

491

March 3, 2004

Mr. Wayne Townsend
Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

N.M. Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87501-1148

N. M. Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RECEIVED

RE: SAN JUAN 32-5 UNIT, #14-08-001-534
COMMERCIAL DETERMINATION
SAN JUAN 32-5 UNIT, 100 THROUGH 108,
110, 111, 112, 113, 101S, 103S THROUGH 107S
RIO ARriba COUNTY, NEW MEXICO

MAR 04 2004

OIL CONSERVATION
DIVISION

Gentlemen:

Effective January 1, 1997, Energen Resources Corporation (Energen) purchased 100% of the Working Interest of the producing Fruitland Coal wells in the San Juan 32-5 Unit and assumed operations in August 1997. The San Juan 32-5 Units 100 through 108 NP Fruitland Coal wells had been drilled, completed and determined to be non-commercial by the time of Energen's acquisition of the unit and unit operations.

In 2000 the New Mexico Oil Conservation Division amended the Basin Fruitland Coal Pool Rules to increase the density to allow two wells per 320 acre proration unit. Subsequently, Energen drilled six in-fill wells consisting of the San Juan 32-5 101S, 103S, 104S, 105S, 106S and 107S. Additionally Energen has worked on all of the existing Fruitland Coal wells (San Juan 32-5 #100 through 108) and drilled four new Fruitland Coal wells being the San Juan 32-5 Unit #110, 111, 112 and 113.

Energen has reviewed and determined all of the new and old wells are capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Conversely we have determined the San Juan 32-5 Unit #19 Mesaverde well is not capable of producing unitized substances in paying quantities.

Pursuant to the provisions of Section 11(a) of the San Juan 32-5 Unit Agreement, number 14-08-001-534, approved March 4, 1953, Energen Resources Corporation, as Unit Operator requests confirmation of its paying well determinations for the wells set out on the attached exhibit.

In support of this application, enclosed is our economic analysis with production data and graphs in both hard copy and electronic format.

Energen owns 100% of the Working Interest in the Fruitland Coal formation and in the drilling block for the San Juan 32-5 Unit #19 Mesaverde well. If there should be any questions please contact me.

Sincerely,



Richard Corcoran
District Landman

LEASE	WELL ID	RESERVOIR	WI	NR	Economic Start Date	Start Date Approx 1st Delivery	Start Date Reasoning	NPV @ 8%	IRR	Gross Unshrunk EUR (MMCF)
SAN JUAN 32-5 UNIT NP	100	FRUITLAND COAL	1.0000	0.7447001	Aug-02	No	Start date same as well work	\$1,772,368	41.4%	2090.7
SAN JUAN 32-5 UNIT NP	101	FRUITLAND COAL	1.0000	0.7556152	see 101S					
SAN JUAN 32-5 UNIT NP	102	FRUITLAND COAL	1.0000	0.7930001	May-01	No	Start date same as well work	\$ 888,075	33.2%	1726.8
SAN JUAN 32-5 UNIT NP	103	FRUITLAND COAL	1.0000	0.7525391	see 103S					
SAN JUAN 32-5 UNIT NP	104	FRUITLAND COAL	1.0000	0.7839844	Sep-01	No	Start date same as well work	\$1,339,154	36.0%	2097.8
SAN JUAN 32-5 UNIT NP	105	FRUITLAND COAL	1.0000	0.7742000	Apr-00	No	Start date same as well work	\$1,188,040	30.2%	1869.6
SAN JUAN 32-5 UNIT NP	106	FRUITLAND COAL	1.0000	0.8234375	see 106S					
SAN JUAN 32-5 UNIT NP	107	FRUITLAND COAL	1.0000	0.7820000	see 107S					
SAN JUAN 32-5 UNIT NP	108	FRUITLAND COAL	1.0000	0.7530000	Apr-00	No	Start date same as well work	\$ 649,913	24.7%	1262.2
SAN JUAN 32-5 UNIT	110	FRUITLAND COAL	1.0000	0.7541001	Sep-02	Yes	Approx mid-point of new drill capital	\$1,581,130	48.5%	1980.8
SAN JUAN 32-5 UNIT	111	FRUITLAND COAL	1.0000	0.7654126	Oct-01	Yes	Approx mid-point of new drill capital	\$ 805,636	23.9%	1727.1
SAN JUAN 32-5 UNIT	112	FRUITLAND COAL	1.0000	0.7759999	Jun-02	Yes	Approx mid-point of new drill capital	\$1,031,979	31.7%	1748.4
SAN JUAN 32-5 UNIT	113	FRUITLAND COAL	1.0000	0.6562501	Sep-01	Yes	Approx mid-point of new drill capital	\$ 774,397	31.5%	1417.9
SAN JUAN 32-5 UNIT	101S	FRUITLAND COAL	1.0000	0.7556152	Jun-03	Yes	Approx mid-point of new drill capital	\$2,173,432	86.1%	2053.9
SAN JUAN 32-5 UNIT	103S	FRUITLAND COAL	1.0000	0.7525391	Aug-03	Yes	Approx mid-point of new drill capital	\$ 158,173	19.1%	832.8
SAN JUAN 32-5 UNIT	104S	FRUITLAND COAL	1.0000	0.7839844	May-03	Yes	Approx mid-point of new drill capital	\$ 754,493	26.5%	1560.4
SAN JUAN 32-5 UNIT	105S	FRUITLAND COAL	1.0000	0.7741999	Jul-03	Yes	Approx mid-point of new drill capital	\$ 645,275	24.0%	1469.8
SAN JUAN 32-5 UNIT	106S	FRUITLAND COAL	1.0000	0.8234375	May-03	Yes	Approx mid-point of new drill capital	\$3,219,283	252.9%	2153.4
SAN JUAN 32-5 UNIT	107S	FRUITLAND COAL	1.0000	0.7819999	Aug-03	Yes	Approx mid-point of new drill capital	\$3,165,139	293.1%	2171.4
SAN JUAN 32-5 UNIT	19	MESAVERDE	0.98523	0.7615899	Sep-01	Yes	Approx mid-point of new drill capital	\$ (363,570)	0.0%	220.4

Not Needed
May Be Needed As Back-Up

LEASE	WELL ID	New Drill Total Capital	New Drill Tangible	New Drill Intangible	Workover Total Capital	Workover Tangible	Workover Tangible	Comments	Completion Type
SAN JUAN 32-5 U	100							Orig drilled by BR. Pump Addition.	Horizontal, Natural Completion
SAN JUAN 32-5 U	101				52735.22	38436.36	14298.86	Orig drilled by BR. Workover costs is pump installation.	Cased & Frac. Sidetracked & Cavitated by ERC
SAN JUAN 32-5 U	102	386105	96526	289579				Orig drilled by BR. Drilling Costs are BR AFE Costs.	Cased & Frac
SAN JUAN 32-5 U	103				55797.7	47566.91	8230.79	Orig drilled by BR. Workover costs is pump installation.	Cased & Frac. Sidetracked & Cavitated by ERC
SAN JUAN 32-5 U	104							Orig drilled by BR. Worked over	Cased & Frac. Sidetracked & Cavitated by ERC
SAN JUAN 32-5 U	105							Orig drilled by BR	Cased & Frac. Sidetracked & Cavitated by ERC
SAN JUAN 32-5 U	106							Orig drilled by BR	Cased & Frac. Sidetracked & Cavitated by ERC
SAN JUAN 32-5 U	107				41468.84	36007.79	5461.05	Orig drilled by BR. Workover costs is pump installation.	Cased & Frac. Sidetracked & Cavitated by ERC
SAN JUAN 32-5 U	108	396291	99072	297219				Orig drilled by BR. Drilling Costs are BR AFE Costs.	Cased & Frac
SAN JUAN 32-5 U	110	796818.49	133365.83	663452.66				ERC FTC New Drill. Problems with Drill & Complete	Open-Hole Cavitated
SAN JUAN 32-5 U	111	682832.62	130132.2	552700.42				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	112	579058.74	132145.08	446913.66				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	113	682541.21	113663.94	568877.27				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	101S	544565.71	119889.30	424676.41				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	103S	493868.78	113144.9	380723.88				ERC FTC New Drill. Costs Still Coming In.	Open-Hole Cavitated
SAN JUAN 32-5 U	104S	585517.00	128051.56	457465.44				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	105S	600326.11	130998.35	469327.76				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	106S	563339.02	115255.27	448083.75				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	107S	494777.98	118028.37	376749.61				ERC FTC New Drill. Costs Still Coming In.	Open-Hole Cavitated
SAN JUAN 32-5 U	19	592896.17	88069.87	504826.30				ERC MV New Drill	Cased & Frac

SAN JUAN 32-5 U	111	682832.62	130132.2	552700.42				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	112	579058.74	132145.08	446913.66				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	113	682541.21	113663.94	568877.27				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	101S	544565.71	119889.30	424676.41				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	104S	585517.00	128051.56	457465.44				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	105S	600326.11	130998.35	469327.76				ERC FTC New Drill	Open-Hole Cavitated
SAN JUAN 32-5 U	106S	563339.02	115255.27	448083.75				ERC FTC New Drill	Open-Hole Cavitated
Average Cost		603238	123151	480087				Average Cost of Open-Hole Cavity Stimulation	

SAN JUAN 32-5 U	100	1382410	331950	1050460				Total AFE Cost of Horizontal Well (No Actual Cost Info)	
	subtract	158000		158000				less fracture stimulation costs since never fraced	
	subtract	22950	22950					less automation/remote operating system cost	
	subtract	14770	14770					less dehydration unit	
Total Adjusted Cost		1186690	294230	892460				Total Horizontal AFE Cost Less Items Not Needed (SJ 32-5 NP#100 Well)	

SAN JUAN 32-5 U	101				52735.22	38436.36	14298.86	Pump Addition. Orig drilled by BR	
SAN JUAN 32-5 U	103				55797.7	47566.91	8230.79	Pump Addition. Orig drilled by BR	
SAN JUAN 32-5 U	107				41468.84	36007.79	5461.05	Pump Addition. Orig drilled by BR	
Total Adjusted Cost					50001	40670	9330	Average Cost of Adding Pumping Unit (To be added to the SJ 32-5 NP #102 & 108 AFE Costs)	

