

Exhibits 1 through 12  
Complete Set

Bass Enterprises Production Co.

## LAND MAP

320 Ac. Unit  
Maralo - Gold Rush "30" Fed. Comm. #1

Proposed 320 Ac. Unit  
BEPCo. - Remuda Basin "30" St. Comm. #1

SCALE IN FT. 0 4000 8000

**REMUDA BASIN 30 STATE COMM. WELL NO. 1**  
**S/2 Section 30, T23S-R30E**  
**(July 11, 1994)**

**Division of Interest**

<b><u>Party</u></b>	<b><u>Record Title WI</u></b>	<b><u>Ownership Pursuant to Unrecorded Agreements</u></b>
Bass Enterprises Production Co. Perry R. Bass, Trustee Sid R. Bass, Inc. Lee M. Bass, Inc. Keystone, Inc. Thru Line Inc.	25.06856%	25.06856%
Texaco Exploration and Production, Inc.	25.06856%	25.06856%
Maralo, Inc.	31.1643%	16.62096%
Santa Fe Energy (1) Operating Partners, L.P.	-0-	16.62096%
Collins & Ware Inc. (1)	-0-	16.62096%
Meridian Oil Inc. (2)	<u>18.69858</u>	<u>-0-</u>
	100.00000%	100.00000%

- (1) Santa Fe and Collins & Ware are reportedly participating with Maralo in lease/farmout acquisitions and drilling operating in Section 30 on the basis of 1/3 WI each.
- (2) Meridian has apparently farmed out to Maralo, Collins & Ware and Santa Fe in Section 30.

BEFORE THE  
OIL CONSERVATION DIVISION  
Case No. 11048 Exhibit No. 2  
Submitted By:  
**BASS ENTERPRISES**  
Hearing Date: August 4, 1994

**Bass Interests  
Section 30, T23S-R30E  
Lea County, New Mexico**

**N/2 Sec. 30 Unit**

BPO - 3.125% ORR

APO - 6.250% WI  
5.460% NRI

**S/2 Sec. 30 Unit**

25.068% WI  
21.930% NRI

**BEFORE THE  
OIL CONSERVATION DIVISION**

Case No. 11048 Exhibit No. 3

Submitted By:

**BASS ENTERPRISES**

Hearing Date: August 4, 1994

BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST.

FORT WORTH, TEXAS 76102-3131

817/390-8400

June 20, 1994

CERTIFIED MAIL  
Return Receipt Requested

Maralo Inc.  
900 Midland Tower Building  
Midland, Texas 79702

Attention: Mr. Mark Wheeler

BEFORE THE  
OIL CONSERVATION DIVISION  
Case No. 11048 Exhibit No. 4  
Submitted By:  
BASS ENTERPRISES  
Hearing Date: August 4, 1994

Re: Farmout Request  
SE/4 Section 30, T23S-R30E  
Remuda Basin Prospect  
Eddy County, New Mexico

Gentlemen:

Please reference the attached Authority for Expenditure for the drilling of a  $\pm$  14,500' Morrow test well in the south one-half of Section 30, T23S-R30E. In that regard, Bass Enterprises Production Co. hereby formally requests the acquisition of farmout rights affecting Maralo's leasehold interest within the above described area for the drilling of said well according to the following terms and conditions:

1. Within one hundred eighty (180) days from the execution hereof, Bass will commence or caused to be commenced the drilling of a test well to approximately 14,800' or a depth sufficient to adequately test the Morrow formation, whichever is lesser, at a legal location in the S/2 of Section 30, T23S-R30E within a 320-acre proration unit comprised of the S/2 of Section 30.
2. In the event the proposed well is completed as a commercial producer, Maralo will assign to Bass 100% of its leasehold interest within the unit for the proposed well reserving an overriding royalty of 25% less existing lease burdens with the option to convert said override to a 25% working interest after payout.
3. In the event the above well does not reach the Morrow formation due to mechanical risk, or the above well is plugged and abandoned as a dry hole, Bass will have the right to drill a substitute well within 180 days after final operations on the initial test well according to the above earning provisions.



June 20, 1994  
Page 2

4. The only penalty for Bass' failure to timely commence operations for the drilling of the above proposed test well will be the forfeiture of all rights that might be earned by said operations.

In the event Maralo is agreeable to the farmout of its interest as set forth hereinabove, please execute one (1) copy hereof in the space provided below and return same to the undersigned at your earliest convenience. In the event Maralo elects to participate in the drilling of the subject well as to its proportionate interest in the above proration unit, please return one (1) fully executed copy of the attached AFE to the undersigned as soon as possible. Thank you very much for your prompt consideration of the above proposal and should you have any questions or comments concerning same, please don't hesitate to contact the undersigned.

Very truly yours,

  
J. Wayne Bailey

JWB:ca

AGREED AND ACCEPTED this \_\_\_\_\_ day  
of \_\_\_\_\_, 1994.

MARALO INC.

By: \_\_\_\_\_

Its: \_\_\_\_\_

# BASS ENTERPRISES PRODUCTION COMPANY

## APE COST ESTIMATE

=====

WELL: Remuda Basin 30 State Comm #1 DEPTH: 14500

LOCATION: 1980 F3L.1980 FWL, SECTION 30, T23S-R30E, EDDY CO., NM

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## COST CATEGORY

## ESTIMATED

I. INTANGIBLE DRILLING COST	
A. SURFACE COST	36,580
B. RIG COST	410,620
C. SURFACE CASING SERVICES	13,850
D. PROTECTIVE CASING SERVICES	82,100
E. BIT COST	37,200
F. DRILLING FLUID COST	70,000
G. TRANSPORTATION COST	10,000
H. SUPERVISION	30,000
I. RENTALS	86,700
J. MISCELLANEOUS COST	10,170
TOTAL INTANGIBLE DRILLING COSTS	\$791,000
II. TANGIBLE DRILLING COST	
A. CONDUCTOR CASING	0
B. SURFACE CASING	12,290
C. PROTECTIVE CASING	175,800
D. SURFACE CASING HEAD	911
E. PROTECTIVE CASING HEAD	4,800
F. MISCELLANEOUS	2,110
TOTAL TANGIBLE DRILLING COST	\$195,000
III. EVALUATION	
A. LOGGING COST	32,000
B. DRILL STEM TEST COST	0
C. CORE SERVICES	0
D. MUD LOGGING COST	22,500
E. SUPERVISION (BASS)	2,850
F. RIG COST	17,050
G. MISCELLANEOUS COST	2,590
TOTAL EVALUATION COST	\$77,000
IV. INTANGIBLE COMPLETION COST	
A. RIG COST	31,450
B. PROD. CASING SERVICES	36,980
C. SUPERVISION	5,800
D. LABOR	0
E. TRANSPORTATION	1,000
F. PROD. TEG. SERVICES	4,000
G. COMPLETION FLUID	5,000
H. RENTALS	21,700
I. PRODUCTION LOGGING	5,000
J. PERFORATING	15,000
K. WIRELINE WORK	3,000
L. TREATING	15,000
M. TESTING	7,500
N. COMPLETION RIG ANCHORS	750
O. BITS	1,000
P. MISCELLANEOUS	4,810
TOTAL INTANGIBLE COMPLETION COSTS	\$158,000

# BASS ENTERPRISES PRODUCTION COMPANY

## AFE COST ESTIMATE

=====

WELL: Remuda Basin 30 State Comm #1                      DEPTH: 14500

LOCATION: 1980'FEL, 1980'FWL, SECTION 30, T23S-R30E, EDDY CO., NM

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COST CATEGORY	ESTIMATED
=====	
V. TANGIBLE COMPLETION COST	
A. PROD. CASING/LINER	50,680
B. TUBING HEAD	5,850
C. PRODUCTION TUBING	79,750
D. CHRISTMAS TREE	8,990
E. MISCELLANEOUS	14,070
TOTAL TANGIBLE COMPLETION COST	\$149,340
VI. LEASE EQUIPMENT/INSTALLATION	
A. EQUIPMENT	55,800
B. LABOR	5,000
C. MISCELLANEOUS	2,200
TOTAL LEASE EQUIPMENT	\$63,000

# ILLEGIBLE

# BASS ENTERPRISES PRODUCTION COMPANY

WELL: Remuda Basin 30 State Comm #1 DEPTH: 14500  
 LOCATION: 1980' FSL, 1980' FWL, SECTION 30, T23S-R30E, EDDY CO., NM

## \*\*\*\*\*AFE COST ESTIMATE SUMMARY\*\*\*\*\*

	DRY HOLE	COMPLETED
INTANGIBLE		
I Drilling	791,000	791,000
III Formation Evaluation	77,000	77,000
IV Completion		158,000
Subtotal	\$868,000	\$1,026,000
TANGIBLE		
II Drilling	196,000	196,000
V Completion		142,000
Subtotal	\$196,000	\$338,000
VI Lease Equipment		\$63,000
TOTAL	\$1,064,000	\$1,427,000

MARALO INC. (10.4165%)

By: \_\_\_\_\_

Its: \_\_\_\_\_

Date: \_\_\_\_\_

**ILLEGIBLE**

SS ENTERPRISES PRODUCTION CO.

201 MAIN ST.

FORT WORTH, TEXAS 76102-3131

817/390-8400

June 21, 1994

CERTIFIED MAIL

Return Receipt Requested

Texaco Exploration and Production Inc.  
4601 DTC Blvd.  
Denver, Colorado 80237

Attention: Mr. David Sleeper

Re: Farmout Request  
SW/4 Section 30, T23S-R30E  
Remuda Basin Prospect  
Eddy County, New Mexico

Gentlemen:

Please reference the attached Authority for Expenditure for the drilling of a  $\pm$  14,500' Morrow test well in the south one-half of Section 30, T23S-R30E. In that regard, Bass Enterprises Production Co. hereby formally requests the acquisition of farmout rights affecting Texaco's leasehold interest within the above described area for the drilling of said well according to the following terms and conditions:

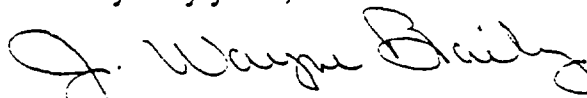
1. Within one hundred eighty (180) days from the execution hereof, Bass will commence or caused to be commenced the drilling of a test well to approximately 14,800' or a depth sufficient to adequately test the Morrow formation, whichever is lesser, at a legal location in the S/2 of Section 30, T23S-R30E within a 320-acre proration unit comprised of the S/2 of Section 30.
2. In the event the proposed well is completed as a commercial producer, Texaco will assign to Bass 100% of its leasehold interest within the unit for the proposed well reserving an overriding royalty of 25% less existing lease burdens with the option to convert said override to a 25% working interest after payout.
3. In the event the above well does not reach the Morrow formation due to mechanical risk, or the above well is plugged and abandoned as a dry hole, Bass will have the right to drill a substitute well within 180 days after final operations on the initial test well according to the above earning provisions.

June 21, 1994  
Page 2

4. The only penalty for Bass' failure to timely commence operations for the drilling of the above proposed test well will be the forfeiture of all rights that might be earned by said operations.

In the event Texaco is agreeable to the farmout of its interest as set forth hereinabove, please execute one (1) copy hereof in the space provided below and return same to the undersigned at your earliest convenience. In the event Texaco elects to participate in the drilling of the subject well as to its proportionate interest in the above proration unit, please return one (1) fully executed copy of the attached AFE to the undersigned as soon as possible. Thank you very much for your prompt consideration of the above proposal and should you have any questions or comments concerning same, please don't hesitate to contact the undersigned.

Very truly yours,



J. Wayne Bailey

JWB:ca

AGREED AND ACCEPTED this \_\_\_\_\_ day  
of \_\_\_\_\_, 1994.

TEXACO EXPLORATION AND PRODUCTION INC.

By: \_\_\_\_\_

Its: \_\_\_\_\_



# BASS ENTERPRISES PRODUCTION COMPANY

## AFC COST ESTIMATE

WELL: Remuda Basin 30 State Comm #1 DEPTH: 14500  
 LOCATION: 1980 FSL, 1980 FWL, SECTION 30, T23S-R30E, EDDY CO., NM

COST CATEGORY	ESTIMATED
<b>I. INTANGIBLE DRILLING COST</b>	
A. SURFACE COST	33,560
B. RIG COST	413,600
C. SURFACE CASING SERVICES	17,500
D. PROTECTIVE CASING SERVICES	82,100
E. BIT COST	37,100
F. DRILLING FLUID COST	70,000
G. TRANSPORTATION COST	10,000
H. SUPERVISION	33,000
I. RENTALS	55,700
J. MISCELLANEOUS COST	10,100
<b>TOTAL INTANGIBLE DRILLING COSTS</b>	<b>\$791,000</b>
<b>II. TANGIBLE DRILLING COST</b>	
A. CONDUCTOR CASING	0
B. SURFACE CASING	12,000
C. PROTECTIVE CASING	175,800
D. SURFACE CASING HEAD	911
E. PROTECTIVE CASING HEAD	4,800
F. MISCELLANEOUS	2,115
<b>TOTAL TANGIBLE DRILLING COST</b>	<b>\$195,000</b>
<b>III. EVALUATION</b>	
A. LOGGING COST	32,000
B. DRILL STEM TEST COST	0
C. CORE SERVICES	0
D. MUD LOGGING COST	22,500
E. SUPERVISION (BASS)	2,850
F. RIG COST	17,050
G. MISCELLANEOUS COST	2,595
<b>TOTAL EVALUATION COST</b>	<b>\$77,000</b>
<b>IV. INTANGIBLE COMPLETION COST</b>	
A. RIG COST	31,450
B. PROD. CASING SERVICES	36,980
C. SUPERVISION	5,800
D. LABOR	0
E. TRANSPORTATION	1,000
F. PROD. TRG. SERVICES	4,000
G. COMPLETION FLUID	5,000
H. RENTALS	21,700
I. PRODUCTION LOGGING	5,000
J. PERFORATING	15,000
K. WIRELINE WORK	3,000
L. TREATING	15,000
M. TESTING	7,500
N. COMPLETION RIG ANCHORS	750
O. BITS	1,000
P. MISCELLANEOUS	4,815
<b>TOTAL INTANGIBLE COMPLETION COSTS</b>	<b>\$158,000</b>

