

•••

Texaco Exploration and Production Inc

3300 N Butler Farmington NM 87401

August 19, 1994

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION PO BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504

Attention: David Catanach

RE: Application for exception to NMOCD Rule 303-A: Downhole Commingle of H.J. Loe Federal B No. 2E 1700' FNL & 1050' FWL, Unit E, Sec. 23-T29N-R12W, NMPM, San Juan County, New Mexico

Dear Mr. Catanach:

Texaco Exploration and Production Inc. respectfully requests administrative approval to downhole commingle the Fulcher Kutz Pictured Cliffs Gas Pool and the Basin Dakota Gas Pool within the referenced well. Approval of this application would require an exception to NMOCD Rule 303-a. Please accept the attached information in your consideration of this matter. All offset operators were notified of this request by certified mail and were sent a copy of the supporting information (copy of return receipt cards attached).

Production methods are limited due to the 4-1/2" production casing the well is completed with. This size of casing does not offer sufficient room to run adequately sized tubing strings to each formation. The downhole commingling of these zones will offer an economic method of production without reservoir damage, waste reserves, or violation of correlative rights.

If you have and questions concerning this matter please contact Mr. Robert Schaffitzel at (505) 325-4397, ext. 27. Your attention to this matter is greatly appreciated.

Sincerely,

JLC J

Ted A. Tipton Area Manager

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Case No. <u>11100</u> Exhibit No. <u>1</u>

Submitted by: <u>Texaco Exploration and</u> <u>Production Inc.</u> Hearing Date: <u>October 13, 1994</u>

RFS/s

Attachments NMOCD-Aztec file

Application for Exception to Rule 303-Segregation of Production From Pools

(1) Name and address of the operator:

Texaco Exploration and Production 3300 N. Butler Suite 100 Farmington, 13M 87401

(2) Lease name, well number, well location, name of the pools to be commingled.

Lease Name:	H.J. Loe Federal B
Well Number:	2E
Well Location:	1700' FNL & 1050' FWL, Unit E, Sec. 23 T29N-R12W, NMPM San Juan County, New Mexico

Pools to Commingle: Fulcher Kutz, Pictured Cliffs Basin, Dakota

(3) A plat of the area showing the acreage dedicated to the well and the ownership of all offsetting leases.

Attached (Attachment I, II, III, IV)

(4) A current (within 30 days) 24-hour productivity test on Division C-116 showing the amount of oil, gas and water produced from each zone.

The C-115 for H.J. Loe Federal B 2E Basin Dakota and Fulcher Kutz Pictured Clitis are attached (Attachment V, VI).

(5) A production decline curve for both zones showing that for a period of at least one year a steady rate of decline has been established for each zone for statistical purposes. (This requirement may be dispensed with in the case of a newly completed or recently completed well which has little or no production history. However, a complete resume of the well's completion history including description of treating, testing, etc., of each zone, and a prognostication of future production from each zone shall be submitted.)

Dakota completion: Decline curve attached (Attachment VII), well has effective annual decline of 5.13 % and a calculated GOR of 188,732 SCF/STB.

P.C. completion: Decline curve attached (Attachment VIII), formation was perforated at 1636'-1734' and stimulated on November 4, 1992 with 29,300 GALs of X-linked gel with 125,220 LBS of 20/40 sand followed with 10,000 LBS of Resin coated sand. The well was cleaned. The well is currently shut-in and both zones are logged off awaiting final production equipment and regulatory approvals.

Currently both zones are logged off due to insufficient bottom hole pressure on the PC formation therefore limiting production from the well. The Dakota zone has a 1.060 I.D. tubing string that causes too much friction loss to produce the well (Attachment IX, current completion).

Application for Exception to Rule 303-Segregation of Production From Pools Requirements Continued.

(6) Estimated bottomhole pressure for each writificially lifted zone. A current (within 30 days) measured bottomhole pressure for each zone capable of flowing.

Dakota completion: 450 psig(Attachment X)Fulcher Kutz completion: 249 psig(Attachment XI)

The Fulcher Kutz pressure was a 72 hour shut-in pressure obtained from a State of NM packer leakage test conducted 12-20-93. The Dakota P_{BH} was calculated using a seven day shut-in pressure, read at the surface. The pressure was taken from a State of NM packer leakage test dated 11-23-92. The pressure differential between the zones will not present a crossflow problem. The proposed method of production is to run a 2-3/8" tubing string to the bottom of the Dakota perforations and run rods and install a pumping unit to pump both zones this will keep all fluids off the Dakota formation.

(7) A description of the fluid characteristics of each zone showing that the fluids will not be incompatible in the well-bore.

The fluids have no abnormal components that would prohibit commingling, or promote the creation of emulsions or scale (see attachment XII-A,B, produced water analysis).

(8) A computation showing that the value of the commingled production will not be less than the sum of the individual streams.

Dakota Produc	tion	Fulcher Kutz P	C Production
Oil, BOPD	1	Oil, BOPD	0
Gas, MCFD	138	Gas, MCFD	168
Water, BWPD	1.5	Water, BWPD	12

The combined production from the PC and Dakota formations will be approximately 362 MCFD, 1 BOPD, and 18 BWPD. The increase in production will occur due to the pressure drop on both formations because the fluid will be pumped out through the 2 3/8" tubing and the gas will flow free of fluid up the 4.5" casing.

(9) A formula for the allocation of production to each of the commingled zones and a description of the factors or data used in determining such formula.

Using our anticipated rates as shown in item #8 as an example, allocation will be calculated as follows:

	Gas	<u>Oil</u>	Water
Pictured Cliffs	168/306=55%	0/1=0%	12/13.5=89%
Dakota	138/306=45%	1/1=100%	1.5/13.5=11%

(10) A statement that all offset operators and, in the case of a well on federal land, the United States Bureau of Land Management, have been notified in writing of the proposed commingling.

All offset operators and the BLM have been notified. Please find attached, signed return receipt cards from each operator.

