

submit 3 Copies To Appropriate District  
Office  
District I  
625 N. French Dr., Hobbs, NM 87240  
District II  
11 South First, Artesia, NM 87210  
District III  
000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-025-22627
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	25697
7. Lease Name or Unit Agreement Name	W.D. Grimes (NCT-A)
8. Well No.	16
9. Pool name or Wildcat	Hobbs: Upper Blinbry
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3636

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator  
Texland Petroleum - Hobbs, L.L.C.
3. Address of Operator  
777 Main Street, Ste. 3200  
Fort Worth, Tx. 76102
4. Well Location

Unit Letter D 800 feet from the North line and 700 feet from the West line

Section 32 Township 18S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

C-103 plugging plan was approved on Dec. 10, 2001. Texland is waiting on plugging rig, anticipate to plug March 21, 2002. Please extend the plugging approval.

Current PBTD 5140'

1. Circulate hole w/ 9.5 ppg brine water with 25# of gel per bbl.
2. 25sx Class C cement (1/2 above & 1/2 below) across bottoms of unitized Grayburg/San Andres at 4200'
3. 25sx Class C cement (1/2 above & 1/2 below) across top of unitized Grayburg/San Andres at 3700'
4. 25sx Class C cement (1/2 above & 1/2 below) across top of Yates at 2635.
5. 25 sx Class C cement (1/2 above & 1/2 below) across 9 5/8" casing shoe at 1497'.
6. Tag plug at 1447' - 1547'
7. Spot 10sx (60') Class C cement plug at surface

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Well must be in compliance with Rule 202 By 4/12/02

FILED  
MAR 2002  
Hobbs  
OCU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 03/07/2002

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY GARY WITKIN

Conditions of approval, if any

ORIGINAL SIGNED BY  
GARY WITKIN  
OFF FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 12 2002

CASE NO:

12771-A

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SUNDRY NOTICES AND REPORTS ON WELLS  
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1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Texland Petroleum - Hobbs, NM
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102	4. Well Location Unit Letter D 800 feet from the North line and 700 feet from the West line Section 32 Township 18S Range 38E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

CONDITIONS OF APPROVAL

12. Describe proposed or completed operations. (Clearly state all part of starting and proposed work). SEE RULE 1103. For Multiple C or recompletion.  
All pits must be lined with plastic  
All shoe plugs, stub plugs & cement plugs above perforations must be tagged  
All cement plugs pumped minimum 25 sxs & be minimum 100 feet

C-103 plugging plan was approved on March 12, 2002. Texland would like to request an extension for plugging deadline for this well. Texland will have this well plugged prior to July 1, 2002.

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THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 04/02/2002  
Type or print name Ann Burdette Telephone No. (817)336-2751

(This space for State use)

APPROVED BY GARY W. WINK DATE APR 09 2002  
TITLE LOC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any: