

Dockets Nos. 9-83 and 10-83 are tentatively set for March 2 and March 16, 1983. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 16, 1983

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Michael E. Stogner, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for March, 1983, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for March, 1983, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
  - (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1983, for both of the above areas.

CASE 7703: (Continued from January 5, 1983, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Cortez Corporation, United States Fire Insurance Company and all other interested parties to appear and show cause why the Fair Well No. 1, located in Unit D of Section 24, Township 18 South, Range 26 East, Eddy County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7747: (Continued from January 5, 1983, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Jack F. Grimm, N. B. Hunt, George R. Brown & AM-Artic, Ltd., The Travelers Indemnity Company, and all other interested parties to appear and show cause why the Mobil-32 Well No. 1 located in Unit D of Section 32, Township 25 South, Range 1 East, Dona Ana County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7787: (Continued from February 2, 1983, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to redesignate the Bunker Hill-Penrose Pool in Eddy County, New Mexico, to the Bunker Hill-Penrose Associated Pool and include therein the general rules as outlined in Order No. R-5353 along with special rules to include the following: 40-acre proration units for oil wells; 160-acre proration units for gas wells; oil wells no closer than 330 feet to the outer boundary of the quarter-quarter section; gas wells no closer than 330 feet to the outer boundary of the quarter-quarter section.

CASE 7793: Application of Northwest Exploration Co. for discovery allowable, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the assignment of approximately 34105 barrels of discovery allowable for the Gavilan-Gallup Pool to the discovery well, Gavilan Well No. 1, located 930 feet from the North line and 910 feet from the East line of Section 26, Township 25 North, Range 2 West.

CASE 7755: (Continued and Readvertised)

Application of Sovereign Oil Co. for directional drilling and an unorthodox location San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill its proposed 32-6 Well No. 1 from a surface location 1730 feet from the North line and 900 feet from the West line of Section 9, Township 32 North, Range 6 West, by kicking off from the vertical at a depth of 1500 feet and drilling in a northerly direction in such a manner as to penetrate the Pictured Cliffs formation at an unorthodox location within 50 feet of a point 1500 feet from the North line and 900 feet from the West line and to penetrate the Mesaverde formation at an unorthodox location no nearer than 1100 feet from the North line and no nearer than 700 feet from the West line, all in said Section 9, dedicating the N/2 of said Section 9 to the well to the Mesaverde and the NW/4 to the Pictured Cliffs.

CASE 7789: (Continued and Readvertised)

Application of Amoco Production Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinbery, Drinkard, Wantz-Abo and Wantz-Granite Wash production in the wellbore of its State "C" Tract 13 Well No. 10 located 990 feet from the North line and 1980 feet from the West line of Section 36, Township 21 South, Range 37 East.