Natural Gas Prices & Deducts
San Juan Basin

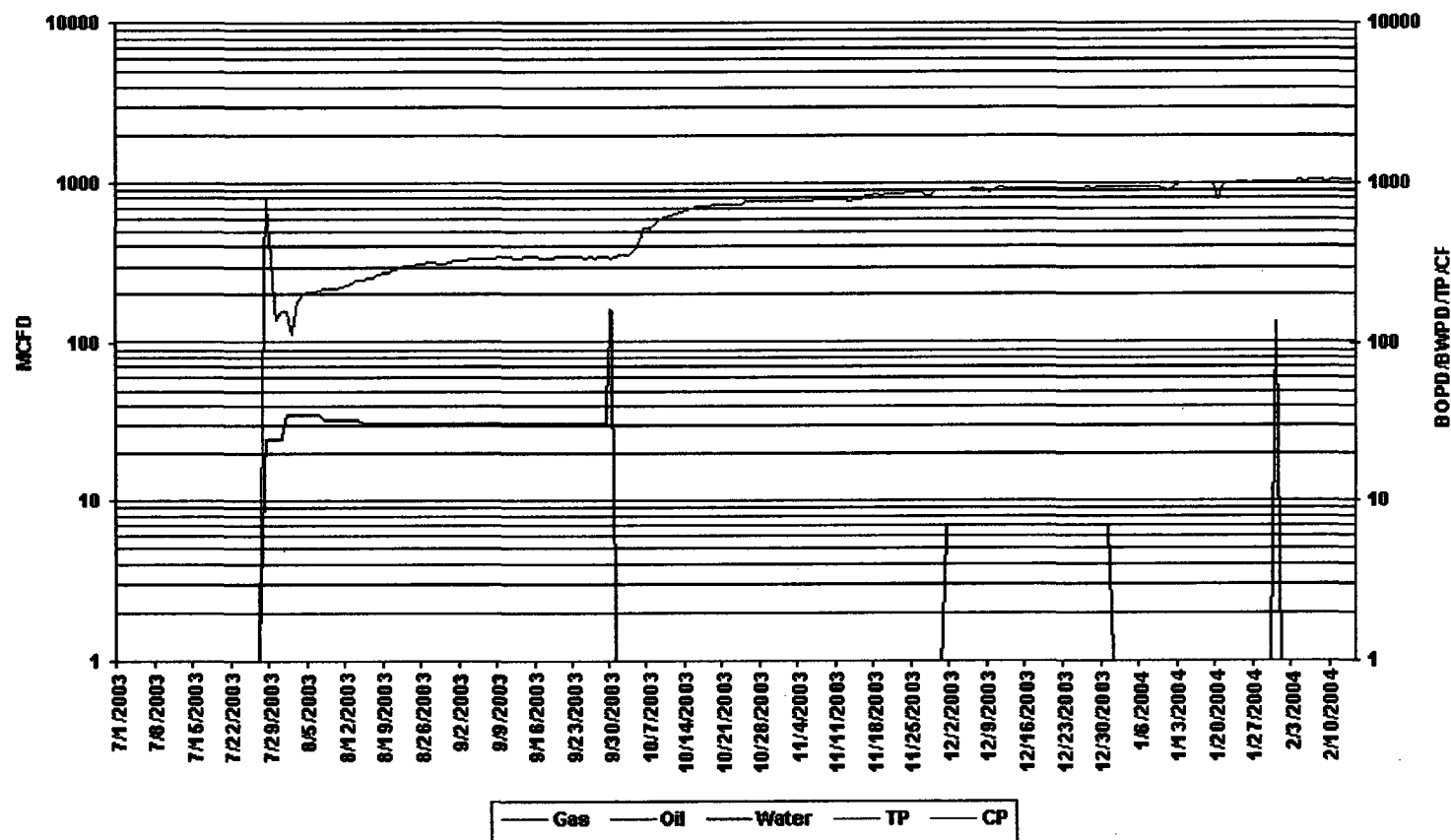
Year	NYMEX (\$/MMBTU)	Avg Wellhead (\$/MMBTU)	Differential (\$/MMBTU)
1995	1.64	1.14	0.50
1996	2.59	1.56	1.04
1997	2.59	2.16	0.43
1998	2.11	1.84	0.27
1999	2.27	2.05	0.22
2000	3.91	3.47	0.44
2001	4.28	3.70	0.58
2002	3.22	2.31	0.91
2003	5.41	4.27	1.14
*2004+	5.41	4.27	1.14

*Anticipate the same prices as 2003 for now

Facility Daily Production

Lease: SAN JUAN 32-5 UNIT 106S

Date Period: 6/1/2001 -- 2/14/2004

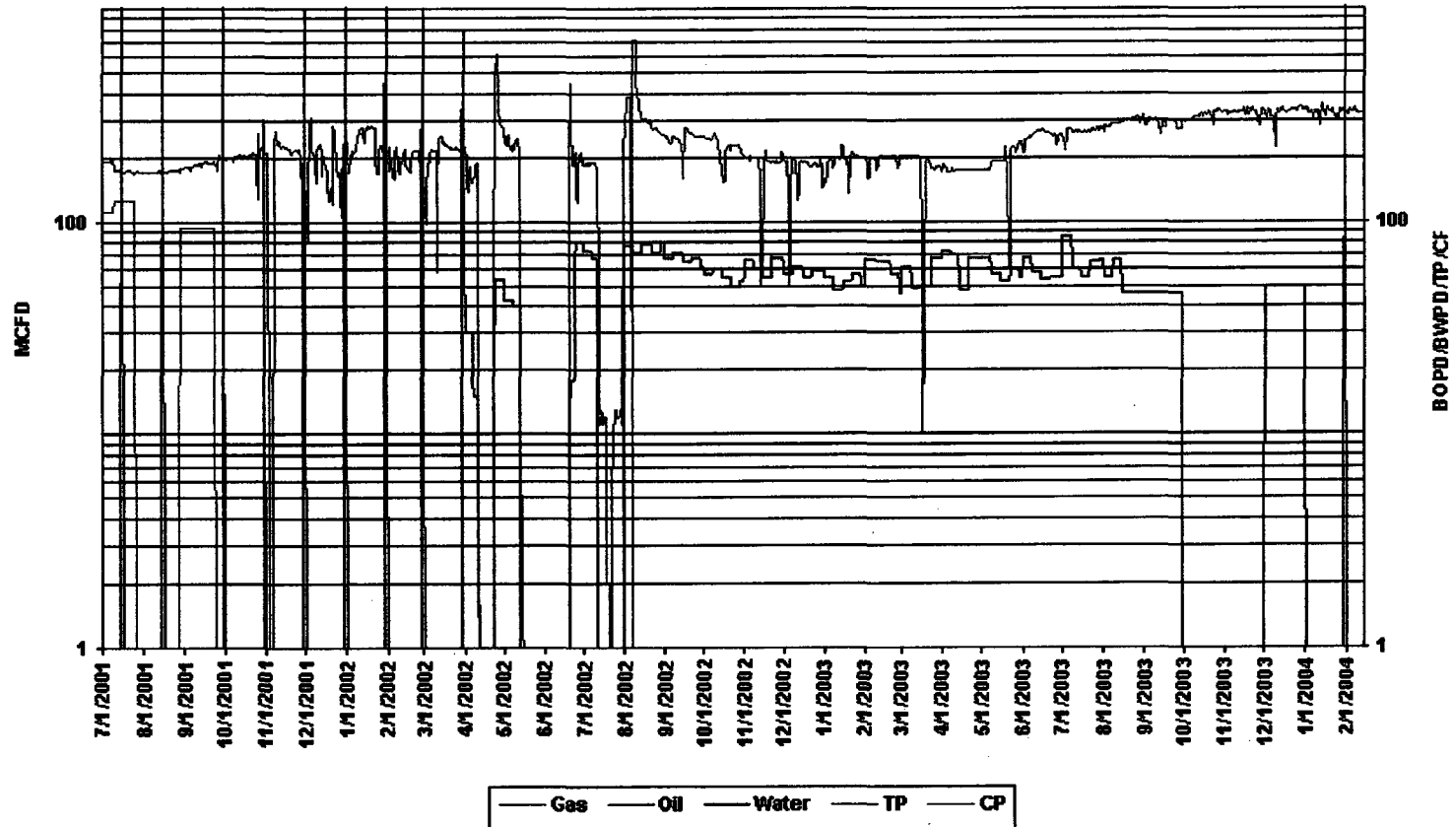


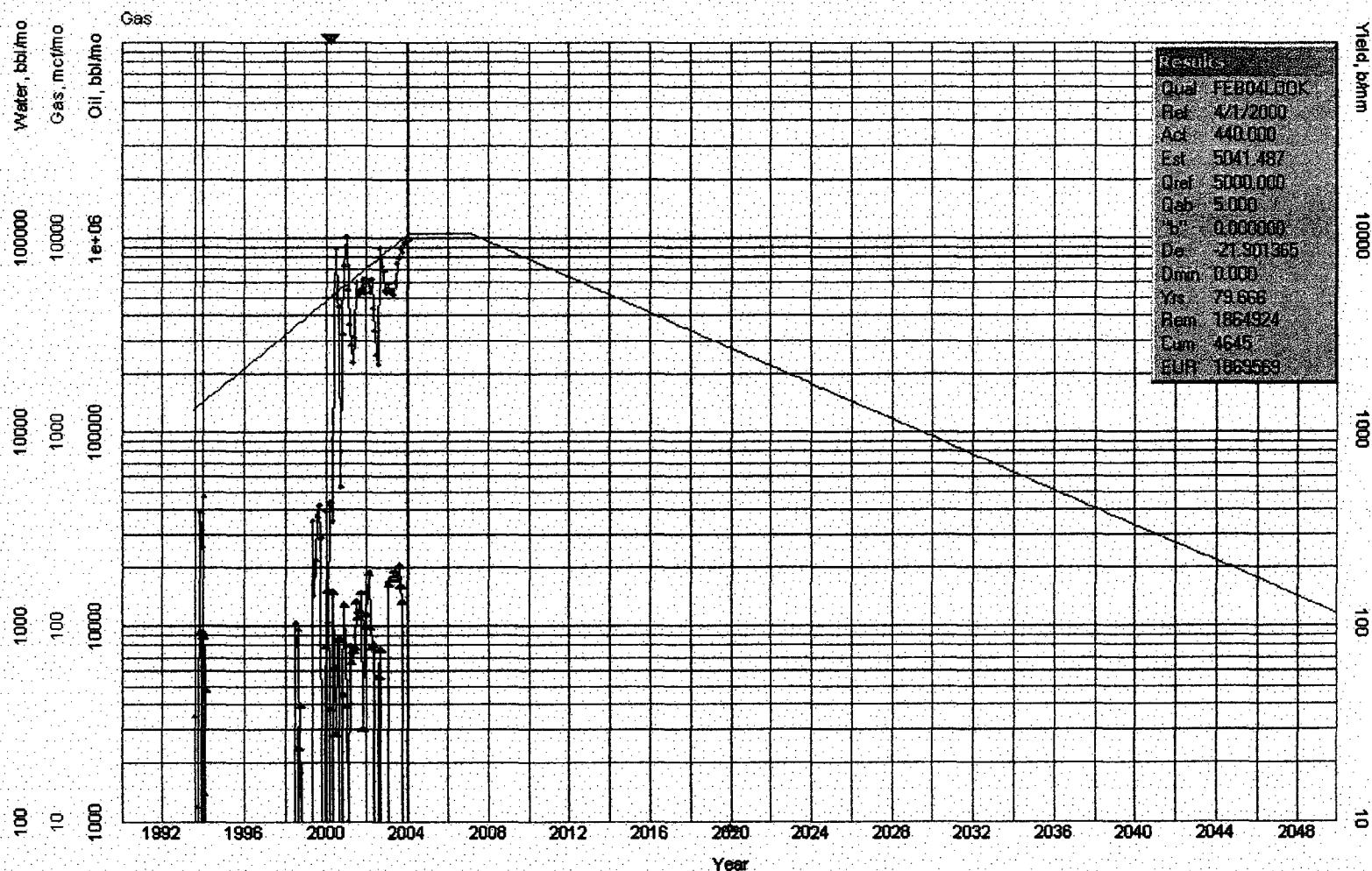
NUM	
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Facility Daily Production

