

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-30582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	25694
7. Lease Name or Unti Agreement Name	J. R. Holt
8. Well No.	2
9. Pool name or Wildcat	Shipp Strawn
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3760

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Texland Petroleum, Inc.

3. Address of Operator
777 Main Street, Ste. 3200
Fort Worth, Tx. 76102

4. Well Location
Unit Letter C 940 feet from the North line and 2210 feet from the West line
Section 2 Township 17S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3760

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

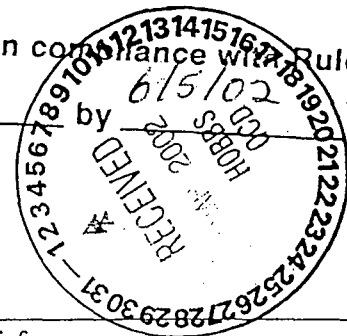
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Current PBSD 11,742'

1. Circulate hole with 9.5 ppg brine w/ 25# gel per barrel.
2. Spot 25sx Class C cement across to of Strawn (top perfs 11,492') at 11,400 - 11,650'
3. Tag cement plug 11,400 - 11,650'
4. Spot 25sx Class C cement 8100' - 8350' to cover top of Tubb @ 8229'
5. Spot 25sx Class C cement 4350' - 4600' across 8 5/8 casing shoe at 4450'
6. Tag cement plug 4350' - 4600'
7. Spot 25sx Class C cement 350' - 600' across 11 3/4 casing shoe @ 450'
8. Tag cement plug @ 350' - 600'
9. Spot 10sx Class C cement @ 100' to surface.
10. Cut off Wellhead and weld on steel plate with steel pipe marker.

SPOT 25SX PLUG TOP OF SALT F/2233'-2133'

Well must be in compliance with Rule 202



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 11/13/2001

Type or print name Ann Burdette Telephone No. (817)336-2751

(This space for State use)
ORIGINAL SIGNED BY GARY W. WINK
C.C. FIELD REPRESENTATIVE II/STAFF MANAGER
APPROVED BY [Signature] TITLE [Signature] DATE MAR 05 2002

Conditions of approval, if any:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR Texland Petroleum - Hobbs L.L.C.
 LEASENAME J.R. Holt

WELL # 2
 SECT 2 TWN 17S RNG 37E
 FROM 940 NSL 2210 EWL
 TD: 11,835 FORMATION @ TD Shipp Strawn
 PBDT: 11,742 FORMATION @ PBDT Shipp Strawn

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	11 3/4	450'	Surface	Circ
INTMED 1	8 5/8	4450'	Surface	Circ
INTMED 2				
PROD	5 1/2	11,835'	Surface	Circ
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

*** REQUIRED PLUGS DISTRICT I**

RUSTLER (ANYTD)	
TATES	
QUEEN	
GRAYBURD	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
HELL CANYON	
CHERRY CANYON	
BERRY CANYON	
BONE SPRING	
GLORIETA	
BLINDEBY	
TUBB	
DRINKARD	
ABO	
WC	
PERIN	
STRAWN	
ATOKA	
JACKSON	
SAINT	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	OMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #3	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	Shoe	25 SX	11,400-11,650
PLUG #2	Stub	25 SX	8229'
PLUG #3	Shoe	25 SX	4350-4400
PLUG #4	Shoe	25 SX	360-600
PLUG #5	Surf	10 SX	0-100'
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			
PLUG #31			
PLUG #32			

11 3/4
 @ 450'
 TOC Surface

8 5/8
 @ 4450'
 TOC Surface

5 1/2
 @ 11,835'
 TOC Surface

TD 11,835