

**CASE 11080:** (Continued from November 10, 1994, Examiner Hearing.)

**Application of Santa Fe Energy Operating Partners, L.P. for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described areas in Section 20, Township 23 South, Range 29 East, and in the following manner: The S/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including the Laguna Salado-Atoka Gas Pool; and the SE/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent. Said unit is to be dedicated to its Harroun Trust 20 Fed. Com Well No. 1, to be drilled at an unorthodox gas well location 1980 feet from the South line and 660 feet from the East line of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles east of Loving, New Mexico.

**CASE 11163:** **Application of Marathon Oil Company to amend the special rules and regulations for the Lea-Devonian Pool, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks to amend the Special Rules and Regulations for the Lea-Devonian Pool, as promulgated by Division Order No. R-1826-A, as amended, to provide for standard oil well locations not closer than 330 feet to the outer boundary nor closer than 330 feet to any interior boundary of a 160-acre oil spacing and proration unit with no more than one well in each quarter-quarter section. The pool currently includes all or portions Sections 11, 12, and 13, Township 20 South, Range 34 East, which is located approximately 9 miles south the old Hobbs Army Air Forces Auxiliary Airfield No. 4.

**CASE 11164:** **Application of Marathon Oil Company for an unorthodox oil well location and simultaneous dedication, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox infill oil well location 900 feet from the South line and 1756 feet from the East line (Unit O) of Section 13, Township 20 South, Range 34 East, Lea-Devonian Pool. The existing 160-acre standard oil spacing and proration unit comprising the SE/4 of said Section 13 is to be simultaneously dedicated to the proposed infill well and to the existing Lea Unit Well No. 3, located at a standard oil well location in Unit "J" of said Section 13. Said unit is located approximately 9 miles south the old Hobbs Army Air Forces Auxiliary Airfield No. 4.

**CASE 11165:** **Application of Naumann Oil & Gas Inc. for compulsory pooling, a non-standard gas proration unit, and an unorthodox gas well location, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the East Custer-Devonian Gas Pool underlying Lots 3 through 7, the SE/4 NW/4, and the E/2 SW/4 (W/2 equivalent) of Section 6, Township 25 South, Range 37 East, forming a non-standard 312.95-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to the existing and temporarily abandoned Dakota Resources, Inc. Custer Wells Well No. 1 (API No. 30-025-27374), which is located at an unorthodox gas well location for the proposed stand-up, W/2 spacing unit, 1810 feet from the North line and 2164 feet from the West line (Lot 5/Unit E) of said Section 6. Also to be considered will be the costs of re-entering, deepening and the recompletion of said well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for the risk involved in the re-entry and deepening of said well. Said unit is located approximately 3 miles north of Jal, New Mexico.

**CASE 10280:** (Reopened - Continued from November 10, 1994, Examiner Hearing.)

In the matter of Case No. 10280 being reopened pursuant to the provisions of Division Orders Nos. R-9594 and R-9594-A, which orders promulgated temporary special rules and regulations for the Milnesand-Abo Pool in Lea and Roosevelt Counties, New Mexico, including a provision for 80-acre spacing. Operators in the subject pool may appear and show cause why said special pool rules should not be rescinded and why the Milnesand-Abo Pool should not be developed on other than 40-acre spacing and proration units.

**CASE 11166:** **Application of Manzano Oil Corporation for an unorthodox oil well location, Chaves County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 182 feet from the North line and 507 feet from the West line (Unit D) of Section 26, Township 13 South, Range 29 East, to test the Undesignated South Lone Wolf-Devonian Pool. The NW/4 NW/4 of said Section 26 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 17 miles east by north of Hagerman, New Mexico.

**CASE 11153:** (Continued from December 1, 1994, Examiner Hearing.)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Blanco-Mesaverde Pool gas production with Basin-Dakota Pool gas production within the wellbore of its Martinez Gas Com Well No. 1G located 1198 feet from the North line and 790 feet from the East line (Unit A) of Section 24, Township 29 North, Range 10 West. Said well is located inside the town in Blanco, New Mexico.

**CASE 11154:** (Continued from December 1, 1994, Examiner Hearing.)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle conventional West Kutz-Pictured Cliffs Pool gas production (160-acre standard dedication comprising the NE/4) with gas production from the Basin-Fruitland Coal (Gas) Pool (320-acre standard dedication comprising the N/2) within the wellbore of its existing McGrady Gas Com "C" Well No. 1-E located at a standard gas well location for both intervals 1000 feet from the North line and 1740 feet from the East line (Unit B) of Section 14, Township 27 North, Range 12 West. Said well is located approximately 12 miles southeast by south of Farmington, New Mexico.

**CASE 11155:** (Continued from December 1, 1994, Examiner Hearing.)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle conventional Blanco-Pictured Cliffs Pool gas production (160-acre standard dedication comprising the NE/4) with gas production from the Basin-Fruitland Coal (Gas) Pool (320-acre standard dedication comprising the N/2) within the wellbore of its proposed Ruth Well No. 1 located at a standard gas well location for both intervals 940 feet from the North line and 790 feet from the East line (Unit A) of Section 8, Township 31 North, Range 10 West. Said well is located approximately 1.5 miles south southwest of Blanco, New Mexico.

**CASE 11167:** Application of Yates Petroleum Corporation for an unorthodox infill gas well location and simultaneous dedication, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval to drill its Vandiver "CN" Com Well No. 2 at an unorthodox gas well location 1242 feet from the North line and 808 feet from the East line (Unit A) of Section 18, Township 18 South, Range 26 East, West Atoka-Morrow Gas Pool. Further, the applicant seeks an exception to Division General Rule 104(C)(2), as outlined by Division Memoranda dated July 27, 1988 and August 3, 1990, to continuously and concurrently produce gas from the West Atoka-Morrow Gas Pool from both its proposed Vandiver "CN" Com Well No. 2 and from its existing Vandiver "CN" Com Well No. 1, located at a previously approved unorthodox gas well location (Division Order No. R-4508) 1650 feet from the North line and 660 feet from the West line (Lot 2/Unit E) of said Section 18 and for the simultaneous dedication of said wells to the 317.32-acre gas spacing and proration unit comprising Lots 1 and 2, the NE/4, and E/2 NW/4 (N/2 equivalent) of said Section 18 for production from the West Atoka-Morrow Gas Pool. Said unit is located approximately 2.5 miles northwest by west of Dayton, New Mexico.

**CASE 11156:** (Continued from December 1, 1994, Examiner Hearing.)

Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation, underlying the NE/4 NW/4 (Unit C) of Section 30, Township 23 South, Range 30 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east by south of Loving, New Mexico.

**CASE 11168:** Application of OXY USA, Inc. for waterflood expansion and qualification for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act", Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand its Myers Langlie-Mattix Unit Waterflood Project, Langlie-Mattix Pool, located in Townships 23 and 24, Ranges 36 and 37, herein authorized by Division Order No. R-4680, by initiating a 40-acre 5-spot pattern through the conversion of 16 current producing wells to water injectors and to reactivate a plugged injection well. Applicant further seeks an order pursuant to the rules and procedures for Qualification of Enhanced Oil Recovery Projects and Certification for the Recovered Oil Tax Rate, as promulgated by Division Order No. R-9708, qualifying that portion of said waterflood project encompassing the planned pattern change, for the recovered oil tax rate under the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said project area is centered approximately 9 miles north of Jal, New Mexico.