Lease: SAN JUAN 32-5 UNIT NP 105 FRC

Date Period: 6/1/2001 -- 2/14/2004

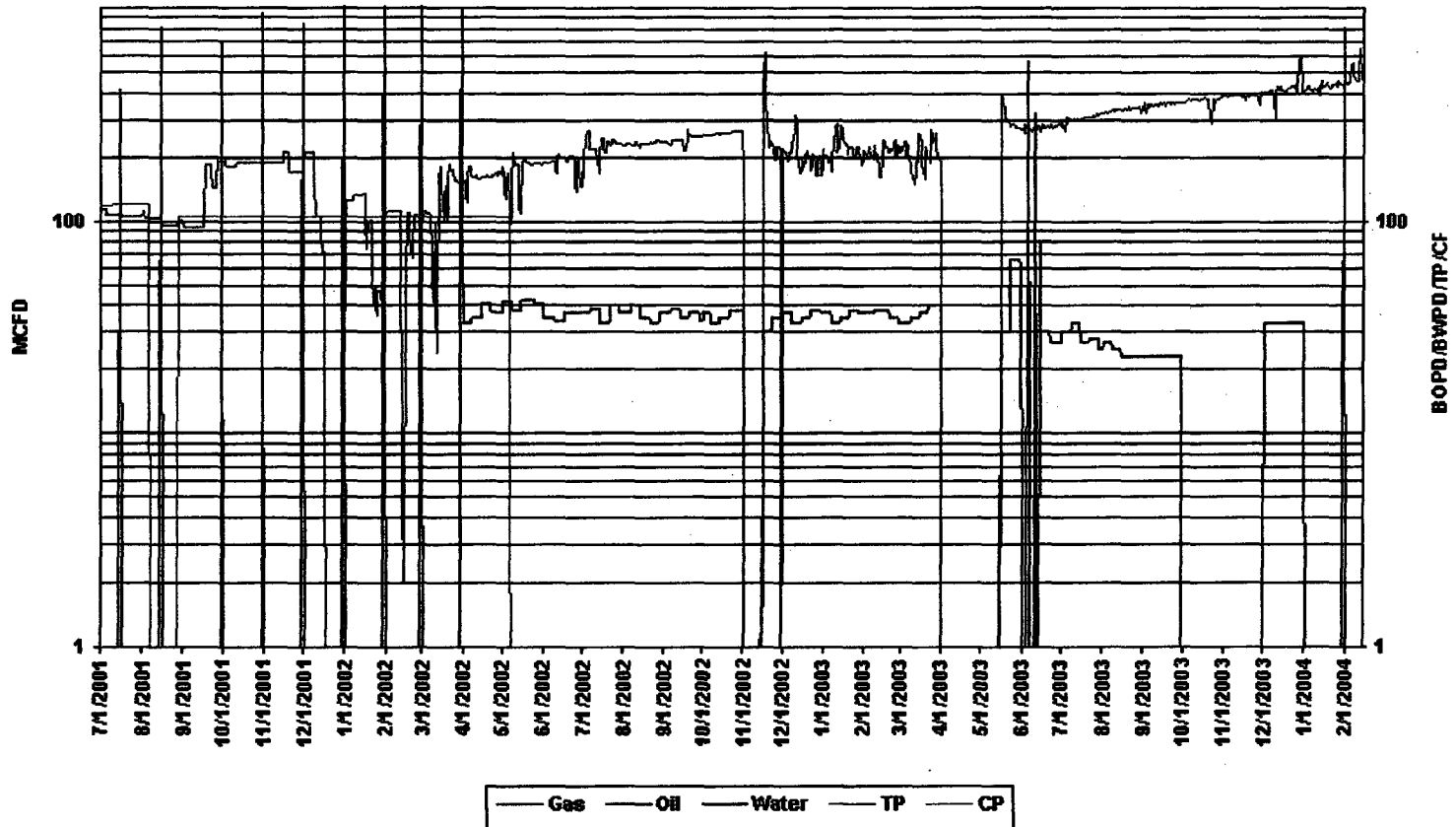




Facility Daily Production

Lease: SAN JUAN 32-5 UNIT NP 106 FRC

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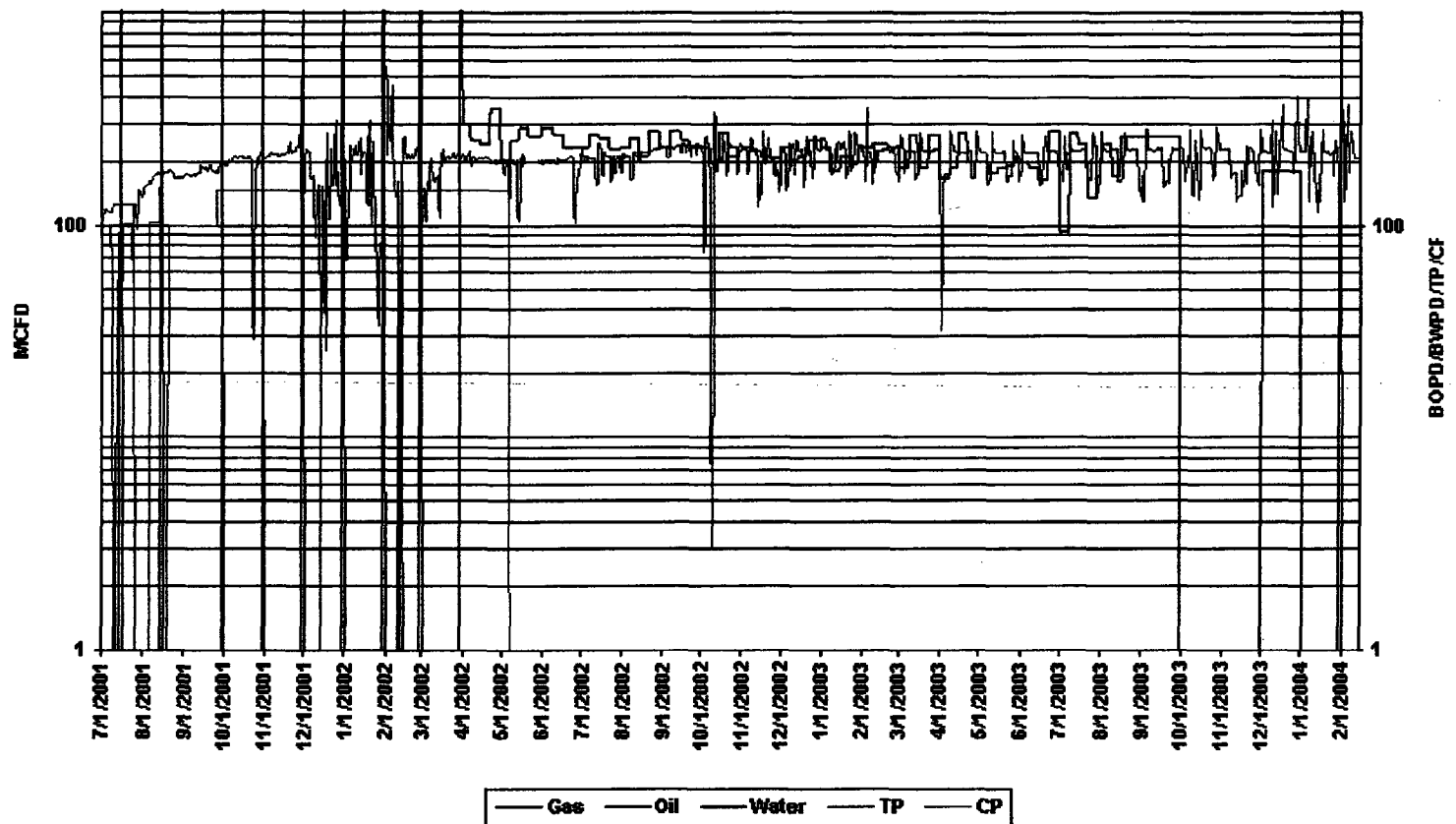


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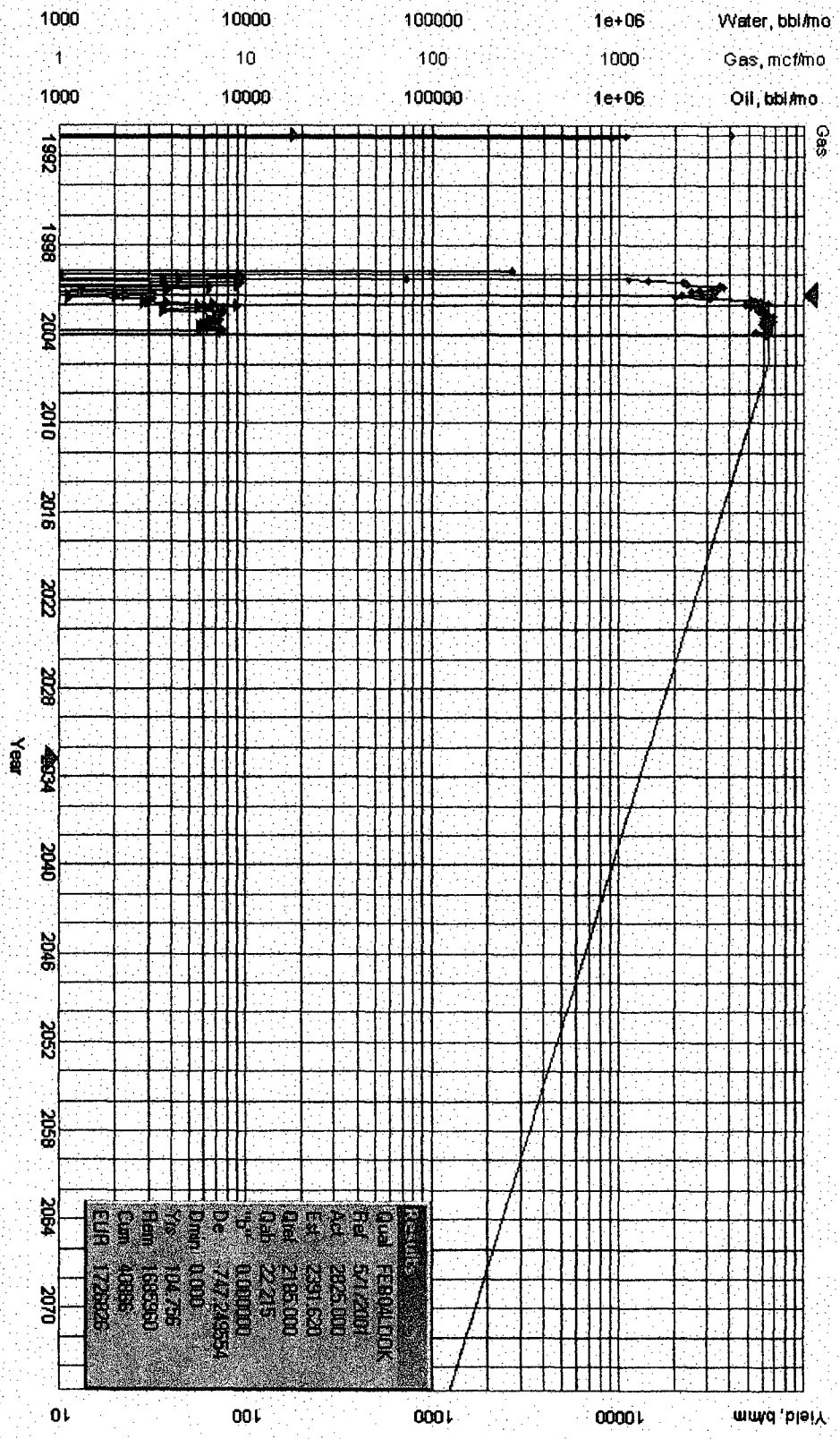
Facility Daily Production