Submit to Appropriat	A	₩		te of New Mexico	r		Form C-102
District Office State Lease y 4 supje	1	r 37.	Minerais a	and Namrai Resources Dep	`.		Revised 1-1-89
Fee Lease - 3 copies		OIL	CONSE	RVATION DIVIS	ION		
DISTRICT I P.O. Box 1980, Hob	br. NM 88740						
DISTRICT II		5	Santa Fe, N	P.O. Box 2088 New Mexico 87504-2088	BIM		Æ.
P.O. Drawer DD, Ar	tesia, NM 88210						A CC
DISTRICT III 1000 Rio Brazos Rd	., Aziec, NM 87410	WELL LOC	ATION A	ND ACHEAGE DEDICA	HON PLA	r 09	5 34
Operator				from the outer boundaries of th			Well No.
1.	Texaco E &	P Inc.		H.J. Loe Federal	B		5. 2E
Unix Letter	Section	Township		Range		County	Y. 9
E Actual Footage Loca	23	29	<u>N</u>	12W	NMPM		San Juan
1700'	feet from the	North	line and	1050'	feet from	the N	West line
Ground level Elev.		ing Formauon	1106 200	Pool	184 1101		Dedicated Acreage:
5659'		red Cliffs		Fulcher Kutz			160 Acres
l. Outlin	e the acreage dedicat	ied to the subject well l	by colored per	ocii or hachure marks on the plat b	elow.		
2. If mor	re than one lease is d	edicated to the well, ou	tline each and	l identify the ownership thereof (b	olh as lo work	ing interest	and royaity).
3. If mor	e than one lease of d	lifferent ownership is d	edicated to th	e well, have the interest of all own	ers been cous	bidated by	communitization,
unitiza	uion, force-pooling,		ram in "scon" to	formalidation			
If answe	Yes { r is "no" list the own			pe of consolidation	reverse side o	ť	
	if peccessary.	to the well until all in	Terrete have b	een consolidated (by compoundiza			coling or cromate)
				proved by the Division.			
(1.0000000						OPE	RATOR CERTIFICATION
(X = = = = = = = = = = = = = = = = = = =		(3)		1		I he	reby certify that the informati
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			1 1	-	herein in true and complete to t incoviedge and belief.
×		X	,	1			
1 2 1		8		1		Signature	
X	00/	8				Printed Nat	
8		8					Ted A. Tipton
8		<u>X</u>				Postion	
₩ 	+	X					Area Manager
	→ <b>●</b>	X		1		Company	Texaco Inc.
X	l	8				Date	
8	1	8					11-09-92
	******	83 1855555555555555555555555555555555555	23			SUR	VEYOR CERTIFICATION
	<u></u>		****				
	ļ	SEC.					certify that the well location show las was plotted from field notes
				1		actual su	evers made by me or under t
	ļ			1			r, and that the same is true a o the best of my knowledge a
				1		belief.	
	1			Ì		Date Sur	reyed
				·			•
	1		•				e & Seal of nal Surveyor
			Att	achment I			
	ļ			j I		٨٢٢	EPTED FOR RECORD
	1		CP	FRATOR			
	ł						<u>DEC 16 1007</u> 1
	1		I	·			

OFFSET OPERATORS H.J. LOE FEDERAL 'B' LEA SEC. 23 T29N / R12W BASIN DAKOTA FIELD
-------------------------------------------------------------------------------------------

		AMOCO PROD. CO	SOUTHLAND ROYALTY CO.
·	15 Amoco prod. co	14 MERIDIAN OIL, INC	13 CONOCO INC.
	UNOCAL	TEXACO E&R INC	CONOCO INC.
	22 Amoco prod. co	0	24 Amoco prod. co
	• • •		
	amoco prod. co 27	amoco prod. co 26	amoco prod. co 25

. . . --

EASE CLIFFS	PRODUCING ROYALTIES INC. SOUTHLAND ROYALTY CO. 13		alpine oil & gas roddy prod. co. inc. 24	25	
OFFSET OPERATORS H.J. LOE FEDERAL 'B' LEASE SEC. 23 T29N / R12W FULCHER KUTZ PICTURED CLIFFS	14	R & G DRILLING CO.	TEXACO E&R INC © 23	26	
OFFSE H.J. LOE F SEC. 2 SEC. 2 FULCHER KU	15		22	27	

,

۰.

## OFFSET OPERATORS H.J. LOE FEDERAL B-2 T29N/R12W

## Alpine Oil & Gas Corporation Box 2567 Durango, CO 81302 (303)247-5386

#### Amoco Production Company

200 Amoco Court Farmington, NM 87401 (505)326-9200

#### Conoco Inc.

Petroleum Center Bldg. Ste. 115 501 Airport Dr. Farmington, NM 87401 (505)327-9557

## Meridian Oil Inc.

3535 E. 30 Farmington, NM 87401 (505)326-9700

#### **Producing Royalties Inc.**

Box 1071 4433 Brownfield Hwy. Lubbock, TX 79408 (806)791-1133

## R & G Drilling Company, Inc. 204 N. Auburn Ave. Farmington, NM 87401

Roddy Production Company Inc. 3001 Northridge Dr. Farmington, NM 87401 (505)325-5750

Southland Royalty Company Box 4239 2919 Allen Pkwy. Houston, TX 77210 (713)831-1600

