name						0004				
and address of previous operatorBit	3CO U11	Compa	ny, B	OX 755	, HODDS,	NM 8824	1			
II. DESCRIPTION OF WELL Lease Name	AND LEA		[6 1 h]				1 20.			
Reno Federal	ļ	W ELL 190.	•	rock Q	ing Formation ueen			of Lease Federal or Fuex	1	ease No. 01480
Location										
Unit Letter N	_ :	560	_ Feat Fr	oon The <u>S</u>	outh Lin	e and1	980F	et From The	West	Line
Section 3 Townshi	ip 15S		Range	31E	. NI	MPM.	C.	haves		County
	•									
III. DESIGNATION OF TRAN	SPORTE			D NATU						
Name of Authorized Transporter of Oil Navajo Refining Compar		or Conde	anc.		1			copy of this form NM 88210		nt)
Name of Authorized Transporter of Casin			or Dry	Gas				copy of this form		nd)
					ļ					
If well produces oil or liquids, give location of tanks.	Unit	Sec. 3	Twp.		is gas actually	y connected? No	When	7		
If this production is commingled with that										
IV. COMPLETION DATA					,					
Designate Type of Completion	- (X)	Oil Well	1 0	ias Well	New Well	Workover	Doepen	Plug Back Sau	ne Res'v	Diff Res'v
Date Spudded	Date Compi	. Ready to	o Prod.		Total Depth	L	L	P.B.T.D.		<u></u>
	1							<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing F	ormation		Top Oil/Gas I	ay.		Tubing Depth		
Perforations	<u> </u>				l			Depth Casing St	iOé	
11015 0175						IG RECOR	<u>D</u>	r	VO 05115	
HOLE SIZE	CAS	ING & TO	DRING S	125		DEPTH SET		SAC	KS CEME	:N1
	ļ									
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE					Ļ <u>,</u>		
OIL WELL (Test must be after to				d and must	be equal so or	exceed top allo	wable for this	depth or be for fi	dl 24 hour.	5.)
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	np, gas lift, e	(c.)		
Length of Test	Tubing Press	Brits			Casing Pressu	re -		Choke Size		
Actual Prod. During Test	Oil - Bbls.)	Water - Bbis			Gas- MCF		
CAR TIME!	L							L		
GAS WELL ACTUAL Prod. Test - MCF/D	Length of Te	est	-		Bbis, Condens	ate/MMCF		Gravity of Coad	nsale	
	-						•	, ,,		
(esting Method (pilot, back pr.)	Tubing Press	aure (Shut-	-in)		Casing Pressur	e (Shut-in)		Choke Size		
ut onen taon denamad	L									
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula				CE		IL CON	SERVA	ID NOITA	/ISIO	N
Division have been complied with and t				1			_			,
is true and complete to the best of my k	nowledge and	belief.		Į	Date .	Approved	A	PR 2 7 1	989	
11/2 1/1/										
Signature Signature					Ву			XIII YENEL Y	ION_	
Donna Holler Printed Name		P	Agent Title			DIS	TRICT I SL	PERVISOR		
4-17-89	50!	5-393-		[Title_					
Date			obone No.		l .					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

11/26/85

-0. 00 100100 016	41740		
DISTRIBUTI	0#	Π	
SANTA FE			
FILE	FILE		
u.s.o.s.	u.s.o.s,		
LAND OFFICE			
TRANSPORTER	DIL		
	PAS		
CPERATOR			
PROBATION OF	IC E		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Fill out only Sections I, II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be fited for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

OPERATOR	AND .
PROBATION OFFICE	PORT OIL AND NATURAL GAS
I.	
Operator	
Bisco Oil Company	•
Address	
c/o Oil Reports & Gas Services, Inc, Box 755, I	
Reason(s) for tiling (Check proper box)	Other (Please explain)
New Well Change In Transporter of:	
	Effective 12/1/85
XX Change in Ownership Casinghead Gas C	ondensate
If change of ownership give name Toronto Odd Co. 1200 T.	
and address of previous owner Tenneco U11 Co., 1200 L.	incoln Tower Bldg., Denver, Colorado 80203
N. D. CORDEN CALLON MODEL AND AN ACT	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including F	ormation Kind of Lease No.
	State Federal or Fee
Reno Federal 4 Caprock Quee	en Federal Above
) — · · · · · · · · · · · · · · · · · ·	
Unit Letter N : 660 Feet From The South Lir	ne and 1980 Feet From The West
3 - 150 - 5	Old Control of
Line of Section 3 Township 15S Range	31E , NMPM, Chaves County
III DESIGNATION OF TRANSPORTER OF OU AND NATIONAL	I CAC
Name of Authorized Transporter of Oil Or Condensate or Condensate	Addiess (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	D O Par 150 Artesia NM 99310
Name of Authorized Transporter of Casinghead Gas or Dry Gas	P. O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)
Unit Sec. Twp. Rge.	Is gas actually connected? When
If well produces oil or liquids. give location of tanks. M 3 15S 31E	No !
	aire apprieding order content
If this production is commingled with that from any other lease or pool,	give comminging order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
	OIL CONCEDIATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION DEC 1 3 1985
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED UEU I D 1000
been complied with and that the information given is true and complete to the best of	
my knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON
	TITLE DISTRICT I SUPERVISOR
/ /	
War well Ma	This form is to be filed in compliance with RULE 1104.
Wones I Iles (Signature)	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation
	tests taken on the well in accordance with RULE 111.
Agent (Title)	All sections of this form must be filled out completely for allow
1/	I ship on new and recompleted walls

COTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-194 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C. Effective 1-1-65 FILE CMA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S. 5.5. LAND OFFICE 0:4 TRANSPORTER TAS OPERATOR PROPATION OFFICE Tenneco Oil Company 1200 Lincoln Tower Building, Denver, Colorado 80203 Reaso (i) for filing (Check proper box) Other (Please explain) New Well Transporter of: Dry Gas Recompletion 1:0 Change in Ownership Costnghead Gus Contensate | If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Paci Name, Including Formation cell No. Kind of Letse 4 TS# Reno State, Federal or Pee Caprock Queen Chaves NM01480 Location Unit Letter N 660 Feet From The South Line and 1980 Line of Section Township 15S Renge 31E Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil ar Condensate Andreas (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co Nume of Authorized Transporter of Casinghead Gas North Freeman Ave., Artesia, N.M. 88210 o: Dry Gas Address (Give address to which approved copy of this form is to be sent) Twp. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Res'v. Diff. Res' Designate Type of Completion - (X) Date Compl. Ready to Prod Elecations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Dil/Gas Pay Tubing Pagen Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total valume of load all and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Length of Test Actual Prod. During Test O11 - Bble. Water - Bble. Gcs - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bols, Contensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shot-in) Choke Stre VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation APPROVED Orig. Signed Commission have been complied with and that the information given John Rummin above is true and complete to the best of my knowledge and belief. BY. Gealogist TITLE _ This form is to be filed in compliance with RULE 1104.