Lease: SAN JUAN 32-5 UNIT NP 102 FRC

Date Period: 6/1/2001 --- 2/14/2004

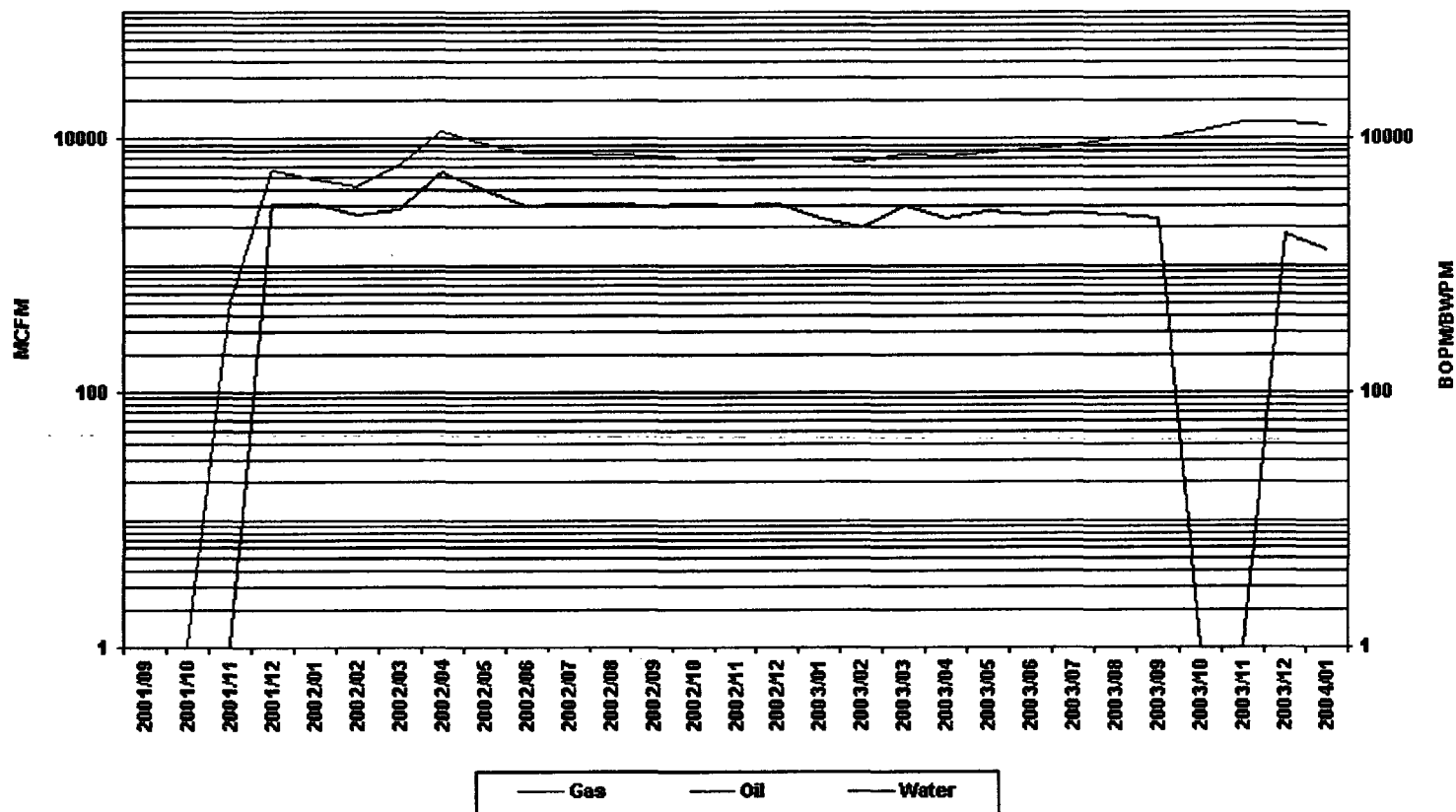


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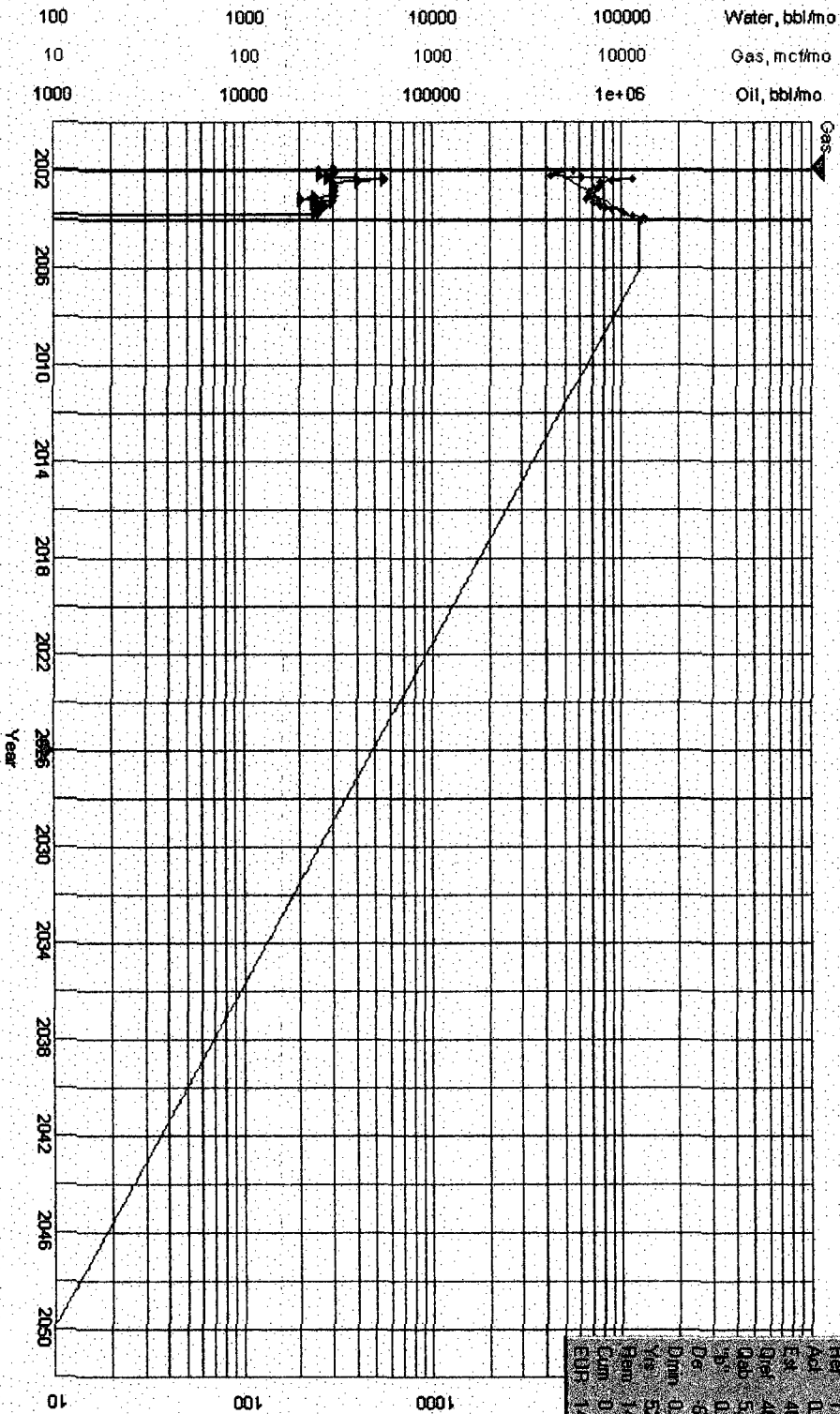


Well Monthly Production

Well: SAN JUAN 32-5 UNIT 113



Form	Keyword	Major Phase Name								Qualifier
1	Miscellaneous									FEB04LOOK
2	LOOKUP	CY04_PLNT8TU	@M.PLANT_CD							FEB04LOOK
3	LOOKUP	CY04_NGLSHR	@M.PLANT_CD							FEB04LOOK
4	LIFE	01/2054	AD							FEB04LOOK
5	MAJOR	GAS								FEB04LOOK
6	WELLS	0	1							FEB04LOOK
7										
8	LOSS	NO								
9	Production									FEB04LOOK
10	CUMS	0.0	0.00							FEB04LOOK
11	START	11/2001								FEB04LOOK
12	GAS	4000	12300	M/M	02/2004	AD	EXP	X		FEB04LOOK
13	"	X	X	M/M	02/2006	AD	FLAT	X		FEB04LOOK
14	"	X	5	M/M	X	EL	EXP	15		FEB04LOOK
15	LOOKUP	CY04_NGLGAS	@M.PLANT_CD							FEB04LOOK
16										
17	Price									FEB04LOOK
18	SIDFILE	UNIT_COMM								FEB04LOOK
19										
20	Expenses									FEB04LOOK
21	OPC/T	1545	X	\$/M	PEG/MAJ	LIFE	ESC	LOE		FEB04LOOK
22	LOOKUP	CY04_GTC	@M.PLANT_CD							FEB04LOOK
23	STX/GAS	9.41	9.41	%	TO	LIFE	PC	0		FEB04LOOK
24	STX/OIL	8.56	8.56	%	TO	LIFE	PC	0		FEB04LOOK
25	STX/NGL	9.41	9.41	%	TO	LIFE	PC	0		FEB04LOOK
26										
27	Ownership									FEB04LOOK
28	NET	100.00	65.625	65.625	.00000	%				FEB04LOOK
29										
30	Investments									FEB04LOOK
31	CAPITAL	123.151	480.087	G	0	MOS	ESC	0		FEB04LOOK
32	ABDN	0.	15.	G	TO	LIFE	ESC	ABDN		FEB04LOOK
33										
34	Overlays									FEB04LOOK
35	LOAD	MP.GAS	GAS	11/2001	01/2004	#				FEB04LOOK
36										

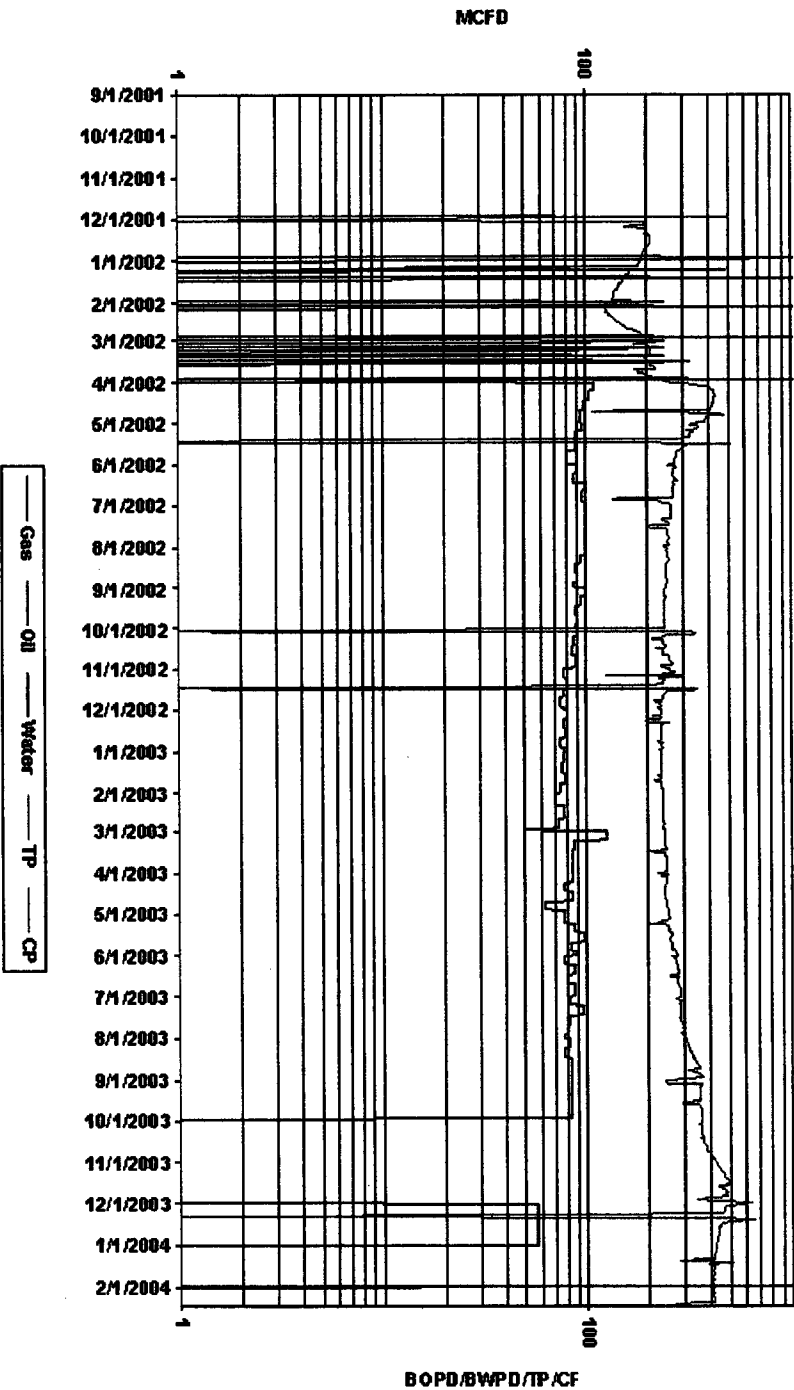


Qval	FEB04/00K
Ref	1/1/2001
Act	0.000
Est	4084.374
Diff	4000.000
Qab	5.000
Is	0.000000
Dg	64.747363
Dmem	0.000
Ye	52.329
Rem	1417886
Cum	0
EUR	1417886

Facility Daily Production

Lease: SAN JUAN 32-5 UNIT 113

Date Period 6/1/2001 -- 2/4/2004



San Juan 32-5 #113
Fruitland Coal

Notes: Showed some decline from January thru February 2004. May be trend or it may be short term occurrence.