# ILLEGIBLE

## BASS ENTERPRISES PRODUCTION COMPANY APE COST ESTIMATE

=====

WELL: Remuda Basin 30 State Comm #1                      DEPTH: 14500

LOCATION: 1980 FSL, 1980 FWL, SECTION 30, T23S-R30E, EDDY CO., NM

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COST CATEGORY	ESTIMATED
I. INTANGIBLE DRILLING COST	
A. SURFACE COST	33,820
B. RIG COST	413,600
C. SURFACE CASING SERVICES	13,830
D. PROTECTIVE CASING SERVICES	82,100
E. BIT COST	37,100
F. DRILLING FLUID COST	78,000
G. TRANSPORTATION COST	13,800
H. SUPERVISION	33,800
I. RENTALS	88,780
J. MISCELLANEOUS COST	10,170
TOTAL INTANGIBLE DRILLING COSTS	\$791,020
II. TANGIBLE DRILLING COST	
A. CONDUCTOR CASING	0
B. SURFACE CASING	10,287
C. PROTECTIVE CASING	175,830
D. SURFACE CASING HEAD	911
E. PROTECTIVE CASING HEAD	4,800
F. MISCELLANEOUS	2,113
TOTAL TANGIBLE DRILLING COST	\$196,000
III. EVALUATION	
A. LOGGING COST	32,000
B. DRILL STEM TEST COST	0
C. CORE SERVICES	0
D. MUD LOGGING COST	22,500
E. SUPERVISION (BASS)	2,850
F. RIG COST	17,050
G. MISCELLANEOUS COST	2,593
TOTAL EVALUATION COST	\$77,000
IV. INTANGIBLE COMPLETION COST	
A. RIG COST	31,450
B. PROD. CASING SERVICES	36,980
C. SUPERVISION	5,830
D. LABOR	0
E. TRANSPORTATION	1,000
F. PROD. T3G. SERVICES	4,000
G. COMPLETION FLUID	5,000
H. RENTALS	21,700
I. PRODUCTION LOGGING	5,000
J. PERFORATING	15,000
K. WIRELINE WORK	3,000
L. TREATING	15,000
M. TESTING	7,500
N. COMPLETION RIG ANCHORS	750
O. BITS	1,000
P. MISCELLANEOUS	4,813
TOTAL INTANGIBLE COMPLETION COSTS	\$158,000

# BASS ENTERPRISES PRODUCTION COMPANY

WELL: Remuda Basin 30 State Comm #1 DEPTH: 14500  
 LOCATIONS: 1930' FSL, 1930' FWL, SECTION 30, T23S-R30E, EDDY CO., NM

## \*\*\*\*\*AFE COST ESTIMATE SUMMARY \*\*\*\*\*

		DRY HOLE	COMPLETED
INTANGIBLE			
I Drilling		791,000	791,000
III Formation Evaluation		77,000	77,000
IV Completion			158,000
Subtotal		\$868,000	\$1,026,000
TANGIBLE			
II Drilling		196,000	196,000
V Completion			140,000
Subtotal		\$196,000	\$336,000
VI Lease Equipment			\$60,000
TOTAL		\$1,064,000	\$1,427,000

# ILLEGIBLE

TEXACO EXPLORATION and PRODUCTION INC. (25.00%)

By: \_\_\_\_\_

Its: \_\_\_\_\_

Date: \_\_\_\_\_

BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST.  
FORT WORTH, TEXAS 76102-3131  
817/390-8400

June 21, 1994

CERTIFIED MAIL  
Return Receipt Requested

Meridian Oil Company  
2111 West Drive  
Midland, Texas 79705

3300 N.A. Street  
Midland, TX 79705

7-5-94 Sent back  
changed address  
remailed 7-5-94  
Express-Certified

Attention: Mr. Don Davis

Re: Farmout Request  
SE/4 Section 30, T23S-R30E  
Remuda Basin Prospect  
Eddy County, New Mexico

Gentlemen:

Please reference the attached Authority for Expenditure for the drilling of a  $\pm$  14,500' Morrow test well in the south one-half of Section 30, T23S-R30E. In that regard, Bass Enterprises Production Co. hereby formally requests the acquisition of farmout rights affecting Meridian's leasehold interest within the above described area for the drilling of said well according to the following terms and conditions:

1. Within one hundred eighty (180) days from the execution hereof, Bass will commence or caused to be commenced the drilling of a test well to approximately 14,800' or a depth sufficient to adequately test the Morrow formation, whichever is lesser, at a legal location in the S/2 of Section 30, T23S-R30E within a 320-acre proration unit comprised of the S/2 of Section 30.
2. In the event the proposed well is completed as a commercial producer, Meridian will assign to Bass 100% of its leasehold interest within the unit for the proposed well reserving an overriding royalty of 25% less existing lease burdens with the option to convert said override to a 25% working interest after payout.
3. In the event the above well does not reach the Morrow formation due to mechanical risk, or the above well is plugged and abandoned as a dry hole, Bass will have the right to drill a substitute well within 180 days after final operations on the initial test well according to the above earning provisions.

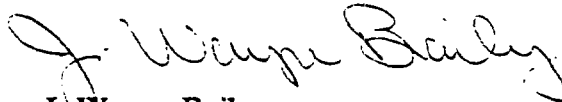
June 21, 1994

Page 2

4. The only penalty for Bass' failure to timely commence operations for the drilling of the above proposed test well will be the forfeiture of all rights that might be earned by said operations.

In the event Meridian is agreeable to the farmout of its interest as set forth hereinabove, please execute one (1) copy hereof in the space provided below and return same to the undersigned at your earliest convenience. In the event Meridian elects to participate in the drilling of the subject well as to its proportionate interest in the above proration unit, please return one (1) fully executed copy of the attached AFE to the undersigned as soon as possible. Thank you very much for your prompt consideration of the above proposal and should you have any questions or comments concerning same, please don't hesitate to contact the undersigned.

Very truly yours,

  
J. Wayne Bailey

JWB:ca

AGREED AND ACCEPTED this \_\_\_\_\_ day  
of \_\_\_\_\_, 1994.

MERIDIAN OIL COMPANY

By: \_\_\_\_\_

Its: \_\_\_\_\_

05/17/94

**ILLEGIBLE**

PAGE: 5-

# BASS ENTERPRISES PRODUCTION COMPANY

## APE COST ESTIMATE

=====

WELL: Remuda Basin 30 State Comm #1 DEPTH: 14500  
 LOCATION: 1980 FSL, 1980 FWL, SECTION 30, T23S-R30E, EDDY CO., NM

=====

COST CATEGORY	ESTIMATED
=====	
I. INTANGIBLE DRILLING COST	
A. SURFACE COST	75,500
B. RIG COST	410,610
C. SURFACE CASING SERVICES	17,500
D. PROTECTIVE CASING SERVICES	82,100
E. BIT COST	37,200
F. DRILLING FLUID COST	70,000
G. TRANSPORTATION COST	10,000
H. SUPERVISION	30,000
I. RENTALS	88,700
J. MISCELLANEOUS COST	10,170
TOTAL INTANGIBLE DRILLING COSTS	\$791,000
II. TANGIBLE DRILLING COST	
A. CONDUCTOR CASING	0
B. SURFACE CASING	10,290
C. PROTECTIVE CASING	175,800
D. SURFACE CASING HEAD	911
E. PROTECTIVE CASING HEAD	4,200
F. MISCELLANEOUS	2,110
TOTAL TANGIBLE DRILLING COST	\$193,000
III. EVALUATION	
A. LOGGING COST	32,000
B. DRILL STEM TEST COST	0
C. CORE SERVICES	0
D. MUD LOGGING COST	22,500
E. SUPERVISION (BASS)	2,350
F. RIG COST	17,050
G. MISCELLANEOUS COST	2,500
TOTAL EVALUATION COST	\$77,000
IV. INTANGIBLE COMPLETION COST	
A. RIG COST	31,450
B. PROD. CASING SERVICES	36,900
C. SUPERVISION	5,800
D. LABOR	0
E. TRANSPORTATION	1,000
F. PROD. TRG. SERVICES	4,000
G. COMPLETION FLUID	5,000
H. RENTALS	21,700
I. PRODUCTION LOGGING	5,000
J. PERFORATING	15,000
K. WIRELINE WORK	3,000
L. TREATING	15,000
M. TESTING	7,500
N. COMPLETION RIG ANCHORS	750
O. BITS	1,000
P. MISCELLANEOUS	4,810
TOTAL INTANGIBLE COMPLETION COSTS	\$152,000



05/17/94

ILLEGIBLE

PAGE: 6-1

BASS ENTERPRISES PRODUCTION COMPANY  
AFE COST ESTIMATE

=====

WELL: Remuda Basin 30 State Comm #1                      DEPTH:              14500  
LOCATION: 1980'FEL, 1980'FWL, SECTION 30, T23S-R30E, EDDY CO., NM

=====

COST CATEGORY

ESTIMATED

=====

V. TANGIBLE COMPLETION COST

A. PROD. CASING/LINER	52,500
B. TUBING HEAD	5,500
C. PRODUCTION TUBING	79,750
D. CHRISTMAS TREE	8,990
E. MISCELLANEOUS	14,000

TOTAL TANGIBLE COMPLETION COST                      \$142,000

VI. LEASE EQUIPMENT/INSTALLATION

A. EQUIPMENT	55,000
B. LABOR	5,000
C. MISCELLANEOUS	2,000
TOTAL LEASE EQUIPMENT	\$62,000

05/17/94

**ILLEGIBLE**

PAGE: E-1

**BASS ENTERPRISES PRODUCTION COMPANY**

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WELL: Remuda Basin 30 State Comm #1 DEPTH: 14500  
 LOCATION: 1980' FSL, 1980' FWL, SECTION 30, T23S-R30E, EDDY CO., NM

=====

**\*\*\*AFE COST ESTIMATE SUMMARY\*\*\***

		DRY HOLE	COMPLETED
INTANGIBLE			
	I Drilling	791,000	791,000
	III Formation Evaluation	77,000	77,000
	IV Completion		158,000
Subtotal		\$868,000	\$1,026,000
TANGIBLE			
	II Drilling	196,000	196,000
	V Completion		140,000
Subtotal		\$196,000	\$336,000
	VI Lease Equipment		\$65,000
TOTAL		\$1,064,000	\$1,427,000

=====

MERIDIAN OIL COMPANY (18.75%)

By: \_\_\_\_\_

Its: \_\_\_\_\_

Date: \_\_\_\_\_

BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST.

FORT WORTH, TEXAS 76102-3131

817/390-8400

June 21, 1994

CERTIFIED MAIL  
Return Receipt Requested

Collins & Ware, Inc.  
303 W. Wall Avenue, Suite 2200  
Midland, Texas 79701

Attention: Mr. Ted Collins, Jr.

Re: Farmout Request  
SE/4 Section 30, T23S-R30E  
Remuda Basin Prospect  
Eddy County, New Mexico

Gentlemen:

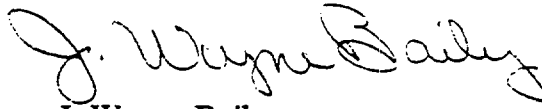
Please reference the attached Authority for Expenditure for the drilling of a  $\pm$  14,500' Morrow test well in the south one-half of Section 30, T23S-R30E. In that regard, Bass Enterprises Production Co. hereby formally requests the acquisition of farmout rights affecting Collins & Ware's leasehold interest within the above described area for the drilling of said well according to the following terms and conditions:

1. Within one hundred eighty (180) days from the execution hereof, Bass will commence or caused to be commenced the drilling of a test well to approximately 14,800' or a depth sufficient to adequately test the Morrow formation, whichever is lesser, at a legal location in the S/2 of Section 30, T23S-R30E within a 320-acre proration unit comprised of the S/2 of Section 30.
2. In the event the proposed well is completed as a commercial producer, Collins & Ware's will assign to Bass 100% of its leasehold interest within the unit for the proposed well reserving an overriding royalty of 25% less existing lease burdens with the option to convert said override to a 25% working interest after payout.
3. In the event the above well does not reach the Morrow formation due to mechanical risk, or the above well is plugged and abandoned as a dry hole, Bass will have the right to drill a substitute well within 180 days after final operations on the initial test well according to the above earning provisions.

4. The only penalty for Bass' failure to timely commence operations for the drilling of the above proposed test well will be the forfeiture of all rights that might be earned by said operations.

In the event Collins & Ware is agreeable to the farmout of its interest as set forth hereinabove, please execute one (1) copy hereof in the space provided below and return same to the undersigned at your earliest convenience. In the event Collins & Ware elects to participate in the drilling of the subject well as to its proportionate interest in the above proration unit, please return one (1) fully executed copy of the attached AFE to the undersigned as soon as possible. Thank you very much for your prompt consideration of the above proposal and should you have any questions or comments concerning same, please don't hesitate to contact the undersigned.

Very truly yours,



J. Wayne Bailey

JWB:ca

AGREED AND ACCEPTED this \_\_\_\_\_ day  
of \_\_\_\_\_, 1994.

COLLINS & WARE, INC.

By: \_\_\_\_\_

Its: \_\_\_\_\_

# ILLEGIBLE

## BASS ENTERPRISES PRODUCTION COMPANY APE COST ESTIMATE

=====

WELL: Remuda Basin 30 State Comm #1                      DEPTH:              14500

LOCATION: 1960 FSL, 1960 FWL, SECTION 30, T23S-R30E, EDDY CO., NM

=====

COST CATEGORY	ESTIMATED
=====	
I. INTANGIBLE DRILLING COST	
A. SURFACE COST	73,500
B. RIG COST	410,600
C. SURFACE CASING SERVICES	17,800
D. PROTECTIVE CASING SERVICES	82,100
E. BIT COST	37,200
F. DRILLING FLUID COST	78,000
G. TRANSPORTATION COST	10,000
H. SUPERVISION	33,000
I. RENTALS	88,700
J. MISCELLANEOUS COST	10,170
TOTAL INTANGIBLE DRILLING COSTS	\$791,000
II. TANGIBLE DRILLING COST	
A. CONDUCTOR CASING	0
B. SURFACE CASING	10,000
C. PROTECTIVE CASING	175,000
D. SURFACE CASING HEAD	0
E. PROTECTIVE CASING HEAD	4,000
F. MISCELLANEOUS	2,100
TOTAL TANGIBLE DRILLING COST	\$191,000
III. EVALUATION	
A. LOGGING COST	32,000
B. DRILL STEM TEST COST	0
C. CORE SERVICES	0
D. MUD LOGGING COST	22,500
E. SUPERVISION (BASS)	2,800
F. RIG COST	17,000
G. MISCELLANEOUS COST	2,500
TOTAL EVALUATION COST	\$77,000
IV. INTANGIBLE COMPLETION COST	
A. RIG COST	31,400
B. PROD. CASING SERVICES	36,900
C. SUPERVISION	5,000
D. LABOR	0
E. TRANSPORTATION	1,000
F. PROD. T2G. SERVICES	4,000
G. COMPLETION FLUID	5,000
H. RENTALS	21,700
I. PRODUCTION LOGGING	5,000
J. PERFORATING	15,000
K. WIRELINE WORK	3,000
L. TREATING	15,000
M. TESTING	7,500
N. COMPLETION RIG ANCHORS	700
O. BITS	1,000
P. MISCELLANEOUS	4,813
TOTAL INTANGIBLE COMPLETION COSTS	\$158,000

# ENTERPRISES PRODUCTION COMPANY

## AFE COST ESTIMATE

COMPANY

sin 30 State Comm #1 DEPTH: 14500  
FSL, 1980 FWL, SECTION 30, T23S-R30E, EDDY CO., NM

M

Y \*\*\*\*\*

COST CATEGORY

ESTIMATED

OLE COMPLETED

## TANGIBLE COMPLETION COST

1. PROD. CASING/LINER	52,580
2. TUBING HEAD	6,550
3. PRODUCTION TUBING	79,750
4. CHRISTMAS TREE	8,900
5. MISCELLANEOUS	14,000

100 791,000

100 77,000

158,000

00 \$1,026,000

00 196,000

142,000

00 \$506,000

\$63,000

## TANGIBLE COMPLETION COST

\$142,000

## LEASE EQUIPMENT/INSTALLATION

1. EQUIPMENT	56,800
2. LABOR	6,000
3. MISCELLANEOUS	2,200
TOTAL LEASE EQUIPMENT	\$65,000

00 \$1,417,000

# ILLEGIBLE



**ILLEGIBLE****BASS ENTERPRISES PRODUCTION COMPANY**

=====

WELL: Remuda Basin 30 State Comm #1 DEPTH: 14500  
 LOCATION: 1980' FSL, 1980' FWL, SECTION 30, T23S-R30E, EDDY CO., NM

=====

**\*\*\*AFE COST ESTIMATE SUMMARY \*\*\***

		DRY HOLE	COMPLETED
INTANGIBLE			
	I Drilling	791,000	791,000
	III Formation Evaluation	77,000	77,000
	IV Completion		158,000
Subtotal		\$668,000	\$1,026,000
TANGIBLE			
	II Drilling	196,000	196,000
	V Completion		142,000
Subtotal		\$196,000	\$338,000
	VI Lease Equipment		\$63,000
TOTAL		\$1,064,000	\$1,427,000

=====

COLLINS &amp; WARE, INC. (10.4165%)

By: \_\_\_\_\_

Its: \_\_\_\_\_

Date: \_\_\_\_\_

BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST.