Senior Production Clerk (Title)

October 22, 1974 (Ca:e)

If this is a request for allowable for a namely drilled or despens

well, this form must be accompanied by a tabulation of the deviatio tasks taken on the wall in accordance with RULZ 111.

All sections of this form must be filled out completely for sllow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multipl

NO. OF COPIES REC	FIVED	1	
DISTRIBUTI	ON		Ī
SANTA FE			
FILE		Ī	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
	_		

10

	DISTRIBUTION SANTA FE		CONSERVATION COMMISSIC	Form C -104 Supersedes Old C-104 and C-1 Effective 1-1-65
	FILE U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL	
	LAND OFFICE			- 0/10
	IRANSPORTER GAS			,
	OPERATOR			
1.	Operator Operator			
	Tenneco C	il Company		
		Midland, Texas	•	
	Reason(s) for filing (Check proper t	oox)	Other (Please explain)	
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Change pool to Caprock 6	from undesignated
	If change of ownership give name			
	and address of previous owner			
Ħ.	DESCRIPTION OF WELL AN		ame, Including Formation	Kind of Lease
	#MA-Reno Oil Compa	ny Faderal 4 C	aprock Queen	State, Federal of Fee Federal
	Location	660	tne and 1980 Feet From	- Aut
	Unit Letter N ;	660 Feet From The South	ne and 1980 Feet From	m The Bast /// W
	Line of Section 3 ,	Township 15-S Range	31-E , NMPM,	Chaves County
m.		RTER OF OIL AND NATURAL G		-
	Name of Authorized Transporter of (Address (Give address to which app. Carper Bldg., Artes	roved copy of this form is to be sent)
	Continental Pipe L Name of Authorized Transporter of C	Castnghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	Gas not connected	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
	If well produces oil or liquids, give location of lanks.	M 3 15-8 31-E	1	
	Designate Type of Completed	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Restv.
}	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
Į	Periorations			Depth casting three
-	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CENENT
ţ	HOCE SIZE	CASING & 10BING SIZE	JOEPTH SET	SACKS CEMENT
-				
t			•	
	TEST DATA AND REQUEST :		ifter recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow-
ſ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
1			Water - Bbls.	
	Actual Prod. During Test	Oil-Bhis.	wdter-Bois.	Gas • MCF
-	CAC WELL			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
- {	totaling method (piece, out o pr.)	, troud brosame	Cooling Pressure	Chicke Size
V1.	CERTIFICATE OF COMPLIAN	NCE		
		regulations of the Oil Conservation with and that the information given	APPROVED	, 19
		be best of my knowledge and belief.	BY	
	1		TITLE	
	Dolon		} }	compliance with RULE 1104.
-	Morally	nature) R.O. Bowery	well, this form must be accompa	wable for a newly drilled or deepened anied by a tabulation of the deviation
_	District Office Sur	ervisor	tests taken on the well in acco	
	π April 12, 1965	itle)	able on new and recompleted w	ella.
•		ale)		, and VI only for changes of owner, ten or other such change of condition.

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form 9-331 (May 1963)	UNI) ST DEPARTMENT OF T		SUBMIT IN TRIPLE	L &		pproved. Bureau No.	
	GEOLOGICAL		/ verse side/		NM O		
			M COMPANDION OF A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE	6	. IF INDIAN, AL		BENAME
(Do not	SUNDRY NOTICES AND	MEPORIS OF DUE DACK	to a different reservoir.	•			
	use this form for proposals to drill or to Use "APPLICATION FOR PERM	IIT—" for such propo	75 H 22 AM 25	-			·
OIL X	GAS	, 20	LO 13 ZE AND U	۱,	. UNIT AGREEMS	MI NAME	
2. NAME OF OPE	WELL OTHER			8	, FARM OR LEAS	E HAMB	
	Tenneco Oil Company			1	USA-Reno	Oil Cor	menv
3. ADDRESS OF				0	. WELL NO.		
4. LOCATION OF	Box 1031, Midland, Tex	9.8 rdance with any Sta	te requirements.*		O, FIELD AND PO	OL. OR WILE	CAT
See also spac At surface	6 T (DGrO.M.)				IInc	lesi <i>s</i> nat	had
	660' FSL & 1980	W OI SEC	OTOH 3	1	1. SEC., T., E., M	., OR BLE. AN	
				-			
14. PERMIT NO.	1 15 Brevatora	(Show whether pr. RT.	om eta)		ec. 3. T-	-15-S. I	3-31-E
re. Phanti No.		405 GL	, un, com,		Chaves		. Keyloo
16.				<u>'</u> _		11/6	<u>Mexico</u>
10.	Check Appropriate Box	To Indicate Nati		•			
	NOTICE OF INTENTION TO:		1	MAD DE BEARS	r report of:		
TEST WATER	_		WATER SHUT-OFF			ING WELL	
FRACTURE TE	(57)	"	FRACTURE TREATMENT SHOOTING OR ACIDIZE	-/-4 		ING CABING ONMBHT*	
REPAIR WELI			(Other)				
(Other)			(Note: Report Completion or I		multiple comple n Report and L		11
17. DESCRIBE PRO proposed w nent to this	PURED OR COMPLETED OPERATIONS (Clearly over). If well is directionally drilled, give a work.) *	state all pertineut de subsurface locations	etails, and give pertinents and measured and true	dates, inc vertical d	duding estimate epths for all m	d date of st arkers and s	arting any cones perti-
	1 0 /h ppp c 21(0 /h						
1. Perf	orated 2/4 BPF @ 3160-64	•					; ;; ;
2. Sand	Frac 2/10,000 gals lse	crude oil (c	ontaining 50# a	adomite	/1000 gal	s) and	; ;
	000# sand (7500 $#$ 20-40 m						• • • • • • • • • • • • • • • • • • • •
_	s 2900. Avg inj rate 26	.2 BPM. Flu	shed $w/40 B0 &$	20. BSW	. SIP 20	.	:
15"	SIP 1300.						
3. Inst	alled pumping equipment.	Recovered	LO & potential	tested	. P/41 F	.s O	
40 B	W/24 hrs. on 12-54" SPM,	1 1/2" pump	•				
		, -		*-r			
						-	,
	RECEIVE	D					
	FEB 2 4 1965		v.				
						1.	
	, D, C. C.			Second Land			•
	ARTEBIA, OFFICE				•		
			1. 4.				
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			·		
18. 1 nereby certi	fy that the foregoing is true and correct				•		
SIGNED	R.O. Bowery	TITLE Dist.	Office Supervi	sor	DATE	2 - 19-19	65
(This space for	or Federal or State office use)		DIOTRICT CALCINI	: E D	<u> </u>		
APPROVED E	In Rudolph C. Your Is	TITLE ACTING	DISTRICT ENGINE	LER	DATE FE	B 2 3 19	65
CONDITIONS	OF APPROVAL, IF ANY:					4.5 5.4 5	

