

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

October 1, 1990

CERTIFIED. RETURN RECEIPT REQUESTED

Enron
Gas Pipeline Operating Company
Western Region-Hobbs District
2626 West Marland
Hobbs, New Mexico 88240

Attn: Mr. Robert L. Anderson
District Manager

BEFORE EXAMINER CATANACH

Oil Conservation Division

Exhibit No. 26

Case No. 10111

Re: Application of Doyle Hartman
to Establish a Minimum Gas
Allowable in the Jalmat Gas
Pool, Lea County, New Mexico

Gentlemen:

Reference is made to NMOCD Case No. 10036, Texaco's application for a minimum allowable for the Eumont Gas Pool, which was presented on Wednesday, September 19, 1990.

In conjunction with Texaco's presentation, both Doyle Hartman and Conoco supported the Eumont minimum allowable application by submitting evidence and sworn testimony. In addition the attached list shows all other operators and pipelines who submitted written support to the NMOCD on behalf of Texaco's application. Your written support of Texaco's application was very beneficial and we appreciate your efforts and are encouraged that the NMOCD will, in the near future, set a minimum allowable of 600 MCF/day per acreage factor for the Eumont Gas Pool.

Doyle Hartman has recently provided your company with notification of our application before the NMOCD (Case No. 10111) to also set a minimum allowable of 600 MCF/day per acreage factor for the Jalmat Gas Pool of Lea County, New Mexico. Inasmuch as both of these pools are part of one large accumulation of oil and gas with common gathering and transporting facilities, we believe that the NMOCD should approve our application for a minimum allowable for the Jalmat Gas Pool.

Inasmuch as you supported Texaco's application in the Eumont case and provided essential information concerning additional processing and gathering capabilities of your existing facilities which service both the Eumont and Jalmat pools, we respectfully request your support of our application. For your convenience I have enclosed a corresponding letter of support for our Jalmat application which will be presented by

us to the NMOCD at our minimum allowable hearing, scheduled for October 17, 1990.

Based upon Texaco's Eumont minimum allowable hearing held before the NMOCD on September 19, 1990, it is our hope that the NMOCD will issue an expedited order in our Jalmat case which could be effective on the same date as the order issued pursuant to Texaco's application. Our suggested letter of support, which we have enclosed for preparation and signature on your letterhead, will assist us in supporting a minimum allowable of 600 MCF/day to be adopted in the Jalmat Gas Pool and in convincing the NMOCD that such an expedited order is necessary and will benefit all of the operators, mineral owners and gas pipelines within the Jalmat Gas Pool.

In today's gas transportation and marketing environment it is apparent that the more volumes available to gatherers and processors the more economic benefits they will realize especially when current throughput is well below existing plant capacities as illustrated on the attached table summarized from a recent Oil and Gas Journal article.

Due to the fact that our hearing is scheduled for October 17, 1990 your prompt execution of the letter of support and return of the same to this office in the enclosed postage paid envelope will be greatly appreciated.

Additionally, if you wish to enter evidence and/or testimony of your own at the hearing we would appreciate your contacting either Bryan Jones or myself in our offices to coordinate such.

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Please contact our offices if you have any questions relative to this matter or wish to discuss our application.

Very truly yours,

DOYLE HARTMAN



Michael Stewart
Engineer

MS/lr
Enclosures
549:PILI0928

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October 1, 1990

CERTIFIED. RETURN RECEIPT REQUESTED

Sid Richardson Carbon & Gasoline Co.
First City Bank Tower
201 Main Street
Fort Worth, Texas 76102

Attn: Mr. Wayne Farley
Manager of Gas Operations

Re: Application of Doyle Hartman
to Establish a Minimum Gas
Allowable in the Jalmat Gas
Pool, Lea County, New Mexico

Gentlemen:

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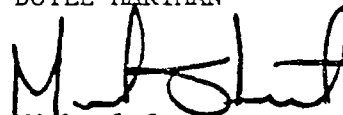
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Very truly yours,

DOYLE HARTMAN

A handwritten signature in black ink, appearing to read 'Michael Stewart', written over the typed name.