FORT WORTH, TEXAS 76102-3131

817/390-8400

June 21, 1994

CERTIFIED MAIL  
Return Receipt Requested

Santa Fe Energy Operating Partners  
Permian Basin District  
550 W. Texas, Suite 1330  
Midland, Texas 79701

Attention: Mr. Curtis Smith, Senior Landman

Re: Farmout Request  
SE/4 Section 30, T23S-R30E  
Remuda Basin Prospect  
Eddy County, New Mexico

Gentlemen:

Please reference the attached Authority for Expenditure for the drilling of a  $\pm$  14,500' Morrow test well in the south one-half of Section 30, T23S-R30E. In that regard, Bass Enterprises Production Co. hereby formally requests the acquisition of farmout rights affecting Santa Fe's leasehold interest within the above described area for the drilling of said well according to the following terms and conditions:

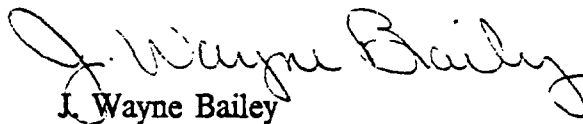
1. Within one hundred eighty (180) days from the execution hereof, Bass will commence or caused to be commenced the drilling of a test well to approximately 14,800' or a depth sufficient to adequately test the Morrow formation, whichever is lesser, at a legal location in the S/2 of Section 30, T23S-R30E within a 320-acre proration unit comprised of the S/2 of Section 30.
2. In the event the proposed well is completed as a commercial producer, Santa Fe will assign to Bass 100% of its leasehold interest within the unit for the proposed well reserving an overriding royalty of 25% less existing lease burdens with the option to convert said override to a 25% working interest after payout.
3. In the event the above well does not reach the Morrow formation due to mechanical risk, or the above well is plugged and abandoned as a dry hole, Bass will have the right to drill a substitute well within 180 days after final operations on the initial test well according to the above earning provisions.

June 21, 1994  
Page 2

4. The only penalty for Bass' failure to timely commence operations for the drilling of the above proposed test well will be the forfeiture of all rights that might be earned by said operations.

In the event Santa Fe is agreeable to the farmout of its interest as set forth hereinabove, please execute one (1) copy hereof in the space provided below and return same to the undersigned at your earliest convenience. In the event Santa Fe elects to participate in the drilling of the subject well as to its proportionate interest in the above proration unit, please return one (1) fully executed copy of the attached AFE to the undersigned as soon as possible. Thank you very much for your prompt consideration of the above proposal and should you have any questions or comments concerning same, please don't hesitate to contact the undersigned.

Very truly yours,

  
J. Wayne Bailey

JWB:ca

AGREED AND ACCEPTED this \_\_\_\_\_ day  
of \_\_\_\_\_, 1994.

SANTA FE ENERGY OPERATING PARTNERS

By: \_\_\_\_\_

Is: \_\_\_\_\_

# BASS ENTERPRISES PRODUCTION COMPANY

## APE COST ESTIMATE

=====

WELL: Remuda Basin 30 State Comm #1 DEPTH: 14500

LOCATION: 1980 F&L, 1980 F&L, SECTION 30, T23S-R23E, EDDY CO., NM

=====

COST CATEGORY	ESTIMATED
=====	
I. INTANGIBLE DRILLING COST	
A. SURFACE COST	75,500
B. RIG COST	410,610
C. SURFACE CASING SERVICES	17,680
D. PROTECTIVE CASING SERVICES	92,100
E. BIT COST	37,200
F. DRILLING FLUID COST	70,000
G. TRANSPORTATION COST	10,000
H. SUPERVISION	30,000
I. RENTALS	55,700
J. MISCELLANEOUS COST	10,100
TOTAL INTANGIBLE DRILLING COSTS	\$791,000
II. TANGIBLE DRILLING COST	
A. CONDUCTOR CASING	0
B. SURFACE CASING	12,250
C. PROTECTIVE CASING	175,800
D. SURFACE CASING HEAD	910
E. PROTECTIVE CASING HEAD	4,800
F. MISCELLANEOUS	0,115
TOTAL TANGIBLE DRILLING COST	\$195,000
III. EVALUATION	
A. LOGGING COST	32,000
B. DRILL STEM TEST COST	0
C. CORE SERVICES	0
D. MUD LOGGING COST	22,500
E. SUPERVISION (BASS)	2,850
F. RIG COST	17,050
G. MISCELLANEOUS COST	2,595
TOTAL EVALUATION COST	\$77,000
IV. INTANGIBLE COMPLETION COST	
A. RIG COST	31,450
B. PROD. CASING SERVICES	36,980
C. SUPERVISION	5,800
D. LABOR	0
E. TRANSPORTATION	1,000
F. PROD. TEG. SERVICES	4,000
G. COMPLETION FLUID	5,000
H. RENTALS	21,700
I. PRODUCTION LOGGING	5,000
J. PERFORATING	15,000
K. WIRELINE WORK	3,000
L. TREATING	15,000
M. TESTING	7,500
N. COMPLETION RIG ANCHORS	750
O. BITS	1,000
P. MISCELLANEOUS	4,815
TOTAL INTANGIBLE COMPLETION COSTS	\$152,000

05/17/94

# ILLEGIBLE

PAGE: 5-1

## BASS ENTERPRISES PRODUCTION COMPANY AFE COST ESTIMATE

=====

WELL: Remuda Basin 30 State Comm #1                      DEPTH: 14500  
LOCATION: 1980'FEL, 1980'FWL, SECTION 30, T33S-R30E, EDDY CO., NM

=====

### COST CATEGORY

### ESTIMATED

#### V. TANGIBLE COMPLETION COST

A. PROD. CASING/LINER	32,680
B. TUBING HEAD	6,550
C. PRODUCTION TUBING	72,750
D. CHRISTMAS TREE	8,950
E. MISCELLANEOUS	14,070

TOTAL TANGIBLE COMPLETION COST	\$142,000
--------------------------------	-----------

#### VI. LEASE EQUIPMENT/INSTALLATION

A. EQUIPMENT	55,800
B. LABOR	5,000
C. MISCELLANEOUS	2,200
TOTAL LEASE EQUIPMENT	\$63,000

05/17/94

# ILLEGIBLE

PAGE: E-1

## BASS ENTERPRISES PRODUCTION COMPANY

=====

WELL: Remuda Basin 30 State Comm #1 DEPTH: 14500  
LOCATION: 1980' FSL, 1980' FWL, SECTION 30, T23S-R30E, EDDY CO., NM

=====

### \*\*\*\*\*AFE COST ESTIMATE SUMMARY\*\*\*\*\*

	DRY HOLE	COMPLETED
INTANGIBLE		
I Drilling	791,000	791,000
III Formation Evaluation	77,000	77,000
IV Completion		158,000
Subtotal	\$868,000	\$1,026,000
TANGIBLE		
II Drilling	196,000	196,000
V Completion		142,000
Subtotal	\$196,000	\$338,000
VI Lease Equipment		\$67,000
TOTAL	\$1,064,000	\$1,427,000

=====

SANTA FE ENERGY OPERATING PARTNERS (10.4165%)

By: \_\_\_\_\_

Its: \_\_\_\_\_

Date: \_\_\_\_\_



June 29, 1994

CERTIFIED MAIL - RETURN  
RECEIPT REQUEST

Bass Enterprises Production Co.  
201 Main St., Suite 2900  
Fort Worth, Texas 76102

Attn: Mr. J. Wayne Bailey

LAND  
RECEIVED

JUL 7 1994

WRS	JWB	TCS
DDC	HBH	WWC
HCM	JTW	SF

Re: Farmout Request  
SW/4 of Section 30,  
T-23-S, R-30-E, NMPM,  
Gold Rush Prospect (NM-241)  
Eddy County, New Mexico

Gentlemen:

This letter will serve as Maralo Inc.'s formal request for a farmout of Bass' leasehold interest in the captioned acreage. The following terms and conditions are requested for a farmout:

1. Maralo will drill or cause to be drilled a test well to adequately test the Morrow formation at a depth of approximately 14,800' within one hundred eighty (180) days of execution of a formal agreement at a legal location in the SE/4 of Section 30, T-23-S, R-30-E, NMPM, Eddy County, New Mexico. Said well's proration unit shall be a communitized S/2 of Section 30, which includes the captioned farmout lands.
2. Upon establishment of commercial production from said well, Maralo proposes to earn the following:
  - a. One hundred percent (100%) of Bass' leasehold interest in the S/2 of said Section 30, with Bass delivering Maralo a seventy-five percent (75%) Net Revenue Interest Lease.
  - b. After payout of the costs of said well, Bass shall have a one-time option to convert said reserved ORRI to a twenty-five percent (25%) working interest in said well and its proration unit, proportionately reduced.
3. In the event the drilling of said well results in a dry hole, and no acreage is earned, Maralo will have the option to drill a similar test on said acreage, within one hundred eighty (180) days of the plugging of the initial well. If the drilling of said second well results in the establishment of commercial production, Maralo shall earn the same interest outlined above.

Bass Enterprises Production Co.  
June 29, 1994  
Page -2-

4. All rights earned by Maralo shall be limited in depth from the top of the Wolfcamp formation to one hundred feet (100') below the deepest perforation in said well made by Maralo.

5. There shall be no obligation upon Maralo to commence operations on said well pursuant to the terms of the formal agreement, and the only penalty for failure to commence said operations will be the forfeiture of all rights that might be earned by said operations.

We have also enclosed herein, for Bass' review and possible execution two copies of Maralo's AFE to drill the Gold Rush "30" Fed Com #2 well and Joint Operating Agreement. If Bass desires to participate in this well instead of farming out its interest as detailed herein, please execute said AFE and Joint Operating Agreement at your earliest convenience.

Please advise as soon as possible if the foregoing terms meet with your approval and begin preparation of a formal agreement. Should you have any questions concerning this request, please feel free to contact the undersigned.

Yours very truly,

  
Joe C. Pulido, CPL  
Land Manager

JCP/srh:A.022(53)

xc: Mark Wheeler  
John Thoma



# MARALO INC. AFE

WELL Gold Rush "30" Fed Com #2 PRO.DEPTH 14,800' PROSPEC. Gold Rush DATE 6/29, 19 94  
 CO Eddy STATE NM LOCATION 1980' FEL & 660' FSL, Sec 30, T-23-S, R-30-E  
 FM Morrow FIELD \_\_\_\_\_ AFE # \_\_\_\_\_

## WELL COST

INTANGIBLES	240-XXX CODE	COMPLETED	DRY HOLE
LOCATION, ROADWAY, DAMAGES	001	\$ 35,000	\$ 30,000
RIG MOBILIZATION	002	-0-	-0-
DRILLING: FTG <u>11,000'</u> @\$ <u>17.50</u> /FT	003	192,500	192,500
DAYWORK <u>51 DAYS</u> @\$ <u>6,050</u> /DAY	004	308,550	308,550
TURNKEY <u>-0-</u>	018	-0-	-0-
FUEL & WATER	005	25,000	25,000
MUD & CHEMICALS	006	40,000	40,000
CEMENT & CEMENTING SERVICES	007	75,000	65,000
FORMATION TESTING	008	9,000	9,000
ELECTRICAL LOGGING + MUD LOGGING	009	100,000	100,000
PERFORATING & TREATING SERVICES	010	30,000	-0-
SPECIAL SERVICES, (INSPECTION, RENTAL)	011	40,000	35,000
WELL SERVICE UNIT	012	12,000	-0-
SUPPLIES (BITS, REAMERS, ETC)	013	18,000	15,000
SUPERVISION	014	18,000	15,000
LABOR & TRUCKING	015	20,000	15,000
LEGAL	019	7,000	7,000
OVERHEAD	040	14,000	14,000
MISC AND <u>10 %</u> CONTINGENCY	017	94,405	87,000
TOTAL WELL INTANGIBLES		\$ 1,038,455	\$ 958,050

TANGIBLES	230-XXX CODE		
WELLHEAD ASSEMBLY	001	\$ 45,000	\$ 20,000
CASING:	002	287,600	219,700
CONDUCTOR <u>20</u> "OD <u>40'</u> \$ <u>3,000</u>			
SURFACE <u>13 3/8</u> "OD <u>650'</u> \$ <u>11,600</u>			
1ST INTERMEDIATE <u>9 5/8</u> "OD <u>3800'</u> \$ <u>51,800</u>			
2ND INTERMEDIATE <u>7</u> "OD <u>11000'</u> \$ <u>153,000</u>			
PRODUCTION/LINER <u>4 1/2</u> "OD <u>4100'</u> \$ <u>67,900</u>			
TUBING <u>2 3/8 + 2 7/8</u> "OD <u>4100-10700'</u> \$ <u>66,300</u>	003	66,300	-0-
MISC.EQUIPMENT (PACKERS, DOWNHOLE, ETC) (LINER HANGER)	004	18,000	-0-
ARTIFICIAL LIFT + ELECTRIC MOTOR FOR PU	005	-0-	-0-
SUCKER RODS + PUMP	006	-0-	-0-
TOTAL WELL TANGIBLES		\$ 416,900	\$ 239,700

## PRODUCTION & LEASE FACILITIES

TANGIBLES	230-XXX CODE		
STORAGE TANKS	010	\$ 20,000	\$ -0-
HEATER TREATER	011	-0-	-0-
SEPARATOR	012	-0-	-0-
GAS PRODUCTION UNIT	013	25,000	-0-
FLOW LINE & LINE PIPE	014	10,000	-0-
MISC EQUIPMENT	015	10,000	-0-
TOTAL FACILITY TANGIBLES		\$ 65,000	\$ -0-
TOTAL TANGIBLES		\$ 481,900	\$ 239,700
TOTAL EXPENDITURE		\$ 1,520,355	\$ 1,197,750

COMPANY \_\_\_\_\_  
 BY: \_\_\_\_\_ DATE: \_\_\_\_\_  
 APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ W.I. \_\_\_\_\_

MARALO INC. *[Signature]*  
 BY: \_\_\_\_\_  
 APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ W.I. \_\_\_\_\_

# MARALO INC. AFE

WELL Gold Rush "30" Fed Com # PRO.DEPTH 14,800' PROSPE Gold Rush DATE 6/29, 19 94  
 CO Eddy STATE NM LOCATION 1980' FEL & 660' FSL, Sec 30, T-23-S, R-30-E  
 FM Morrow FIELD \_\_\_\_\_ AFE # \_\_\_\_\_

## WELL COST

INTANGIBLES	240-XXX CODE	COMPLETED	DRY HOLE
LOCATION, ROADWAY, DAMAGES	001	\$ 35,000	\$ 30,000
RIG MOBILIZATION	002	-0-	-0-
DRILLING: FTG <u>11,000'</u> @\$ <u>17.50</u> /FT	003	192,500	192,500
DAYWORK <u>51</u> DAYS @\$ <u>6,050</u> /DAY	004	308,550	308,550
TURNKEY <u>-0-</u>	018	-0-	-0-
FUEL & WATER	005	25,000	25,000
MUD & CHEMICALS	006	40,000	40,000
CEMENT & CEMENTING SERVICES	007	75,000	65,000
FORMATION TESTING	008	9,000	9,000
ELECTRICAL LOGGING + MUD LOGGING	009	100,000	100,000
PERFORATING & TREATING SERVICES	010	30,000	-0-
SPECIAL SERVICES, (INSPECTION, RENTAL)	011	40,000	35,000
WELL SERVICE UNIT	012	12,000	-0-
SUPPLIES (BITS, REAMERS, ETC)	013	18,000	15,000
SUPERVISION	014	18,000	15,000
LABOR & TRUCKING	015	20,000	15,000
LEGAL	019	7,000	7,000
OVERHEAD	040	14,000	14,000
MISC AND <u>10</u> % CONTINGENCY	017	94,405	87,000
TOTAL WELL INTANGIBLES		\$ 1,038,455	\$ 958,050

TANGIBLES	230-XXX CODE		
WELLHEAD ASSEMBLY	001	\$ 45,000	\$ 20,000
CASING:	002	287,600	219,700
CONDUCTOR <u>20</u> "OD <u>40'</u> \$ <u>3,000</u>			
SURFACE <u>13 3/8</u> "OD <u>650'</u> \$ <u>11,600</u>			
1ST INTERMEDIATE <u>9 5/8</u> "OD <u>3800'</u> \$ <u>51,800</u>			
2ND INTERMEDIATE <u>7</u> "OD <u>11000'</u> \$ <u>153,000</u>			
PRODUCTION/LINER <u>4 1/2</u> "OD <u>4100'</u> \$ <u>67,900</u>			
TUBING <u>2 3/8 + 2 7/8</u> "OD <u>4100-10700'</u> \$ <u>66,300</u>	003	66,300	-0-
MISC.EQUIPMENT (PACKERS, DOWNHOLE, ETC) (LINER HANGER)	004	18,000	-0-
ARTIFICIAL LIFT + ELECTRIC MOTOR FOR PU	005	-0-	-0-
SUCKER RODS + PUMP	006	-0-	-0-
TOTAL WELL TANGIBLES		\$ 416,900	\$ 239,700

## PRODUCTION & LEASE FACILITIES

TANGIBLES	230-XXX CODE		
STORAGE TANKS	010	\$ 20,000	\$ -0-
HEATER TREATER	011	-0-	-0-
SEPARATOR	012	-0-	-0-
GAS PRODUCTION UNIT	013	25,000	-0-
FLOW LINE & LINE PIPE	014	10,000	-0-
MISC EQUIPMENT	015	10,000	-0-
TOTAL FACILITY TANGIBLES		\$ 65,000	\$ -0-
TOTAL TANGIBLES		\$ 481,900	\$ 239,700
TOTAL EXPENDITURE		\$ 1,520,355	\$ 1,197,750

COMPANY \_\_\_\_\_  
 BY: \_\_\_\_\_ DATE: \_\_\_\_\_  
 APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ W.I. \_\_\_\_\_

MARALO INC. *[Signature]*  
 BY: \_\_\_\_\_  
 APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ W.I. \_\_\_\_\_

BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST.

FORT WORTH, TEXAS 76102-3131

817/390-8400

July 28, 1994

Collins & Ware  
508 W. Wall Ave., Suite 1200  
Midland, Texas 79701

Attention: Mr. Brett Smith

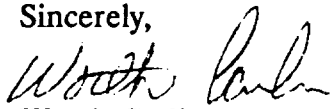
Re: BEPCo Remuda Basin "30" St. Comm. No. 1 Well  
S/2 Section 30, T23S-R30E  
Eddy County, New Mexico

Gentlemen:

In reference to that certain letter dated June 21, 1994, whereby Bass requested a farmout of your leasehold interest in the SE/4 of Section 30, T23S-R30E, please find enclosed a Joint Operating Agreement covering the S/2 of Section 30, as to rights below the top of the Wolfcamp Formation. The purpose of the Joint Operating Agreement is in the event you wish to participate in this well instead of farming out your interest. The AFE sent under the June 21, 1994, letter is effective for this Joint Operating Agreement.

Should you elect to participate in this well, please execute the enclosed Joint Operating Agreement and AFE and return to the undersigned. Should you have any questions, please feel free to contact the undersigned.

Sincerely,

  
Worth Carlin

WC:ca

Attachment

BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST.  
FORT WORTH, TEXAS 76102-3131  
817/390-8400

July 28, 1994

Maralo Inc.  
P. O. Box 832  
Midland, Texas 79702

Attention: Mr. Mark Wheeler

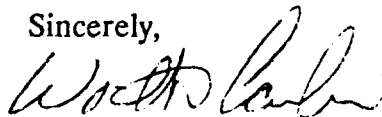
Re: BEPCo Remuda Basin "30" St. Comm. No. 1 Well  
S/2 Section 30, T23S-R30E  
Eddy County, New Mexico

Gentlemen:

In reference to that certain letter dated June 21, 1994, whereby Bass requested a farmout of your leasehold interest in the SE/4 of Section 30, T23S-R30E, please find enclosed a Joint Operating Agreement covering the S/2 of Section 30, as to rights below the top of the Wolfcamp Formation. The purpose of the Joint Operating Agreement is in the event you wish to participate in this well instead of farming out your interest. The AFE sent under the June 21, 1994, letter is effective for this Joint Operating Agreement.

Should you elect to participate in this well, please execute the enclosed Joint Operating Agreement and AFE and return to the undersigned. Should you have any questions, please feel free to contact the undersigned.

Sincerely,



Worth Carlin

WC:ca

Attachment

BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST.

FORT WORTH, TEXAS 76102-3131

817/390-8400

July 28, 1994

Santa Fe Energy  
501 W. Illinois, Suite 1330  
Midland, Texas 79701

Attention: Mr. Curtis Smith

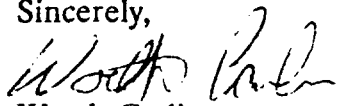
Re: BEPCo Remuda Basin "30" St. Comm. No. 1 Well  
S/2 Section 30, T23S-R30E  
Eddy County, New Mexico

Gentlemen:

In reference to that certain letter dated June 21, 1994, whereby Bass requested a farmout of your leasehold interest in the SE/4 of Section 30, T23S-R30E, please find enclosed a Joint Operating Agreement covering the S/2 of Section 30, as to rights below the top of the Wolfcamp Formation. The purpose of the Joint Operating Agreement is in the event you wish to participate in this well instead of farming out your interest. The AFE sent under the June 21, 1994, letter is effective for this Joint Operating Agreement.

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Sincerely,



Worth Carlin

WC:ca

Attachment

BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST.  
FORT WORTH, TEXAS 76102-3131  
817/390-8400

July 28, 1994

Texaco Exploration & Production Inc.  
4601 DTC Blvd.  
Denver, Colorado 80237

Attention: Mr. David Sleeper

Re: Drilling Proposal  
Remuda Basin "30" State Comm. No. 1  
SW/4 Section 30, T23S-R30E  
Eddy County, New Mexico

Gentlemen:

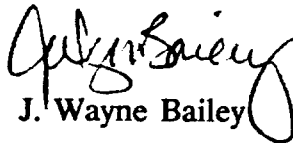
Please reference Bass' farmout request letter dated June 21, 1994, and our subsequent conversations concerning the referenced well which has been proposed by Bass as a Morrow formation test well within a 320-acre unit comprised of the S/2 of Section 30, T23S-R30E. As you know, a well operated by Maralo, Inc. is currently being drilled in the NE/4 of Section 30 (Gold Rush "30" Fed. Comm. No. 1), the completion of which could present a potential competitive drainage situation. Therefore, Bass has filed an application for compulsory pooling with the New Mexico Oil Conservation Division in order to facilitate the drilling of Bass' proposed offset as soon as possible. In order to expedite the formation of a unit in the S/2 Section 30, and the commencement of Bass' proposed well therein, Bass is also attempting to obtain voluntary support for the above well with Bass as Operator of same. Bass has operated several Morrow wells in this area, and our anticipated drilling and completion costs for a Morrow well at the proposed location is \$93,355.00 lower than the cost estimate for an alternative well proposal in the SE/4 of Section 30.

Therefore, Bass hereby requests Texaco's agreement to support Bass as operator and to voluntarily pool its leasehold interest only as to rights below the top of the Wolfcamp formation in the S/2 of Section 30. Texaco's election to either farmout to or participate in the Bass-Remuda Basin "30" State Comm. No. 1 can be made on, or before, September 15, 1994. A proposed Operating Agreement for the S/2 of Section 30 is enclosed for your review should Texaco elect to participate. In the event Texaco is

Letter Texaco  
July 28, 1994  
Page 2

agreeable to the above terms and conditions, please indicate by signing in the space provided below and returning one (1) copy hereof to the undersigned at your earliest convenience. As we discussed, a hearing regarding Bass' pooling application will be held on August 4, 1994, therefore, your prompt attention to this matter is appreciated. Thank you very much and should you have further questions or comments in the above regard, please advise.

Very truly yours,

  
J. Wayne Bailey

JWB:ca

AGREED AND ACCEPTED this \_\_\_\_\_ day  
of \_\_\_\_\_, 1994.

TEXACO EXPLORATION & PRODUCTION INC.

By: \_\_\_\_\_

Its: \_\_\_\_\_

A.A.P.L. FORM 610-1982  
MODEL FORM OPERATING AGREEMENT

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OPERATING AGREEMENT

DATED

July 25, 19 94,

OPERATOR Bass Enterprises Production Co.

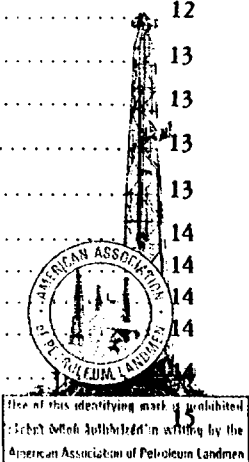
CONTRACT AREA S/2 Section 30, T23S-R30E (only as to depths and  
formations below the top of the Wolfcamp Formation)

COUNTY ~~OR PARISH~~ OF Eddy STATE OF New Mexico



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# OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between Bass Enterprises Production Co., hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators".

## WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided,

NOW, THEREFORE, it is agreed as follows:

## ARTICLE I. DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.

B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.

C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.

D. The term "Contract Area" shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A".

E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.

F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.

G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.

H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

## ARTICLE II. EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

☒ A. Exhibit "A", shall include the following information:

- (1) Identification of lands subject to this agreement,
- (2) Restrictions, if any, as to depths, formations, or substances,
- (3) Percentages or fractional interests of parties to this agreement,
- (4) Oil and gas leases and/or oil and gas interests subject to this agreement,
- (5) Addresses of parties for notice purposes.

☐ B. Exhibit "B", Form of Lease. (Deleted)

☒ C. Exhibit "C", Accounting Procedure.

☒ D. Exhibit "D", Insurance.

☒ E. Exhibit "E", Gas Balancing Agreement.

☐ F. Exhibit "F", Non-Discrimination and Certification of Non-Segregated Facilities. (Deleted)

☐ G. Exhibit "G", Tax Partnership. (Deleted)

If any provision of any exhibit, except Exhibits "E" and "G", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.



### ARTICLE III. INTERESTS OF PARTIES

#### A. Oil and Gas Interests:

If any party owns an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement and during the term hereof as if it were covered by ~~the form of oil and gas lease attached hereto as Exhibit "B"~~, and the owner thereof shall be deemed to own both the royalty interest reserved in such lease and the interest of the lessee thereunder, ~~the usual and customary form of Oil and Gas Lease prevailing in the area and providing for a one-eighth (1/8) landowner royalty.~~

#### B. Interests of Parties in Costs and Production:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set forth in Exhibit "A". In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the payment of royalties to the extent of one-eighth which shall be borne as hereinafter set forth.

Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to such higher price.

Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.

#### C. Excess Royalties, Overriding Royalties and Other Payments:

Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty, overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any and all claims and demands for payment asserted by owners of such excess burden.

#### D. Subsequently Created Interests:

If any party should hereafter create an overriding royalty, production payment or other burden payable out of production attributable to its working interest hereunder, or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and accepted obligation of all parties (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred to as "burdened party"), and:

1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party, or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest; and,
2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of the burdened party.

### ARTICLE IV. TITLES

#### A. Title Examination:

Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be included, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party hereto. The cost incurred by Operator in this title program shall be borne as follows:

☐ Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C" and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.

**ARTICLE IV**  
**continued**

**XX** Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be borne by the Drilling Parties in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Exhibit "A". Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above functions.

Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection with leases or oil and gas interests contributed by such party. Operator shall be responsible for the preparation and recording of pooling designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders. This shall not prevent any party from appearing on its own behalf at any such hearing.

No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to participate in the drilling of the well.

**B. Loss of Title:**

**1. Failure of Title:** Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss results in a reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have ninety (90) days from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title failure, which acquisition will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining oil and gas leases and interests: and,

(a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred, but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

(b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest which has been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that title failure has occurred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be reduced in the Contract Area by the amount of the interest lost;

(c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such interest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such well;

(d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties who bore the costs which are so refunded;

(e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall be borne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

(f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in connection therewith.

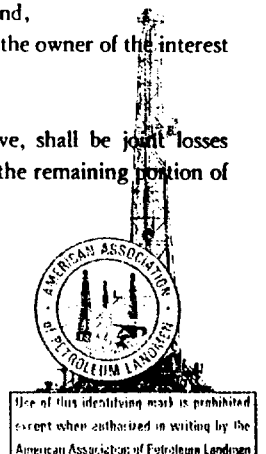
**2. Loss by Non-Payment or Erroneous Payment of Amount Due:** If, through mistake or oversight, any rental, shut-in well payment, minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein terminates, there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment, which acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on account of such interest, it shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

(a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage basis, up to the amount of unrecovered costs;

(b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion of oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said portion of the oil and gas to be contributed by the other parties in proportion to their respective interests; and,

(c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner of the interest lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.

**3. Other Losses:** All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of the Contract Area.



ARTICLE V.  
OPERATOR

A. Designation and Responsibilities of Operator:

Bass Enterprises Production Co. shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator. \* unless an affiliated entity retains an interest in the Contract Area.

2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed.

C. Employees:

The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator.

D. Drilling Contracts:

All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.

ARTICLE VI.  
DRILLING AND DEVELOPMENT

A. Initial Well:

On or before the 15th day of December, 1994, Operator shall commence the drilling of a well for oil and gas at the following location:

1,980' FSL & 1,980' FWL of Section 30, T23S-R30E  
(Remuda Basin 30 State Com. Well No. 1)

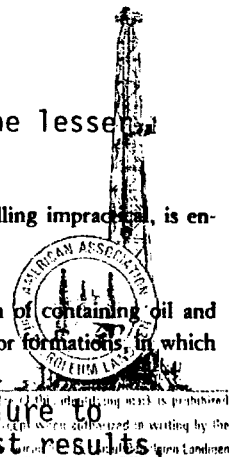
and shall thereafter continue the drilling of the well with due diligence to

14,800" or sufficient to test the Morrow Formation whichever is the lesser,

unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth.

Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations, in which event Operator shall be required to test only the formation or formations to which this agreement may apply.

) Provided, however, that Operator shall have no liability for inadvertent failure to furnish or to cause others to furnish any non-operator with any information, test results or other data concerning any well hereunder, it being understood that it is the sole responsibility of each non-operator to insure that it acquires or is furnished such information, test results or other data.



## ARTICLE VI

## continued

If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.

**B. Subsequent Operations:**

1. **Proposed Operations:** Should any party hereto desire to drill any well on the Contract Area other than the well provided for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective formation and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drilling rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays. Failure of a party receiving such notice to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any notice or response given by telephone shall be promptly confirmed in writing.

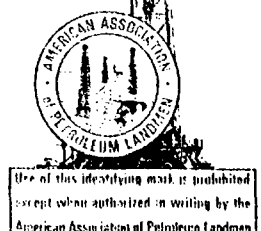
If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on location, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all parties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties, for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title examination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Article XI, if the actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein) and if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accordance with the provisions hereof as if no prior proposal had been made.

2. **Operations by Less than All Parties:** If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required by such proposed operation for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator to perform such work. Consenting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and conditions of this agreement.

If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a) limit participation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties' interests, and failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location, the time permitted for such a response shall not exceed a total of forty-eight (48) hours (inclusive of Saturday, Sunday and legal holidays). The proposing party, at its election, may withdraw such proposal if there is insufficient participation and shall promptly notify all parties of such decision.

The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties. If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a producer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,

See Article XV.E. hereof.



## ARTICLE VI

## continued

and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following:

(a) 100% of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and

(b) 400 % of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, after deducting any cash contributions received under Article VIII.C., and 400 % of that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated therein.

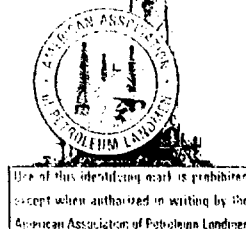
An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any reworking or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (100%) of that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.D.

In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas produced during any month, Consenting Parties shall use ~~industry accepted methods such as, but not limited to, metering or periodic well tests.~~ Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

\*and Article XV.E. hereof.



**ARTICLE VI**  
**continued**

If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above, the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such well conforms to the then-existing well spacing pattern for such source of supply.

The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A. except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for production, ceases to produce in paying quantities.

**3. Stand-By Time:** When a well which has been drilled or deepened has reached its authorized depth and all tests have been completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepening operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second grammatical paragraph of Article VI.B.2, shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently withdrawn because of insufficient participation, such stand by costs shall be allocated between the Consenting Parties in the proportion each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Parties.

**4. Sidetracking:** Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole location (herein called "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

(a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

(b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's salvageable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request and receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by time incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice, stand-by costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other instances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

**C. TAKING PRODUCTION IN KIND:**

Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area, exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be

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except when authorized in writing by the  
American Association of Petroleum Landmen



**ARTICLE VI**  
**continued**

required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.

Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for its share of all production.

In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of the oil produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not the obligation, to purchase such oil or sell it to others at any time and from time to time, ~~for the account of the non-taking party at the best price obtainable in the area for such production.~~ Any such purchase or sale by Operator shall be subject always to the right of the owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil not previously delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one (1) year. <sup>\*</sup>and shall account to such party for the actual net proceeds received for such production, if sold, or the current market price if purchased by Operator.

In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines and/or deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas sales to be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any gas balancing agreement between the parties hereto, whether such an agreement is attached as Exhibit "E", or is a separate agreement.

**D. Access to Contract Area and Information:**

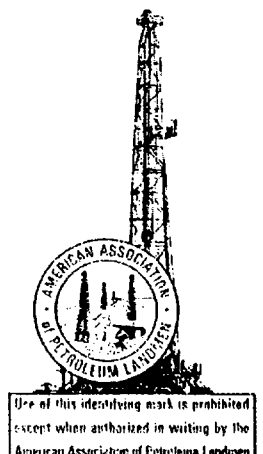
Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations, and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the first of each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that requests the information. Notwithstanding anything to the contrary, a Non-Operator who is in default under Article VII.B. shall have no rights under this Article VI.D.

**E. Abandonment of Wells:**

<sup>\*\*</sup>  
1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further operations in search of oil and/or gas subject to the provisions of Article VI.B.

2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation <sup>\*\*</sup> has been conducted hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed as a producer shall not be plugged and abandoned without the consent of all parties. If all parties consent to such abandonment, the well shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If, within thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such well, those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the other parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. Each abandoning party shall assign the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to, but only as to, the interval or intervals of the formation or formations then open to production. If the interest of the abandoning party is or includes an oil and gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or intervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter as oil and/or gas is produced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as Exhibit

<sup>\*\*</sup>See Article XV.E. hereof



**ARTICLE VI**  
**continued**

“B”. The assignments or leases so limited shall encompass the “drilling unit” upon which the well is located. The payments by, and the assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There shall be no readjustment of interests in the remaining portion of the Contract Area.

Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon request, Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges contemplated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the provisions hereof.

3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2. above shall be applicable as between Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article VI.E.

**ARTICLE VII.**  
**EXPENDITURES AND LIABILITY OF PARTIES**

**A. Liability of Parties:**

The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

**B. Liens and Payment Defaults:**

Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon at the rate provided in Exhibit “C”. To the extent that Operator has a security interest under the Uniform Commercial Code of the state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such Non-Operator’s share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each purchaser shall be entitled to rely upon Operator’s written statement concerning the amount of any default. Operator grants a like lien and security interest to the Non-Operators to secure payment of Operator’s proportionate share of expense.

If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

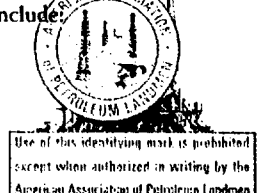
**C. Payments and Accounting:**

Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective proportionate shares upon the expense basis provided in Exhibit “C”. Operator shall keep an accurate record of the joint account hereunder, showing expenses incurred and charges and credits made and received.

Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount due shall bear interest as provided in Exhibit “C” until paid. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

**D. Limitation of Expenditures:**

1. Drill or Deepen: Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include:



## ARTICLE VII

## continued

☐ Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including necessary tankage and/or surface facilities.

☒ Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its authorized depth, and all tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice to the Non Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion attempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, including necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties, elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less than all parties.

2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage and/or surface facilities.

3. Other Operations: Without the consent of all parties, Operator shall not undertake any single project reasonably estimated to require an expenditure in excess of twenty-five thousand and no/100 Dollars (\$ 25,000.00) except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other parties. If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting an information copy thereof for any single project costing in excess of twenty-five thousand and no/100 Dollars (\$ 25,000.00) but less than the amount first set forth above in this paragraph.

#### E. Rentals, Shut-in Well Payments and Minimum Royalties:

Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have contributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such payment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the provisions of Article IV.B.2.

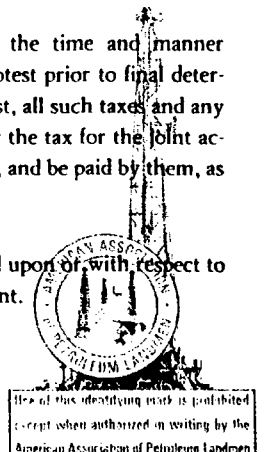
Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shutting in or return to production of a producing gas well, at least five (5) days (excluding Saturday, Sunday and legal holidays), or at the earliest opportunity permitted by circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

#### F. Taxes:

Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, overriding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduction. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in the manner provided in Exhibit "C".

If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final determination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint account, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as provided in Exhibit "C".

Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect to the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.



## ARTICLE VII

continued

## G. Insurance:

At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said compensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

In the event automobile public liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.

## ARTICLE VIII.

## ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

## A. Surrender of Leases:

The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole or in part unless all parties consent thereto.

However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an oil and gas interest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced from the land covered thereby, such lease to be on the form attached hereto as Exhibit "B". Upon such assignment or lease, the assigning party shall be relieved from all obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and production other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leased acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.

Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this agreement.

## B. Renewal or Extension of Leases:

If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper proportionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the interests held at that time by the parties in the Contract Area.

If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease. Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein by the acquiring party.

The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or contracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to the provisions of this agreement.

The provisions in this Article shall also be applicable to extensions of oil and gas leases.

## C. Acreage or Cash Contributions:

While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the contribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions

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ARTICLE VIII  
continued

1 said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be  
2 governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions  
3 it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to op-  
4 tional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.

5  
6 If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such  
7 consideration shall not be deemed a contribution as contemplated in this Article VIII.C.

8  
9 **D. Maintenance of Uniform Interest:**

10  
11 For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no  
12 party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells,  
13 equipment and production unless such disposition covers either:

- 14  
15 1. the entire interest of the party in all leases and equipment and production; or  
16  
17 2. an equal undivided interest in all leases and equipment and production in the Contract Area.

18  
19 Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement  
20 and shall be made without prejudice to the right of the other parties.

21  
22 If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may  
23 require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for  
24 and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such  
25 party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter  
26 into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract  
27 Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.

28  
29 **E. Waiver of Rights to Partition:**

30  
31 If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an  
32 undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided  
33 interest therein.

34  
35 ~~**F. Preferential Right to Purchase:**~~

36  
37 ~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract~~  
38 ~~Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the~~  
39 ~~name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms~~  
40 ~~of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase~~  
41 ~~on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchas-~~  
42 ~~ing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing par-~~  
43 ~~ties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to~~  
44 ~~dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent com-~~  
45 ~~pany or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.~~

46  
47 **ARTICLE IX.**  
48 **INTERNAL REVENUE CODE ELECTION**  
49

50 This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association  
51 for profit between or among the parties hereto. Notwithstanding any provision herein that the rights and liabilities hereunder are several  
52 and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for federal income tax  
53 purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded  
54 from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, as per-  
55 mitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to ex-  
56 ecute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the  
57 United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements,  
58 and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further  
59 evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the  
60 Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other  
61 action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract  
62 Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K", Chapter 1,  
63 Subtitle "A", of the Internal Revenue Code of 1954, under which an election similar to that provided by Section 761 of the Code is per-  
64 mitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing elec-  
65 tion, each such party states that the income derived by such party from operations hereunder can be adequately determined without the  
66 computation of partnership taxable income.



Use of this identifying mark is prohibited  
except when authorized in writing by the  
American Association of Petroleum Landmen

**ARTICLE X.  
CLAIMS AND LAWSUITS**

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed ten thousand and no/100 Dollars (\$ 10,000.00 ) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

**ARTICLE XI.  
FORCE MAJEURE**

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

**ARTICLE XII.  
NOTICES**

All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

**ARTICLE XIII.  
TERM OF AGREEMENT**

This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

☐ Option No. 1: So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal or otherwise.

☒ Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of 90 days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within 90 days from the date of abandonment of said well.

It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.



ARTICLE XIV.  
COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties and interpretation or construction, shall be governed and determined by the law of the state in which the Contract Area is located. If the Contract Area is in two or more states, the law of the state of New Mexico shall govern.

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

ARTICLE XV.  
OTHER PROVISIONS

**A. EARNING WELLS.** If the additional operations proposed pursuant to Article VI.B.1. are required or are necessary to earn or retain leasehold interests, any party who elects not to participate in such additional operations shall release, relinquish and quitclaim to the parties who participate therein all the rights, titles and interests of such Non-Consenting party in and to the interests which would be earned or retained by such operations. For purposes of this Agreement, operations are considered necessary to earn or retain leasehold interests if those interests would be forfeited within 120 days of the commencement of said operations.

**B. PRIORITY OF OPERATIONS.** When any well authorized under the provisions of this Agreement and as to which any of the Non-Operators are participants shall have been drilled to objective depth, in the event there is a conflict among the participating parties as to which course of action to pursue, preference shall be given to (1) additional logging, coring, testing and evaluating; (2) completing at objective depth before completing at a shallower depth; (3) completing at a shallower depth before deepening; (4) deepening before sidetracking; and (5) sidetracking before plugging and abandoning. A deeper completion shall take precedent over a shallower completion. All decisions shall be controlled by a majority vote after Casing Point of percentage interests, except that a minority in interest may elect to take over the hole in the manner provided in VI.B.2., to perform an operation having priority, as provided above, before voting on any other operations of a lesser priority. As used herein, "objective depth" shall mean the deepest formation in the total depth drilled. If more than one productive zone is indicated, which cannot be commingled, priority shall be given to attempting completion in the deepest zone.

**C. NATURAL GAS POLICY ACT FILINGS AND REPORTS.** Operator may, at its election (but is not required to), file and prosecute applications for the determination of the status under the Natural Gas Policy Act of 1978 ("NGPA") of wells subject to this Operating Agreement for the joint account of parties hereto to the extent that such filings by Operator are permitted by law, rule, regulation or order. Each party hereto shall be responsible for making all other filings and reports required under the NGPA, including, but without limitation thereto, refund undertakings and interim, retroactive or other collection statements. Operator shall not be responsible to any Non-Operator for any damage or loss arising out of or connected with the filing or prosecution of the applications for determination, including the failure to file, delay in filing or failure to prosecute such applications. The sole recourse of each Non-Operator is to file and process for his own account whatever application for determination he deems appropriate. In the event Operator elects to file an application for determination, the cost and expense of preparing, filing and prosecuting such application shall be charged to the joint account.

**D. RIGHTS SUSPENDED.** If a lien conferred in Article VII.B. has been enforced, for so long as the affected party remains in default, it shall have no further access to the Contract Area or information obtained in connection with operations hereunder and shall not be entitled to vote on any matter hereunder. As to any proposed operation in which it otherwise would have the right to participate, such party shall have the right to be a Consenting Party therein only if it pays the amount it is in default before the operation is commenced; otherwise, it automatically shall be deemed a Non-Consenting Party to that operation.

**E. CERTAIN PLUGGING AND ABANDONMENT COSTS.** If pursuant to Article VI.B.2. hereto, less than all of the parties elect to participate in a proposed reworking, deepening or plugging back operation, and if such operation does not result in the production of hydrocarbons in commercial quantities, or results in a completion that ceases to produce in commercial quantities prior to the time at which the consenting parties are fully reimbursed as provided in Article VI.B.2., then, notwithstanding the printed provisions of this Agreement, the party or parties who elected not to participate in such reworking, deepening or plugging back operation shall nevertheless be responsible for their proportionate part of the cost to plug and abandon such well, and salvage the equipment therefrom, except for the additional plugging and abandonment of salvage costs that are caused by the non-consent reworking, deepening or plugging back operation; the consenting parties shall be solely responsible for such additional costs.

**F. AGREEMENT SUBJECT TO APPLICABLE LAWS - REPORTING.** This agreement and the respective rights and obligations of the parties hereunder shall be subject to all applicable Federal, State, local or other governmental laws, rules, regulations and orders, and in the event this agreement or any provision hereof is, or the operations contemplated hereby are, found to be inconsistent with or contrary to any such law, rule, regulation or order, the latter shall be deemed to control and this agreement shall be regarded as modified accordingly, and as so modified, to continue in full force and effect. Operator shall prepare and furnish to any duly constituted authority having jurisdiction in the premises through its proper agency or department any and all reports, statements and information that may be requested when such reports are required to be filed by Operator.

Operator shall act as the representative of all parties hereto in all hearings and proceedings before administrative bodies concerning the Contract Area and, by Operator directly or by retention of outside personnel in participation in such hearings or proceedings shall be proper charges against the joint account; provided, however, that nothing herein contained shall prohibit any of the parties other than Operator from participating in any such hearing or proceeding in his or its own behalf or at his or its own cost and expense.

The Operator shall at all times consult freely with the other parties concerning the operations being or to be conducted on the Contract Area and shall permit any party hereto to collaborate in any litigation or hearings before any administrative body, State or Federal, affecting the Contract Area or the production therefrom.

**G. ADVANCE BILLING.** In addition to all rights and powers of Operator under Article VII hereof, Operator, at its election, shall have the right, from time to time, to demand and



receive from the Parties, (or any of them) in its discretion, payment in advance of their respective share or shares of the entire estimated amount of the expenses to be incurred in operations for drilling, deepening, sidetracking and testing of a well, up to the casing point, in the amount of the "dry hole costs" on the applicable AFE. Such right may be exercised by submitting to each such party an itemized statement of the estimated expense, together with an invoice for its share thereof. Such statement and invoice shall be submitted no earlier than sixty (60) days prior to the estimated date of spudding the well or commencing the other operations; and, the party invoiced shall pay Operator its proportionate share of such estimated expense within twenty (20) days after receipt of such estimate and invoice.

If any party fails to pay any such advanced billing invoice, when due, such defaulting party shall be deemed automatically to have relinquished and forfeited to the non-defaulting parties, and the non-defaulting parties shall own and be entitled to receive, in proportion to their respective interests, all of such defaulting party's interest in the leases within the drilling unit for the well, from surface to total depth drilled, the well, and all associated equipment, and share of production therefrom. Operator shall immediately advise the non-defaulting parties of the amount of the defaulting interest, and the non-defaulting parties shall have ten (10) days from receipt of such notice in which to elect (or not) to pay for their proportionate shares of the interest of the defaulting party. If one or more of the non-defaulting parties elects not to acquire its share of the defaulting party's interest, the other non-defaulting parties shall have the option to acquire the portion(s) not acquired. If the non-defaulting parties do not elect, within thirty (30) days of the default, to acquire, collectively, all of the defaulting interest, then the operations shall not be conducted and the interest of the defaulting party shall revert to the defaulting party.

Each party agrees to execute such assignments (with special warranty) or other instruments necessary to effect the assignment and transfer of interests contemplated by this article, in form and substance as required by Operator.

If the interest of the defaulting party is a mineral interest, rather than a leasehold, instead of forfeiting and relinquishing the leasehold interest, the defaulting party shall grant an Oil and Gas Lease to the non-defaulting parties covering the relinquished interest, according to the form attached hereto as Exhibit "B".

Proper adjustment shall be made between such advance payments and the actual expenses incurred to the end that each party shall bear and pay its proportionate share of the actual expenses incurred, and no more.

ARTICLE XVI.  
MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of 25th day of July, 1994.

OPERATOR

BASS ENTERPRISES PRODUCTION CO.

W. Frank McCreight  
Vice President

NON-OPERATORS

SANTA FE ENERGY OPERATING PARTNERS, L.P.

PERRY R. BASS, INC.  
SID R. BASS, INC.  
LEE M. BASS, INC.  
THRU LINE INC.  
KEYSTONE, INC.

COLLINS & WARE INC.

W. Frank McCreight  
Vice President of all above corporations

MARALO INC.

By: \_\_\_\_\_  
Its: \_\_\_\_\_

TEXACO EXPLORATION & PRODUCTION, INC.

By: \_\_\_\_\_  
Its: \_\_\_\_\_



## EXHIBIT "A"

Attached to and made a part of that certain Joint Operating Agreement  
between Bass Enterprises Production Co., as Operator and  
Maralo Inc. et al, as Non-Operator dated July 25, 1994.

1. Contract Area - S/2 Section 30, T23S-R30E
2. Restrictions as to depths and formations - All depths and formations below the top of the Wolfcamp Formation.
3. Interests of parties -

<u>Owner</u>	<u>Interest</u>
Bass Enterprises Production Co.	-0-
Perry R. Bass, Inc. (1/4 of .2506856)	.0626714
Sid R. Bass, Inc. (3/16 of .2506856)	.0470035
Lee M. Bass, Inc. (3/16 of .2506856)	.0470035
Thru Line Inc. (3/16 of .2506856)	.0470035
Keystone, Inc. (3/16 of .2506856)	.0470035
Maralo, Inc.	.1662096
Texaco Exploration & Production, Inc.	.2506856
Santa Fe Energy Operating Partners	.1662096
Collins & Ware, Inc.	<u>.1662096</u>
	1.0000000

4. Leases subject to this Agreement -

Federal Lease NM 81622 dated July 1, 1989 as to the SE/4 Section 30, T23S-R30E, Eddy County, New Mexico.

State of New Mexico Lease E-5229 dated May 10, 1951 as to Lots 3 and 4 and E/2 SW/4 Section 30, T23S-R30E, Eddy County, New Mexico.

5. Addresses of Parties -

Bass Enterprises Production Co.  
Perry R. Bass, Inc.  
Sid R. Bass, Inc.  
Lee M. Bass, Inc.  
Thru Line Inc.  
Keystone, Inc.  
201 Main Street  
Fort Worth, Texas 76102  
Attention: W. Frank McCreight

Maralo Inc.  
Five Post Oak Park, Suite 1010  
Houston, Texas 77027

Texaco Exploration & Production, Inc.  
P.O. Box 2100  
Denver, Colorado 80201

Collins & Ware  
508 W. Wall Ave., Suite 1200  
Midland, Texas 79701

Santa Fe Energy Operating Partners, L.P.  
550 W. Texas, Suite 1330  
Midland Texas 79701

**THERE IS NO EXHIBIT "B"**

## EXHIBIT " C "

Attached to and made a part of that certain Joint Operating Agreement between Bass Enterprises Production Co., as Operator and Maralo Inc., et al, as Non-Operators dated July 25, 1994.

# ACCOUNTING PROCEDURE JOINT OPERATIONS

## I. GENERAL PROVISIONS

### 1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the Parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies.

### 2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

### 3. Advances and Payments by Non-Operators

A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

B. Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at Texas Commerce Bank of Fort Worth, TX on the first day of the month in which delinquency occurs plus 1% or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

### 4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

## 5. Audits

- A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.
- B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.

## 6. Approval By Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

## II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

### 1. Ecological and Environmental

Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or archaeological nature and pollution control procedures as required by applicable laws and regulations.

### 2. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

### 3. Labor

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries of First Level Supervisors in the field.
- (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the overhead rates.
- (4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly employed in the operation of the Joint Property if such charges are excluded from the overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II. Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.

### 4. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent most recently recommended by the Council of Petroleum Accountants Societies.

### 5. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

### 6. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.

- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

## 7. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

## 8. Equipment and Facilities Furnished By Operator

- A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to exceed eight percent (8%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.
- B. In lieu of charges in paragraph 8A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

## 9. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

## 10. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgements and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

## 11. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest.

## 12. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

## 13. Abandonment and Reclamation

Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory authority.

## 14. Communications

Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and microwave facilities directly serving the Joint Property. In the event communication facilities/systems serving the Joint Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

## 15. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

### III. OVERHEAD

#### 1. Overhead - Drilling and Producing Operations

- i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

(~~XX~~) Fixed Rate Basis, Paragraph 1A, or  
 ( ) Percentage Basis, Paragraph 1B

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:

( ) shall be covered by the overhead rates, or  
 (~~XX~~) shall not be covered by the overhead rates.

- iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:

(~~XX~~) shall be covered by the overhead rates, or  
 ( ) shall not be covered by the overhead rates.

#### A. Overhead - Fixed Rate Basis

- (1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 6,000.00  
 (Prorated for less than a full month)

Producing Well Rate \$ 600.00

- (2) Application of Overhead - Fixed Rate Basis shall be as follows:

##### (a) Drilling Well Rate

- (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.
- (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

##### (b) Producing Well Rates

- (1) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
  - (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
  - (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
  - (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
  - (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.
- (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

#### B. Overhead - Percentage Basis

- (1) Operator shall charge the Joint Account at the following rates:



## (a) Development

\_\_\_\_\_ Percent ( \_\_\_\_\_ %) of the cost of development of the Joint Property exclusive of costs provided under Paragraph 10 of Section II and all salvage credits.

## (b) Operating

\_\_\_\_\_ Percent ( \_\_\_\_\_ %) of the cost of operating the Joint Property exclusive of costs provided under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

## (2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, redrilling, deepening, or any remedial operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as operating.

## 2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall ~~either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of \$ \_\_\_\_\_ :~~

- A. \_\_\_\_\_ % of first \$100,000 or total cost if less, plus
- B. \_\_\_\_\_ % of costs in excess of \$100,000 but less than \$1,000,000, plus
- C. \_\_\_\_\_ % of costs in excess of \$1,000,000.

Total cost shall mean ~~the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.~~

## 3. Catastrophe Overhead

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall ~~either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:~~

- A. \_\_\_\_\_ % of total costs through \$100,000; plus
- B. \_\_\_\_\_ % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- C. \_\_\_\_\_ % of total costs in excess of \$1,000,000.

~~Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.~~

## 4. Amendment of Rates

The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

## IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

## 1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

## 2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

## A. New Material (Condition A)

### (1) Tubular Goods Other than Line Pipe

- (a) Tubular goods, sized 2½ inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.
- (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000 pound Oil Field Haulers Association interstate truck rate shall be used.
- (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.
- (d) Macaroni tubing (size less than 2½ inch OD) shall be priced at the lowest published out-of-stock prices f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.

### (2) Line Pipe

- (a) Line pipe movements (except size 24 inch OD and larger with walls ¾ inch and over) 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
  - (b) Line pipe movements (except size 24 inch OD and larger with walls ¾ inch and over) less than 30,000 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment, plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
  - (c) Line pipe 24 inch OD and over and ¾ inch wall and larger shall be priced f.o.b. the point of manufacture at current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.
  - (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed to by the Parties.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.
- (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property. Unused new tubulars will be priced as provided above in Paragraph 2 A (1) and (2).

## B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

### (1) Material moved to the Joint Property

At seventy-five percent (75%) of current new price, as determined by Paragraph A.

### (2) Material used on and moved from the Joint Property

- (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as new Material or
- (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as used Material.

### (3) Material not used on and moved from the Joint Property

At seventy-five percent (75%) of current new price as determined by Paragraph A.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

## C. Other Used Material

### (1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

**(2) Condition D**

Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.

- (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.
- (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non upset basis.

**(3) Condition E**

Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.

**D. Obsolete Material**

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

**E. Pricing Conditions**

- (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A(3). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. Such rate shall be published each year by the Council of Petroleum Accountants Societies.
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

**3. Premium Prices**

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

**4. Warranty of Material Furnished By Operator**

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

**V. INVENTORIES**

The Operator shall maintain detailed records of Controllable Material.

**1. Periodic Inventories, Notice and Representation**

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

**2. Reconciliation and Adjustment of Inventories**

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

**3. Special Inventories**

Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving a change of Operator, all Parties shall be governed by such inventory.

**4. Expense of Conducting Inventories**

- A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the Parties.
- B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except inventories required due to change of Operator shall be charged to the Joint Account.

## **EXHIBIT "D"**

**Attached to and made a part of that certain Joint Operating Agreement  
between Bass Enterprises Production Co., as  
Operator and Maralo Inc., et al as  
Non-Operators dated July 25, 1994.**

With respect to all operations conducted hereunder on the unit area by the Operator for the joint account of the parties hereto, Operator shall maintain in effect, on an Occurrence Basis form, the following insurance coverages in amounts not less than those stated, with insurance carriers that are licensed to do business in the state in which services under this contract are performed.

<b>COVERAGE</b>	<b>MINIMUM LIMITS OF LIABILITY</b>
<b>Workers' Compensation Employers' Liability</b>	<b>Statutory \$500,000</b>
<b>Comprehensive General Liability</b>	<b>\$500,000 Combined Single Limit or Equivalent</b>
<b>Automobile Liability covering all Owned, Non-Owned and Hired Autos</b>	<b>\$500,000 Combined Single Limit or Equivalent</b>
<b>Umbrella Liability</b>	<b>\$1,000,000</b>

All policies mentioned above shall be endorsed to provide that the underwriters and insurance companies waive their right of subrogation against the Non-Operator, its affiliates, subsidiaries and employees. Operator shall require its contractors and subcontractors to obtain, maintain and keep in force insurance similar to that required of the Operator. It is further agreed that all the above coverages shall be primary insurance and shall not be considered contributory to any coverage of the Non-Operator. Operator shall furnish Non-Operator with a certificate of insurance evidencing such insurance coverages, as well as the Waivers of Subrogation, and including a 30-day notice of cancellation, non-renewal or material change.

Losses not covered by insurance required by this Agreement to be carried for the benefit and at the expense of the parties hereto, shall be charged to the joint account.

If the parties hereto or any of them shall insure their respective risks beyond the specific limits of insurance required hereunder to be carried by the parties, the benefits of such insurance shall inure to the parties procuring and maintaining the same, respectively, without reimbursements one from the other and without entering into any accounting hereunder.

## **EXHIBIT "E"**

**Attached to and made a part of that certain Joint Operating Agreement  
between Bass Enterprises Production Co., as Operator and  
Maralo Inc., et al as Non-Operators dated July 25, 1994.**

### **GAS STORAGE AGREEMENT**

The parties to the Operating Agreement to which this Gas Storage Agreement is attached own the working interest in the gas rights underlying the Contract Area covered by such agreement in accordance with the percentages of participation as set forth in Exhibit "A" to the Operating Agreement.

In accordance with the terms of the Operating Agreement, each party thereto has the right to take its share of gas produced from the Contract Area and market the same. In the event any of the parties hereto is not able to market its share of gas or has contracted to sell its share of gas produced from the Contract Area to a purchaser which is unable at any time while this agreement is in effect to take the share of gas attributable to the interest of such party, the terms of this Storage Agreement shall automatically become effective.

During the period or periods when any party hereto has no market for its share of gas produced from the Contract Area or its purchaser is unable to take its share of gas produced from the Contract Area, the other parties shall be entitled to produce each month one hundred percent (100%) of the allowable gas production assigned to such Unit by the applicable governmental authority and shall be entitled to take and deliver to its or their purchaser all of such gas production. All parties hereto shall share in and own the liquid hydrocarbons recovered from such gas by lease equipment in accordance with their respective interests and subject to the Operating Agreement to which this Gas Storage Agreement is attached, but the party or parties taking such gas shall own all of the gas delivered to their purchaser. Each party unable to market its share of the gas produced shall be credited with gas in storage equal to its share of the gas produced under this agreement, less its share of gas used in lease operations, vented or lost. The Operator will maintain a current account of the gas balance between the parties and will furnish all parties hereto monthly statements showing the total quantity of gas produced, the amount used in lease operations, vented or lost, and the total quantity of liquid hydrocarbons recovered therefrom.

At all times while gas is produced from the Contract Area, each party hereto will make settlement with respective royalty owners to whom they are each accountable, in accordance with the terms of its leases. Each party hereto agrees to hold each other party harmless from any and all claims for royalty payments asserted by royalty owners to whom each party is accountable.

After notice to the Operator, any party at any time may begin taking or delivering to its purchaser its share of gas produced from any well located within the Contract Area. In addition to its share, each party, including the Operator, until it has recovered its gas in storage and balanced the gas account as to its interest, shall be entitled to take or deliver to a purchaser a volume of gas equal to its share plus fifty percent (50%) of the overproduced party's or parties' share of gas produced from each such well located within the Contract Area. If two or more parties are entitled to the fifty percent (50%) of the overproduced party's or parties' share of gas produced, they shall divide such fifty percent (50%) in accordance with their percentage of participation in each such well.

In the event production of gas from any well located within the Contract Area permanently ceases prior to the time that the accounts of the parties have been balanced, it is agreed that a complete balancing will be accomplished by a money settlement as between the parties. Such settlement shall be based upon the price received by the overproduced party or parties for the overproduced gas which was sold by such party in the order of accrual.

It is the intent of the parties hereto that this Gas Storage Agreement be considered a separate agreement as to each well located within the Contract Area.

This agreement shall become effective in accordance with its terms and shall remain in force and effect as long as the Operating Agreement to which it is attached remains in effect and shall inure to the benefit of and be binding upon the parties hereto, their successors, legal representatives and assigns.

# BASS ENTERPRISES PRODUCTION COMPANY

## AFE COST ESTIMATE

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WELL: REMUDA BASIN "30" STATE COMM. No. 1 DEPTH: 14500

LOCATION: 1980' FSL, 1980' FWL, SECTION 30, T23S-R30E, EDDY CO., NM

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COST CATEGORY	ESTIMATED
=====	
I. INTANGIBLE DRILLING COST	
A. SURFACE COST	35,560
B. RIG COST	413,620
C. SURFACE CASING SERVICES	13,650
D. PROTECTIVE CASING SERVICES	82,100
E. BIT COST	37,200
F. DRILLING FLUID COST	70,000
G. TRANSPORTATION COST	10,000
H. SUPERVISION	33,000
I. RENTALS	85,700
J. MISCELLANEOUS COST	10,170
TOTAL INTANGIBLE DRILLING COSTS	\$791,000
II. TANGIBLE DRILLING COST	
A. CONDUCTOR CASING	0
B. SURFACE CASING	12,295
C. PROTECTIVE CASING	175,800
D. SURFACE CASING HEAD	911
E. PROTECTIVE CASING HEAD	4,800
F. MISCELLANEOUS	2,115
TOTAL TANGIBLE DRILLING COST	\$196,000
III. EVALUATION	
A. LOGGING COST	32,000
B. DRILL STEM TEST COST	0
C. CORE SERVICES	0
D. MUD LOGGING COST	22,500
E. SUPERVISION (BASS)	2,850
F. RIG COST	17,052
G. MISCELLANEOUS COST	2,598
TOTAL EVALUATION COST	\$77,000
IV. INTANGIBLE COMPLETION COST	
A. RIG COST	31,450
B. PROD. CASING SERVICES	36,980
C. SUPERVISION	5,800
D. LABOR	0
E. TRANSPORTATION	1,000
F. PROD. TBG. SERVICES	4,000
G. COMPLETION FLUID	5,000
H. RENTALS	21,700
I. PRODUCTION LOGGING	5,000
J. PERFORATING	15,000
K. WIRELINE WORK	3,000
L. TREATING	15,000
M. TESTING	7,500
N. COMPLETION RIG ANCHORS	750
O. BITS	1,000
P. MISCELLANEOUS	4,815
TOTAL INTANGIBLE COMPLETION COSTS	\$158,000

BEFORE THE  
OIL CONSERVATION DIVISION

Case No. 11048 Exhibit No. 5

Submitted By:  
BASS ENTERPRISES

Hearing Date: August 4, 1994

**BASS ENTERPRISES PRODUCTION COMPANY**  
**AFE COST ESTIMATE**

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WELL:	REMUDA BASIN "30" STATE COMM. No. 1	DEPTH:	14500
LOCATION:	1980' FSL, 1980' FWL, SECTION 30, T23S-R30E, EDDY CO., NM		

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COST CATEGORY

ESTIMATED

V. TANGIBLE COMPLETION COST

A. PROD. CASING/LINER	32,680
B. TUBING HEAD	6,550
C. PRODUCTION TUBING	79,750
D. CHRISTMAS TREE	8,990
E. MISCELLANEOUS	14,030

TOTAL TANGIBLE COMPLETION COST	\$142,000
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VI. LEASE EQUIPMENT/INSTALLATION

A. EQUIPMENT	55,800
B. LABOR	5,000
C. MISCELLANEOUS	2,200
TOTAL LEASE EQUIPMENT	\$63,000



# BASS ENTERPRISES PRODUCTION COMPANY

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WELL: REMUDA BASIN "30" STATE COMM. No. 1 DEPTH: 14,500

LOCATION: 1980' FSL, 1980' FWL, SECTION 30, T23S-R30E, EDDY CO., NM

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## \*\*\*\*\*AFE COST ESTIMATE SUMMARY\*\*\*\*\*

		DRY HOLE	COMPLETED
INTANGIBLE			
	I Drilling	791,000	791,000
	III Formation Evaluation	77,000	77,000
	IV Completion		158,000
Subtotal		\$868,000	\$1,026,000
TANGIBLE			
	II Drilling	196,000	196,000
	V Completion		142,000
Subtotal		\$196,000	\$338,000
	VI Lease Equipment		\$63,000
TOTAL		\$1,064,000	\$1,427,000

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# West Texas and Eastern New Mexico

## 5 Oil Wells

Responses	1993	1992	Monthly Drilling Well Rates				Monthly Producing Well Rates			
			1993		1992		1993		1992	
			Mean	Median	Mean	Median	Mean	Median	Mean	Median
141	173	0 - 5,000	\$3,093	\$3,000	\$3,271	\$3,000	\$323	\$300	\$326	\$300
114	142	5,001 - 10,000	4,136	4,000	4,311	4,000	450	425	550	400
42	35	10,001 - 15,000	5,146	5,000	5,185	5,000	502	500	501	500
5	6	15,001 - 20,000	5,590	5,000	6,529	7,618	538	450	623	668
1	1	20,001 -	4,500	4,500	8,500	8,500	400	400	850	850
8	7	No Depth Limit	4,018	4,000	3,405	3,650	476	476	372	330

# West Texas and Eastern New Mexico

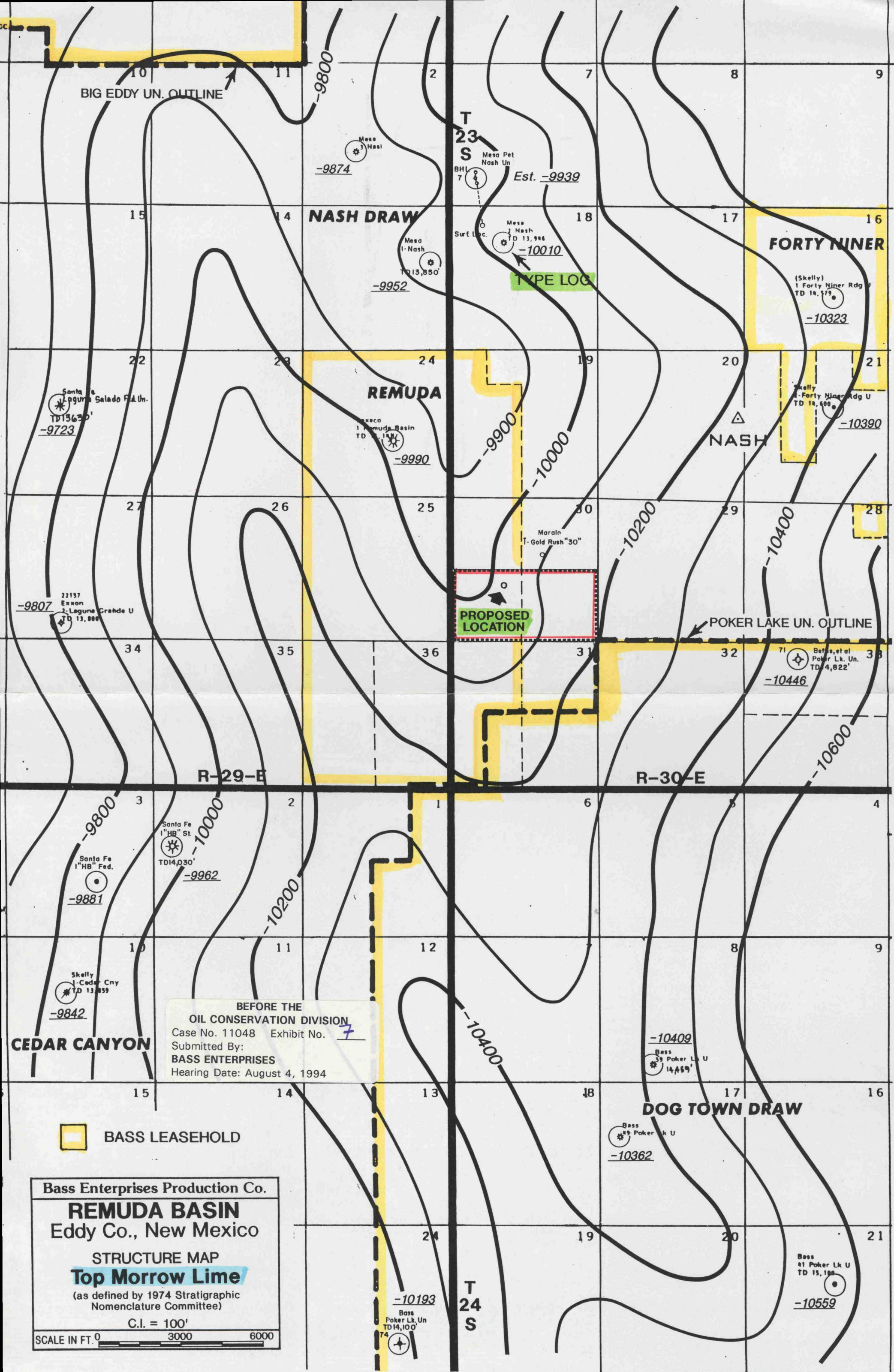
## 5 Gas Wells

Responses	1993	1992	Monthly Drilling Well Rates				Monthly Producing Well Rates			
			1993		1992		1993		1992	
			Mean	Median	Mean	Median	Mean	Median	Mean	Median
72	90	0 - 5,000	\$3,138	\$3,000	\$3,138	\$3,000	\$330	\$310	\$351	\$300
60	73	5,001 - 10,000	4,270	4,000	4,325	4,141	431	425	447	400
32	26	10,001 - 15,000	5,462	5,000	5,388	5,000	548	500	514	500
4	10	15,001 - 20,000	6,259	5,500	5,209	5,000	544	537	544	575
2	2	20,001 -	6,000	6,000	8,500	8,500	425	425	600	600
8	5	No Depth Limit	4,199	4,000	4,408	3,816	486	475	430	389

© 1998 - Property increase is \$637-Ton & 6000

BEFORE THE  
OIL CONSERVATION DIVISION  
Case No. 11048 Exhibit No. 6  
Submitted By:  
BASS ENTERPRISES  
Hearing Date: August 4, 1994