	***	41				
Form 9-331 (May 1963)	חבמאמד	UNITED STATES ME OF THE INT	SUBMIT IN TRIP	'\TE•	Form appro- Budget Bure 5. LEASE DESIGNATION	eau No. 42-R142
						•
	(SEOLOGICAL SURVEY			NM 01480	
		ICES AND REPORT sals to drill or to deepen or p ation for PERMIT—" for su	S ON WELLS lug back to a different reservoir.		8. IF INDIAN, ALLOTTI	DE OR TRIBE NAM
1.					7. UNIT AGREEMENT N	IAMB
WELL X WE	LL OTHER				, ,	<u> </u>
2. NAME OF OPERATO	·R				8. FARM OR LEASE NA	MB
3. ADDRESS OF OFBR	Tenneco Oi	1 Company			USA-Reno Oil	Company
	Day 1021	Midland Toyes).	
See also space 17	し (Report location c	Midland, Texas clearly and in accordance with	any State requirements.		10. FIELD AND POOL,	OR WILDCAT
At surface	660' F	SL & 1980' FEL of	Section 3		Undesi	gnated
		W			11. SEC., T., B., M., OR SURVEY OR ARE	BLE. AND
14. PERMIT NO.		15, ELEVATIONS (Show wheth	ON DE RE CE MA		Sec. 3, T-15	-S, R-31-E
14. IERSHI NO.			er pr, nr, un, euc.)			1
		4405 GL		<u> </u>	Chaves	New Mexi
16.	Check A;	opropriate Box To Indicat	e Nature of Notice, Report	, or O	ther Dat a	
	NOTICE OF INTER	TION TO:		UBBEGU	ENT REPORT OF:	
TEST WATER SH	IT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	Y	BEPAIRING .	WELL
FHACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING C	
SHOUT OR ACIDIZ		ABANDON*	SHOOTING OR ACIDIZIN	rg	ABANDONME	:NT*
REPAIR WELL		CHANGE PLANS	(Other)			
(Other)			(Note: Report Completion or R	results o	of multiple completion tion Report and Log fo	on Well rm.)
17. DESCRIBE PROPOSE proposed work, nent to this wor	If well is direction	RATIONS (Clearly state all pertonally drilled, give subsurface	inent details, and give pertinent locations and measured and true	dates, i vertical	ncluding estimated day depths for all marker	te of starting an 's and sones pert
Set & cm	:d 4 1/2" 9.	5# csg @ 3226' w/{	30 sx Class C follow	ed by	7 25 sx Class	C
w/latex.	Top of cmt	2640' by temp sw	rvey. Pressure test	ed ca	sg to 2000 PS]	[
for 30 mi	nutes after	WOC 46 hours. He	eld OK. Perforated	inter	rval 3160-64'	
w/4 BPF.	Sand frac	w/10,000 gals leas	se crude w/50# adomi	te/1 0	000 gal w/l 1/	′2 #
sand/ gal	., 7500# 2 0-	40 sd & 7500# 10-2	20 sd. Recovered lo	ad of	il and potenti	al tested

RECEIVED

	3 1 0 1965 I. C. C. ISBIA, OFFICE	EB3 COLLANDA WENTED
18. I hereby certify that the foregoing is true and correct		
SIGNED J. J. Carnes	TITLE Dist. Prod. Foreman	
(This space for Federal or State office use) APPROVED BY MICHAEL CONDITIONS OF APPROVAL, IF ANY:	ACTING DISTRICT ENG	FEB 9 1965
	ee Instructions on Reverse Side	