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
12/3/2001	143	0
12/4/2001	190	0
12/5/2001	191	0
12/6/2001	190	0
12/7/2001	151	0
12/8/2001	188	0
12/9/2001	194	0
12/10/2001	194	0
12/11/2001	195	0
12/12/2001	192	0
12/13/2001	204	0
12/14/2001	199	0
12/15/2001	203	0
12/16/2001	202	0
12/17/2001	201	0
12/18/2001	202	0
12/19/2001	202	81.5
12/20/2001	202	81.5
12/21/2001	198	95.9
12/22/2001	194	95.9
12/23/2001	190	85.6
12/24/2001	190	85.6
12/25/2001	189	85.6
12/26/2001	187	85.6
12/27/2001	187	85.6
12/28/2001	185	94.4
12/29/2001	185	94.4
12/30/2001	183	90.2
12/31/2001	183	98.7
1/1/2002	180	93.6
1/2/2002	179	93.6
1/3/2002	179	89.4
1/4/2002	177	89.4
1/5/2002	175	89.4
1/6/2002	4	132.1
1/7/2002	329	97.6
1/8/2002	166	92.7
1/9/2002	162	91.8
1/10/2002	160	94.7
1/11/2002	157	87.8
1/12/2002	153	152.1

Monthly Gas

YearMonth	Corrected
	Gas
2001/11	250
2001/12	5524
2002/01	4558
2002/02	4204
2002/03	6098
2002/04	11421
2002/05	8863
2002/06	7654
2002/07	7642
2002/08	7502
2002/09	7116
2002/10	7076
2002/11	6746
2002/12	6967
2003/01	7029
2003/02	6468
2003/03	7349
2003/04	7192
2003/05	7757
2003/06	8110
2003/07	8799
2003/08	9928
2003/09	10255
2003/10	11459
2003/11	13096
2003/12	13267
2004/01	12488

San Juan 32-5 NP #102
Fruitland Coal

Notes: Pump Installed 5/2001

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
12/19/2001	82	0
12/20/2001	230	0
12/21/2001	149	0
12/22/2001	129	0
12/23/2001	112	0
12/24/2001	102	0
12/25/2001	91	0
12/26/2001	104	0
12/27/2001	104	0
12/28/2001	104	0
12/29/2001	104	0
12/30/2001	104	0
12/31/2001	104	0
1/1/2002	6	0
1/2/2002	37	0
1/3/2002	160	0
1/4/2002	139	0
1/5/2002	74	0
1/6/2002	138	0
1/7/2002	135	0
1/8/2002	146	0
1/9/2002	150	0
1/10/2002	151	0
1/11/2002	151	0
1/12/2002	150	0
1/13/2002	157	0
1/14/2002	159	0
1/15/2002	159	0
1/16/2002	163	0
1/17/2002	166	0
1/18/2002	166	0
1/19/2002	126	0
1/20/2002	40	0
1/21/2002	6	0
1/22/2002	1	0
1/23/2002	213	0
1/24/2002	155	0
1/25/2002	140	0
1/26/2002	137	0
1/27/2002	136	0
1/28/2002	137	0

Monthly Gas

YearMonth	Corrected	
	Gas	
2001/05	2185	
2001/06	2021	
2001/07	3140	
2001/08	5109	
2001/09	5324	
2001/10	5845	
2001/11	6435	
2001/12	4863	
2002/01	5882	
2002/02	5117	
2002/03	5537	
2002/04	6051	
2002/05	5794	
2002/06	5686	
2002/07	6115	
2002/08	6467	
2002/09	6756	
2002/10	6101	
2002/11	6026	
2002/12	6616	
2003/01	6825	
2003/02	5993	
2003/03	6703	
2003/04	5964	
2003/05	6292	
2003/06	6244	
2003/07	6388	
2003/08	6479	
2003/09	6270	
2003/10	6360	
2003/11	5501	
2003/12	6364	
2004/01	6306	

San Juan 32-5 NP #106
Fruitland Coal

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
7/1/2001	111	106
7/2/2001	111	106
7/3/2001	111	106
7/4/2001	111	106
7/5/2001	106	106
7/6/2001	106	106
7/7/2001	106	106
7/8/2001	106	106
7/9/2001	106	106
7/10/2001	106	120
7/11/2001	106	120
7/12/2001	106	120
7/13/2001	106	120
7/14/2001	106	120
7/15/2001	106	120
7/16/2001	106	120
7/17/2001	104	120
7/18/2001	104	120
7/19/2001	104	120
7/20/2001	104	120
7/21/2001	104	120
7/22/2001	104	120
7/23/2001	104	120
7/24/2001	104	120
7/25/2001	104	120
7/26/2001	104	110
7/27/2001	104	110
7/28/2001	104	110
7/29/2001	104	110
7/30/2001	104	110
7/31/2001	104	110
8/1/2001	109	110
8/2/2001	109	110
8/3/2001	102	110
8/4/2001	102	110
8/5/2001	102	110
8/6/2001	102	110
8/7/2001	102	93
8/8/2001	102	93
8/9/2001	102	103
8/10/2001	102	103

Monthly Gas

YearMonth	Corrected
	Gas
2001/05	3988
2001/06	2609
2001/07	2378
2001/08	2736
2001/09	4311
2001/10	6702
2001/11	5213
2001/12	3261
2002/01	3933
2002/02	2590
2002/03	3825
2002/04	4736
2002/05	5283
2002/06	5493
2002/07	6688
2002/08	7021
2002/09	7138
2002/10	7871
2002/11	4138
2002/12	6228
2003/01	6645
2003/02	5803
2003/03	6067
2003/04	0
2003/05	4633
2003/06	8148
2003/07	9264
2003/08	10187
2003/09	10464
2003/10	11194
2003/11	11420
2003/12	12340
2004/01	13011

San Juan 32-5 NP #105
Fruitland Coal

Approx April 2000, run pump
May thru July 2002, recavitate and run pump

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
7/1/2001	188	103
7/2/2001	188	103
7/3/2001	188	103
7/4/2001	188	103
7/5/2001	188	103
7/6/2001	188	103
7/7/2001	188	103
7/8/2001	196	103
7/9/2001	196	103
7/10/2001	170	123
7/11/2001	170	123
7/12/2001	170	123
7/13/2001	170	123
7/14/2001	170	123
7/15/2001	170	123
7/16/2001	167	123
7/17/2001	167	123
7/18/2001	167	123
7/19/2001	170	123
7/20/2001	170	123
7/21/2001	170	123
7/22/2001	170	123
7/23/2001	167	108
7/24/2001	167	108
7/25/2001	164	108
7/26/2001	168	102
7/27/2001	169	102
7/28/2001	166	102
7/29/2001	166	102
7/30/2001	166	102
7/31/2001	168	102
8/1/2001	167	102
8/2/2001	168	102
8/3/2001	167	102
8/4/2001	166	102
8/5/2001	167	102
8/6/2001	166	102
8/7/2001	166	90
8/8/2001	166	90
8/9/2001	167	96
8/10/2001	168	96

Monthly Gas

YearMonth	Corrected
	Gas
2001/05	3114
2001/06	5921
2001/07	5067
2001/08	5219
2001/09	5467
2001/10	6172
2001/11	5291
2001/12	5865
2002/01	6033
2002/02	5250
2002/03	6197
2002/04	4383
2002/05	3361
2002/06	2535
2002/07	2274
2002/08	8962
2002/09	7231
2002/10	6801
2002/11	5401
2002/12	5308
2003/01	5863
2003/02	5381
2003/03	5398
2003/04	5127
2003/05	5952
2003/06	7450
2003/07	7979
2003/08	8901
2003/09	8517
2003/10	9503
2003/11	9595
2003/12	9835
2004/01	9843

San Juan 32-5 #106S
Fruitland Coal

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
7/28/2003	770	147.2
7/29/2003	350	146.9
7/30/2003	136	151.2
7/31/2003	154	148.2
8/1/2003	154	144.3
8/2/2003	110	145.9
8/3/2003	175	142.5
8/4/2003	197	142.5
8/5/2003	202	152.1
8/6/2003	202	146.2
8/7/2003	207	150.2
8/8/2003	216	142.7
8/9/2003	217	145.7
8/10/2003	217	153.3
8/11/2003	221	144.8
8/12/2003	226	149.3
8/13/2003	229	154.2
8/14/2003	241	133.9
8/15/2003	241	148.4
8/16/2003	247	153.5
8/17/2003	252	144.5
8/18/2003	262	149.1
8/19/2003	267	148.3
8/20/2003	274	146.6
8/21/2003	286	138.8
8/22/2003	291	149.4
8/23/2003	297	144.8
8/24/2003	297	143.3
8/25/2003	308	138.1
8/26/2003	310	150.1
8/27/2003	316	147.7
8/28/2003	316	153.9
8/29/2003	310	156.8
8/30/2003	311	161.2
8/31/2003	318	146.5
9/1/2003	325	163
9/2/2003	322	207.4
9/3/2003	320	144.8
9/4/2003	329	156.5
9/5/2003	330	160.2
9/6/2003	330	149.4

Monthly Gas

YearMonth	Corrected Gas
2003/07	1410
2003/08	7778
2003/09	10035
2003/10	19832
2003/11	24186
2003/12	27987
2004/01	29493

San Juan 32-5 #112
Fruitland Coal

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
8/3/2002	54	0
8/4/2002	6	0
8/5/2002	2	0
8/6/2002	0	0
8/7/2002	27	0
8/8/2002	41	0
8/9/2002	97	0
8/10/2002	127	0
8/11/2002	150	0
8/12/2002	147	0
8/13/2002	131	0
8/14/2002	88	0
8/15/2002	66	0
8/16/2002	99	120.5
8/17/2002	100	115
8/18/2002	104	111.7
8/19/2002	104	117.7
8/20/2002	107	115.5
8/21/2002	116	114.5
8/22/2002	121	101
8/23/2002	126	118.4
8/24/2002	133	114.3
8/25/2002	133	116.2
8/26/2002	139	112.9
8/27/2002	147	101.2
8/28/2002	151	106.3
8/29/2002	154	110.6
8/30/2002	158	113.7
8/31/2002	161	114.1
9/1/2002	164	110.5
9/2/2002	167	107.2
9/3/2002	170	109
9/4/2002	173	112.5
9/5/2002	170	157.4
9/6/2002	170	157.4
9/7/2002	183	108.3
9/8/2002	171	101.2
9/9/2002	141	102.3
9/10/2002	130	107.2
9/11/2002	54	107.4
9/12/2002	3	99.5

Monthly Gas

YearMonth	Corrected	
	Gas	
2002/08	3155	
2002/09	3771	
2002/10	5069	
2002/11	2565	
2002/12	2967	
2003/01	2814	
2003/02	4616	
2003/03	7061	
2003/04	6743	
2003/05	6499	
2003/06	6476	
2003/07	6297	
2003/08	6201	
2003/09	5565	
2003/10	6202	
2003/11	6492	
2003/12	7456	
2004/01	7787	

