

## EXHIBIT NO. 7

FIVE LAKES CANYON TIGHT GAS AREA  
Unstimulated Natural Gas Production Tests

Note: (a) Wells 2 and 3 were cased hole tests. The well was evacuated of fluid, perforated, and tested for 24 hrs.

(b) The other 6 wells were open hole tests. The well was air drilled through the Pictured Cliffs formation, then tested for 24 hrs.

| OPERATOR                | WELL           | LOCATION                              | UNSTIMULATED NATURAL<br>PRODUCTION RATE (MCFGPD) | <i>Initial Prod</i> |
|-------------------------|----------------|---------------------------------------|--------------------------------------------------|---------------------|
| 1. Amerada Hess Corp.   | Jicarilla H-4  | SW/SE Section 9<br>T. 23 N., R. 2 W.  | T.S.T.M.                                         | —                   |
| 2. Amerada Hess Corp.   | Jicarilla I-9  | NW/SE Section 1<br>T. 23 N., R. 3 W.  | 24.5                                             | 872                 |
| **3. Amerada Hess Corp. | Jicarilla I-10 | NW/SW Section 2<br>T. 23 N., R. 3 W.  | T.S.T.M.                                         | Dry                 |
| 4. Amerada Hess Corp.   | Jicarilla J-3  | NW/NW Section 4<br>T. 23 N., R. 4 W.  | T.S.T.M.                                         | —                   |
| 5. Amerada Hess Corp.   | Jicarilla D-3  | NE/NE Section 1<br>T. 23 N., R. 5 W.  | 33.0                                             | 82                  |
| 6. Amerada Hess Corp.   | Jicarilla F-15 | NE/SW Section 18<br>T. 25 N., R. 5 W. | 12.7                                             | —                   |
| 7. Amerada Hess Corp.   | Jicarilla B-17 | NW/NE Section 20<br>T. 24 N., R. 5 W. | 29.0                                             | —                   |
| *8. Amerada Hess Corp.  | Jicarilla C-3  | NW/NW Section 35<br>T. 24 N., R. 5 W. | 259.0                                            | 1141                |

\* Well data excluded - well not representative of area due to "sweet spot" production

\*\* Well data excluded - well not representative of area - dry hole.

Average of 6 wells (excluding #3 and #8) 16.5 MCFGPD.