VANDIVER & BOWMAN, P. C.

Attorneys at Law

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2011 FEB 11 P 2: 06

February 10, 2011

Ms. Florene Davidson Oil Conservation Division 1220 South Francis Drive Santa Fe, New Mexico 87505

> e: Application of Yates Petroleum Corporation for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.

Case No. 14598

Dear Florene:

DAVID R. VANDIVER

JEFFREY L. BOWMAN

Enclosed is the Pre-Hearing Statement in Case No. 14598 which is scheduled for hearing on February 17, 2011. If you have any questions, please call me at 575-746-9841. Thank you.

Very truly yours,

VANDIVER & BOWMAN, P. C.

David R. Vandiver

DRV:ldc

Encl./as stated

cc: Mr. Chuck Moran

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF YATES PETROLEUM CORPORATION FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 14598

PRE-HEARING STATEMENT

This Pre-Hearing Statement is submitted by Vandiver & Bowman, P.C., as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT	<u>ATTORNEY</u>	
Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico (575) 748-1471 Attention: Charles E. Moran	David R. Vandiver Vandiver & Bowman, P.C. 611 West Mahone, Suite E Artesia, New Mexico 88210 (575) 746-9841	ECEIVED OCD

STATEMENT OF CASE

APPLICANT

Marine Contract

Applicant seeks an order (1) creating a non-standard spacing unit comprised of S/2 S/2 Section 36, Township 19 South, Range 24 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all mineral interests in the Cisco formation underlying S/2 S/2 of said Section 36, which will be the project area for its Dee 36SE State Com. No. 7H Well (formerly the Dee 36SW State Com. No. 2 Well), located at an orthodox surface location 940 feet from the south line and 990 feet from the west line (Unit M) of said Section 36. The well will be re-entered, drilled to a true vertical depth of approximately 7,500 feet (estimated measured depth of approximately 11,255 feet), and then in an easterly direction in the Cisco formation to a terminus 940 feet from the south line and 660 feet from the east line (Unit P) of said Section 36. Also to be considered will be the cost of drilling.

testing, completing and equipping said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a 200% charge for risk involved in drilling and completing the well.

PROPOSED EVIDENCE

WITNESSES	ESTIMATED TIME	EXHIBITS
Charles E. Moran, Petroleum Landman	20 minutes	Approximately 6
John Amiet, Petroleum Geologist	15 minutes	Approximately 4

PROCEDURAL MATTERS

Yates Petroleum Corporation has none at this time.

Respectfully submitted,

VANDIVER & BOWMAN, P.C.

By:

David R. Vandiver 611 West Mahone, Suite E Artesia, New Mexico 88210 575-746-9841

Attorneys for Yates Petroleum Corporation