# TYPE LOG

<b>Schlumberger</b> COMPOSITED BOREHOLE COMPENSATED SONIC LOG AND COMPENSATED NEUTRON-FORMATION DENSITY																																																																									
COUNTY <u>EDDY</u> FIELD <u>NASH DRAW</u> LOCATION <u>NASH DRAW</u> UNIT <u>2</u> COMPANY <u>MESA PETROLEUM CO.</u>																																																																									
COMPANY <u>MESA PETROLEUM COMPANY</u> WELL <u>NASH DRAW #2</u> FIELD <u>NASH DRAW</u> COUNTY <u>EDDY</u> STATE <u>NEW MEXICO</u> Location <u>1350' FNL &amp; 1980' FWL</u> Other Services: <u>DLL</u> Sec. <u>18</u> Twp. <u>23-S</u> Rge. <u>30-E</u>																																																																									
Permanent Datum <u>G.L.</u> Elev. <u>3039</u> Log Measured From <u>K.B.</u> <u>18</u> Ft. Above Perm. Datum Elev. <u>KB</u> <u>3057</u> Drilling Measured From <u>K.B.</u> <u>18</u> Ft. Above Perm. Datum Elev. <u>DF</u> <u>3039</u>																																																																									
<table border="1"> <tr> <td>Date</td> <td>12-10-75</td> <td>3-3-76</td> </tr> <tr> <td>Run No.</td> <td>ONE (BHC)</td> <td>TWO (CNC-FDC)</td> </tr> <tr> <td>Depth Driller</td> <td>11000</td> <td>13946</td> </tr> <tr> <td>Depth Logger</td> <td>11005</td> <td>13957</td> </tr> <tr> <td>Run Log Interval</td> <td>10994</td> <td>13956</td> </tr> <tr> <td>Log Log Interval</td> <td>0000</td> <td>10996</td> </tr> <tr> <td>Coump. Driller</td> <td>10.3 @ 3300</td> <td>7.57 @ 11000</td> </tr> <tr> <td>Coump. Logger</td> <td>3300</td> <td>10996</td> </tr> <tr> <td>Bit Size</td> <td>9 1/2</td> <td>6 1/2</td> </tr> <tr> <td>Type Fluid in Hole</td> <td>BRINE</td> <td>WEIGHTED BRINE</td> </tr> <tr> <td>Dens. Visc.</td> <td>9.3 28</td> <td>12.4 47</td> </tr> <tr> <td>pH Fluid Loss</td> <td>11</td> <td>10</td> </tr> <tr> <td>Source of Sample</td> <td>CIRC. P11</td> <td>P11</td> </tr> <tr> <td>Rm. a. Meas. Temp.</td> <td>.057 @ 68°</td> <td>.057 @ 77°</td> </tr> <tr> <td>Rm. a. Meas. Temp.</td> <td>.057 @ 68°</td> <td>.045 @ 77°</td> </tr> <tr> <td>Rm. a. Meas. Temp.</td> <td>- @ -</td> <td>.078 @ 77°</td> </tr> <tr> <td>Source Rm. / Rmc</td> <td>C / M</td> <td>C / C</td> </tr> <tr> <td>Rm. a. BHT</td> <td>0 @ 157°</td> <td>.023 @ 188°</td> </tr> <tr> <td>Circulation Stopped</td> <td>0015</td> <td>1500</td> </tr> <tr> <td>Logger on Bottom</td> <td>1250</td> <td>2300</td> </tr> <tr> <td>Max Rec Temp</td> <td>157</td> <td>188</td> </tr> <tr> <td>Equip. Location</td> <td>7679 (H0885)</td> <td>7645 (H0885)</td> </tr> <tr> <td>Recorded By</td> <td>WALLS</td> <td>WILSON</td> </tr> <tr> <td>Witnessed By</td> <td>JEFFERS</td> <td>PRESTON</td> </tr> </table>		Date	12-10-75	3-3-76	Run No.	ONE (BHC)	TWO (CNC-FDC)	Depth Driller	11000	13946	Depth Logger	11005	13957	Run Log Interval	10994	13956	Log Log Interval	0000	10996	Coump. Driller	10.3 @ 3300	7.57 @ 11000	Coump. Logger	3300	10996	Bit Size	9 1/2	6 1/2	Type Fluid in Hole	BRINE	WEIGHTED BRINE	Dens. Visc.	9.3 28	12.4 47	pH Fluid Loss	11	10	Source of Sample	CIRC. P11	P11	Rm. a. Meas. Temp.	.057 @ 68°	.057 @ 77°	Rm. a. Meas. Temp.	.057 @ 68°	.045 @ 77°	Rm. a. Meas. Temp.	- @ -	.078 @ 77°	Source Rm. / Rmc	C / M	C / C	Rm. a. BHT	0 @ 157°	.023 @ 188°	Circulation Stopped	0015	1500	Logger on Bottom	1250	2300	Max Rec Temp	157	188	Equip. Location	7679 (H0885)	7645 (H0885)	Recorded By	WALLS	WILSON	Witnessed By	JEFFERS	PRESTON
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BEFORE THE  
 OIL CONSERVATION DIVISION  
 Case No. 11048 Exhibit No. 8  
 Submitted By:  
 BASS ENTERPRISES  
 Hearing Date: August 4, 1994

Reproduced By  
 Electrical Log Services, Inc.  
 MIDLAND, TEXAS 79701

REFERENCE W 2495Y



49 COMPLETION RECORD

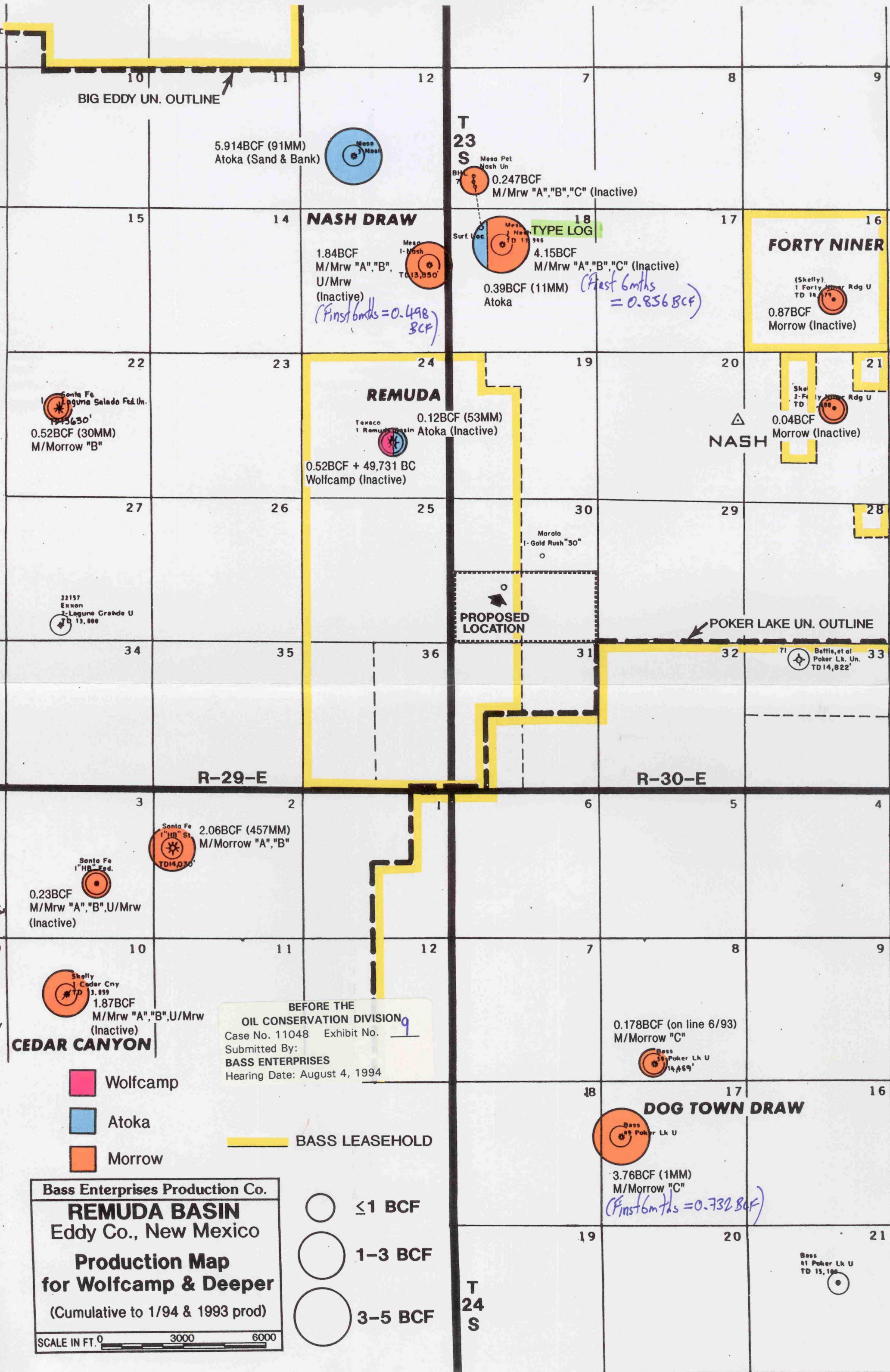
SPUD DATE

COMP DATE

DST RECORD

ATL TM

3	8	5
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BEFORE THE  
OIL CONSERVATION DIVISION  
Case No. 11048 Exhibit No. 9  
Submitted By:  
BASS ENTERPRISES  
Hearing Date: August 4, 1994

Bass Enterprises Production Co.  
**REMUDA BASIN**  
Eddy Co., New Mexico  
**Production Map**  
for Wolfcamp & Deeper  
(Cumulative to 1/94 & 1993 prod)

SCALE IN FT. 0 3000 6000

- ≤1 BCF
- 1-3 BCF
- 3-5 BCF

- Wolfcamp
- Atoka
- Morrow
- BASS LEASEHOLD



BIG EDDY UN. OUTLINE

NASH DRAW

FORTY NINER

(Skelly)  
1 Forty Niner Rdg U  
TD 14,575'  
28

Skelly  
2 Forty Niner Rdg U  
TD 14,400'  
31

NASH

PROPOSED  
LOCATION

POKER LAKE UN. OUTLINE

71  
23  
Bettis, et al  
Poker Lk. Un.  
TD 14,822'  
33

R-29-E

R-30-E

Santa Fe  
1 "HB" St  
TD 14,030'  
8

Santa Fe  
1 "HB" Fed.  
5

22  
Skelly  
1 Cedar Cny  
TD 13,859'

BEFORE THE  
OIL CONSERVATION DIVISION  
Case No. 11048 Exhibit No. 10  
Submitted By:  
BASS ENTERPRISES  
Hearing Date: August 4, 1994

CEDAR CANYON

BASS LEASEHOLD

Bass Enterprises Production Co.

REMUDA BASIN  
Eddy Co., New Mexico

NET ISOPACH

M<sup>o</sup> Morrow "B" Sand

(H ≤ 20% Clay)

C.I. = 5'

SCALE IN FT. 0 3000 6000

Bass  
Poker Lk. Un  
TD 14,100'  
74  
3

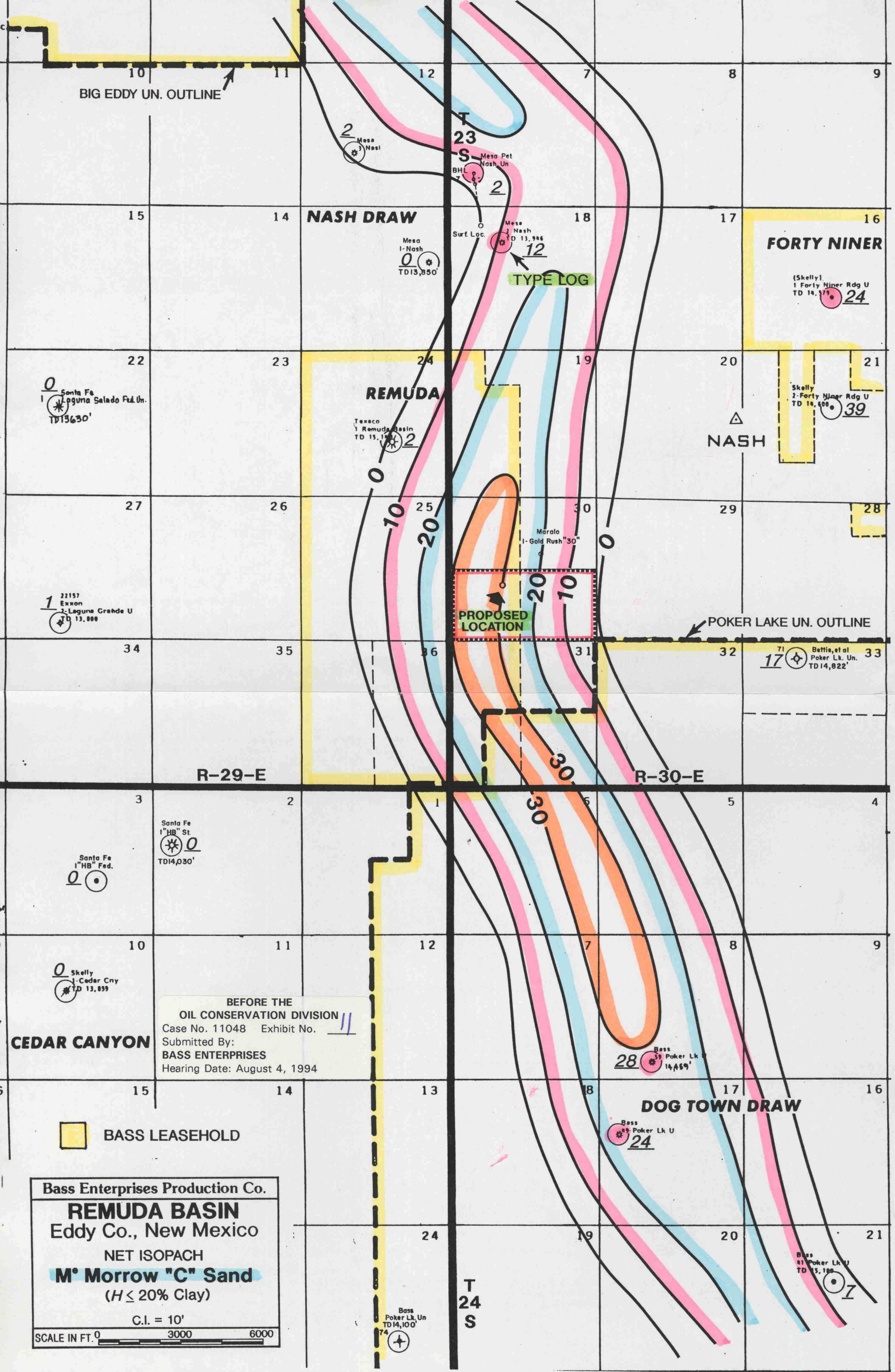
DOG TOWN DRAW

1  
Bass  
Poker Lk U  
TD 14,459'

1  
Bass  
Poker Lk U

Bass  
Poker Lk U  
TD 15,100'  
8





BIG EDDY UN. OUTLINE

NASH DRAW

FORTY NINER

REMUDA

NASH

PROPOSED LOCATION

POKER LAKE UN. OUTLINE

R-29-E

R-30-E

CEDAR CANYON

DOG TOWN DRAW

BASS LEASEHOLD

Bass Enterprises Production Co.  
**REMUDA BASIN**  
Eddy Co., New Mexico  
NET ISOPACH  
**M<sup>o</sup> Morrow "C" Sand**  
(H ≤ 20% Clay)  
C.I. = 10'  
SCALE IN FT. 0 3000 6000

BEFORE THE  
OIL CONSERVATION DIVISION  
Case No. 11048 Exhibit No. 11  
Submitted By:  
BASS ENTERPRISES  
Hearing Date: August 4, 1994

LARGE FORMAT  
EXHIBIT HAS  
BEEN REMOVED  
AND IS LOCATED  
IN THE NEXT FILE