San Juan 32-5 #101S
Fruitland Coal

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
8/29/2003	213	151.2
8/30/2003	164	150.8
8/31/2003	0	140.8
9/1/2003	162	157.7
9/2/2003	0	242.1
9/3/2003	23	144.9
9/4/2003	38	152.3
9/5/2003	38	153
9/6/2003	29	142.8
9/7/2003	2	145.7
9/8/2003	41	148.6
9/9/2003	96	140.1
9/10/2003	96	140.8
9/11/2003	101	146.7
9/12/2003	108	144
9/13/2003	108	142.4
9/14/2003	123	145.5
9/15/2003	121	140.3
9/16/2003	125	143.2
9/17/2003	109	147.7
9/18/2003	109	142.7
9/19/2003	123	137.8
9/20/2003	127	142.4
9/21/2003	131	143.4
9/22/2003	155	139.7
9/23/2003	155	139.7
9/24/2003	136	143.1
9/25/2003	126	146.9
9/26/2003	128	150.9
9/27/2003	129	148.9
9/28/2003	131	135.2
9/29/2003	137	147.4
9/30/2003	137	153.1
10/1/2003	127	148.1
10/2/2003	130	144
10/3/2003	132	149.7
10/4/2003	155	147.4
10/5/2003	175	144.1
10/6/2003	189	153
10/7/2003	201	148.9
10/8/2003	214	147.3

Monthly Gas

YearMonth	Corrected Gas
2003/08	373
2003/09	3121
2003/10	7894
2003/11	11582
2003/12	12660
2004/01	16206

San Juan 32-5 #105S
Fruitland Coal

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
9/25/2003	451	133.5
9/26/2003	151	138
9/27/2003	11	132.1
9/28/2003	11	121.7
9/29/2003	70	131.5
9/30/2003	2	132.5
10/1/2003	81	135
10/2/2003	16	127.9
10/3/2003	112	134.1
10/4/2003	94	135.2
10/5/2003	92	125.5
10/6/2003	92	141
10/7/2003	61	135.5
10/8/2003	91	128.6
10/9/2003	112	128.3
10/10/2003	115	134.3
10/11/2003	118	132.5
10/12/2003	117	130.2
10/13/2003	123	129.3
10/14/2003	125	131.8
10/15/2003	127	130.5
10/16/2003	128	129
10/17/2003	128	133.3
10/18/2003	133	132.5
10/19/2003	131	129.5
10/20/2003	133	127.6
10/21/2003	135	129.2
10/22/2003	29	131.6
10/23/2003	180	129.4
10/24/2003	131	128.5
10/25/2003	137	132.5
10/26/2003	142	129.8
10/27/2003	148	135.1
10/28/2003	139	129.4
10/29/2003	144	128.3
10/30/2003	150	130.2
10/31/2003	154	129
11/1/2003	164	133.5
11/2/2003	174	130.8
11/3/2003	174	127.6
11/4/2003	200	131.8

Monthly Gas

YearMonth	Corrected
	Gas
2003/09	742
2003/10	3635
2003/11	6641
2003/12	4781
2004/01	4792

San Juan 32-5 #111
Fruitland Coal

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
12/19/2001	82	0
12/20/2001	230	0
12/21/2001	149	0
12/22/2001	129	0
12/23/2001	112	0
12/24/2001	102	0
12/25/2001	91	0
12/26/2001	104	0
12/27/2001	104	0
12/28/2001	104	0
12/29/2001	104	0
12/30/2001	104	0
12/31/2001	104	0
1/1/2002	6	0
1/2/2002	37	0
1/3/2002	160	0
1/4/2002	139	0
1/5/2002	74	0
1/6/2002	138	0
1/7/2002	135	0
1/8/2002	146	0
1/9/2002	150	0
1/10/2002	151	0
1/11/2002	151	0
1/12/2002	150	0
1/13/2002	157	0
1/14/2002	159	0
1/15/2002	159	0
1/16/2002	163	0
1/17/2002	166	0
1/18/2002	166	0
1/19/2002	126	0
1/20/2002	40	0
1/21/2002	6	0
1/22/2002	1	0
1/23/2002	213	0
1/24/2002	155	0
1/25/2002	140	0
1/26/2002	137	0
1/27/2002	136	0
1/28/2002	137	0

Monthly Gas

YearMonth	Corrected Gas
2001/12	1652
2002/01	3855
2002/02	1658
2002/03	3733
2002/04	7077
2002/05	3402
2002/06	3022
2002/07	1235
2002/08	3949
2002/09	4199
2002/10	4336
2002/11	4499
2002/12	4041
2003/01	4789
2003/02	4039
2003/03	3923
2003/04	4552
2003/05	5022
2003/06	5268
2003/07	5866
2003/08	6493
2003/09	6241
2003/10	6840
2003/11	4778
2003/12	7585
2004/01	7508

San Juan 32-5 NP #100
Fruitland Coal

Notes: Added Pump in August 2002

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
7/1/2001	63	111
7/2/2001	63	0
7/3/2001	63	0
7/4/2001	0	0
7/5/2001	0	0
7/6/2001	0	103
7/7/2001	0	103
7/8/2001	0	103
7/9/2001	0	103
7/10/2001	0	0
7/11/2001	0	0
7/12/2001	0	0
7/13/2001	0	0
7/14/2001	0	0
7/15/2001	0	0
7/16/2001	0	0
7/17/2001	0	0
7/18/2001	0	0
7/19/2001	0	0
7/20/2001	0	0
7/21/2001	0	0
7/22/2001	0	0
7/23/2001	0	0
7/24/2001	0	0
7/25/2001	0	0
7/26/2001	0	0
7/27/2001	0	0
7/28/2001	0	0
7/29/2001	0	0
7/30/2001	0	0
7/31/2001	0	0
8/1/2001	0	0
8/2/2001	0	0
8/3/2001	0	0
8/4/2001	0	0
8/5/2001	0	0
8/6/2001	0	0
8/7/2001	0	0
8/8/2001	0	0
8/9/2001	0	0
8/10/2001	0	0

Monthly Gas

YearMonth	Corrected Gas
2001/05	1323
2001/06	966
2001/07	166
2001/08	0
2001/09	0
2001/10	0
2001/11	0
2001/12	0
2002/01	0
2002/02	0
2002/03	0
2002/04	0
2002/05	0
2002/06	0
2002/07	0
2002/08	0
2002/09	2907
2002/10	3528
2002/11	3870
2002/12	4414
2003/01	6658
2003/02	6857
2003/03	8419
2003/04	9200
2003/05	10546
2003/06	12071
2003/07	13760
2003/08	14735
2003/09	15917
2003/10	18423
2003/11	20395
2003/12	22718
2004/01	23171

San Juan 32-5 #110
Fruitland Coal

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
11/20/2002	174	134.5
11/21/2002	174	131.2
11/22/2002	0	130.4
11/23/2002	0	130.9
11/24/2002	0	137.3
11/25/2002	162	142.8
11/26/2002	107	145.3
11/27/2002	133	132.9
11/28/2002	129	127.3
11/29/2002	133	122.2
11/30/2002	133	137.4
12/1/2002	146	133.5
12/2/2002	149	124.5
12/3/2002	149	145.7
12/4/2002	66	149.8
12/5/2002	66	139.7
12/6/2002	144	137.1
12/7/2002	144	140.8
12/8/2002	153	137.6
12/9/2002	124	157.6
12/10/2002	124	157.6
12/11/2002	168	142.1
12/12/2002	189	129.7
12/13/2002	175	123.7
12/14/2002	171	130.3
12/15/2002	180	127.6
12/16/2002	172	134.6
12/17/2002	167	134.6
12/18/2002	165	134.6
12/19/2002	168	134.6
12/20/2002	176	138.4
12/21/2002	192	116.9
12/22/2002	189	120.3
12/23/2002	187	135
12/24/2002	193	134.2
12/25/2002	193	125.8
12/26/2002	196	142.5
12/27/2002	196	142.5
12/28/2002	191	143.8
12/29/2002	192	139
12/30/2002	179	132.8

Monthly Gas

YearMonth	Corrected
	Gas
2002/11	1533
2002/12	4858
2003/01	5668
2003/02	5055
2003/03	5744
2003/04	6072
2003/05	6760
2003/06	7390
2003/07	8567
2003/08	8969
2003/09	9064
2003/10	9809
2003/11	9992
2003/12	11609
2004/01	11989

San Juan 32-5 NP #103
Fruitland Coal

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
7/1/2001	77	106
7/2/2001	77	106
7/3/2001	77	0
7/4/2001	77	0
7/5/2001	77	0
7/6/2001	99	98
7/7/2001	99	98
7/8/2001	99	98
7/9/2001	99	0
7/10/2001	99	0
7/11/2001	99	0
7/12/2001	99	0
7/13/2001	99	109
7/14/2001	99	109
7/15/2001	99	109
7/16/2001	99	109
7/17/2001	99	109
7/18/2001	99	109
7/19/2001	99	109
7/20/2001	0	109
7/21/2001	0	109
7/22/2001	0	109
7/23/2001	0	109
7/24/2001	104	137
7/25/2001	104	137
7/26/2001	135	115
7/27/2001	117	115
7/28/2001	104	115
7/29/2001	99	115
7/30/2001	94	103
7/31/2001	82	103
8/1/2001	101	103
8/2/2001	124	103
8/3/2001	125	103
8/4/2001	122	103
8/5/2001	122	103
8/6/2001	121	100
8/7/2001	121	100
8/8/2001	104	100
8/9/2001	128	100
8/10/2001	135	100

Monthly Gas

YearMonth	Corrected	
	Gas	
2001/05	3769	
2001/06	2989	
2001/07	2257	
2001/08	4764	
2001/09	5410	
2001/10	4379	
2001/11	4569	
2001/12	3426	
2002/01	3867	
2002/02	3012	
2002/03	4935	
2002/04	2603	
2002/05	2603	
2002/06	2417	
2002/07	424	
2002/08	2299	
2002/09	3238	
2002/10	3130	
2002/11	3255	
2002/12	3876	
2003/01	2792	
2003/02	2376	
2003/03	2982	
2003/04	2750	
2003/05	3158	
2003/06	3052	
2003/07	3039	
2003/08	3315	
2003/09	3272	
2003/10	3354	
2003/11	2971	
2003/12	3401	
2004/01	3055	

San Juan 32-5 #103S
Fruitland Coal

Notes: Started Drilling in May 2001. Came online in Nov.
Mid Point Invest Approx August

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
11/19/2003	146	141.5
11/20/2003	112	155.6
11/21/2003	37	155.6
11/22/2003	0	136.2
11/23/2003	30	134.8
11/24/2003	159	151.5
11/25/2003	7	147.7
11/26/2003	0	204.3
11/27/2003	64	337.7
11/28/2003	64	337.7
11/29/2003	1	150.5
11/30/2003	0	145.2
12/1/2003	4	156
12/2/2003	164	139.9
12/3/2003	7	147.3
12/4/2003	0	155.1
12/5/2003	142	147.6
12/6/2003	120	158.4
12/7/2003	130	152.4
12/8/2003	138	155.5
12/9/2003	136	260.1
12/10/2003	160	186.5
12/11/2003	169	175.6
12/12/2003	188	156.1
12/13/2003	220	160.1
12/14/2003	227	155.2
12/15/2003	225	136.2
12/16/2003	225	148.4
12/17/2003	228	158.8
12/18/2003	238	159.5
12/19/2003	252	151
12/20/2003	252	151
12/21/2003	285	162.5
12/22/2003	285	162.5
12/23/2003	285	162.5
12/24/2003	285	162.5
12/25/2003	334	152.8
12/26/2003	344	160.2
12/27/2003	355	143.5
12/28/2003	366	144.2
12/29/2003	367	153.2

