

**EXHIBIT 1** 





W. THOMAS KELLAHIN\*

"NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW EL PATIO BUILDING 117 NORTH GUADALUPE POST OFFICE BOX 2265 SANTA FE, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

> JUL 1994 Received

July 11, 1994

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#### HAND DELIVERED

Mr. Michael E. Stogner Chief Hearing Examiner Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87504

Re: Johnson POW #1 Well Application of Meridian Oil Inc. for an Unorthodox Coal Gas Well Location, Basin Fruitland Coal Gas Pool, San Juan County, New Mexico

Dear Mr. Stogner:

On behalf of Meridian Inc., please find enclosed our Application for An Unorthodox Coal-Gas Well Location for the Johnson POW #1 Well which we request be set for hearing on the next available Examiner's docket now scheduled for August 4, 1994.

By copy of this letter, including the Application to all interested parties, we are notifying them by certified mail return-receipt requested, that they have the right to appear at the hearing, to make a statement to the Division, to present evidence and cross-examine witnesses either in support of or in opposition to the Application.

HUL I I 1994

Mr. Michael E. Stogner July 11, 1994 Page Two

Pursuant to the Division's Memorandum 2-90, all interested parties are hereby informed that if they appear in this case, then they are requested to file a Pre-Hearing Statement with the Division not later than 4:00 P.M. on Friday July 29, 1994, with a copy delivered to the undersigned.

Very traty yours, W. Thomas Kellahin

cc: Alan Alexander (Meridian-Farmington)

#### PROPOSED ADVERTISEMENT

CASE \_\_\_\_\_\_: Application of Meridian Oil Inc. for an unorthodox coalgas well location, San Juan County, New Mexico. Applicant, in the abovestyled cause, seeks approval of an unorthodox coal-gas well location for its Johnson POW #1 Well to be drilled at an unorthodox coal-gas location 240 feet FSL and 340 feet FEL (Unit P) Section 21, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico in the Basin-Fruitland Coal Gas Pool and to be dedicated to a standard 320 acre coal-gas proration and spacing unit consisting of the E/2 of said Section 21. Said well is located approximately 1-1/2 miles southwest from Angels Peak, New Mexico.

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF MERIDIAN OIL INC. FOR APPROVAL OF AN UNORTHODOX COAL-GAS WELL LOCATION, BASIN-FRUITLAND COAL GAS POOL, SAN JUAN COUNTY, NEW MEXICO

CASE:\_\_\_\_\_

#### **APPLICATION**

Comes now MERIDIAN OIL INC., by and through its attorneys, KELLAHIN and KELLAHIN, and applies to the New Mexico Oil Conservation Division for approval of an unorthodox coal-gas well location for its Johnson POW #1 Well to be drilled at an unorthodox coal-gas location 240 feet FSL and 340 feet FEL (Unit P) Section 21, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico, in the Basin-Fruitland Coal Gas Pool and to be dedicated to a standard 320 acre coal-gas proration and spacing unit consisting of the E/2 of said Section 21.

In support thereof, Applicant states:

1. Applicant, Meridian Oil Inc., is the operator of the coal-gas wells in Sections 21, 22, 27 and 28 of T27N, R10W, N.M.P.M, San Juan County, New Mexico, which is to be the "Johnson-Fruitland Coal Gas Reservoir Study Project ("Project") to be conducted within an area referred to as the "Project Area," all as shown on Exhibit "A" attached. Meridian Oil Inc. NMOCD Application Page 2

2. The subject pool was created by Order R-8768 dated October 17, 1988 and was initially spaced on 320 acre spacing (Rule 4) with standard coal gas well locations to be not closer than 790 feet to any outer boundary of the spacing unit, nor closer than 130 feet to any quarter section line, nor closer than 10 feet to any quarter-quarter section line or subdivision inner boundary (Rule 7).

3. Division Order R-8768-A issued July 16, 1991 found among other things that "traditional engineering methods such as decline curve analysis, volumetric calculations and material balance which are usually utilized to determine drainage areas are inapplicable to the Basin-Fruitland Coal Gas Pool due to the unique producing characteristics of the coal seams."

4. The Project is to be a reservoir study of a portion of the Basin-Fruitland Coal Gas Pool as shown on Exhibit "B" to obtain reservoir characterization data, to define Fruitland Coal-Gas Pool production characteristics, and to allow Meridian Oil Inc. an opportunity to refine it's Fruitland Coal-Gas reservoir simulation model.

5. The Project Area will include the eight (8) currently productive coal gas wells identified on Exhibit "C" attached.

6. The Project Area also contains the Pictured Cliffs wells identified on Exhibit "D" attached.

7. The unorthodox coal-gas well location for the Johnson POW #1 Well is needed in order to place the Johnson POW #1 Well at the approximate center of a group of 8 coal-gas wells all within the Project Area. Meridian Oil Inc. NMOCD Application Page 3

8. An interference test will be conducted in the basal and upper coal zones within the Project Area by shutting-in the 8 coal gas wells and all of the Pictured Cliffs wells and producing the Johnson POW #1 Well with the nearest four coal-gas wells used as pressure observation wells. Upon completion of the Pilot Project, the Johnson POW #1 Well will be used as a pressure observation well and the other wells returned to production.

9. The proposed well would be at unorthodox location because it is 240 feet from the south side and 340 feet from the east side of Section 21 rather than the required 790 feet and would require an exception to Rule 7 of the subject pool.

10. The closest standard location would place the subject Johnson POW #1 Well too far to the north and west and may adversely affect the ability to obtain accurate pressure interference data.

11. In order to avoid the impairment of correlative rights, Meridian Oil Inc. has designated a Project Area which consists entirely of federal oil & gas leases; will obtain the consent of all the Fruitland Coal-Gas working interest owners in the Project Area; and commits to pay each burden (royalty, overriding royalty, etc.) owner in each of the eight 320-acre coal gas spacing units in the Project Area as if the Johnson POW #1 Well was located on that spacing unit with each such burden owner being paid revenue derived solely from the Johnson POW #1 Well's production.

12. Approval of the application will afford the applicant and all working interest owners in the Project Area the opportunity to produce to gather reservoir data concerning this pool, to obtain reservoir characterization data, to define Fruitland Coal-Gas Pool production characteristics, and to allow Meridian Oil Inc. an opportunity to refine it's Fruitland Coal-Gas reservoir simulation model. Meridian Oil Inc. NMOCD Application Page 4

13. In accordance with Division Rule 1207, Applicant will notify those affected parties towards whom the proposed location encroaches.

14. In addition, Meridian Oil Inc. will provide notice of this application and this request for a hearing to all interest owners within the Project Area.

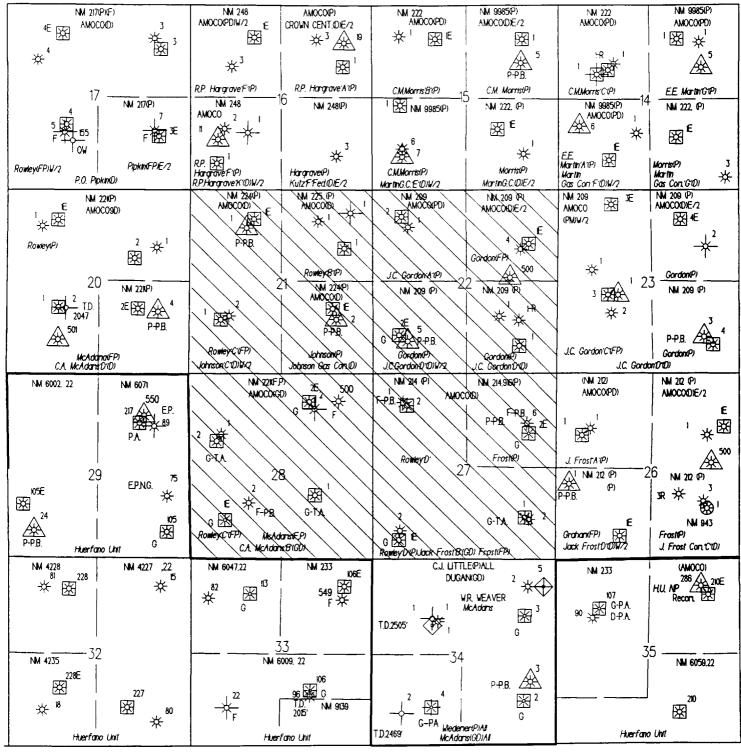
WHEREFORE, Applicant requests that, after notice and hearing, this Application be approved as requested.