Michael Stewart
Engineer

MS/lr
Enclosures
549:PILIO928

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

October 1, 1990

CERTIFIED. RETURN RECEIPT REQUESTED

Warren Petroleum Company
Post Office box 1150
Midland, Texas 79702

Attn: Mr. B. J. Blakemore
Gas Supply Representative

Re: Application of Doyle Hartman
to Establish a Minimum Gas
Allowable in the Jalmat Gas
Pool, Lea County, New Mexico

Gentlemen:

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October 1, 1990

Page 2

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Michael Stewart
Engineer

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MIDLAND, TEXAS 79702

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October 1, 1990

CERTIFIED. RETURN RECEIPT REQUESTED

XCEL Gas Company
6 Desta Drive, Suite 580
Midland, Texas 79705

Re: Application of Doyle Hartman
to Establish a Minimum Gas
Allowable in the Jalmat Gas
Pool, Lea County, New Mexico

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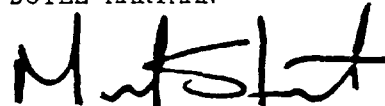
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October 1, 1990

CERTIFIED. RETURN RECEIPT REQUESTED

Texaco Producing, Inc.
Post Office Box 4700
Houston, Texas 77210-4700

Attn: Mr. D. A. Duke
Gas Sales Manager

Re: Application of Doyle Hartman
to Establish a Minimum Gas
Allowable in the Jalmat Gas
Pool, Lea County, New Mexico

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OPERATORS AND PIPELINES SUPPORTING
MINIMUM ALLOWABLE OF 600 MCFPD FOR
THE EUMONT YATES SEVEN RIVERS QUEEN

Operators

Amerada Hess Corporation
American Exploration Company
Amoco Production Company
Arco Oil and Gas Company
Lewis B. Burleson, Inc.
Chevron USA, Inc.
Charm Oil Company
Citation Oil & Gas Corporation
Conoco, Inc.
Estorial Producing Corporation
Doyle Hartman
Hawkins Oil & Gas
William W. and Edward R. Hudson
Lanexco
Marathon Oil Company
Marks-Garner Production Company
Meridian Oil, Inc.
Me-Tex Supply
Millard Deck Estate
Mobil Texas-New Mexico
Oryx Energy Company
Oxy USA, Inc.
Penroc Oil Corporation
Shell Western E & P
Southland Royalty Company
Texaco, Inc.
Tierra Exploration, Inc.
Dwight A. Tipton
Two State Oil Company
Union Texas Petroleum
Warrior, Inc.
Don H. Wilson
Zia Energy

Pipelines

Enron (Northern Natural Gas)
Phillips 66 Natural Gas Company
Sid Richardson Carbon & Gasoline Company
Texaco Producing, Inc.
Warren Petroleum Company

Gas Processing Plants and Associated
Gathering Systems Accessible to
Eumont and Jalmat Producers
(From Oil & Gas Journal 7-9-90 Gas Processing Report)

<u>Company, Plant, Location</u>	<u>Gas Capacity MMCFPD</u>	<u>Gas Throughput MMCFPD</u>	<u>Available Incremental Capacity MMCFPD</u>
<u>El Paso Natural Gas Company</u> (Sid Richardson) Jal No. 3 Sec. 33-T24S-R37E	225.0	25.0	200.0
<u>Northern Natural Gas Company</u> Hobbs, Lea County Sec. 6-T19S-R37E	220.0	85.9	134.1
<u>Phillips 66 Natural Gas Company</u> Eunice, Lea County Sec. 3,T22S-R37E	80.0	84.0	<4.0>
<u>Texaco Producing, Inc.</u> Eunice No. 1 Lea County Sec. 27-T22S-R37E	105.0	69.3	35.7
<u>Warren Petroleum Company</u> Eunice Lea County Sec. 3-T22S-R37E	67.0 ⁽¹⁾	48.0	19
Monument Lea County Sec. 36-T19S-R36E	67.0 ⁽¹⁾	44.8	22.2
TOTAL	764.0	357.0	407.0

(1) Warren Petroleum Company's Eunice, Monument and Saunders plants can process from common supply with the three plants having a combined capacity of 200 MMCFPD. Each plant allocated 1/3 of 200 MMCFPD = 67 MMCFPD.

Company, plant, location	MMcfd		Process/ condition method	Production—1,000 gpd			Average based on the past 12 months)				Other	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LP-gas mix	Raw NGL mix	Debut. nat. gasol.		
MISSISSIPPI												
Kerr-McGee Corp.—McComb, Amite Co., 21-4n-6e.....	2.0	NR	3	1.2	
Koch Hydrocarbon Co.—Harmony, Clarke Co., 26-2n-14e.....	30.0	5.3	3	6.9	5.7	6.3	11.3	
Pronto Gas Co.— Laurel, Jones Co.....	1.2	.7	3	4.0	
Shell Western E&P Inc.— Goodwater, Clarke Co., 5-10n-8w.....	15.0	4.1	3	1.5	1.4	1.4	
Tallahala Creek, Smith Co., 5-1n-9e.....	4.0	4.2	3	0.9	0.9	1.4	
Thomasville, Rankin Co., 27-4n-3e.....	100.0	57.4	3 ¹	
Southern Natural Gas Co.—*Mukdon, Monroe Co., 27-15s-6e.....	750.0	302.0	5 ⁵	10.6	
Total.....	902.2	373.7		9.3	8.0	15.8	9.1	2.3	

MONTANA

Coastal Oil & Gas Corp.—Stateline, Richland Co., 7 22n-59e	12.0	2.2	3	5.1	5.4	11.0.8
Shell Western E&P Inc.— Cabin Creek, Fallon Co., 18-10n-58e	1.9	1.5	3	2.0	2.7	2.4
Little Beaver, Fallon Co., 8-4n-62e	0.4	0.3	3	0.9	0.6	0.5
South Pine, Wibaux Co., 10-11n-57e	1.2	0.7	3	2.0	1.7	1.6
True Oil Co.—Bob Rhodes, Richland Co., ne 4-25n-58e	4.0	0.5	3	3.1
Western Gas Processors Ltd.—Baker, Fallon Co., sw4 sw4 6-7n-60e	2.5	1.8	3	12.6	6.8	3.5	15.1	6.6	11.0.2
Fairview, Richland Co., w2 sw4 24-25n-58e	5.0	3.6	3	7.0	8.8
Total	27.0	10.6	29.6	6.8	5.0	17.7	18.2	11.1	1.0

NEBRASKA

Oxy U.S.A. Inc.—Kimball, Kimball Co., 10-12n-55w	1.5	0.9	3-4
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NEW MEXICO

Amoco Production Co.—*Empire Abo, Eddy Co., 3-18s-27e	42.0	40.0	7	9.2	34.3	87.9	<0.1
Gallegos Canyon, San Juan Co., 33-27s-13w	5.0	2.0	3	4.2
Bannon Energy Corp.—South Blanco Creek, 6-7w-23n	6.0	2.4	3	12.0
Cabot Transmission Corp.—Hobbs, Lea Co., Sec. 28, 18s-36e	60.5	7
Conoco Inc.—Maljamar, Lea Co., sw se 21-17s-32e	40.0	30.0	7	179.3	11.4.5
San Juan Co., 14-29n-11w	500.0	505.0	7	1,484.2
Davis, J.L.—Denton, Lea Co., 2-7-15s-37e	15.0	6.0	7	42.0
El Paso Natural Gas Co.—Blanco, San Juan Co., n2-n2 14-129n-r11w	558.0	467.6	4	19.3
Chaco, San Juan Co., sw4 16-126n-r12w	594.0	370.0	182	384.3
Jal No. 3, Lea Co., nw4-sw4 33-1-24s, r-37e	225.0	25.0	192	56.3
San Juan River, San Juan Co., Sec. 1, 129n-r15w	50.0	20.0	7-201
Wingate, McKinley Co., 16s17-115n-r17w	†	(353.8)	(87.8)	(161.6)	(202.6)
Marathon Oil Co.—Indian Basin, Eddy Co., s23-121s-r23e	180.0	102.5	7	159.6	11.27.5
Minerals Inc.—Hobbs, Lea Co., sw¼-sw¼- ne¼ 36-18s-36e	45.0	25.0	7	40.0
Northern Natural Gas Co.—Hobbs, Lea Co., 6-19s-37e	220.0	85.9	182	131.2
Oxy U.S.A. Inc.—Bluff, Hooseveril Co., 15-8s-36e	27.5	14.5	7	78.8
Phillips 66 Natural Gas Co.—Artesia, Eddy Co., s2 se4 7-18s-28e	53.0	45.0	7	199.0
Eunice, Lea Co., ne4 3-22s-37e	80.0	84.0	7	397.1
Lea, Lea Co., sw4 sw4 30 nw4-n84-31- 17s-35e	35.0	36.0	7	322.2
Sunterra Gas Processing Co.— Kutz No. 1, San Juan Co., nw4 13-28n-11w	140.0	42.4	2	89.6
Kutz No. 2, San Juan Co., nw4 13-28n-11w	85.0	70.0	7	206.3
Lybrook, Rio Arriba Co., nw¼ 14-23n-7w	85.0	40.5	7	74.8
Texaco Inc.—Buckeye, Lea Co., se¼ of se¼ 36-17s&18s-34e, 1 mi se of Buckeye	25.0	4.5	6	51.6	11.0.3
Texaco Producing Inc.—Eunice No. 1, Lea Co., 27-22s-37e	105.0	69.3	7	160.4	102.9	11.5	32.7	43.9	11.3.1
Warren Petroleum Co.— Eunice, Lea Co., ne4 3-22s-37e	NR	48.0	7	238.5
Monument, Lea Co., sw4 36-19s-36e	NR	44.8	7	27.8	162.0
Sandbars, Lea Co., 34-14s-33e	NR	20.6	6	167.0
Vada, Lea Co., sw2-sw4-nw4 23-10s-33e	NR	9.4	6	69.0
Total	3,176.0	2,210.4	160.4	130.6	11.5	41.9	34.3	4,633.9	44.0	35.3

†Fractionation. (Figures in parenthesis do not represent primary production, and are not added in state totals).