DATE 2-1-65

(Kev. 5–63)		UNITLE	STATES	SUBMIT I	IN DUPLICA) F	Form approved. Budget Bureau No. 42-R355.
	DEPART	MENT C	OF THE IN	TERIOR	(See ot structi reverse	ons on	SIGNATION AND SERIAL NO
	G	EOLOGIC	CAL SURVEY	<u>.</u>		,	IDI 01480
WELL CO	MPI FTION	OR RECO	MPLETION	REPORT AL	ND LOG	* 6. IF INDIAN	, ALLOTTEE OR TRIBE NAM
18. TYPE OF WEI	L: on,	GAS					CEMENT NAME
b. TYPE OF COM	WELL PLETION:	WELL	DRY L	RECE	IVE		
NEW WELL	WORK DEEP	PLUG BACK	DIFF.	Other		S. PARM OR	LEASE NAME
2. NAME OF OPERA	ror			rrne	1965	USA-R	emo Oil Commany
		Oil Com	pany	FEB 5	1859	9. WELL NO.	
3. ADDRESS OF OPE				0.0	c. c.	10. FIELD AN	D POOL, OR WILDCAT
4. LOCATION OF WE	LL (Report location	clearly and in	accordance with a	y Stafe requireme	ents) FICE		deal greated
At aurface -			of Section 3			11, SEC., T., I OR AREA	R., M., OR BLOCK AND SURVE
At top prod. in	terval reported belo	٠					
At total depth				-		0 3	# 15 a m 21 m
•			14. PERMIT NO	DAT	E ISSUED	12. COUNTY C	T-15-8 R-31-E
						PARISH	Ber Mexic
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DA	TE COMPL. (Ready t	to prod.) 18. EL	EVATIONS (DF.	REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
-14-65	1-18-65		1-31-65		1 23. INTER		4405
20. TOTAL DEPTH, MD	a TVD 21. PLUG,	BACK T.D., MD &	HOW N	TIPLE COMPL., IANY	DRILL		LS CABLE TOOLS
3370 24. PRODUCING INTER		3191	D DOMMON NAME (MD AND TOUR) \$	<u> </u>	Poter	25. WAS DIRECTIONAL
CASING SIZE	WEIGHT, LB./FT	DEPTH 8		OLE SIZE		NTING RECORD	AMOUNT PULLED
8 5/8 4 1/2	32 & 24 9.5	36 322		7 7/8	25	5 ax 5 ax	none
29.	L	INER RECORI)		30.	TUBING RECO	RD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENTS	SCREEN (MD)	SIZE	DEPTH SET (MI	PACKER SET (MD)
			· ·		2 3/8	3129	none
31. PERFORATION REC	OBD (Interval, size	and number)	<u>'</u>	82. A	CID, SHOT, I	FRACTURE, CEMENT	SQUEEZE, ETC.
				DEPTH INTERV	AL (MD)	AMOUNT AND KIND	OF MATERIAL USED
160-64 v/4 1	BPF			3160-64		10,000 (mls)	ge Crude
			100			E/ 1/3 100 G (SE)	
10.0							5 0
33.* DATE FIRST PRODUCT	ION PRODUCT	TION METHOD (Flowing, gas lift, p	DUCTION	tune of numer	The state of the state of	STATOS (Rediucing or
1.21.65		Pump		,	****	WELL	m)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GAS-MCF	WATER BELL	GAS-OIL RATIO
2-1-65	24			41	TETT	(Teth
LOW, TUBING PASS.	CASING PRESSURE	24-HOUR RATED		GAS—MCF.		ATEN BAL	OIL GRAVITY-API (CORE.) .
30 34. DISPOSITION OF G	30 AB (80/d weed for fa	el vented sec	_	1 7	BTM	40	36
Dielosition of G	an (note, uscu jor ji	oo, venteu, EtC.	,			TEST WITNESS	
5. LIST OF ATTACH	MENTS		- : 			Paul Mai	LACE
		. ~6					
35. List of ATTACH:		26 and attached i	nformation is comp	lete and correct a	as determined	from all available re-	

TITLE Bist. Prod. Foreman

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be subhisted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. State office. See instructions on items 22 and 33, below regarding separate reports for separate completions and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached bereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments shown as phicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or interval, to interval to be separately produced, showing the additional interval.

Hem 26: "State Concent": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See Instruction for items 22 and 24 above.)

Surface 353 Califebe Surface 353 Substitution Califebe Substitution Califebe Substitution Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe Califebe	FORMATION	TOP	ROTTOM	DESCRIPTION, CONTENTS, ETC.) L	TOP
1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345 1345			7.0		BNV	MEAS. DEPTE	TRUE VERT. DEPTH
1345 1413 Auhydrite Thusill 2251 2251 2358 2358 2358 2358 2358 2358 2358 2358 2358 2358 2358 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359 2359		353	12,53	CALLCINE	Rustler	1345	1345
2251 2358 Anhydrite 2358 2358 2358 2358 2358 2358 2358 2358	stler	1345	1413	Anhydrite calt and anhydrite	Salado		36
2356 2595 Sand and anhydrite 2595 3158 Amhydrite and dolomite 3158 3371 Sand and anhydrite 3158 3371 Sand and anhydrite	1000	225	2358	Antiverse	Tates	18 18 18	180 180
Rivers 2595 3158 Ambydrite and dolomite 3158 3371 Sand and arbydrite 3158 3371 Sand arbydrite	200	23.28	2595	Sand and anhydrite		2595	2595
3158 3371		2595	3158	Amhydrite and dolomite	Creen	3158	3158
	#en	37.58	3372	Sand and anhydrite	· · · · · · · · · · · · · · · · · · ·		
	•	··					
			~				

CISTRIBUTION	NEW MEXICO ON	CONSERVATION COMMISSION	Des G. Int.
SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
FILE	· ·	AND	Lifective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS
1 1 1			
I HANSPORTER GAS			RECEIVED
OPERATOR			10CF
1. PRORATION OFFICE		······································	FEB.3 1965
Tenneco	011 Company		
Aduress	. 14 31 a.u. 3		ARIESIA, DEFICE
Reason(s) for filing (Check proper l	l, Midland, Texas	Other (Please explain)	
New Well	Change in Transporter of:		
Hecompletion	Oil Pry G	F= 1	
Change in Connership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
	1.	/ 1	
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool No.	Including Formation	Kind of Lease
USA-Reno Oil Company		Undestanated	State, Federal or Fee Federal
Location		-	
Unit Letter N ;	60 Feet From The South Li	ne and <u>1980</u> Feet Fron	The <u>East</u>
Line of Section 🔾 , 1	ownship 15-S Range	31-E , NMPM,	Chaves County
			OHO TO
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		oved copy of this form is to be sent)
Continental Pipe Lin		Carper Bldg., Artesia,	
Name of Authorized Transporter of C			oved copy of this form is to be sent)
Cas not connected	ŢSTM		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	hen
L	<u>M 3 15-8 31-F</u>		
V. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
1-14-65	1-31-65	3370	3191
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Undesignated Perforations	Queen Sand	3160	3129 Depth Casing Shoe
3160-64			3226
3100-04	TUBING, CASING, AN	CEMENTING RECORD	1 3220
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8 4 1/2	365 3226	255
7_7/8	2 3/8	3220	105
. TEST DATA AND REQUEST I		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date Fitst New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
1-31-65	2-1-65	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs. Actual Prod. During Test	011- Bbis.	30 Water-Bbls.	Gas - MCF
41	41	40	TSTM
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L			
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given e best of my knowledge and belief.	1	•
moove to time and combiete to the	e best of my knowledge and belief.	BY	