KELLAHIN and KELLAHIN

BY

W. Thomas Kellahih P. O. Box 2265 / Santa Fe, New Mexico 87504 (505) 982-4285 ATTORNEY FOR APPLICANT

## MERIDIAN OIL INC. FRUITLAND COAL PILOT PROJECT SECTION 21,22,27,28,T27N,R10W SAN JUAN CO.. NEW MEXICO



FRUITLAND SAND WELL

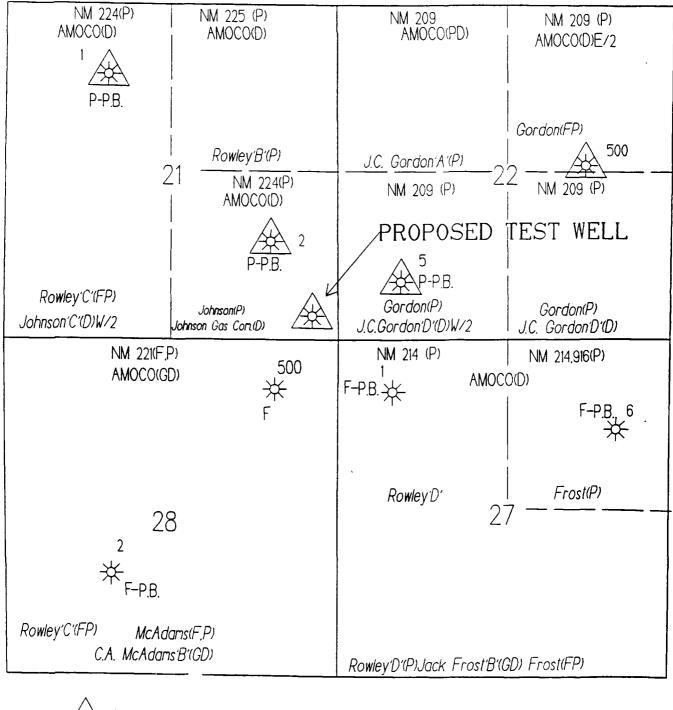
BESAVERDE WELL

GALLUP WELL

EXHIBIT "A"

PROJECT AREA

# MERIDIAN OIL INC. FRUITLAND COAL PILOT PROJECT SECTION 21,22,27,28,T27N,R10W SAN JUAN CO., NEW MEXICO



FRUITLAND COAL WELL

☆ PICTURED CLIFFS PLUG BACK TO FRUITLAND WELL

EXHIBIT "B"

	OP NONOP FLG	0	0	0	0	0	0	0	0
	CMPLT DT	19901102	19890721	19920219	19900312	19881101	1900000	19931215	19890801
	NRI PCT	75.0625	72	71.9375	76.0625	74	76.0625	42	71.5
	GWI PCT	100	100	100	100	100	100	50	100
	FORM CD	1238	1238	1238	1238	1238	1238	1238	1238
	LOCATION DESC	1625'S, 1090'E	990'N 1650'W	920'S 1060'W	2500'N, 1400'E	M.068 N.062	1400' FNL & 830' FEL	790'FNL, 1010'FEL	1650'S 1650'W
	BASE FILE NBR	NM 224	NM-224	NM 209	NM 209 300	NM 214 01	NM916	NM221	NM-221
	DED.	E/2	W/2	W/2	E/2	W/2	E/2	E/2	W/2
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	SECT	21	21	22	22	27	27	28	28
	NWT	027N	027N	027N	027N	027N	027N	027N	027N
	RNG	010W	010W	010W	010W	010V	010W	010W	010W
	Ö	2	-	5	500	-	9	500	2
	WELL NAME	NOSNHOL	ROWLEY B	GORDON	GORDON	ROWLEY D	FROST	MCADAMS	ROWLEY C
	WELL ID	5 <b>0883B</b>	5 <b>0884B</b>	5 <b>0929B</b>	4168A	50885B	5 <b>0881B</b>	36950B	5 <b>0875B</b>

EXHIBIT "C"

