

DOCKET: EXAMINER HEARING - THURSDAY – FEBRUARY 17, 2011

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 6-11 and 7-11 are tentatively set for March 3, 2011 and March 17, 2011. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 14329 – No. 4
Case 14524 – No. 12
Case 14551 – No. 13
Case 14566 – No. 10
Case 14581 – No. 11
Case 14583 – No. 14
Case 14594 – No. 1
Case 14595 – No. 2
Case 14596 – No. 3
Case 14597 – No. 5
Case 14598 – No. 6
Case 14599 – No. 7
Case 14600 – No. 8
Case 14601 – No. 9

1. ***CASE 14594: Application of Keystone Petroleum NM LLC for approval of a Unit Agreement, Chaves County, New Mexico.*** Applicant seeks approval of the West Newmill 4-26 Exploratory Unit from the surface to the base of the Fusselman-Montoya formation in an area comprising 4960 acres of State of New Mexico and Fee lands in Sections 9, 14, 15, 16, 21, 22, 23, 26, 27 and 28 in Township 4 South, Range 26 East, NMPM, which is located approximately 45 miles South-Southeast of Elkins, New Mexico.
2. ***CASE 14595: Application of Mewbourne Oil Company for a non-standard spacing and proration unit unorthodox well location, and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order creating a non-standard spacing unit comprised of the SE/4 SE/4 of Section 5 and the E/2 NE/4 of Section 8, of Township 20 South, Range 25 East, NMPM; and pooling all mineral interests in the Undesignated Yeso formation, in this non-standard spacing and proration unit which spacing unit will be the project area for its proposed West Draw "5/8" PH Fed Com Well No. 1-H to be horizontally drilled from a surface location 1500 feet from the South line and 350 feet from the East line (Unit I) of said Section 5, and then in a southerly direction in the Yeso formation to a bottom hole terminus at a point 2310 feet from the North line and 350 feet from the East line (Unit H) of said Section 8. This well will penetrate the Yeso formation at an unorthodox location 1195 feet from the South line and 350 feet from the East line of Section 5, however, the producing interval in the wellbore is within the well's "producing area." Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4 miles Northwest of Lakewood, New Mexico.
3. ***CASE 14596: Application of Mewbourne Oil Company for a non-standard spacing and proration unit, unorthodox well location, and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order creating a non-standard spacing unit comprised of the E/2 NW/4 and the NE/4 SW/4 of Section 24, of Township 19 South, Range 25 East, NMPM; and pooling all mineral interests in the Undesignated Yeso formation, in this non-standard spacing and proration unit which spacing unit will be the project area for its proposed Wyatt Draw "24" KC Well No. 1- H to be horizontally drilled from a surface location 990 feet from the South line and 1650 feet from the West line of said Section 24 and then in a northerly direction in the Undesignated Yeso formation, to a bottom hole terminus at a location 330 feet from the North line and 1650 feet from the West line of said Section 24. This well will penetrate the Yeso formation at an unorthodox location 1295 feet from the South line and 1650 feet from the West line of Section 24, however, the producing interval in the wellbore is within the well's "producing area." Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision,