

CASE 11152: (Continued from December 1, 1994, Examiner Hearing.)

Joint application of Texaco Exploration and Production, Inc. and Marathon Oil Company for a pressure maintenance project, unorthodox injection well locations, and qualification for the recovered oil tax credit pursuant to the New Mexico Oil Recovery Act, Lea County, New Mexico. Applicants, in the above-styled cause, seek authority to institute a cooperative pressure maintenance project in the Vacuum-Drinkard Pool comprising portions of Section 36, Township 17 South, Range 34 East; Section 31, Township 17 South, Range 35 East; Section 1, Township 18 South, Range 34 East; and, Section 6, Township 18 South, Range 35 East, by the injection of water into two existing wells and six wells to be drilled at locations considered to be unorthodox. Applicants further seek to qualify this project for the Recovered Oil Tax Rate under the "Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said project is located approximately 1.5 miles south of Buckeye, New Mexico.

CASE 11099: (Continued from December 1, 1994, Examiner Hearing.)

Application of TARA-JON Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying the NE/4 NW/4 (Unit C) of Section 27, Township 16 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Garrett-San Andres Pool, Undesignated Garrett-Drinkard Pool, and Undesignated East Garrett-Drinkard Pool. Said pooled unit is to be dedicated to either the plugged and abandoned The Texas Company Gotlieb Ertal Well No. 1 (T.D. -13,310 feet), located at a standard oil well location 660 feet from the North line and 1982 feet from the West line, more or less, of said Section 27 or, if said Gotlieb Ertal Well No. 1 is found not to be mechanically sound, to a new well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of re-entering and recompleting the old plugged and abandoned well and/or the costs of drilling and completing a new well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the unit and a charge for risk involved in re-entering the old plugged and abandoned well and/or the drilling of a new well. Said unit is located approximately 12 miles north of Hobbs, New Mexico.

DOCKET NO. 2-95

DOCKET: COMMISSION HEARING - THURSDAY - JANUARY 12, 1995

9:00 A.M. - 2040 SOUTH PACHECO, SANTA FE, NEW MEXICO

The Land Commissioner's designee for this hearing will be Jami Bailey or Gary Garlson

CASE 11048: (De Novo)

Application of Bass Enterprises Production Co. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of Section 30, Township 23 South, Range 30 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled and completed at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6.0 miles northwest of Poker Lake. Upon application at Maralo, Inc., and Santa Fe Energy Operating Partners, L. P., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 10994: (De Novo)

Application of Enserch Exploration, Inc. for the assignment of a special depth bracket oil allowable, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks a special depth bracket oil allowable, pursuant to General Rule 505(d), of 500 barrels of oil per day for the South Peterson-Fusselman Pool, which is located in portions of Townships 5 and 6 South, Ranges 32 and 33 East, being approximately 14 miles east of Kenna, New Mexico. Upon application of Enserch Exploration, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 11161: (Continued from December 15, 1994 Examiner Hearing.)

Application of Yates Petroleum Corporation for a pressure maintenance project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a cooperative pressure maintenance project on portions of its Hillview "AHE" Federal, Saguaro "AGS" Federal, and Senita "AIP" Federal leases underlying the E/2 SW/4 and SE/4 of Section 14 and the NE/4, E/2 NW/4, NE/4 SW/4, and N/2 SE/4 of Section 23, both in Township 20 South, Range 24 East, by the injection of water into the South Dagger Draw-Upper Pennsylvanian Associated Pool through three certain existing wells to be converted to water injection wells. This area is located approximately 8 miles west of Seven Rivers, New Mexico.

CASE 11184: Application of Yates Petroleum Corporation for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 5, Township 18 South, Range 27 East, in the following described manner: the S/2 forming a standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Red Lake-Pennsylvanian Gas Pool and the Undesignated Scoggin Draw-Morrow Gas Pool; the SW/4 forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated Empire-Abo Gas Pool; the N/2 SW/4 forming a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent; and, the NE/4 SW/4 forming a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said unit(s) are to be dedicated to the existing Humble Chalk Bluff "ANA" Federal Com Well No. 1 to be reentered at an unorthodox gas well location 2055 feet from the South line and 1980 feet from the West line of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said well is located approximately 7 miles southeast of Artesia, New Mexico.

CASE 11185: Application of Yates Petroleum Corporation for Qualification of a Pressure Maintenance Project for the Recovered Oil Tax Credit Pursuant to the "New Mexico Oil Recovery Act", Eddy County, New Mexico. Applicant, in the above styled cause, seeks to qualify its South Dagger Draw Pressure Maintenance Project, located in the E/2 SW/4 and SE/4 of Section 14, the NE/4, E/2 NW/4, NE/4 SW/4 and the N/2 SE/4 of Section 23, both in Township 20 South, Range 24 East, for the Recovered Oil Tax Rate under the "Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). This area is located approximately 8 miles west of Seven Rivers, New Mexico.

CASE 11186: Application of Nearburg Exploration Company for Compulsory Pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the E/2 NW/4 of Section 13, Township 17 South, Range 37 East, forming a standard 80-acre oil spacing and proration unit for the South Humble City-Strawn Pool. Said unit is to be dedicated to the Shriner "13" Well No. 1 to be drilled at a standard oil well location 2086 feet from the North and West lines (Unit F) of said Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 3 miles North of Humble City, New Mexico.

CASE 10748 (Reopened)

In the matter of Case No. 10748 being reopened pursuant to the provisions of Division Order No. R-9922, which order promulgated temporary special rules and regulations for the Indian Basin-Upper Pennsylvanian Associated Pool in Eddy County, New Mexico. Operators in the subject pool may appear and show cause why said temporary special rules and regulations for the Indian Basin-Upper Pennsylvanian Associated Pool should not be rescinded.

CASE 10653: (Reopened)

In the matter of Case No. 10653 being reopened pursuant to the provisions of Division Order No. R-9842-A, which order provided for an increase in allowable to 300 BOPD for the Northeast Lea-Delaware Pool, in Eddy County, New Mexico. Operators in the subject pool may appear and present evidence and show cause why said 300 BOPD allowable should not revert to the standard 107 BOPD depth bracket allowable.