


GAS - OIL RATIO TESTS

Operator <b>Petro-Lewis Corporation</b>		County <b>Blaine</b>		City <b>Lea</b>											
Address <b>P. O. Box 16200 Lubbock, Texas 79490</b>				Type of Test - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TGC. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PRODUCTION DURING TEST			GAS - O RATIO CU. FT / B		
		U	S	T						R	WATER DBLS.	CRAV. OIL DBLS.		OIL DBLS.	GAS M.C.F.
Art Yeager	1	J	25	21S	37E	11-16-82	P 2"	30	45	24	7	38.4	6	20	3333
		<div style="text-align: center;">  </div>													

**BEFORE EXAMINER'S TESTS**

OIL CONSERVATION DIVISION

EXHIBIT NO. 4

CASE NO. 7737

Submitted by APG

Hearing Date Nov 23

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)  
PETROLEUM ENGINEER

(Title)