## **Unocal Corporation**

Box 850 Bloomfield, NM 87413 (505)632-1811

I 1980, Hobbs er DD, Artes III Brazos Rd,	1 1980. Hobbs. NM 88240 er DD. Artesia, NM 88210 111 Brazos Rd. Aztec, NM 87410	410		Ene	rgy. Min OIL C Sar	State o Minerals and <b>CONSER</b> P.O. Santa Fe, Ne			f New Mexico Natural Resources Departn VATION DIVISION BOX 2088 w Mexico 87504-2088	epartr SION 188	<b>J</b>		Ŭ,	OPERATOR'S Form C-11 See Dist Informatio		MONTH - Rev Botto	LY F vised and and orm o	MONTHLY REPONI 5 - Revised 1/1/93 ribution and Code n Bottorn of Page
TEXACD EXPL	EXPLORATION & PRO	PRODUCTION INC	INC.		Address	'	3300 NORTH BUTLER Farmington, nm	1	87401		Zıp	For Mea	Ę	08 1893		Page 39	ō	125
NAMF (LIND	() Inderline)		INJECTION	z	ľ.	PRODUCTIO	Z		DISPOSITION	SITION	U OF GAS			DISPO	DISPOSITION	OF OIL		
Lease L	EC. TWP. RNG.	MEIT 214		PAESS.	BARRELS DIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	6AS PRODUCED (MCF)	184 2440	SQLD	TERANS PUR- TER	DTHER	CORF MANG ON BEC OF MDNTH		BBLS TU TALNS- PORTER	TRANS Por- ( Ter	OTHER	3000	DIL DN Hand at F*** Di TH
(0TA (PRORATED 	GAS) 3" 23 29N 12W 23 29N 12W 23 29N 12W 23 29N 12W	<u> </u>	0000	0000	ອ X ອ C ພິຕິ	0000	146 12561 8129 6323	0000										
			0		8	0	80 17 17 18 17 17 17	1 1 1	3 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		0		2 0	0	   	0	, , , , ,	310
Santa Fe Santa Fe D Dist. Office lease is located Transporter (s)	STATUS CODE F	мооне о		IFR GAS DI USED OFF CAS LIFT CAS LIFT LOST IMC FYPAFSSI	R: GAS DISPOSITION COD USED OFF LEASF USED FOR DRILLING GAS LIFT LOST IMEF ESTIMATED) LEXPLANATION ATTACHED REPRESSIRING OH		014468 014 C CIRCUI C CIRCUI C CIRCUI C CIRCUI C COST C CO	THER DIL DISPOSITI	(BS		I HEREBI CERTIFY THAT TRUE AND COMPLETE TO T. A. TIPTON (TYPED NAME) AREA MANAGER (POSITION)	TIPTON MANAGER	E E	INFORMATION GIVEN IS BEST OF MY KNOWLEDGE	Nowle Dece	E C C	SO? -	<b>±</b>

1 1980. Hobbs, NM 88240 11 er DD, Artesia, NM 8821 111 Brazos Rd, Aztec, NM 8	Hobbs, NM 88240 Artesia, NM 88210 s Rd. Aztec, NM 87410	٥	Ene	argy. Min OIL C Sar	State of Minerals. and Na <b>CONSERV</b> P.O. B Santa Fe, New	State of New Mevice Energy Minerals, and Natural Resources Department OIL CONSERVATION DIVISION P.O. BOX 2088 Santa Fe, New Mexico 87504-2088	evice esourc INDI 88 0 8750	urce Departm ources Departm J DIVISION 87504-2088	artmen ON	Ľ			OPERATOR'S Fornt C-11 See Dist Informatio	MO 5 - 5 Bu	MONTHLY F 5 - Revised ribution and n Bottom o		EP <u>ORI</u> 1-1/93 Code Page
TEXACO EXPL	EXPLORATION & PRODUC	PRODUCTION INC		Addr ess	3300 NDRTH 555 FARMINGTON	NORTH BUTLER Ngton, nm	ER 87401	10	2 1		For Montn Yea	06	1994	- age	108	01 126	D
NIAME (LInderline)		INJECTION	NO		PRODUCTION			<b>ISPOSI</b>	DISPOSITION OF GAS	E GAS			DISPOSITION	ION OF	OIL	· /	
		AOI UME	PRISS	BARRELS UIL 'CONO PRODUCED	BARRELS UF WATER PRUNNED	PRODUCED IMU		5010 1187	TRANS POH- TER	ОТНЕЯ	COLL DN HAND AT BEC. OF MONTH	T 10 TANS- PORTER	S TRANS 15- POR- 16- TEA	NS 4- OTHER 6	CODE	DI ON H AT AL AT H HINUM	AT AL HI
TZ PICTURE												<u></u> .,					
FEDERAL	29N 12H	a	a 	0	- 661			-		<b></b>					•		
555 35 555 35 36	23 29N 12W P	000	00	00	0 792	8691 3 7494 3	30								 	       	-+
		o		0					і с. 	0		0	0		0		0
							. ,										
ta Fe	STATUS CODE FELOWING		THER CA	"OTHER" GAS DISPOSITION XUSED OFI LEASE	N CODE	-ОТНЕЯ" 01 ССІВС	THER DIL DISPOSITION CIRCULATING DI	TION CODE	- =	I HEREBY CERTIFY THAT TRUE AND COMPLETE TD T. A. TIPTON	HEREBY CERTIFY THAT THE INFORMATION GIVEN IS AND COMPLETE TO THE BEST OF MY KNOWLED T. A. TIPTON	E INFORMAT 1e best of	FIDN GIVEN IS MY KNOWLEDGE	IS LEDGE	505 3	325-4147	
Dist. Office lease is located ransporter (s)	PPUMPING 65as Lift 55hut In 1Timp. Abandon	 	D USED FOR Gas Lift Lost (MC E Explanat	USED FOR DRILLING Gas Lift Lost (Mcf Estimated) Explanation attached	G VTEDI ACHED	L	LOST 	LOST SEDIMENTATION (BS & W) Explanation attalhED Theft	· ·	(TYPED NAME) AREA MAI (PDSITION)	AME) MANAGER				(PHONE N	NUMBER	
9.	I IN IFETION	_	R RF	AFPAFSSHALNG NA		_			-								

0001		_	_	_		_		_												` <i>∀</i> {										3)				M	~ •	-	
- Fi		वात	ΠH		ene	C		2					0~	il.			1		1011				: .		60											00	
																	_		1.1									_	_					;;;		66	
040			41.							<b>.</b>			:				10				;								- I.		1					86	• .
		1					1			· .									1									li	1			ip.		<u>, , , , , , , , , , , , , , , , , , , </u>		67	
anon rev							1																							atter Line je	i					96	
Hereral	,							· .															1.1.				.  -									95	
				:																-											i i					94	WN
										• <del>• •</del>							!				]				=								   			93	State'
													-								1	: : : : . : : : : .														26	
UWIGNES			.		·					<del></del>		- <u>17</u>				-																17211/				16	A) DK
					. <b>!</b> .								, , ,				- 																•			96	V DAKDT.
-																				· · · · · ·																68	County: SAN JUAN Fiela: B4S1N (C Reservoir: DAKDIA
000025		_	1	•	  -  -				.   	_										<u></u>										-			•••			88	Count y: F ie la: Reservoir
			-		1., 1 ¹ .,							-	 •																	, 				: <del>اب</del>			878
		.   .	11				+ +- 1. 		·   .																											86	
	: .	.   .				11;	• •						-			   		و معمود م موجوع الم		 										: (تاريخ تاريخ		   				85	
B FEDERAL								· . · · ·				•			.			uilu				-							<u>-</u> ,			h. he			<u> </u>	3 84	
J LOE B		10				_						•									·									1.14							
I				_									-		i :.	-					F									99 9	- 11 - 11				<u> </u>	1 82	
Lease.			•••				•		+					1						19914				1	Ī	T						: 1	1			8	I

1000	So (xaq/jow)	579 s <b>s</b>	(887/04%)	HATAW	•
9997 F					1
29N12W23E00PC					9
251, 045, 29					60
					80
val Code:					0
Retrieval					90
					e: NM
					02 03 04 State: (PICTURED CLIFFS) PC (FFS S PHOD INC
					02 03 (PICTURED CL] IFFS & PHOD INC
Dwights					01 0 11 (PIC) 12 (PIC) 14 & PH
Č					00 01 01 01 01 01 01 01 01 01 01 01 01 0
55E					99 54 1. 0
00002E					98 99 County: Fiela: Reservoir Operator:
					<i>26</i>
					96
FEDERAL					35
0£ B					<b>F</b> 6
Г H					
6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		e 2		m a	<i>a I</i> .

Ś

11/25/92



## H. J. LOE FEDERAL B No. 2E CURRENT COMPLETION

ſ



÷

H. J. Los Federai B. No. 2E

#### LOCATION:

Unit E. 1700' FNL & 1050' FWL SW/4, NW/4, Sec. 23, T29N, R12W Sen Juan County

SPUD DATE: 10-18-90

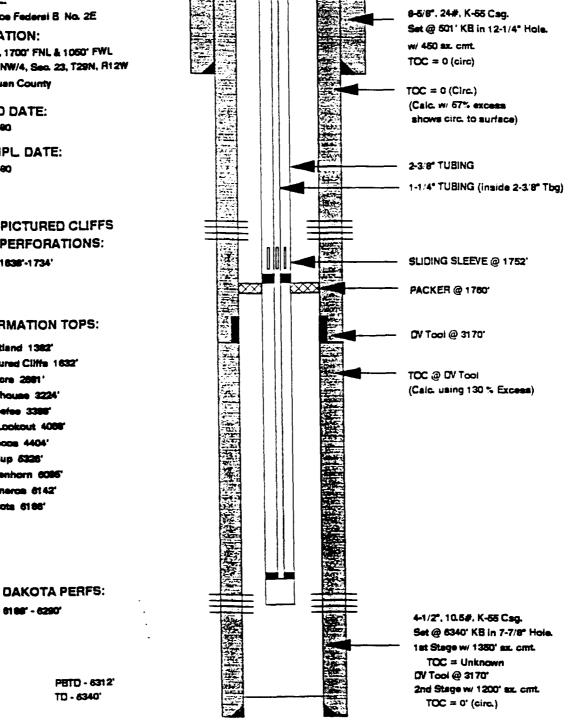
COMPL DATE: 12-31-80

> PICTURED CLIFFS **PERFORATIONS:** 1638'-1734'

#### FORMATION TOPS:

Fruitland 1382' Pictured Cliffs 1632 Chaore 2581' Cliffhouse 3224' Monefee 3385' Pt Lookout 4008 Mancos 4404' Gellup 6326' Greenhorn 6095' Granerce 6142' Dekote 6196'

8188" - 6290"



••

#### NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator_		ACOE&PIN	IC			Lease	• <u> </u>	I.J.LOE B FEDERAL	Weil No.	2E
Location of Well:	Unit:	E	_Sec	<u>23</u> Tv	vp. <u>29N</u>	Rge	<u>'12W</u>	County	SAN	MAUL

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (OIL OR GAS)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	FULCHER KUTZ PICTURED CLIFFS	GAS	FLOW	TBG
Lower	BASIN DAKOTA	GAS	FLOW	TBG.

#### PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, Date shut-in 1:30 PM 11-6-92	Length of time snut-in NINE DAYS	Si press. psig 386	Stablized (Yes or No) YES
Lower	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stablized (Yes or No)
Completion	2:30 PM 11-9-92	SEVEN DAYS	460	YES

## FLOW TEST NO. 1

Commenced	at (hour, date)*	<u></u>		Zone producing (U	pper or Lower) UPPER
'10:00 AM 11 - 16 - 92           TIME         LAPSED TIME           PRESSURE		ESSURE	PROD. ZONE	H REMARKS	
(hour.date)	SINCE*	Upper Completion	Lower completion	TEMP.	
11-17-92	24 HRS.	332	460		
11-18-92	48 HRS.	345	460		COMPRESSOR DOWN
11-19-92	72 HRS.	355	460		COMPRESSOR DOWN
11-20-92	96 HRS.	339	460		
11-21-92	120 HRS.	338	460		
11-22-92	144 HRS.	340	460		
11-23-92	168 HRS.	342	460 🗲		COMPRESSOR DOWN

Production rate during test

 Oil 0
 BOPD based on
 0
 Bbls. in
 24 Hours
 0
 Grav
 0
 GOR
 0

Gas <u>124</u>

MCFPD; Tested thru (Orifice or Meter): METER

#### MID-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, Date shut-in 11:00 AM 11-30-92	Length of time snut—in \$DAYS	Si press. psig 359	Stablized (Yes or No) YES
Lower	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stablized (Yes or No)
Completion	3:00 PM 1-14-93	4 3 DAYS	460	YES

4

Completion

#### NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator TEXACO E	& P INC.	Lease H.J.LOE B FE	Well DERAL No. 2E	
Location of Well: UnitE	Sec23_ Twp29N	Rge. <u>'12W</u>	County SAN JUA	<u>N</u>
				· · .
	NAME OF RESERVOIR OR POOL	TYPE OF PROD (OIL OR GAS)	. METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	FULCHER KUTZ PICTURED CLIFFS	GAS	FLOW	TBG
Lower	BASIN DAKOTA	GAS	FLOW	TBG.

#### PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stablized (Yes or No)
Lower	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stablized (Yes or No)
Completion				

#### FLOW TEST NO. 1

Commenced	ommenced at (hour, date)*				pper or Lower) UPPER
TIME	LAPSED TIME	PR	ESSURE	PROD. ZONE	REMARKS
(hour,date)	SINCE*	Upper Completion	Lower completion	TEMP.	
12-17-93		187	0		LOWER ZONE LOGGED OFF BOTH ZONES SHUTIN
12-18-93	24 HRS.	222	0		
12-19-93	48 HRS.	236	0		
12-20-93	72 HR\$.	249	0		
12-21-93	96 HRS.	84	0		LOWER SHUTIN; UPPER FLOW 24 HRS
12-22-93	120 HRS.	72	0		LOWER SHUTIN ;UPPER FLOW 24 HRS

Production rate during test

Oil _____BOPD based on _____ Bbls. in _____Hours _____ Grav _____GOR ____

Gas _____MCFPD; Tested thru (Orifice or Meter):

#### MID-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, Date shut-in	Length of time shut—in	Si press. psig	Stablized (Yes or No)
Lower Completion	Hour, Date shut-in	Length of time shut—in	Si press. psig	Stablized (Yes or No)

#### UNICHEM INTERNATIONAL P.O. BOX 61427 4312 County Road 1298 S. Midland, Texas 79711

Техасо		Report Date:	March	8,	1994
		Lab In Date:	March	8,	1994
	•	Sample Date:	March	4,	1994

	Specific Gravity:		1.025		
	Total Dissolved Sol	ids:	35126		
	PH:		7.72		
	Ionic Strength:		.602		
			=======================================		
ATIONS:	-		mg/liter		
	Calcium:	(Ca++)	144		
	Magnesium:	(Mg++)	136		
	Sodium:	(Na+)	13176		
	Iron (Total)	(Fe++)	.60		
	Barium (1		(Ba++) 49.50		
	Manganese:	(Mn++) 0.00			
	Resistivity:				
NIONS:					
	Bicarbonate:	(HCO3-)	1659		
	Carbonate:	(CO3)	0		
	Hydroxide:	(OH-)	0		
	Sulfate:	(SO4)	10		
	Chloride:	(C1-)	20000		
	==\$==##################################	82328828282828282	*======================================	************	
GASES:					
	Carbon Dioxide:	(CO2)	*****		
	Oxygen:	(02)	*****		
	Hydrogen Sulfide:	(H2S)	*****		

SCALE INDEX (Positive Value Indicates Scale Tendency) * indicates tests were not run.

Тепр	erature	CaCO3 SI	CaSO4 SI
86F	30.0C	.57	-66.53
104F	40.0C	.79	-66.81
122F	50.0C	1.03	-66.53
140F	60.0C	1.37	-65.95
168F	70.0C	1.67	-65.09
176F	80.0C	2.01	-63.02

If you have any questions or require further information, please contact us.

•

Sincerely,

-2

Jeanie monuney

Laboratory Technician

bc: Jerry Woodward

c**c:** 

#### UNICHEM INTERNATIONAL P.O. BOX 61427 4312 County Road 1298 S.

Midland, Texas 79711

Техасо			Report Date: Lab in Date:	March 8, 1994 March 8, 1994	
	,		Sample Date:	•	
Listed below plo	ease find our water analys	is report from	H J Lowe - 2E	, PC	:
	Specific Gravity:		1.000		
	Total Dissolved Soli	ids:	268		
	PH:		6.51		
	Ionic Strength:		.004		
CATIONS:	∎₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽	[2227222532253:	mg/lit	======================================	22292225
	Calcium:	(Ca++)	•-	2	
	Magnes i um:	(Mg++)		- D	
	Sodium:	(Na+)	9	-	
	Iron (Total)	(Fe++)	•	9.60	
	Berium	(Ba++)	-	1.20	
	Manganese:	(Mn++)		0.00	
	Resistivity:				
ANIONS:	•				
	Bicarbonate:	(HCO3-)	7	3	
	Carbonate:	(CO3)		0	
	Hydroxide:	(OH-)		0	
	Sulfate:	(\$04)		2	
	Chloride:	(Cl-)	10	0	
<b>#</b> #2222223322 ² 2222	**=====================================	2223248225582525		88122222222222222222	*=======
GASES:					
	Carbon Dioxide:	(CO2)	***	***	
	Oxygen:	(02)	***	****	
	Nydrogen Sulfide:	(H2S)	***	<b>***</b>	

SCALE INDEX (Positive Value Indicates Scale Tendency) * indicates tests were not run.

Temperature		CaCO3 SI	CaSO4 SI		
86F	30.0C	-2.73	-21.84		
104F	40.0C	-2.45	-21.84		
122F	50.0C	-2.33	-21.84		
140F	60.0C	-2.13	-21.84		
168F	70.0C	-2.01	-20.91		
176F	80.0C	-1.85	- 19.94		

If you have any questions or require further information, please contact us.

.

Sincerely,

٩

Jeane monuney

Laboratory Technician

bc: Jerry Woodward

cc :

· · .

## H.J. Loe Federal B to. 2E Commingle Workover i stedure

1. MIRUSU, NDWH, NUBOP

ì

- 2. POOH w/ 1-1/4" coiled tubing, POOH w/ 2-3/8" tubing and 4-1/2" Guiberson PKR @ 1760'.
- 3. RIH w/ rods, pump and 2-3/8" production tubing. NDBOP, NUWH, RDMOSU. Put well on downhole commingled production (PC and DK).

. . .