Monthly Gas

YearMonth	Corrected Gas
2003/11	1127
2003/12	6968
2004/01	12570

San Juan 32-5 NP #107
Fruitland Coal

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
7/1/2001	151	102
7/2/2001	151	102
7/3/2001	151	106
7/4/2001	151	106
7/5/2001	151	106
7/6/2001	151	98
7/7/2001	138	98
7/8/2001	138	98
7/9/2001	138	98
7/10/2001	138	98
7/11/2001	138	98
7/12/2001	138	98
7/13/2001	138	98
7/14/2001	138	98
7/15/2001	138	98
7/16/2001	138	98
7/17/2001	138	103
7/18/2001	138	103
7/19/2001	138	103
7/20/2001	175	103
7/21/2001	175	103
7/22/2001	175	103
7/23/2001	175	103
7/24/2001	175	136
7/25/2001	175	136
7/26/2001	50	113
7/27/2001	50	113
7/28/2001	33	113
7/29/2001	0	113
7/30/2001	43	106
7/31/2001	66	106
8/1/2001	141	106
8/2/2001	145	106
8/3/2001	143	106
8/4/2001	145	106
8/5/2001	145	106
8/6/2001	138	99
8/7/2001	114	99
8/8/2001	112	99
8/9/2001	113	99
8/10/2001	110	99

Monthly Gas

YearMonth	Corrected	
	Gas	
2001/05	4484	
2001/06	4211	
2001/07	3900	
2001/08	4118	
2001/09	3190	
2001/10	0	
2001/11	2630	
2001/12	4185	
2002/01	3525	
2002/02	3797	
2002/03	4497	
2002/04	4993	
2002/05	6279	
2002/06	9674	
2002/07	12402	
2002/08	11385	
2002/09	8712	
2002/10	9876	
2002/11	10275	
2002/12	11332	
2003/01	13704	
2003/02	14700	
2003/03	16620	
2003/04	16629	
2003/05	17685	
2003/06	17753	
2003/07	19212	
2003/08	20206	
2003/09	20164	
2003/10	21536	
2003/11	20712	
2003/12	23502	
2004/01	24014	

San Juan 32-5 NP #101
Fruitland Coal

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
7/1/2001	73	103
7/2/2001	73	0
7/3/2001	73	0
7/4/2001	37	0
7/5/2001	37	0
7/6/2001	37	100
7/7/2001	69	100
7/8/2001	69	100
7/9/2001	69	100
7/10/2001	71	123
7/11/2001	71	123
7/12/2001	71	123
7/13/2001	71	123
7/14/2001	71	123
7/15/2001	71	123
7/16/2001	71	123
7/17/2001	68	123
7/18/2001	68	123
7/19/2001	68	123
7/20/2001	68	123
7/21/2001	68	123
7/22/2001	68	123
7/23/2001	68	123
7/24/2001	68	123
7/25/2001	86	123
7/26/2001	79	113
7/27/2001	78	113
7/28/2001	78	113
7/29/2001	77	113
7/30/2001	77	108
7/31/2001	0	108
8/1/2001	72	108
8/2/2001	78	108
8/3/2001	78	108
8/4/2001	79	108
8/5/2001	78	108
8/6/2001	74	99
8/7/2001	75	99
8/8/2001	75	99
8/9/2001	77	99
8/10/2001	72	99

Monthly Gas

YearMonth	Corrected	
	Gas	
2001/05	2400	
2001/06	2366	
2001/07	2170	
2001/08	2251	
2001/09	2339	
2001/10	1993	
2001/11	2181	
2001/12	1253	
2002/01	2401	
2002/02	2021	
2002/03	1969	
2002/04	2333	
2002/05	1410	
2002/06	1131	
2002/07	1314	
2002/08	1850	
2002/09	6184	
2002/10	863	
2002/11	444	
2002/12	2869	
2003/01	3219	
2003/02	2920	
2003/03	3076	
2003/04	2861	
2003/05	2864	
2003/06	2735	
2003/07	2787	
2003/08	2762	
2003/09	2710	
2003/10	2793	
2003/11	2259	
2003/12	2492	
2004/01	3036	

San Juan 32-5 NP #108
Fruitland Coal

Notes: Ran pump Approx 4/2000.
Could not sidetrack/recav this cased & fraced well

Daily Gas

Monthly Gas

Date	Telemetry		YearMonth	Corrected Gas
	Gas	LinePressureL		
7/1/2001	94	103		
7/2/2001	94	0	2000/4	48
7/3/2001	94	0	2000/5	4602
7/4/2001	94	0	2000/6	3885
7/5/2001	94	0	2000/7	2784
7/6/2001	68	100	2000/8	3686
7/7/2001	68	100	2000/9	2515
7/8/2001	68	100	2000/10	2883
7/9/2001	68	100	2000/11	2570
7/10/2001	68	123	2000/12	3172
7/11/2001	68	123	2001/01	3224
7/12/2001	68	123	2001/02	3170
7/13/2001	92	123	2001/03	2830
7/14/2001	92	123	2001/04	5215
7/15/2001	92	123	2001/05	3858
7/16/2001	92	123	2001/06	2201
7/17/2001	92	123	2001/07	2509
7/18/2001	92	123	2001/08	3360
7/19/2001	92	123	2001/09	3493
7/20/2001	92	123	2001/10	4119
7/21/2001	92	123	2001/11	5005
7/22/2001	92	123	2001/12	3370
7/23/2001	92	123	2002/01	4138
7/24/2001	92	123	2002/02	4564
7/25/2001	120	123	2002/03	4740
7/26/2001	115	113	2002/04	3330
7/27/2001	112	113	2002/05	1974
7/28/2001	110	113	2002/06	1911
7/29/2001	110	113	2002/07	2480
7/30/2001	110	108	2002/08	2575
7/31/2001	110	108	2002/09	2629
8/1/2001	109	108	2002/10	2706
8/2/2001	108	108	2002/11	2712
8/3/2001	108	108	2002/12	2768
8/4/2001	108	108	2003/01	3472
8/5/2001	107	108	2003/02	3545
8/6/2001	104	99	2003/03	4060
8/7/2001	114	99	2003/04	4437
8/8/2001	108	99	2003/05	4527
8/9/2001	108	99	2003/06	5164
8/10/2001	108	99	2003/07	5629

8/11/2001	107	99	2003/08	6039
8/12/2001	106	99	2003/09	6153
8/13/2001	105	99	2003/10	6623
8/14/2001	107	99	2003/11	6569
8/15/2001	106	100	2003/12	6847
8/16/2001	109	100	2004/01	7244
8/17/2001	108	100		
8/18/2001	109	100		
8/19/2001	107	100		
8/20/2001	106	113		
8/21/2001	110	113		
8/22/2001	109	113		
8/23/2001	109	113		
8/24/2001	110	113		
8/25/2001	111	113		
8/26/2001	110	113		
8/27/2001	110	112		
8/28/2001	112	112		
8/29/2001	113	112		
8/30/2001	112	112		
8/31/2001	112	112		
9/1/2001	111	112		
9/2/2001	110	112		
9/3/2001	109	112		
9/4/2001	108	112		
9/5/2001	114	112		
9/6/2001	112	112		
9/7/2001	114	112		
9/8/2001	114	112		
9/9/2001	113	112		
9/10/2001	113	110		
9/11/2001	113	110		
9/12/2001	113	113.3		
9/13/2001	117	113.3		
9/14/2001	114	113.3		
9/15/2001	114	113.3		
9/16/2001	114	113.3		
9/17/2001	113	113.3		
9/18/2001	112	113.3		
9/19/2001	105	113.3		
9/20/2001	102	113.3		
9/21/2001	100	113.3		
9/22/2001	107	113.3		
9/23/2001	112	113.3		
9/24/2001	112	113.3		
9/25/2001	129	113.3		
9/26/2001	179	113.3		
9/27/2001	139	113.3		
9/28/2001	129	113.3		
9/29/2001	125	113.3		
9/30/2001	130	113.3		
10/1/2001	129	113.3		

San Juan 32-5 #104S
Fruitland Coal

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
7/21/2003	210	135.1
7/22/2003	111	133.5
7/23/2003	79	136.8
7/24/2003	58	131.6
7/25/2003	58	142.6
7/26/2003	44	135.5
7/27/2003	44	136
7/28/2003	40	138.2
7/29/2003	1	140
7/30/2003	1	136.2
7/31/2003	1	141.9
8/1/2003	22	139.3
8/2/2003	48	136.5
8/3/2003	64	137.5
8/4/2003	75	137
8/5/2003	84	143.5
8/6/2003	84	138.6
8/7/2003	86	143.1
8/8/2003	89	135.5
8/9/2003	92	139.4
8/10/2003	95	142.9
8/11/2003	98	137
8/12/2003	106	141.6
8/13/2003	106	141.4
8/14/2003	113	134.2
8/15/2003	113	139.4
8/16/2003	124	136.8
8/17/2003	124	135
8/18/2003	130	142.4
8/19/2003	136	137.3
8/20/2003	144	138.8
8/21/2003	151	135.6
8/22/2003	158	140.2
8/23/2003	163	142.9
8/24/2003	173	136.2
8/25/2003	173	134.2
8/26/2003	175	144.4
8/27/2003	178	146.3
8/28/2003	176	145.6
8/29/2003	173	148.3
8/30/2003	166	150.3

Monthly Gas

YearMonth	Corrected
	Gas
2003/07	647
2003/08	3883
2003/09	4484
2003/10	5647
2003/11	5714
2003/12	6358
2004/01	6298

San Juan 32-5 #107S
Fruitland Coal

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
10/16/2003	444	141.7
10/17/2003	288	136.9
10/18/2003	137	135
10/19/2003	35	136.9
10/20/2003	10	135.8
10/21/2003	129	136.2
10/22/2003	174	139
10/23/2003	186	134.6
10/24/2003	194	134.7
10/25/2003	207	137.2
10/26/2003	219	136.8
10/27/2003	228	147.5
10/28/2003	238	139.4
10/29/2003	253	138.6
10/30/2003	267	143.9
10/31/2003	281	140.2
11/1/2003	299	145.1
11/2/2003	317	148.4
11/3/2003	317	150.2
11/4/2003	350	144.5
11/5/2003	369	141.7
11/6/2003	382	150.3
11/7/2003	401	146.1
11/8/2003	413	141.8
11/9/2003	426	149.6
11/10/2003	438	146.6
11/11/2003	438	146.6
11/12/2003	456	147.5
11/13/2003	465	149.9
11/14/2003	471	149.7
11/15/2003	471	149.7
11/16/2003	476	150.8
11/17/2003	431	142.3
11/18/2003	510	138.5
11/19/2003	495	151.5
11/20/2003	492	163.7
11/21/2003	524	161.4
11/22/2003	666	151.4
11/23/2003	832	143.5
11/24/2003	869	161.8
11/25/2003	913	160.6

Monthly Gas

YearMonth	Corrected
	Gas
2003/10	3476
2003/11	17514
2003/12	31679
2004/01	30572

San Juan 32-5 NP #104
Fruitland Coal

Notes: Recavitated well in September, 2001 and ran a pump

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
10/7/2001	268	0
10/8/2001	91	0
10/9/2001	144	0
10/10/2001	217	0
10/11/2001	196	0
10/12/2001	0	0
10/13/2001	0	0
10/14/2001	0	0
10/15/2001	275	0
10/16/2001	0	0
10/17/2001	0	0
10/18/2001	0	0
10/19/2001	0	0
10/20/2001	0	0
10/21/2001	0	0
10/22/2001	0	0
10/23/2001	0	107.2
10/24/2001	45	101.9
10/25/2001	181	355.7
10/26/2001	288	118.6
10/27/2001	0	133.3
10/28/2001	0	115.8
10/29/2001	0	117.9
10/30/2001	28	113.3
10/31/2001	442	123.1
11/1/2001	27	129.2
11/2/2001	563	125.1
11/3/2001	31	128.5
11/4/2001	0	125.4
11/5/2001	0	120
11/6/2001	0	116.4
11/7/2001	291	142.5
11/8/2001	168	134.7
11/9/2001	3	134.5
11/10/2001	67	164.3
11/11/2001	189	118.2
11/12/2001	45	152.5
11/13/2001	171	132.3
11/14/2001	1	128
11/15/2001	268	136.9
11/16/2001	213	131.3

