

CASE 11099: Application of TARA-JON Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying the NE/4 NW/4 (Unit C) of Section 27, Township 16 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Garrett-San Andres Pool, Undesignated Garrett-Drinkard Pool, and Undesignated East Garrett-Drinkard Pool. Said pooled unit is to be dedicated to either the plugged and abandoned The Texas Company Gotlieb Ertal Well No. 1 (T.D. - 13,310 feet), located at a standard oil well location 660 feet from the North line and 1982 feet from the West line, more or less, of said Section 27 or, if said Gotlieb Ertal Well No. 1 is found not to be mechanically sound, to a new well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of re-entering and recompleting the old plugged and abandoned well and/or the costs of drilling and completing a new well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the unit and a charge for risk involved in re-entering the old plugged and abandoned well and/or the drilling of a new well. Said unit is located approximately 12 miles north of Hobbs, New Mexico.

CASE 11100: Application of Texaco Exploration and Production, Inc. for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Fulcher Kutz-Pictured Cliffs Pool gas production with Basin Dakota Pool gas production in the wellbore of its H.J. Loe Federal "B" Well No. 2-E. Located 1700 feet from the North line and 1050 feet from the West line (Lot 5/Unit E) of Section 23, Township 29 North, Range 12 West, which is located approximately seven miles east by south of Farmington, New Mexico.

CASE 11101: In the matter of the hearing called by the Oil Conservation Division upon its own motion for an order creating and extending certain pools in Rio Arriba, San Juan, and Sandoval Counties, New Mexico.

- (a) CREATE a new pool in Rio Arriba County, New Mexico, classified as a gas pool for Pictured Cliffs production and designated as the Rosa-Pictured Cliffs Pool. The discovery well is the Northwest Pipeline Rosa Unit Well No. 137 located in Unit L of Section 31, Township 31 North, Range 5 West, NMPM. Said pool would comprise:

TOWNSHIP 31 NORTH, RANGE 5 WEST, NMPM
Section 31: SW/4

- (b) EXTEND the Bisti-Chacra Pool in San Juan County, New Mexico, include therein:

TOWNSHIP 22 NORTH, RANGE 8 WEST, NMPM
Section 7: S/2 and NW/4

TOWNSHIP 22 NORTH, RANGE 9 WEST, NMPM
Section 12: E/2
Section 13: NE/4

- (c) EXTEND the Blanco-Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM
Section 29: W/2

- (d) EXTEND the Blanco-Pictured Cliffs Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 7 WEST, NMPM
Section 6: SW/4
Section 7: N/2
Section 8: N/2

TOWNSHIP 29 NORTH, RANGE 8 WEST, NMPM
Section 1: S/2
Section 2: S/2
Section 11: NE/4
Sections 12 and 13: ALL
Section 24: E/2
Section 25: NE/4

- CASE 11091:** Application of Southland Royalty Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Fulcher Kutz-Pictured Cliffs Pool and Basin-Fruitland Coal Gas Pool production within the wellbore of its existing Cooper Well No. 5, located 1120 feet from the South line and 1090 feet from the West line (Lot 7/Unit M) of Section 6, Township 29 North, Range 11 West. Said well is located approximately 4 miles southeast of Flora Vista, New Mexico.
- CASE 11092:** Application of Southland Royalty Company for downhole commingling and an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Fulcher Kutz-Pictured Cliffs Pool and Basin-Fruitland Coal Gas Pool production within the wellbore of its existing Hudson Well No. 2, located 990 feet from the South line and 330 feet from the East line (Unit P) of Section 34, Township 30 North, Range 12 West. Said well is considered to be an "off-pattern" unorthodox coal gas well location and is to be dedicated to a standard 315.56-acre gas spacing unit for the Basin-Fruitland Coal Gas Pool comprising Lots 1 and 4, the E/2 NE/4, and the SE/4 (E/2 equivalent) of said Section 34. Said well is located approximately 2 miles south of Flora Vista, New Mexico.
- CASE 11093:** Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Dakota Pool gas production with Armenta-Gallup Pool oil production within the wellbore of its Sullivan Gas Com "C" Well No. 1, located 940 feet from the South line and 1450 feet from the West line (Unit N) of Section 28, Township 29 North, Range 10 West, which is located approximately 5.5 miles south by east of Bloomfield, New Mexico.
- CASE 11094:** Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Dakota Pool gas production with Blanco-Mesaverde Pool gas production within the wellbore of its Gooch Well No. 2-E, located 1100 feet from the North line and 1800 feet from the West line (Unit C) of Section 29, Township 28 North, Range 8 West, which is located approximately 9 miles southeast by east of Blanco, New Mexico.
- CASE 11095:** Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Dakota Pool gas production with Blanco-Mesaverde Pool gas production within the wellbore of its Bolack Well No. 2-E, located 1520 feet from the South line and 1650 feet from the East line (Unit J) of Section 19, Township 28 North, Range 8 West, which is located approximately 8 miles southeast by east of Blanco, New Mexico.
- CASE 11096:** Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Dakota Pool gas production with Flora Vista-Gallup Pool gas production within the wellbore of its L. C. Kelly Well No. 3-E, located 1710 feet from the North line and 880 feet from the East line (Lot 12/Unit H) of Section 4, Township 30 North, Range 12 West, which is located approximately 3.5 miles north northwest of Flora Vista, New Mexico.
- CASE 11097:** Application of Amoco Production Company to amend Division Order No. R-10108 which authorized a high angle/horizontal directional drilling pilot project in the Blanco-Mesaverde Pool, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks amendment of Division Order No. R-10108 to extend the vertical limits of the project area, encompassing the E/2 of Section 28, Township 30 North, Range 8 West, to include the entire Blanco-Mesaverde Pool. Said project is located approximately 2 miles south-southwest of the Navajo Lake State Park Airport. **IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.**
- CASE 11098:** Application of AnSon Gas Corporation for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the E/2 SE/4 of Section 11, Township 17 South, Range 37 East, forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, which presently includes only the Humble City-Strawn Pool. Said unit is to be dedicated to a well to be drilled at an unorthodox oil well location 1650 feet from the South line and 510 feet from the East line (Unit I) of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.5 miles north of Humble City, New Mexico.