(Signature) J.F. Carnes

District Production Foreman

February 1, 1965

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

USA-Reno Oil Company No. 4 Unit N, Section 3, T-15-S, R-31-E Chaves County, New Mexico

DEVIATION SURVEYS

Depth	Degrees of Deviation
365	1/4
365 8 62	3/4
1237	3/4
1701	1
2273 2908	3/4
3191	-
3370	1/2 1/2

AFFIDAVIT

State of Texas

County of Midland

Before me on this day personally appeared R.O. Bowery known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Office Supervisor and that said report of Deviation Surveys contains no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

R.O. Bowery

Sworn to and subscribed before me this 1st day of February 1965.

K. M. Kigig Notary Public in and for Midland County, Texas.

My Commission Expires June 1, 1965.

RECEIVED

FEB 3 1965

D. C. C.

Form 9-331 (May 1963)	N.M.O.C. UN TED S December. OF Geologica	TATES THE INTERIO	(Other instruction	Form app Budget B. 5. LEASE DESIGNAT. NM 0148	UPERU NO. 42-R1424 ION AND SERIAL NO.
	JNDRY NOTICES AND this form for proposals to drill or Use "APPLICATION FOR PE			6. IF INDIAN, ALLOY	TTEE OR TRIBE NAME
1. WHAT X. WEI		i	12	7. UNIT AGREEMENT	
2. NAME OF OPERATO 3. ADDRESS OF OPERA	Tenneco Oil Company	·		8. FABN OR LEASE USA-Reno Oi 9. WELL NO.	
See also space 17	Box 1031, Midland, (Report location clearly and in achieve) O FSL & 1980 PEL OF	cordance with any Sta	te requirements.*		ted DE BLE. AND REA 5-S, R-31-E
14, PERMIT NO.		s (Show whether DF, RT,	_	12. COUNTY OR PAR	
16.	3000		ure of Notice, Report, or	Chaves	New Mexic
Spudded Losg @ 365 Cmt circu	MULTIPLE COMPLETED OPERATIONS (Clearl If well is directionally drilled, gi	y state all pertinent de ve aubsurface locations M. MST 1-14-6 /2% CaCl ₂ folloted csg to 600 mation temp 6	water shut-off FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report resured and graph of the and measured and true vertical and measured and true vertical states of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot of the shoot	5/8" OD, 32# 8 cor, 2% CaCl ₂ . tes after WOC 8 compressive stre	on on Well form.) date of starting any sers and sones perti-
		RECEIV	/ED	WED	. 1:
		FEB 1 1	\$33	8 1963 CURVEN	·. :
		O. C. C ARTEBIA, OF	FICE U.S. C.	128 1965 SURVEY EQUOCICAL SURVEY EGIA. NEW MEXICO	
18. I hereby certify the	nat the foregoing is true and corre		Prod. Foreman		26-65
(This space for Fo	J.F. Carnes rderal or State office use) uch L. Jane	ACTIN	G DISTRICT LACE.	AN 2	² 9 196 5

N. M. O. C. G. CORX

SUBMIT IN TRIPLICATES (Other instructi

Form approved. Budget Bureau No. 42-B1425.

Form 9-331 C (Ma; 1963)

1

UN...D STATES
DEPARTMENT OF THE INTERIOR

	DEPARTME			RIOR		G. LUASE	DBSIGNATION	AND BREI	L NO.
		LOGICAL SUI					M 01480		¥4
	N FOR PERMI	TO DRILL	., DEEP	EN, OR PLUG E	BACK	O, IF IND	DIAN, ALLOTTI	is or tribe	FAMB
la. TTPE OF WORK	RILL 🔯	DEEPEN	N 🔲	PLUG BA	ok 🗆	7. UNIT	AGRREMENT :	MAMB	
b. TIPE OF WELL			_						
WELL &	WELL OTHER			INGLE X MULTIP	<u>"- U</u>	1	OR LEADE NA		
NAME OF OPERATOR		_				USA	-Reno O	il Com	pany
. ADDRESS OF OPERATOR	Tenneco Oil (company					1.		
	Box 1031, Mid	lland. Texa	ន		#	10. FIRLD	AND POOL,	OR WILDCA	r
At surface	Box 1031, Mid Report location clearly a	•				·	Undesig	nated	
66	60' FSL & 1980'	FWL of Se	ction	3	٠	11: BBC., AND	T., R., M., OR SURVEY OR A	BLK.	
At proposed prod. so	one							,	
4. DISTANCE IN MILES	AND DIRECTION FROM N	DAREST TOWN OR	POST OFFIC	CB+		Sec. 3	T-15-	S. R-3.	<u>l-E</u>
							•	1	-
5. DISTANCE FROM PROI LOCATION TO NEARS	PUSED*		16. N	O. OF ACRES IN LEASE	17. NO. 0	F ACRES AND THE WELL	LVES BRIGNED	New M	=X1CC
PROPERTY OR LEASE		660'		160	10 11	He well 40			
8. DISTANCE FROM PEO			19. P	ROPOSED DEPTH	20. BOTAL	RT OR CABL			
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT										
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REYERSE SIDE										
				ECTIO	H A			7,5		
Operator				Lease	A Bruo O	u Coun	A N1 V	Vell No.	•	
	OIL COMP.	Township			A RENO O	County	ANY Y			
N	3 3	15 Sq	итн	Rang 3	1 EAST	CHA	VES			
	t from the S	OUTH	line and	1980	feet	from the	WEST	line		
Ground Level Elev.	Producing Fo	rmetice		Pool				Dedicated Acre	tage:	
3000 Bpt.	Charge	ck Queen			Undesign	inted		40	Acres	
1. Is the Operator the ubo has the right to another. (65-3-2) 2. If the answer to quivise? YES 3. If the anower to quivine.	o drill into and 9 (a) NASA 193 estion one is ' NO Id	to produce fr 15 Comp.) 'aq,'' have the 'anewer is ''y	om any pool s interests c es," Type :	ef all the of Cossoli	propriate the powers been co	reduction s modificated rests below	ither for him	iself or for bims	self and	
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1980		0- 099	(G		MEXICO W. WEST	CEIV.	Date Surv	ct to the best of	TION B was f actual ider my same is true my knowledge	

