

bottomhole location 660' from the North line and 330' from the West line to a depth sufficient to test the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, L.P. as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately seven miles South of Maljamar, New Mexico.

12. **CASE 14570:** (Continued from the January 6, 2011 Examiner Hearing.)

**Application of Devon Energy Production Company, L.P. for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order consolidating the 40-acre spacing units within the S/2 N/2 of Section 15, Township 18 South Range 32 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Bone Spring formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Spring formation underlying the S/2 N/2 of said Section 15 to be dedicated to its West Shinnery 15 Federal Com No. 3-H Well to be drilled horizontally from a surface location 1980' from the North line and 330' from the East line to a bottomhole location 1980' from the North line and 330' from the West line and to a depth sufficient to test the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately seven miles South of Maljamar, New Mexico.

13. **CASE 8352: (Reopened)** (Continued from the December 16, 2010 Examiner Hearing.)

**Application of OXY USA, Inc. to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude acreage in the Bravo Dome Carbon Dioxide Gas Unit and for the adoption of permanent Special Rules and Regulations for the acreage excluded from the West Bravo Dome Carbon Dioxide Gas Area including provisions for 160-acre spacing units, Harding County, New Mexico.** Applicant seeks to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude the following acreage in the Bravo Dome Carbon Dioxide Gas Unit ("Bravo Dome Temporary Spacing area"):

**Township 18 North, Range 30 East, NMPM**

Sections 1 and 2:	All
Section 3:	E/2 E/2, SW/4 SE/4
Section 10:	E/2 NE/4
Section 11:	N/2
Sections 12 – 14:	All
Section 23:	E/2, E/2 W/2
Section 24:	All
Section 25:	E/2, E/2 W/2, W/2 NW/4, NW/4 SW/4
Section 26:	NE/4, E/2 NW/4, N/2 S/2
Section 36:	All

**Township 18 North, Range 31 East, NMPM**

Sections 1- 36: All

**Township 19 North, Range 29 East, NMPM**

Section 1: NE/4, E/2 NW/4

**Township 19 North, Range 30 East, NMPM**

Section 20:	W/2 NE/4, S/2 SE/4
Sections 21 through 28:	All
Section 29:	NE/4
Section 32:	NE/4 NE/4
Section 33:	NW/4, W/2 NE/4, NE/4 NE/4, NW/4 SE/4, NE/4 SW/4
Section 34:	N/2, E/2 SE/4
Sections 35 and 36:	All

**Township 19 North, Range 31 East, NMPM**

Sections 19 – 36: All