Ĩ								The second s
3811, Decen			Bloamfie Lington, N	the Addressed	A form to the f att the second for att the second for the form for the second for the second will of the second will of	1.Ē	Attach this card to, you the front of the malipiece, or on the back if does not permit. A state to the malipiece, or on the back if Write "Return Receipt Requested" on the malipiece below the study "The Return Receipt will show to whom the article was delivered an delivered. 3. Article Addressed to:	a number 2 2 Restricted Delivery
AU+ 1991 +UA			ld`Hwy M 87401	to	ront of the mailpiec ruested," on the mail row to whom the art	DDRESS complete	Alpine Oil & Gas Corporation Box 2567 Durango, CO 81302	Z       743       378       585         4b. Service Type       Insured         Certified       COD         Express Mail       Heturn Receipt for
QPO: 1983					se, or on the lpiece below t	٩	Sjonature (Addressee)	7. Date of Delivery 8. Addressee's Address (Only if requests
-302-714	<u>م</u> م	1 1		4 9 7	back if space the article num rered and the	our <b>BETURN</b>	6 Signature (Agent)	and fee is paid)
DOME	Addr <b>ý</b> ssee and fee is		Registered Certified	Anticle N		0 <b>18</b> V	PS Form 3811, December 1991 +U.S. GPO: 1963-352-7	714 DOMESTIC RETURN RECEIP
TIC BETIME	's Add(ess (Only if paid)	Warr Merche		Number	);; 1.	he reverse sid	SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that return this card to you. • Attach this form to the front of the melipiece, or on the back if does not permit. • Write "Return Receipt Requested" on the melipiece below the artic	space 1. Addressee's Address
	requested	indise	meint for	100.	Address slivery	leted on	• The Return Receipt will show to whom the article was delivered an delivered. 3. Article Addressed to: Producing Royalties Inc.	4a. Article Number Z 743 378 589
S Form 3	Thank Signature	Sign	asing Retuined Retuin	urn Red Torr Prof Q	ceipt Servi	RESS comp	Box 1071 4433 Brownfield Hwy Lubbock, TX 79408	4b. Service Type         Registered       Insured         Certified       COD         Express Mail       Return Receipt for Merchandise
811, Dece	re (Agent)	14 Address	. Auburn 19ton, N	Drilling	a form to the fran nit. Receipt Request Receipt will show	URN ADD	5. Signarture (Addressee)	<ul> <li>7. Date of Delivery</li></ul>
December 1991	1000	66)	nn Ave NM 87401	ng Company	to the front of the r icsipt Requested" on 1 pt will show to whom	Dur	6. Signature (Agent) PS Form 3811, December 1991 #U.S. GPO: 1983-352-	714 DOMESTIC RETURN RECEIP
- 1	Ľ		01	any Inc	silpiece, or on the he malipiece below the article was deli	i foo of mu	SENDER:	
4U.S. GPO: 1893-352-714				•	on the back if space a below the article number vas delivered and the date	A LAVATA	<ul> <li>Complete items 3, and 4a &amp; b.</li> <li>Print your name and address on the reverse of this form so the reverse of this form to the reverse of this form to the front of the mailpiece, or on the back does not permit.</li> </ul>	if space 1. Addressee's Address
	and tee is	7. Date of D 8. Addresse	3 9 9	Z_74 Servi		pleted on th	3. Article Addressed to:	And the date     2.     Restricted Delivery       4a. Article Number     2.     Restricted Delivery       4a. Article Number     2.     Consult postmaster for fee.       2.     743     378
DOMESTIC RETURN	s paid)	e's Address		378 590 Type	1.  Addressee's Addr 2.  Restricted Deliver onsult postmaster for fee	DDRESS compl	Box 4239	4b. Service Type Registered Insured A Certified COD Express Mail M Return Receipt fo Merchandiae
		(Only if req	arred		Addressee's Address Restricted Delivery postmaster for fee.	<b>BETURN AD</b>		8. Addresse's Address (Only if amount
RECEIPT		requested	Rai		Receipt Se	Į	6. Signature (Agent) and Man	and fee is paid)

et Pij ,1 Attach this form to is not permit Write "Return Rec e Rec Restricted De The Return Receipt will show to whom the article was delivered and the de livered. 50 Consult postmaster for fee 3. Article Addressed to: 4a. Article Number completed Unocal Corporation 22 593 2 743 378 1 - 1 × 1 Service Type Box 850 4h. **Registered** Insured Bloomfield, NM 87413 X Certified ADDRESS Return Receip Express Mail 「乙二十四日 Merchandise Allg C Date ..... 0 RETURN Addressee's Address (Only if requ 8: 5. Signature (Addressee) nd tee is paid) LSS is your <u>RETURN ADDRESS</u> completed on the r 6. Signature (Agent) is your CT. does not 3001 The Return Write . Farmington, NM Roddy PS Form 3811, December 1991 #U.S. GPO: 1993-352-714 DOMESTIC RETURN REC Signature (Addressee Article Addressed "Return permit Northridge side? Produc form Heceipt SENDER: Receipt Requested'' on the meliplace below the article I also wish to receiv . Complete items 1 and/or 2 for additional services ð Complete items 3, and 4a & b. reverse following services (for ar Jent December Ş Print your name and address on the reverse of this form so that we can fee): return this card to you, show Trunt tion 1. Addressee's Ad. · Attach this form to the front of the mailpiece, or on the back if space 5 does not permit. 8 ç the Write "Return Receipt Requested" on the mailpiece below the article number. Dr 87401 2. 🔲 Restricted Delive Whom The Return Receipt will show to whom the article was delivered and the date ĥ 1991 5 Consult postmaster for fe Company delivered. 3. Article Addressed to: Ī completed 4a. Article Number enticle Amoco Production <u>z 743 378 586</u> +U.S. GPO: 1993-352-714 4b. Service : Registered Service Type 200 Amoco Court ٤. Vas Insured ş Enc. Farmington, NM 87401 A Certified delivered and the ADDRESS Return Recei Merchandise Express Mail 1 7. Date of Delivery 48. æ 2 number JRN Certified 5. Signature (Addressee) Date Express Mail Registered 8. Addressee's Address (Only if rec Addressee a dete Service Article and fee is paid) DOMESTIC RETURN RECEIPT RETU 743 đ ٥ Consult postmaster for fee 6. Signature (Agent)-N Number ã VOUL 378 AU alour paid . Abe PS Form 3811, December 1991 #U.S. GPO: 1993-352-714 Address (Only if requested DOMESTIC RETURN RE 2 **Restricted Delivery** 2 59 A Return Hecei Merchandise Insured COD side? SENDER: I also wish to rece Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. following services (for a Receipt Print your name and address on the reverse of this form so that we can Addr feel: return this card to you. . Attach this form to the front of the mailpiece, or on the back if space 1. Addressee's Ad does not permit. ₫ ٠ Write "Return Receipt Requested" on the mailpiece below the article number 2. C Restricted Deliv • The Return Receipt will show to whom the article was delivered and the date Thank you for using Return Receipt Se 5 Consult postmaster for f delivered. 3. Article Addressed to: 4a. Article Number pleted 2 743 378 588 Meridian Oil Inc. 4b. Service Type Com Registered Insured 3535 E. 30th Certified ŝ Farmington, NM 87401 ADDRES Return Rect 🔲 Express Mail Merchandis 7. Date of Deliver RETURN Signature (Addressee) 8. Addressee's Address (Only and fee is paid) Signature (Agent) 6. 19 PS Form 3811, December 1991 DOMESTIC DETIIDAL DE #U.S. GPO: 1993-352-714

