

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Limousine 15 ML #1H Prospect: Limousine 15
 Location: SL: 245' FNL & 370' FWL BHL: 2310' FSL & 370' FWL County: Eddy ST: NM
 Section: 15 Blk: Survey: TNP: 20S RNG: 25E Prop. Dpth: 4950'

INTANGIBLE COSTS 180		CODE	TCP	CODE	CC
Permits and Surveys		100	\$10,000	200	\$1,000
Location: Roads, Pits & Site Preparation		105	\$50,000	205	\$2,500
Location: Site Restoration, Excavation & Other		106	\$35,000		
Day Work, Footage, Turnkey Drilling 12 days drfg/2 compl @ \$14,500/day + GRT		110	\$174,000	210	\$29,000
Fuel		114	\$30,000		
Mud		120	\$25,000		
Chemicals and Additives		121		221	
Cementing		125	\$22,000	225	
Logging, Wireline & Coring Services		130	\$6,000	230	
Casing, Tubing & Snubbing Services		134	\$15,000	234	\$10,000
Mud Logging		137	\$10,000		
Stimulation				241	\$450,000
Stimulation Rentals & Other				242	\$200,000
Water & Other		145	\$25,000		\$2,000
Bits		148	\$24,000	248	
Inspection & Repair Services		150	\$3,000	250	
Misc. Air & Pumping Services		154		254	\$1,000
Testing		158		258	
Completion / Workover Rig				260	\$6,000
Rig Mobilization		164	\$50,000		
Transportation		165	\$5,000	265	\$2,000
Welding and Construction		168	\$2,000	268	\$1,000
Engineering & Contract Supervision		170	\$4,500	270	
Directional Services		175	\$65,000		
Equipment Rental		180	\$58,000	280	\$3,000
Well / Lease Legal		184	\$2,500	284	
Well / Lease Insurance		185	\$1,200	285	
Intangible Supplies		188	\$1,000	288	\$1,000
Damages		190		290	\$10,000
Pipeline, Road, Electrical ROW & Easements		192		292	\$10,000
Pipeline Interconnect				293	
Company Supervision		195	\$50,000	295	\$15,000
Overhead Fixed Rate		196	\$3,000	296	\$3,000
Well Abandonment		198		298	
Contingencies 10% (TCP) 5% (CC)		199	\$67,100	299	\$37,300
TOTAL			\$738,300		\$783,800
TANGIBLE COSTS 181					
Casing (19.1" - 30")		793			
Casing (10.1" - 19.0")		794			
Casing (8.1" - 10.0") 900' 9 5/8" 36# K55 LTC @ \$25.00/ft		795	\$22,500		
Casing (6.1" - 8.0") 3000' 7" 26# J55 BTC @ \$19.25/ft		796	\$57,800		
Casing (4.1" - 6.0") 2200' 4 1/2" 11.6# J55 @ \$8.09/ft				797	\$19,500
Tubing (2" - 4") 2000' 2 7/8" 6.5# J55 EUE 8rd @ \$6.80/ft				798	\$14,000
Drilling Head		860	\$1,500		
Tubing Head & Upper Section				870	\$5,500
Sucker Rods				875	\$12,000
Packer Pump & Subsurface Equipment (12 Ports)				880	\$200,000
Artificial Lift Systems PC pump				884	\$30,000
Pumping Unit				885	
Surface Pumps & Prime Movers				886	
Tanks - Steel 2 - 500 bbl Steel tank				890	\$22,000
Tanks - Others 1 - 500 bbl Fiberglass tank				891	\$12,000
Separation Equipment 1-125#x2-Phase				895	\$8,000
Gas Treating Equipment				896	
Heater Treaters, Line Heaters 4x20x75# Heater				897	\$16,000
Metering Equipment				898	\$6,500
Line Pipe - Gas Gathering and Transportation				900	\$3,000
Misc. Fittings, Valves, Line Pipe and Accessories				906	\$30,000
Cathodic Protection				908	
Electrical Installations				909	\$20,000
Production Equipment Installation				910	\$11,000
Pipeline Construction				920	\$2,000
TOTAL			\$81,800		\$411,600
SUBTOTAL			\$820,100		\$1,195,300
TOTAL WELL COST					\$2,015,400

Oil Conservation Division
Case No. 4
Exhibit No.

Prepared by: J. Burnett Date: 4/5/2011
 Co. Approval: M. Whittall Date: 4/5/2011
 Joint Owner Interest: Amount:
 Joint Owner: Joint Owner Approval:

Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator may elect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The u
 By: Name: Form Rev: 8/11/09