COUNTY CHAVES	FIELD Ca	prock-Queen	ST	ATEN.M.	
OPR TENNECO OIL CO.				MA	P
4 USA-Reno Oil	Co.				
Sec. 3, T-15-S,	R-31-E	<u> </u>		CO-01	RD
660' fr S Line	& 1980)' fr W Line	of Sec.		
Spud 1-14-65			CLASS	Ε	44162
Comp 1-29-65		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING 8 5/8'' 365' 4 1/2" 3226'	255 105	LOG: Queen 3158			
LOGS EL GR RA IND HO		TD 3370', PI	BD 3191'		<u> </u>

IP Queen Perfs 3160-64' Pmpd. 41 BOPD + 40 BW, Pot. Based 6. 24 hr. test., GOR TSTM, Gty. 34.

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CONT. Cactus Dr1g. Co. PROP DEPTH 3300' TYPE

DATE

F. R. 1-21-65.
PD 3300' - Queen.
Contractor - Cactus Drlg. Co.
1-25-65 TD 3370', PB 3191', ppg. load.
Perf. 3160-64' W/4 SPF.
Ac. 250 gals.
Frac. 10,000 gals. oil + 15,000# sd.
2-1-65 TD 3370', PB 3191', COMPLETE. (holding for tops.)
TD 3370', PB 3191', Completion Reported.

CMD : OG61WCM

ONGARD INQUIRE WELL COMPLETIONS

02/21/05 12:25:21 OGOMES -TPFE

API Well No : 30 5 10153 Eff Date : 01-0)-1900 WC Status : A

Pool Idn : 8559 CAPROCK; QUEEN OGRID Idn : 19869 RW OIL CO Prop Idn : 9684 RENO FEDERAL

Well No : 004 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : N 3 15S 31E FTG 660 F S FTG 1980 F W A

lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Un't, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10 NEXT-WC
 PF11 HISTORY
 PF12 NXTREC

CMD: CMGARD
OGGIPRD INQUIRE PRODUCTION BY POOL/WELL

02/21/05 12:25:32 OGOMES -TPFE

Page No: 1

OGRID Identifier : 19869 RW OIL CO Pool Identifier : 8559 CAPROCK; QUEEN

API Well No : 30 5 10:53 Report Period - From : 01 1993 To : 12 2005

,											
API	Well	l No	Prop	perty Name	Pr	odn.	Days	Product	ion Volum	e	Well
					MM	/77	Prod	Gas	Oil	Water	Stat
			 -								
30	5 3	10153	RENO	FEDERAL.	01	93	11		8	524	P
3.0	5 1	10153	RENO	WEDERAL	02	93	25		12	786	P
30	5]	10153	RENO	FEDERAL	03	93	23		.10	655	P
30	5 1	10153	RENO	FEDERAL	04	93	16		7	459	P
3.0	5	10153	RENO	FEDERAL	05	93	24		3.1	721	P
3.0	5 3	10153	RENO	FEDERAL	0.6	93	18		8	524	P
30	5 1	10153	RENO	FEDERAL	97	93	21		19	1245	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

ONGARD CMD : OG6 LPRD INQUIRE PRODUCTION BY POOL/WELL 02/21/05 12:25:35 OCOMES -TPFE

Page No: 2

OGRID Identifier: 19869 RW OIL CO Pool Identifier : 8559 CAPROCK; QUEEN

API Well No : 30 5 10153 Report Period - From : 01 1993 To : 12 2005

API	We:	ll No	Prop	perty Name	Pinc	dn.	Days		Produc	tion Volum	168	Well
					MM/	YY	Prod	٠	Gas	oil	Water	Stat
30	5	10153	RENO	FEDERAL	08	93	31		** PRES 1191 N. 11 PAGE 1194 MA.	29	1900	Р
3.0	5	10153	RENO	FEDERAL	0.9	93	24			21	1376	p
30	5	10153	RENO	FEDERAL	1.0	93	28			15	983	P
30	5	10153	RENO	FEDERAL	0.3	94						S
30	5	10153	RENO	PEDERAL	04	94						S
3.0	5	10153	RENO	FEDERAL	0.5	94						S
30	5	10153	RENO	FEDERAL	06	94						S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GOTO
 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

02/21/05 12:25:36 CMD : ONGARD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPFE CG6IPRD

Page No: 3

OGRID Identifier: 19869 RW OIL CO Pool Identifier : 8559 CAPROCK; QUEEN

API Well No : 30 5 10153 Report Period - From : 0: 1993 To : 12 2005

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat 30 5 10153 RENO FEDERAL 07 94 30 5 E0153 RENO FEDERAL 08 94 S 30 5 10153 RENO FEDERAL 09 94 30 5 10153 RENO FEDERAL 10 94 S S 30 5 10153 RENO FEDERAL 11 94 S

Reporting Period Total (Gas, Oil): 140 9173

E0049: User may continue scrolling.

