

**Ocean Munds-Dry**

**From:** Lane, Myke [Myke.Lane@Williams.Com]  
**Sent:** Tuesday, June 22, 2010 2:03 PM  
**To:** John Reidinger; bliess@nm.blm.gov  
**Cc:** Powell, Brandon, EMNRD; McQueen, Ken; Ocean Munds-Dry  
**Subject:** Revised - Notice of Closure Plan - Rosa SWD #2 Closed-Loop - Temporary Pit System  
**Importance:** High  
**Attachments:** SKMBT\_C45110062213591.pdf; SKMBT\_C45110062213590.pdf

John & Bill:

Attached is a revised C-144 Pit Application for the Rosa Unit SWD #2 which will utilize a Closed-Loop/Temporary pit system. The revisions were to address concerns raised by the NMOCD-Environmental Bureau, but do not substantially revise the planned operation and closure of the CLP and Temporary pit system.

If there are any questions or you require additional information please contact us.

A return read receipt would be appreciated and thanks for your consideration.

*Myke Lane*  
*WPX - San Juan Basin EH&S Team Leader*  
*505/634-4219 (off) 505/330-3198 (mob)*

*"Every new beginning starts with some other beginning's end!" ---Closing Time by Semisonic*

**From:** Lane, Myke  
**Sent:** Tuesday, April 20, 2010 10:50 AM  
**To:** 'John Reidinger'; Bill Liess (bliess@nm.blm.gov)  
**Cc:** Powell, Brandon, EMNRD  
**Subject:** Notice of Closure Plan - Rosa SWD #2 Closed-Loop - Temporary Pit System

This correspondence is to notify the USFS-Jicarilla Ranger District and BLM-Farmington Field Office that Williams Production is planning to use a closed-loop/temporary pit system for the drilling/completion of the referenced well and subsequent closure plan.

The Closed-loop (CLP) portion of this system will be located immediately adjacent to the drilling/completion rig for solids and fluid handling and to prevent impacts to the immediate environment surrounding the wellsite. The temporary pit portion of the system will be needed to provide additional fluids storage for pressure control, hole stability and solids management. The temporary pit will be located at a less environmental sensitive new drill well location (Rosa Unit #634B: API 30-039-30937) within 10 miles west of the SWD #2 wellsite.

The closure plan following discontinued use of the pit system will include:

- The CLP portion will be removed from the wellsite, liquids/fluids will be reused at another drilling site or disposed of at a NMOCD approved facility, and all solids and drilling/completion waste will be transported offsite to the temporary pit site.
- The temporary pit will be closed in-place following NMOCD Pit Rule 19.15.17.13 NMAC.

This notice is to comply with the NMOCD Pit Rule 19.15.17 NMAC requirement to notify surface owners of the operator's intended closure method. If site conditions do not allow Williams to close in-place, we will provide your office with prior notice should the USFS or BLM have any concerns.

A copy of the Pit Application (without this notice) is attached. Please contact us if there are any questions required.

7/21/2010

BEFORE THE OIL CONSERVATION COMMISSION  
 Santa Fe, New Mexico  
 Case No. 14521 Exhibit No. 10  
 Submitted by:  
WILLIAMS PRODUCTION CO., LLC  
 Hearing Date: July 29, 2010

Michael K. (Myke) Lane, PE  
EH&S Team Leader - San Juan Basin Operations  
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*"The problems we face cannot be resolved at the same level of thinking as that which gave rise to them!"---shared with me by Brent Hale*