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

IN THE MATTER OF THE APPLICATION OF TEXACO EXPLORATION AND PRODUCTION INC. FOR DOWNHOLE COMMINGLING, SAN JUAN COUNTY, NEW MEXICO.

CASE NO. 11100

## AFFIDAVIT

STATE OF NEW MEXICO ) ) ss. COUNTY OF SANTA FE )

William F. Carr, attorney in fact and authorized representative of Texaco Exploration and Production Inc., the Applicant herein, being first duly sworn, upon oath, states that in accordance with the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division the Applicant has attempted to find the correct addresses of all interested persons entitled to receive notice of this application and that notice has been given at the addresses shown on Exhibit "A" attached hereto as provided in Rule 1207.

SUBSCRIBED AND SWORN to before me this  $2^{10}$  day of October, 1994.

Notary Public

My Commission Expires: August 19,1995

## **EXHIBIT A**

Alpine Oil & Gas Corporation Post Office Box 2567 Durango, CO 81302 Attn: Thomas B. Grandin, Jr., President

Amoco Production Company 200 Amoco Court Farmington, NM 87401

Conoco Inc. Petroleum Center Building, Suite 115 501 Airport Drive Farmington, NM 87401

Meridian Oil Inc. 3535 E. 30th Farmington, NM 87401

Producing Royalties Inc. Box 1071 4433 Brownfield Hwy. Lubbock, TX 79408

R & G Drilling Company, Inc. 204 N. Auburn Avenue Farmington, NM 87401

Roddy Production Company Inc. 3001 Northridge Dr. Farmington, NM 87401

Southland Royalty Company Box 4239 2919 Allen Parkway Houston, TX 77210

Unocal Corporation Box 850 Bloomfield, NM 87413

## BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. <u>11100</u> Exhibit No. <u>2</u>

Submitted by: <u>Texaco Exploration and</u> <u>Production Inc.</u> Hearing Date: <u>October 13, 1994</u>

AFFIDAVIT, Page 2

# 8 SHERIDAN, P.A.

LAWIERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN

TANYA M TRUJILLO

JACK M CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE | - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

September 16, 1994

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Alpine Oil & Gas Corporation Post Office Box 2567 Durango, CO 81302

Attn: Thomas B. Grandin, Jr., President

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, San Juan County, New Mexico

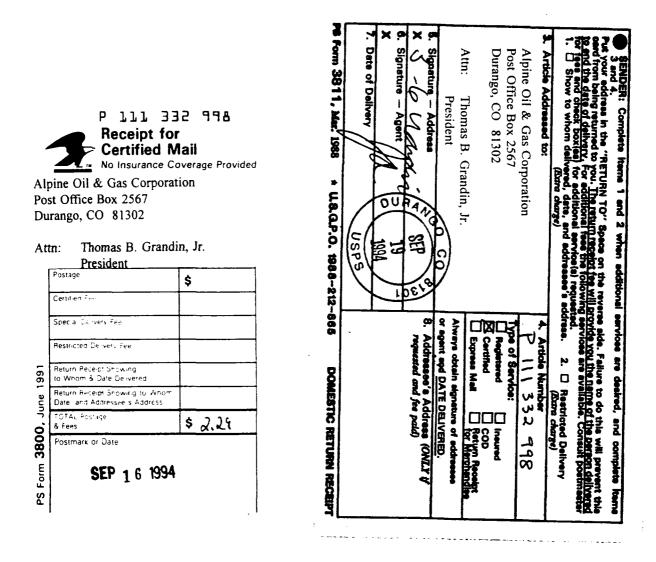
Dear Mr. Grandin:

Texaco Exploration and Production Inc. filed an application with the New Mexico Oil Conservation Division seeking administrative approval to downhole commingle production from the Fulcher Kutz-Pictured Cliffs Gas Pool and the Basin-Dakota Gas Pool in its H.J. Loe Federal B No. 2E Well located 1700 feet from the North line and 1050 feet from the West line of Section 23, Township 29 North Range 12 West (Unit E), N.M.P.M. San Juan County, New Mexico. Because of the objection of Alpine Oil & Gas Corporation, this application has been set for hearing before an Examiner of the Oil Conservation Division on October 13, 1994 in Santa Fe, New Mexico. You may appear at that hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging this matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Pre-hearing statements should be filed by 4:00 o'clock p.m., on the Friday before a scheduled hearing.

Very truly yours,

WILLIAM F. CARR ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC. WFC:mih cc: Rached Hindi Texaco Exploration and Production Inc. 3300 North Butler Farmington, NM 87401



## & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F SHERIDAN MICHAEL H FELDEWERT TANYA M TRUJILLO JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-8043

September 16, 1994

## <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Amoco Production Company 200 Amoco Court Farmington, NM 87401

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, San Juan County, New Mexico

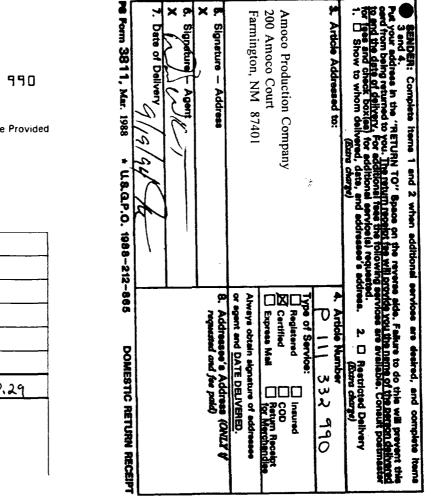
Gentlemen:

This letter is to advise you that a hearing has been set on October 13, 1994 before an Examiner of the Oil Conservation Division in Santa Fe, New Mexico on the application of Texaco Exploration and Production Inc., for downhole commingling of production from the Fulcher Kutz-Pictured Cliffs Gas Pool and the Basin-Dakota Gas Pool in its H.J. Loe Federal B No. 2E Well located 1700 feet from the North line and 1050 feet from the West line of Section 23, Township 29 North Range 12 West (Unit E), N.M.P.M. San Juan County, New Mexico. A copy of Texaco's application was previously provided to you.

