

**CASE 11052:** Application of Amoco Production Company for a high angle/horizontal directional drilling pilot project and special operating rules therefor, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a high angle/horizontal directional drilling pilot project in the Blanco-Mesaverde Gas Pool on an existing 320-acre gas spacing and proration unit comprising the S/2 of Section 9, Township 30 North, Range 8 West, NMPM, which is currently dedicated to its Moore Well Nos. 5 and 5A located respectively in Units N and O. The applicant proposes to re-enter its Moore Well No. 5, located at a standard gas well location 990 feet from the South line and 1805 feet from the West line of Section 9, kick off from the vertical, build a medium radius curve, and drill laterally an undetermined distance. The applicant further proposes to keep the horizontal displacement of said well's producing interval within the allowed 790 foot setback requirement from the outer boundary of the spacing unit. Said project area is located approximately 3 miles northwest of Navajo Dam.

**CASE 11053:** Application of Amoco Production Company for a high angle/horizontal directional drilling pilot project and special operating rules therefor, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a high angle/horizontal directional drilling pilot project in the Blanco-Mesaverde Gas Pool on an existing 320-acre gas spacing and proration unit comprising the E/2 of Section 29, Township 31 North, Range 8 West, NMPM, which is currently dedicated to its Kernaghan "B" Well Nos. 3 and 3A located respectively in Units B and O. The applicant proposes to re-enter its Kernaghan "B" Well No. 3A, located at a standard gas well location 980 feet from the South line and 1480 feet from the East line of Section 29, kick off from the vertical, build a medium radius curve, and drill laterally an undetermined distance. The applicant further proposes to keep the horizontal displacement of said well's producing interval within the allowed 790 foot setback requirement from the outer boundary of the spacing unit. Said project area is located approximately 6 miles northwest of Navajo Dam.

**CASE 11054:** Application of Amoco Production Company for a high angle/horizontal directional drilling pilot project and special operating rules therefor, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a high angle/horizontal directional drilling pilot project in the Blanco-Mesaverde Gas Pool on an existing 320-acre gas spacing and proration unit comprising the E/2 of Section 6, Township 30 North, Range 8 West, NMPM, which is currently dedicated to its Florence "H" Well Nos. 37 and 37A located respectively in Units H and J. The applicant proposes to drill vertically its Florence "H" Well No. 37R as a replacement well for the Florence "H" Well No. 37 at a yet to be determined location in the SE/4 of Section 6 no closer than 790 feet from the outer boundary of the project area, kick off from the vertical, build a medium radius curve, and drill laterally an undetermined distance. The applicant further proposes to keep the horizontal displacement of said well's producing interval within the allowed 790 foot setback requirement from the outer boundary of the spacing unit. Said project area is located approximately 5 miles northwest of Navajo Dam.

**CASE 11055:** Application of Amoco Production Company for a high angle/horizontal directional drilling pilot project and special operating rules therefor, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a high angle/horizontal directional drilling pilot project in the Blanco-Mesaverde Gas Pool on an existing 320-acre gas spacing and proration unit comprising the W/2 of Section 34, Township 30 North, Range 8 West, NMPM, which is currently dedicated to its Thompson "LS" Well Nos. 2 and 2A located respectively in Units M and D. The applicant proposes to drill vertically its Thompson "LS" Well No. 2R as a replacement well for the Thompson "LS" Well No. 2 at a yet to be determined location in the SW/4 of Section 34 no closer than 790 feet from the outer boundary of the project area, kick off from the vertical, build a medium radius curve, and drill laterally an undetermined distance. The applicant further proposes to keep the horizontal displacement of said well's producing interval within the allowed 790 foot setback requirement from the outer boundary of the spacing unit. Said project area is located approximately 4 miles southwest of Navajo Dam.

**CASE 11056:** Application of Amoco Production Company for a high angle/horizontal directional drilling pilot project and special operating rules therefor, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a high angle/horizontal directional drilling pilot project in the Blanco-Mesaverde Gas Pool on an existing 320-acre gas spacing and proration unit comprising the E/2 of Section 19, Township 30 North, Range 8 West, NMPM, which is currently dedicated to its Lindsey A "LS" Well No. 1 located in Unit H. The applicant proposes to drill vertically its Lindsey A "LS" Well No. 1A from a standard surface location 790 feet from the South line and 1000 feet from the East line (Unit P) of Section 19, kick off from the vertical, build a medium radius curve, and drill laterally an undetermined distance. The applicant further proposes to keep the horizontal displacement of said well's producing interval within the allowed 790 foot setback requirement from the outer boundary of the spacing unit. Said project area is located approximately 4 miles southwest of Navajo Dam.

**CASE 11049:** Application of Matador Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the W/2 of Section 29, Township 15 South, Range 30 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Little Lucky Lake-Morrow Gas Pool. Said unit is to be dedicated to the existing Paloma Resources, Inc.'s Peery Federal Well No. 3 located at an unorthodox gas well location 1820 feet from the South line and 2140 feet from the West line (Unit K) of said Section 29. Also to be considered will be the costs of participation in said well and the allocation of the costs and income thereof as well as actual operating costs and charges for supervision and designation of applicant as the operator of the well. Said unit is located approximately 11.5 miles north by east of Loco Hills, New Mexico.

**CASE 11050:** Application of EnRe Corporation for a high angle/horizontal directional drilling project, a non-standard oil proration unit, unorthodox well location, a special project allowable, and special operating rules therefor, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a high angle/horizontal directional drilling project in the Mancos formation, Boulder-Mancos Oil Pool underlying the W/2 and the W/2 E/2 of Section 22, Township 28 North, Range 1 West, NMPM, thereby forming a 480-acre non-standard oil proration unit. The applicant proposes to commence drilling its Cedar Canyon "22G" Well No. 1 from an unorthodox surface location 1650 feet from the North line and 2020 feet from the East line (Unit G) of Section 22, kick off from the vertical in a southwesterly direction building angle so as to penetrate the Mancos formation at a true vertical depth of approximately 6722 feet and continue drilling laterally a distance of approximately 2400 feet. Applicant further seeks the adoption of special operating provisions and rules within the project area including the designation of a prescribed area limiting the horizontal extent of said wellbore such that it cannot be located closer than 330 feet from the outer boundary of the project area, and for a special project allowable equal to the standard oil allowable times the number of 80-acre proration units traversed by the wellbore. Said project area is located approximately 3 miles west of Burford Lake.

**CASE 10991:** (Continued from July 7, 1994, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation, underlying the SE/4 of Section 20, Township 6 South, Range 26 East, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Pecos Slope Abo Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 15 miles west-northwest of Elkins, New Mexico.

**CASE 10444:** (Continued from July 7, 1994, Examiner Hearing.)

In the matter of Case No. 10444 being reopened pursuant to the provisions of Order No. R-9696 which order promulgated special rules and regulations for the Hobbs-Lower Blinebry Pool including a provision for 80-acre spacing units. Operators in the subject pool should be prepared to appear and show cause why the temporary special pool rules for the Hobbs-Lower Blinebry Pool should not be rescinded and said pool not be developed on 40-acre spacing units and why both the upper and lower Blinebry pools formed by this order should not be rejoined and redesignated the Hobbs-Blinebry Pool.

**CASE 11051:** Application of Amoco Production Company for a high angle/horizontal directional drilling pilot project and special operating rules therefor, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a high angle/horizontal directional drilling pilot project in the Blanco-Mesaverde Gas Pool on an existing 320-acre gas spacing and proration unit comprising the E/2 of Section 26, Township 30 North, Range 8 West, NMPM, which is currently dedicated to its Gartner "A" Well Nos. 8 and 8A located respectively in Units A and P. The applicant proposes to re-enter its Gartner "A" Well No. 8, located at a standard gas well location 990 feet from the North and East lines of Section 26, kick off from the vertical, build a medium radius curve, and drill laterally an undetermined distance. The applicant further proposes to keep the horizontal displacement of said well's producing interval within the allowed 790 foot setback requirement from the outer boundary of the spacing unit. Said project area is located approximately 2 miles southwest of Navajo Dam.