Monthly Gas

YearMonth	Corrected Gas
2001/05	241
2001/06	96
2001/07	0
2001/08	28
2001/09	0
2001/10	4069
2001/11	4920
2001/12	4044
2002/01	4109
2002/02	4656
2002/03	6067
2002/04	6347
2002/05	6518
2002/06	4888
2002/07	5816
2002/08	6445
2002/09	6806
2002/10	7226
2002/11	6884
2002/12	6987
2003/01	6860
2003/02	6125
2003/03	6417
2003/04	8233
2003/05	8569
2003/06	8356
2003/07	8759
2003/08	9059
2003/09	8914
2003/10	9582
2003/11	9340
2003/12	9840
2004/01	8222

San Juan 32-5 #19
Mesaverde

Notes:

Daily Gas

Date	Telemetry	
	Gas	LinePressureL
11/5/2001	2	0
11/6/2001	0	0
11/7/2001	581	0
11/8/2001	81	0
11/9/2001	0	0
11/10/2001	0	0
11/11/2001	209	0
11/12/2001	209	0
11/13/2001	25	0
11/14/2001	40	0
11/15/2001	112	0
11/16/2001	67	0
11/17/2001	94	0
11/18/2001	81	0
11/19/2001	0	0
11/20/2001	0	0
11/21/2001	0	0
11/22/2001	0	0
11/23/2001	0	0
11/24/2001	0	0
11/25/2001	0	0
11/26/2001	0	0
11/27/2001	0	0
11/28/2001	0	0
11/29/2001	0	0
11/30/2001	0	0
12/1/2001	0	0
12/2/2001	0	0
12/3/2001	23	0
12/4/2001	65	0
12/5/2001	34	0
12/6/2001	0	0
12/7/2001	0	0
12/8/2001	0	0
12/9/2001	0	0
12/10/2001	41	0
12/11/2001	29	0
12/12/2001	62	0
12/13/2001	59	0
12/14/2001	48	0
12/15/2001	16	0

Monthly Gas

YearMonth	Corrected	
	Gas	
2001/11	1904	
2001/12	1040	
2002/01	4632	
2002/02	3846	
2002/03	3872	
2002/04	3401	
2002/05	3322	
2002/06	2918	
2002/07	2760	
2002/08	2970	
2002/09	2570	
2002/10	2646	
2002/11	1788	
2002/12	2468	
2003/01	2430	
2003/02	2149	
2003/03	2269	
2003/04	2122	
2003/05	2129	
2003/06	2000	
2003/07	1986	
2003/08	1908	
2003/09	1690	
2003/10	1633	
2003/11	1438	
2003/12	1414	
2004/01	1312	

San Juan 32-5 Unit Fruitland Coal

API NUMBER	WELL NAME	WELL NO	UT	SEC	TWN	ROF	RACE NS	RACE EW	ACRES	DIRECT	APPRY	SPUD	CGMPS	TD	PP	CSG PERF	PROD/STIM	SLIPY PERM	14-01-84	FORM	COUNTY	OPERATOR	STATUS	WPKOVERCMT	OTHER CMT	OTHER CMT	OTHER CMT	
30-039-24268	SJ 32- 5 UT NP	100	K	23	32N	06W	1765/S	1485/W	320	W	8/11/1988	11/10/1988	12/21/1988	2990	2990	2964-4345		1123	12/21/88	FT	RA	ENERGEN RESOURCES CORP	CO	8-9-02	1-23-00 RTN PROD: 8-9-02 INSTAL PMP&RTP;		/UNDES FRT	
30-039-24338	SJ 32- 5 UT NP	101	H	23	32N	06W	2325/N	1010/E	320	E	11/16/1988	6/8/1989	7/5/1989	3124		3018-3038	SWF	1092	7/5/89	FT	RA	ENERGEN RESOURCES CORP	CO	9-18-99	5-12-97 SCH FOR RTN BY 2-1-00: 12-DIVSTITRE SI TIL 28-99 RTN PROD; 9-1-97: RQST SI 5-21-02 NIT TIL 11-1-99: 9-18-99 RUN PMP&ROD	S@2989: LTSI,WIL		
30-039-24295	SJ 32- 5 UT NP	102	K	24	32N	06W	1820/S	1635/W	320	W	9/20/1988	10/5/1988	10/21/1988	3098		2997-3079	SWF	959	10/21/88	FT	RA	ENERGEN RESOURCES CORP	CO	9-18-99	6-13-97 NIT SCHED.DIVSTITTU RE,EXT SI TIL 9-1-97: 9-18-99 RUN PMP@3046 &RODS: SCH.FOR DIVEST,EXT SI TIL 9-1-97: 9-18-99 RUN PMP&RODS,SET @3003: 4-16-02NIT RCAV			
30-039-24269	SJ 32- 5 UT NP	103	G	24	32N	06W	2430/N	1560/E	320	E	8/11/1988	6/11/1989	7/16/1989	3111		2924-3740	SWF	969	7/16/89	FT	RA	ENERGEN RESOURCES CORP	CO	8-11-02	9-10-99 RUN PMP&RODS,SET @3071: 11-15-01 NIT RCAV; 11-20-01 CO,NEW TD,RAN 5 1/2;	5-23-02 NIT RCAV; 8-11-02 CO,NEW TD,RSET L&NEW PRFS;		
30-039-24290	SJ 32- 5 UT NP	104	M	25	32N	06W	540/S	985/W	320	W	9/12/1988	9/30/1988	10/12/1988	3121		3051-3121	Re-cavitate	1081	10/12/88	FT	RA	ENERGEN RESOURCES CORP	CO	9-10-99			/UNDES FRT	
30-039-24270	SJ 32- 5 UT NP	105	B	25	32N	06W	1060/N	1780/E	320	E	8/11/1988	6/14/1989	7/25/1989	3212		3060-3141	SWF	1050	7/25/89	FT	RA	ENERGEN RESOURCES CORP	CO	6-11-02	5-12-97 SCH FOR DIVEST SI TIL 9-1-97: RQST SI TIL 10-31-98: 6-10-98 RTP; 9-15-99	RUN PMP&RODS,SET@ 3051: 9-5-00 NIT RFRAC; 9-22-00 RFRAC; 4-16-02&5-23-02NIT RCAV; 9-18-99 RUN	6-11-02 CO,NEW TD&PRF;	
30-039-24291	SJ 32- 5 UT NP	106	N	26	32N	06W	655/S	1685/W	320	W	9/8/1988	10/27/1988	11/13/1988	3185	3164	3080-3157	SWF	916	11/13/88	FT	RA	ENERGEN RESOURCES CORP	CO	9-27-00	NIT SCH FOR DIVEST,EXTEN SI TIL 9-1-97: RQST SI TIL 11-1-99: 9-14-99 RUN PMP&ROD	S,SET@3129: LTSI TIL 2-1-00: 1-13-00 RTN PROD: 9-5-00 NIT RFRAC; 9-27-00RPRF&FRA 9-18-99 RUN	C,CO; 4-16-02&5-23-02 NIT RCAV&DPN; 9-8-00GMRAY COLAR	
30-039-24328	SJ 32- 5 UT NP	107	H	26	32N	06W	2045/N	645/E	320	E	10/27/1988	10/31/1988	11/20/1988	3106		3002-3085	Re-cavitate	959	11/20/88	FT	RA	ENERGEN RESOURCES CORP	CO	9-18-99	5-12-97 SCH FOR DVESTITURE SI TIL 9-1-97: RQST SI TIL 10-31-98: 7-14-98 RTN PRD	PMP&RODS,SET@ 3035: 12-10-99 RTN PROD: 11-15-01 NIT RCAV; 11-4-01CO&N	EW TD,RAN 5 1/2,PRPRFS@301 9-3102;	
30-039-24503	SJ 32- 5 UT NP	108	H	27	32N	06W	2100/N	100/E	320	E	7/19/1989	7/18/1989	7/31/1989	3166		3048-3160	SWF	1167	7/31/89	FT	RA	ENERGEN RESOURCES CORP	CO	9-18-99	5-12-97 SCH FOR DIVESTITURE SI TIL 9-1-97: RQST SI TIL 11-1-99: 9-18-99 RUN PMP&	RODS,SET@3107: LTSI TIL 2-1-2000: 1-13-00 RTN PROD:		
30-039-26364	SJ 32-5 Unit	19	N	23	32N	06W	510/S	2405/W	320.00	W	4/26/2000	8/18/2001	10/17/2001	6068	6045	4310-5922	SFF	800	10/17/01	MV	RA	ENERGEN RES CORP	CO		TOC@3465;		9-12-01 MGNTC RESON IMAG/COREL GMRAY CCL/SPCTRL DNSTY EPTHRML NEUT/HGH RESOL/TMP	
30-039-26721	SJ 32-5 Unit	110	P	22	32N	06W	155/S	65/E	320.00	E	3/7/2002	9/6/2002	10/19/2002	3114	3109	2911-3044	Cavitate	1250	10/19/02	FT	RA	ENERGEN RESOURCES CORP	CO				S/2	
30-039-26637	SJ 32-5 Unit	111	A	31	32N	05W	1005/N	680/E	345.59	E	6/29/2001	10/29/2001	11/25/2001	3443	3442	3358-3439	Cavitate	1420	11/25/01	FT	RA	ENERGEN RESOURCES CORP	CO					

San Juan 32-5 Unit Fruitland Coal

APL NUMBER	WELL NAME	WELL NO	UL	SEC	TWN	RGE	TAGE NS	TAGE EW	ACRES	DIRECT	APPRV	SPUD	COMP	TD	PB	CSS DEPT	PROD STIM	Slcng area	1st prod date	FORM	COUNTY	OPERATOR	STATUS	WROVERCMT	OTHER CMT	OTHER1 CMT	OTHER2 CMT
30-039-26720	SJ 32-5 Unit	112	P	19	32N	05W	410/S	1320/E	355.25	E	6/27/2001	6/12/2002	7/8/2002	3215	3214	3032-3144	Cavitate	1320	7/09/02	FT	RA	ENERGEN RESOURCES CORP	CO		LTR FR OCD ON NSP (HEARING) 9- 20-01)		THERE IS AN R- ORDER ON THIS, HAVEN' POST YET;
30-039-26597	SJ 32-5 Unit	113	N	32	32N	05W	1070/S	1575/W	320.00	S	12/11/2000	10/2/2001	10/28/2001	3285	3281	3192-3278	Cavitate	1365	10/28/01	FT	RA	ENERGEN RESOURCES CORP	CO				
30-039-27263	SJ 32-5 Unit	101S	P	23	32N	06W	710/S	780/E	320.00	E	12/20/2002	5/16/03	7/27/03	1328	1328	2972-3064	Cavitate	1320	7/28/03	FT	RA	ENERGEN RESOURCES CORP	PE				
30-039-27269	SJ 32-5 Unit	103S		24	32N	06W	705/S	525/E	320.00		3/27/03	5/11/03	10/20/03	3122	3122	2972-3052	Cavitate	1470	10/20/03	FT	RA	ENERGEN RESOURCES CORP					
30-039-27267	SJ 32-5 Unit	104S		25	32N	06W	1105/N	1215/W	320.00	W	3/27/03	5/22/03	6/15/03	3100	3090	2956-3031	Cavitate	1500	6/15/03	FT	RA	ENERGEN RESOURCES CORP					
30-039-27265	SJ 32-5 Unit	105S		25	32N	06W	1670/S	1340/E	320.00		5/16/03	7/27/03	8/22/03	3347	3347	3187-3270	Cavitate	1425	8/22/03	FT	RA	ENERGEN RESOURCES CORP					
30-039-27266	SJ 32-5 Unit	106S		26	32N	06W	955/N	2105/W	320.00	W	5/27/03	6/15/03	7/9/03	3173	3173	2951-3098	Cavitate	1280	7/09/03	FT	RA	ENERGEN RESOURCES CORP					
30-039-27264	SJ 32-5 Unit	107S		26	32N	06W	875/S	780/E	320.00	E	3/27/03	5/7/03	9/18/03	3165	3165	3023-3110	Cavitate	1320	9/18/03	FT	RA	ENERGEN RESOURCES CORP					