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QUARTER FORMATION	PICTURED CLIFFS MERIDIAN	VW/4 SW/ PICTURED CLIFFS MERIDIAN	<b>VE/4 NW/4 PICTURED CLIFFS MERIDIAN</b>	JE/4 SE/4 PICTURED CLIFFS MERIDIAN	WW/4 NE/4 PICTURED CLIFFS MERIDIAN	VW/4 SE/4 PICTURED CLIFFS MERIDIAN	PICTURED CLIFFS MERIDIAN	PICTURED CLIFFS MERIDIAN	PICTURED CLIFFS MERIDIAN	NW/4NW/4 PICTURED CLIFFS AMOCO	SE/4 SE/4 PICTURED CLIFFS MERIDIAN	VW/4 NW/ PICTURED CLIFFS MERIDIAN	PICTURED CLIFFS MERIDIAN	PICTURED CLIFFS MERIDIAN	PICTURED CLIFFS MERIDIAN	PICTURED CLIFFS MERIDIAN	PICTURED CLIFFS	NE/4 NE/4 PICTURED CLIFFS MERIDIAN
QUARTER	NE/4 NE/4	NW/4 SW/	NE/4 NW/4	NE/4 SE/4	NW/4 NE/4	NW/4 SE/4	SE/4 NE/4	SW/4 SW/	NE/4 SE/4	NW/4NW/4	SE/4 SE/4	NW/4 NW/	SE/4 NE/4	SW/4 SW/	NW/4 NE/4	SW/4 NW/	NE/4 SW/4	NE/4 NE/4
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DESC	NE/4	SW/4	W/2	SE/4	NE/4	SE/4	NE/4	SW/4	SE/4	NE/4	SE/4	NW/4	E/2	SW/4	N/2	NW/4	SW/4	NE/4
CODE	07	08	02	60	07	60	07	80	60	07	60	90	03	08	04	90	80	07
CMP_DATE CODE	19481025	19530324	19530414	19530601	19680816	19511203	19520731	19550310	19810113		19520205	19530324	19530512	19530611	19511204	19530601	19530601	19931215
GWI	84.500000 100.000000 19481025	100.000000 19530324	72.000000 100.000000 19530414	65.625000 100.000000 19530601	100.000000 19680816	100.000000 19511203	100.000000 19520731	100.000000 19550310	100.000000 19810113	0.000000	86.500000 100.000000 19520205	74.000000 100.000000 19530324	65.625000 100.000000 19530512	74.000000 100.000000 19530611	84.000000 100.000000 19511204	71.500000 100.000000 19530601	71.500000 100.000000 19530601	84.000000 100.000000 19931215
INN	84.500000	72.000000	72.000000	65.625000	84.500000	86.500000	65.625000	73.875000	86.500000	0.000000.0	86.500000	74.000000	65.625000	74.000000	84.000000	71.500000	71.500000	84.000000
	660'FNL, 660'FEL	1650'S 1090'W	NM 224 010 990'N 1650'W	M 224 010 1625'S 1090'E	890'N 1550'E	1650'S 1650'E	1650'N 990'E	920'S 1060'W	1520'S 1120'E		1150'S 850'E	790'N 890'W	1400'N 830'E	M.062 S.062	990'N 1650'E	NM 221 30 1650'N 990'W	027N 010W NM 221 30 1650'S 1650'W	790'FNL, 1010'FE
BASE_FILE FOOTAGE	NM 225 01	NM 224 010	NM 224 010	NM 224 010	NM 225 01	NM 209 01	NM 917 01	NM 4785 01	NM 209 01	N/A	NM 214 01	NM 214 01	NM 916 01	NM 214 01		NM 221 30	NM 221 30	NM221
	027N 010W	010W	010W	010V	010W	010W	010W	127N 010W	010W	027N 010W	027N 010W	027N 010W	010W	027N 010W	27N 010W	010W	010W	027N 010W
N	027N	027N	027N	027N	027N	027N	027N	027N	027N	027N	027N	027N	027N	027N	027N	027N	027N	027N
NO. SEC	1P/A 21	2 21	1 21	2 21	21	1P/A 22	4 22	5 22	22	1 22	2 27	1 27	6 27	2 27	2 28	1 28	2 28	500 28
WELL_NAME NO. SEC TWN RNG	NOSNHOP	ROWLEY B	ROWLEY B	NOSNHOL	52260A JOHNSON	GORDON	50865A GORDON	50929A GORDON	0853A GORDON	F.C.GORDON	FROST	50885A ROWLEY D	FROST	ROWLEY D	MCADAMS	50874A ROWLEY C	50875A ROWLEY C	36950A MCADAMS
4	55828A	50887A	50884A	50883A	52260A	50852A	50865A	50929A	50853A	NA	50855A	50885A	50881A	50876A	50857A	50874A	50875A	36950A

EXHIBIT "D"

### MERIDIAN OIL

July 28, 1994

United States Department of Interior Bureau of Land Management 1235 La Plata Highway Farmington, NM 87401 RECEIVED BLM 94 JUL 28 AM II: 05 070 FARMINGTON, NM

RE: Waiver of Notice Case No. 11047 NMOCD Examiners Hearing Thursday-August 4, 1994 8:15 AM-Morgan Hall State Office Building Santa Fe, New Mexico

Dear Sirs:

For the above referenced State of New Mexico Oil Conservation Division Examiner's Hearing, Meridian Oil Inc. has filed an application for an unorthodox coal gas well location 240 feet from the South line and 340 feet from the East Line of Section 21, Township 27 North, Range 10 West, NMPM in the Basin-Fruitland Coal Gas Pool.

Attached is a copy of the application and a copy of the NMOCD Examiner's hearing docket for Thursday, August 4, 1994.

If you should have any questions concerning same, please inquire of the undersigned at 599-4027. You also are urged to attend the hearing. Thank you.

Sincerely,

Dean Price-CPL Senior Landman

DDP/cj dpjul.17

> United States Department of Interior, Bureau of Land Management, Farmington District Office waives and acknowledges that it has received notice of the above referenced NMOCD Examiner's hearing.

X brian W. Doints Date: July 27, 1994 BY: Bie Chin TITLE: Potoleum Engineen for Dane Spencer

P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700, Fax 505-326-9833 3535 East 30th St., 87402-8891