 PF01
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 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC **PRRC** NM-TECH **NMBGMR**



NYMEX LS Crude <u>\$48.45</u> \$44.25 Navajo WTXI Henry Hub \$5.90 Updated 2/18/2005

OCD LOG & WELL GENERAL | COUNTY | OPERATOR | POOL | LOCATION |

View Production Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: RENO FEDERAL No.: 004 Operator: RW OIL CO [NM SLO data]

API: 3000510153 Township: 15.0S Range: 31E

Section: 3 Unit: N

Land Type: F County: Chaves

Pools associated:

• CAPROCK; QUEEN Total Acreage: 40 Completion: 1

Show All

Year: 1972

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	947	0	2032	31	947	0
February	761	0	1633	29	1708	0
March	808	0	1734	31	2516	0
April	748	0	1605	0	3264	0
May	827	0	1775	0	4091	0
June	837	0	1796	0	4928	0
July	703	0	1509	0	5631	0
August	932	0	2000	0	6563	0
September	836	0	1794	0	7399	0
October	706	0	1515	0	8105	0 .
November	769	0	1650	0	8874	0
December	760	0	1631	0	9634	0

20674 91 9634 0 Total

Year: 1973

Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	571	0	1225	0	10205	0
February	519	0	1114	0	10724	0
March	652	0	1399	0	11376	0
April	574	0	1232	0	11950	0
May	477	0	1024	0	12427	0
June	529	0	1135	0	12956	0
July	478	0	1026	0	13434	0
August	321	0	689	0	13755	0
Septembe	r 351	0	753	0	14106	0
October	625	0	1341	0	14731	0
November	607	0	1303	0	15338	0
December	788	0	3087	0	16126	0
Total	6492	0	15328	0		

Year: 1975

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	112	0	439	0	16238	0
February	700	0	2742	0	16938	0
March	945	0	3702	31	17883	0
April	725	0	2840	30	18608	0
May	757	0	2965	31	19365	0
June	490	0	2673	30	19855	0
July	386	0	3828	31	20241	0
August	185	0	1566	31	20426	0
September	407	0	3446	30	20833	0
October	350	0	2963	31	21183	0
November	354	0	3287	30	21537	0
December	366	0	3399	31	21903	0
Total	5777	0	33850	306		

Year: 1976

Pool Name: CAPROCK; QUEEN

Oil(BBLS) Gas(MCF) Water(BBLS) Days Produced Accum. Oil(BBLS) Accum. Gas(MCF) Month January 96 0 891 31 21999 0

February

	158	0	1467	29	22157	0
March	412	0	3826	31	22569	0
April	404	0	3752	30	22973	0
May	304	0	2823	31	23277	0
June	215	0	1996	30	23492	0
July	352	0	3269	31	23844	0
August	375	0	3482	30	24219	0
September	293	0	2721	27	24512	0
October	316	0	2934	31	24828	0
November	96	0	891	22	24924	0
December	288	0	2674	31	25212	0
Total	3309	0	30726	354		

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	261	0	2424	31	25473	0
February	50	0	542	12	25523	0
March	106	0	1148	22	25629	0
April	305	0	3304	30	25934	0
May	295	0	3196	31	26229	0
June	291	0	2425	30	26520	0
July	206	0	1717	31	26726	0
August	275	0	330	31	27001	0
September	257	0	308	30	27258	0
October	105	0	126	31	27363	0
November	243	0	3240	30	27606	0
December	250	0	3333	31	27856	0
Total	2644	0	22093	340		

Year: 1979

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	162	0	2314	30	28018	0
February	137	0	1957	26	28155	0
March	191	0	2729	31	28346	0
April	193	0	2757	30	28539	0
May	188	0	2686	31	28727	0
June	171	0	2443	30	28898	0
July	162	0	2314	30	29060	0

August	100	0	2000	27	29160	0
September	198	0	3960	28	29358	0
October	111	0	2775	31	29469	0
November	105	0	2625	30	29574	0
December	121	0	3025	31	29695	0
Total	1839	0	31585	355		

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	102	0	2550	31	29797	0
February	104	0	2600	27	29901	0
March	88	0	2200	30	29989	0
April	97	0	1940	28	30086	0
May	104	0	2080	29	30190	0
June	126	0	3150	30	30316	0
July	111	0	2775	30	30427	0
August	110	0	2750	31	30537	0
September	88	0	2200	26	30625	0
October	164	0	4100	31	30789	0
November	86	0	2150	24	30875	0
December	126	0	3150	27	31001	0
Total	1306	0	31645	344		

Year: 1981 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	112	0	2800	28	31113	0
February	95	0	2025	24	31208	0
March	95	0	2375	24	31303	0
April	112	0	2800	30	31415	0
May	94	0	2350	27	31509	0
June	128	0	3200	30	31637	0
July	92	0	2300	29	31729	0
August	115	0	2875	31	31844	0
September	108	0	2700	30	31952	0
October	114	0	2850	31	32066	0
November	96	0	2400	30	32162	0
December	108	0	2700	31	32270	0
Total	1269	0	31375	345		

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	63	0	1575	23	32333	0
February	89	0	2225	27	32422	0
March	100	0	2500	31	32522	0
April	102	0	2550	30	32624	0
May	97	0	2425	31	32721	0
June	67	1	1675	26	32788	1
July	78	0	1950	25	32866	1
August	52	0	1300	18	32918	1
September	112	0	2160	30	33030	1
October	91	0	2275	31	33121	1
November	108	19	1836	27	33229	20
December	36	21	612	8	33265	41
Total	995	41	23083	307		

Year: 1983

Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	106	21	714	21	33371	62
February	129	19	3096	28	33500	81
March	99	21	2376	31	33599	102
April	94	20	2256	28	33693	122
May	116	21	2784	31	33809	143
June	108	20	2592	30	33917	163
July	40	21	960	10	33957	184
August	116	21	2784	29	34073	205
September	105	20	2520	27	34178	225
October	79	21	1896	19	34257	246
November	117	20	2808	30	34374	266
December	56	20	1344	18	34430	286
Total	1165	245	26130	302		

Year: 1984

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	99	17	2376	23	34529	303
February	121	19	2904	29	34650	322
March	0	0	0	0	34650	322
April						

	103	20	2472	30	34753	342
May	74	21	1776	19	34827	363
June	112	20	2688	28	34939	383
July	89	22	2136	31	35028	405
August	99	21	2376	25	35127	426
September	80	20	1920	29	35207	446
October	81	21	1944	31	35288	467
November	79	20	1896	30	35367	487
December	0	0	0	0	35367	487
Total	937	201	22488	275		

Year: 1985 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	35367	487
February	0	0	0	0	35367	487
March	4	0	0	0	35371	487
April	0	0	0	0	35371	487
May	0	0	0	0	35371	487
June	0	0	0	0	35371	487
July	0	0	0	0	35371	487
August	0	0	0	0	35371	487
September	0	0	0	99	35371	487
October	0	0	0	99	35371	487
November	0	0	0	99	35371	487
December	85	0	2831	99	35456	487
Total	89	0	2831	0		

