

CASE 13034: Continued from March 27, 2003, Examiner Hearing.

Application of NGX Company for compulsory pooling and a non-standard gas spacing and proration unit, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the SE/4 of Section 21, Township 22 South, Range 27 East, to form a non-standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to the Boggs Fee Well No. 1, located in the NE/4 SE/4 of Section 21, which is to be re-entered and re-completed. Also to be considered will be the cost of re-entering and re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in re-entering and working over the well. The unit is located approximately 4½ miles southeast of Carlsbad, New Mexico.

CASE 13020: Readvertised

Amended Application of Yates Petroleum Corporation for the adoption of special pool rules, Lea County, New Mexico. Applicant seeks adoption of Special Pool Rules and Regulations for the Salt Lake-Delaware Pool located in the SE/4 of Section 14, Township 20 South, Range 32 East, including provisions for 80-acre oil spacing retroactive to July 1, 1992, the date of the creation of the Salt Lake-Delaware Pool. This pool area is located approximately 1 mile north of Halfway, New Mexico.

CASE 13045: Application of Yates Petroleum Corporation for an unorthodox location, Chaves County, New Mexico. Applicant seeks an: (i) unorthodox infill gas well location in the Pecos Slope-Abo Gas Pool; (ii) unorthodox infill oil well location in the Pecos Slope-Pennsylvanian Pool; and (iii) unorthodox deep-gas well location for any and all formations below the top of the Wolfcamp formation spaced on 320 acres, for its proposed George "QJ" Federal Well No. 11 to be drilled 2080 feet from the North line and 1350 feet from the West line (Unit F) of Section 26, Township 6 South, Range 25 East, which is located approximately 13.5 miles north of the Pecos River bridge on U. S. Highway 70. The proposed location is an exception to the well location requirements provided within the "*Special Rules and Regulations for the Pecos Slope-Abo Gas Pool*", as promulgated by Division Order No. R-9976-C, for an infill well within an existing standard 160-acre Abo gas spacing unit comprising the NW/4 of Section 26. This unit is currently dedicated to the applicant's George "QJ" Federal Well No. 6 (API No. 30-005-61546), located at a standard gas well location 660 feet from the North line and 990 feet from the West line (Unit D) of Section 26. This location is also an exception to the well location requirements provided within the "*Temporary Special Pool Rules for the Pecos Slope-Pennsylvanian Pool*", as promulgated by Division Order No. R-11721, for an infill oil well within an existing standard 320-acre stand-up oil spacing and proration unit comprising the W/2 of Section 26. This 320-acre Pennsylvanian oil unit is currently dedicated to the applicant's George "QJ" Federal Well No. 10 (API No. 30-005-63368), located at a standard oil well location 660 feet from the South line and 1500 feet from the West line (Unit N) of Section 26. Further, in accordance with Division Rule 104.C (2) (a) the proposed George "QJ" Federal Well No. 11 is also unorthodox for any and all gas bearing formations below top of the Wolfcamp formation for a standard 320-acre stand-up gas spacing unit comprising the W/2 of Section 26.

CASE 13046: Application of BP America Production Company for an unorthodox infill coal gas well location, San Juan County, New Mexico. Applicant seeks an exception to the well location requirements provided in the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," set forth in Division Order No. R-8768, as amended, for an unorthodox infill coal gas well location within an existing 320.25-acre gas spacing unit comprising Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of Section 5, Township 31 North, Range 10 West, which is located approximately one mile southwest of Cedar Hill, New Mexico. The applicant's proposed McEwen Gas Com. "D" Well No. 1-S is to be drilled 1075 feet from the North line and 240 feet from the West line (Lot 4/Unit D) of Section 5. This unit is currently dedicated to BP Production Company's McEwen Gas Com. "D" Well No. 1 (API No. 30-045-28172), located at a standard coal gas well location 1740 feet from the North line

and 1190 feet from the East line (Unit H) of Section 5.

CASE 13006: Continued from March 13, 2003, Examiner Hearing.

Application of Chesapeake Operating, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the W/2 of Section 33, Township 14 South, Range 35 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools spaced on 320-acre spacing, including but not limited to the Morton-Mississippian Gas Pool. In addition, Applicant requested that in the absence of objection filed with the Division on or before February 14, the Division order provide for a 200% risk factor penalty based upon the presentation of technical data by affidavit. This unit is to be dedicated to its Markham "33" Well No. 1 which has been drilled and completed at a standard well location in Unit A of this section. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 3 miles northwest of Loving, New Mexico. **IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

CASE 13047: Application of Chesapeake Operating, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Tubb formation underlying the NE/4 of Section 7, Township 20 South, Range 37E, forming a standard 160-acre gas spacing and proration unit for the Tubb formation, including but not limited to the West Monument-Tubb Gas Pool. This unit is to be dedicated to its Bertha J. Barber Well No. 12 that has been drilled and completed at an approved unorthodox well location (Order R-11652-B) in Unit A of this section. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 3 miles south-southwest of Monument, New Mexico.

CASE 13048: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Morrow formation to the base of the Devonian formation underlying the N/2 of Section 4, Township 23 South, Range 34 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools spaced on 320-acre spacing, including but not limited to the Antelope Ridge-Devonian Gas Pool. This unit is to be dedicated to its Rio Blanco "4" Federal Well No. 1 to be reentered and deepened to the base of the Devonian formation at a standard well location in Unit F of this section. Also to be considered will be the costs of deepening and completing the well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 20 miles southwest of Eunice, New Mexico.

CASE 13014: Continued from March 27, 2003, Examiner Hearing.

Application of Matador E & P Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Tubb formation underlying the N/2 NE/4 of Section 8, Township 20 South, Range 37 East, forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools spaced on 80-acre spacing, including but not limited to the Monument-Tubb Pool. In addition, Applicant requests that in the absence of objection filed with the Division on or before March 7, the Division order provide for a 200% risk factor penalty based upon the presentation of technical data by affidavit. This unit is to be dedicated to its Laughlin "8" Well No. 1 to be drilled at a standard well location in Unit A of this section. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of