NORTH DAKOTA

Cenex—Coyote Creek, Bowman Co., 131n-104w-27	3.0	0.6	182	1.6	2.0
Koch Hydrocarbon Co.—Grasslands, McKenzie Co., 36-148n-105w	70.0	50.5	7	87.9	61.4	58.1

October 1, 1990

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504-2088

Attention: Hearing Examiner

Re: Case No. 10111
Application of Doyle Hartman
to Establish a Minimum
Allowable for the Jalmat Gas
Pool, Lea County, New Mexico

Gentlemen:

Reference is made to Doyle Hartman's application to amend Division Order No. R-8170 to establish a minimum allowable of 600 MCF/day per acreage factor for the Jalmat Gas Pool of Lea County, New Mexico. A similar application and hearing was held by Texaco before the NMOCD on September 19, 1990 corresponding to the Eumont Gas Pool.

Similar to Texaco's minimum allowable application for the Eumont Gas Pool, we are also in support of Doyle Hartman's application for the establishment of a minimum allowable for the Jalmat Gas Pool and render this letter as evidence of such support.

We currently gather and/or process gas from the Jalmat Field and have excess capacity in our gathering system and/or plant to gather, treat and process additional gas reserves from the Jalmat Field in response to any requested increase in allowable volumes. We are also confident that there are markets available which will purchase this incremental volume of gas be it our company in the form of traditional wellhead contracts or through a processing agreement with residue delivery into El Paso Natural Gas Company or Northern Natural Gas Company pipelines. We are looking forward to the additional volume and believe that the establishment of a minimum allowable for the Jalmat Gas Pool (as with the Eumont Gas Pool) will encourage efficient operations, protect correlative rights and prevent waste.

Therefore, as a gatherer in the Jalmat Gas Pool, we support the subject application to establish a minimum allowable of 600 MCF/day per acreage factor and encourage the NMOCD to issue an order in this case as expeditiously as possible.

Very truly yours,

October 1, 1990

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504-2088

Attention: Hearing Examiner

Re: Case No. 10111
Application of Doyle Hartman
to Establish a Minimum
Allowable for the Jalmat Gas
Pool, Lea County, New Mexico

Gentlemen:

Reference is made to Doyle Hartman's application to amend Division Order No. R-8170 to establish a minimum allowable of 600 MCF/day per acreage factor for the Jalmat Gas Pool of Lea County, New Mexico. A similar application and hearing was held by Texaco before the NMOCD on September 19, 1990 corresponding to the Eumont Gas Pool.

Similar to Texaco's minimum allowable application for the Eumont Gas Pool, we are also in support of Doyle Hartman's application for the establishment of a minimum allowable for the Jalmat Gas Pool and render this letter as evidence of such support.

We currently gather and/or process gas from the Jalmat Field and have excess capacity in our gathering system and/or plant to gather, treat and process additional gas reserves from the Jalmat Field in response to any requested increase in allowable volumes. We are also confident that there are markets available which will purchase this incremental volume of gas be it our company in the form of traditional wellhead contracts or through a processing agreement with residue delivery into El Paso Natural Gas Company or Northern Natural Gas Company pipelines. We are looking forward to the additional volume and believe that the establishment of a minimum allowable for the Jalmat Gas Pool (as with the Eumont Gas Pool) will encourage efficient operations, protect correlative rights and prevent waste.

Therefore, as a gatherer in the Jalmat Gas Pool, we support the subject application to establish a minimum allowable of 600 MCF/day per acreage factor and encourage the NMOCD to issue an order in this case as expeditiously as possible.

Very truly yours,

Robert L. Anderson

District Manager
Enron Gas Pipeline Operating Co.
2626 W. Marland
Hobbs, New Mexico 88240
(505) 397-6000

OCT 8 1990

SID RICHARDSON CARBON & GASOLINE CO.

FIRST CITY BANK TOWER

201 MAIN STREET

FORT WORTH, TEXAS 76102

817/390-8600

October 3, 1990

File: 1-Fa-198-90

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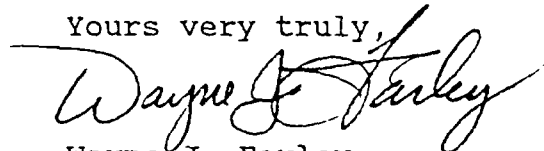
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Yours very truly,



Wayne J. Farley
Manager of Gas Operations

WJF/ag

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