

**CASE 13185:** Continued from November 20, 2003, Examiner Hearing.

**Application of Devon Energy Production Company, L.P. for special pool rules and regulations for the Northeast Red Lake Glorieta-Yeso Pool and cancellation of overproduction, Eddy County, New Mexico.** Applicant seeks the promulgation of Special Rules and Regulations for the Northeast Red Lake Glorieta-Yeso Pool, including provisions for a special depth bracket allowable of 300 barrels of oil per day and a gas:oil ratio of 4000 cubic feet of gas for each barrel of oil produced. Applicant also requests cancellation of overproduction from the NE/4 SW/4 of Section 35, Township 17 South, Range 27 East, which contains applicant's Logan 35 Fed. Well No. 5 and Logan 35 Fed. Well No. 6. The pool is centered approximately 9 miles east-northeast of Atoka, New Mexico.

**CASE 13195:** Application of Nadel and Gussman Permian, L.L.C. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 4, Township 23 South, Range 28 East, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the North Loving-Atoka Gas Pool and Undesignated North Loving-Morrow Gas Pool; the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; the S/2 SW/4 to form a standard 80-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre spacing within that vertical extent, including but not limited to the Undesignated South Culebra Bluff-Bone Spring Pool; and the SW/4 SW/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including but not limited to the Undesignated Herradura Bend-Delaware Pool. The units are to be dedicated to applicant's Apollo Fee Well No. 1, to be drilled at an orthodox location in the SW/4 SW/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a cost-plus 200% charge for the risk involved in drilling and completing the well. The units are located approximately 3 miles north-northeast of Loving, New Mexico.

**CASE 13196:** Application of NM&O Operating Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Blanco-Mesaverde Gas Pool underlying the E/2 of Section 23, Township 25 North, Range 2 West. The unit is to be dedicated to the North Lindrith 23 Well No. 1, re-entered and completed in the subject pool at an orthodox location in the SE/4 NE/4 of Section 23. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a cost-plus 200% charge for the risk involved in re-entering the well. The well unit is located approximately 6 miles North of Lindrith, New Mexico. **IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

**CASE 13175:** Continued from October 23, 2004, Examiner Hearing.

**Application of Permian Resources, Inc. for a Non-Standard Spacing and Proration Unit and an Unorthodox Well Location, Lea County, New Mexico.** Applicant seeks authorization to drill its Berry Hobbs Unit 17 Well No. 1 as a wildcat well to test the Morrow formation and the Strawn formation, Undesignated Northeast Shoe Bar Strawn Gas Pool, at an unorthodox well location 2550 feet from the South line and 1950 feet from the East line (Unit J) of Section 17, Township 16 South, Range 36 East. A standard 320-acre spacing unit comprised of the E/2 of Section 17 is to be dedicated to said well in the Morrow formation and a non-standard spacing and proration unit comprised of the SW/4 NE/4 and the NW/4 SE/4 of Section 17 is to be dedicated to the well in the Strawn formation. Said unit is located approximately 1.5 miles southwest of Lovington, New Mexico.

**CASE 13197:** Application of Yates Petroleum Corporation for compulsory pooling and approval of an unorthodox gas well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Mississippian in the following described spacing and proration units located in Section 12, Township 15 South, Range 34 East. The W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the North Eidson Morrow Pool, the SW/4 for all formations and/or pools developed on 160-acre spacing, the N/2 SW/4 for all formations and/or pools developed on 80-acre spacing, and the NE/4 SW/4 (Unit K) for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to Applicant's proposed Reed AXV Com. Well No. 1 to be drilled at an unorthodox gas well location 1870 feet from the South line and 2080 feet from the West line (Unit K) of said Section 12. Also to be considered will be the cost of drilling and completing said well, the allocation of the cost thereof, actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a charge for risk involved in drilling said well. Said area is located approximately 10 miles northwest of Lovington, New Mexico.