Year: 1986 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	50	0	1665	99	35506	487
February	35	0	1166	99	35541	487
March	33	0	1099	99	35574	487
April	32	0	1529	99	35606	487
May	28	0	2264	99	35634	487
June	46	0	1995	99	35680	487
July	40	0	2196	99	35720	487
August	34	0	2057	99	35754	487
September	70	0	2724	99	35824	487

October	49	0	3274	99	35873	487
November	56	0	2881	99	35929	487
December	60	0	3367	99	35989	487
Total	533	0	26217	0		

Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	39	0	3058	99	36028	487
February	58	0	2980	28	36086	487
March	67	0	3505	31	36153	487
April	54	0	3912	30	36207	487
May	55	0	5041	31	36262	487
June	43	0	3022	30	36305	487
July	58	0	4735	31	36363	487
August	51	0	3266	31	36414	487
Septembe	r 66	0	3851	30	36480	487
October	60	0	5015	31	36540	487
November	49	0	2595	30	36589	487
December	58	0	3930	31	36647	487
Total	658	0	44910	334		

Year: 1988

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	58	0	2168	31	36705	487
February	55	0	3470	29	36760	487
March	47	0	3652	31	36807	487
April	52	0	3087	30	36859	487
May	56	0	5385	31	36915	487
June	48	0	3712	30	36963	487
July	54	0	5206	31	37017	487
August	48	0	4951	25	37065	487
September	38	0	5845	25	37103	487
October	44	0	3950	26	37147	487
November	49	0	3988	21	37196	487
December	42	0	4781	24	37238	487
Total	591	0	50195	334		

Year: 1989 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	49	0	3626	27	37287	487
February	25	0	1313	0	37312	487
March	18	0	3613	27	37330	487
April	28	0	3018	22	37358	487
May	69	0	3704	27	37427	487
June	31	0	3430	25	37458	487
July	48	0	3292	24	37506	487
August	42	0	4208	31	37548	487
Septembe	r 41	0	2809	27	37589	487
October	43	0	2946	30	37632	487
November	30	0	2055	26	37662	487
December	58	0	3973	24	37720	487
Total	482	0	37987	290		

Pool Name: CAPROCK; QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	35	0	2398	29	37755	487
February	31	0	2124	28	37786	487
March	38	0	2603	29	37824	487
April	33	0	2261	30	37857	487
May	35	0	2398	31	37892	487
June	32	0	2192	30	37924	487
July	35	0	2398	30	37959	487
August	38	0	2603	31	37997	487
Septembe	r 31	0	2031	29	38028	487
October	31	0	2031	30	38059	487
November	30	0	1965	28	38089	487
December	37	0	2424	28	38126	487
Total	406	0	27428	353		

Year: 1991

Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS) Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	39	0	2555	31	38165	487
February	28	0	1834	27	38193	487
March	23	0	1507	26	38216	487
April	23	0	1507	19	38239	487
May	14	0	917	11	38253	487
June	33	0	2162	28	38286	487

July	32	0	2096	31	38318	487
August	26	0	1703	26	38344	487
September	29	0	1900	30	38373	487
October	30	0	1965	27	38403	487
November	29	0	1900	30	38432	487
December	27	0	1769	29	38459	487
Total	333	0	21815	315		

Year: 1992 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	29	0	1900	31	38488	487
February	22	0	1441	23	38510	487
March	15	0	983	18	38525	487
April	29	0	1900	26	38554	487
May	30	0	1965	0	38584	487
June	27	0	1769	27	38611	487
July	30	0	1965	28	38641	487
August	21	0	1376	31	38662	487
Septembe	r 11	0	721	24	38673	487
October	12	0	786	13	38685	487
November	0	0	0	0	38685	487
December	35	0	2293	29	38720	487
Total	261	0	17099	250		

Year: 1993 Pool Name: CAPROCK;QUEEN

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	8	0	524	11	38728	487
February	12	0	786	25	38740	487
March	10	0	655	23	38750	487
April	7	0	459	16	38757	487
May	11	0	721	24	38768	487
June	8	0	524	18	38776	487
July	19	0	1245	21	38795	487
August	29	0	1900	31	38824	487
September	21	0	1376	24	38845	487
October	15	0	983	28	38860	487
November	0	0	0	0	38860	487
December	0	0	0	0	38860	487

Total	140	0	9173	221						
Year: 1994 Pool Name: CAPROCK;QUEEN										
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)				
January	0	0	0	0	38860	487				
February	0	0	0	0	38860	487				
March	0	0	0	0	38860	487				
April	0	0	0	0	38860	487				
May	0	0	0	0	38860	487				
June	0	0	0	0	38860	487				
July	0	0	0	0	38860	487				
August	0	0	0	0	38860	487				
September	r 0	0	0	0	38860	487				
October	0	0	0	0	38860	487				
November	0	0	0	0	38860	487				
December	0	0	0	0	38860	487				
Total	0	0	0	0						

Page last updated 07/22/2004. Webmaster gotech_prrc@yahoo.com

Consul

Davidson, Florene

From:

Williams, Chris

Sent:

Wednesday, October 24, 2001 11:24 AM

To:

Davidson, Florene

Subject:

FW: RW Oil

RW OII, PO Box 1209, Lovington, NM 88260 -Florene per Mr. Brooks instructions below. Chris

----Original Message----

From:

Brooks, David K

Sent:

Wednesday, October 24, 2001 10:53 AM

To: Cc: Williams, Chris Davidson, Florene

Subject:

RW Oil

Chris:

In preparing the notices for the 2d inactive well application (the one I sent you yesterday), I could not find an address for RW Oil Co. either in our records or in those of the PRC. If you have any address for that entity, please email it to Florene Davidson who is preparing the letters.

Thanks!

DB

Davidson, Florene

Ceneral

From:

Williams, Chris

Sent:

Wednesday, October 24, 2001 2:33 PM Davidson, Florene Update RW Oil Co-Address

To:

Subject:

Route 1 Box 104, Lovington, NM 88260