You are not required to attend this hearing, but as the owner of an interest that may be affected by this application you may appear at that hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging this matter at a later date.

Very truly yours,

WILLIAM R. CARR ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC. WFC:mlh



P LLL 332 990 Receipt for Certified Mail No Insurance Coverage Provided

Amoco Production Company 200 Amoco Court Farmington, NM 87401

1	Postage	\$
	Certified Free	
	Spec + CH Her, Pro	
	Restricted Online's Ane	
991	Herbre Recklot St. Aleg. 19 Jahr 3 Date Delivered	
l aur	Herbert Receiption (Alton) Date and Addressee's Address	
י או	n na Ringge aitem	\$ 2.29
ŝ	Postmark or Date	
PS Form JBOU, June 1991	SEP 1 6 1994	

ſ

#### & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN

MICHAEL H FELDEWERT TANYA M. TRUJILLO

JACK M CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

September 16, 1994

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Conoco Inc. Petroleum Center Building, Suite 115 501 Airport Drive Farmington, NM 87401

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, San Juan County, New Mexico

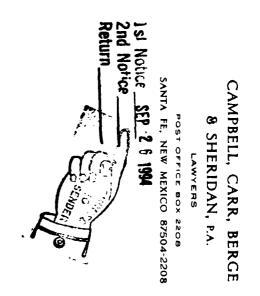
Gentlemen:

This letter is to advise you that a hearing has been set on October 13, 1994 before an Examiner of the Oil Conservation Division in Santa Fe, New Mexico on the application of Texaco Exploration and Production Inc., for downhole commingling of production from the Fulcher Kutz-Pictured Cliffs Gas Pool and the Basin-Dakota Gas Pool in its H.J. Loe Federal B No. 2E Well located 1700 feet from the North line and 1050 feet from the West line of Section 23, Township 29 North Range 12 West (Unit E), N.M.P.M. San Juan County, New Mexico. A copy of Texaco's application was previously provided to you.

You are not required to attend this hearing, but as the owner of an interest that may be affected by this application you may appear at that hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging this matter at a later date.

Very truly yours, Iliauk

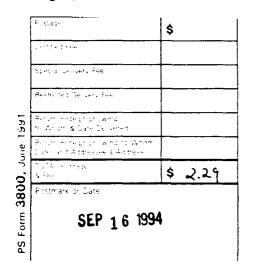
WILLIAM F. CARR ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC. WFC:mlh

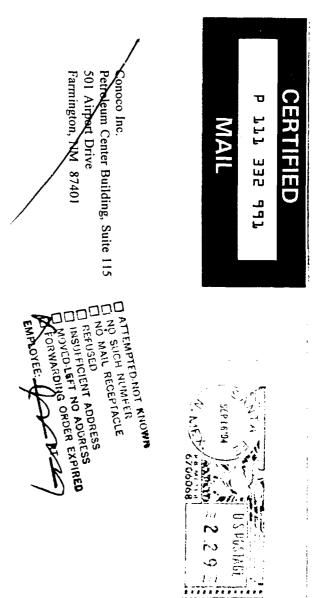


•.

P 111 332 991 Receipt for Certified Mail No Insurance Coverage Provided

Conoco Inc. Petroleum Center Building, Suite 115 501 Airport Drive Farmington, NM 87401





## & SHERIDAN, P.A.

LAWYERS

MICHAEL B CAMPBELL WILLIAM F CARR BRADFORD C BERGE MARK F SHERIDAN MICHAEL H FELDEWERT TANYA M TRUJILLO JACK M CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - IIO NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

September 16, 1994

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Meridian Oil Inc. 3535 E. 30th Farmington, NM 87401

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, San Juan County, New Mexico

Gentlemen:

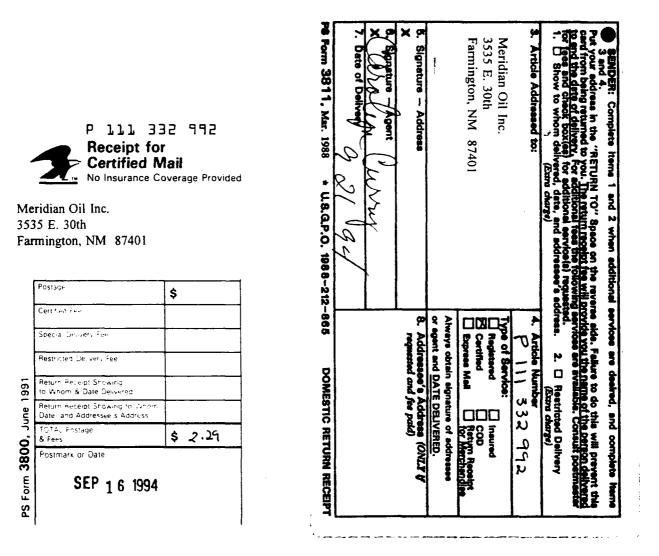
This letter is to advise you that a hearing has been set on October 13, 1994 before an Examiner of the Oil Conservation Division in Santa Fe, New Mexico on the application of Texaco Exploration and Production Inc., for downhole commingling of production from the Fulcher Kutz-Pictured Cliffs Gas Pool and the Basin-Dakota Gas Pool in its H.J. Loe Federal B No. 2E Well located 1700 feet from the North line and 1050 feet from the West line of Section 23, Township 29 North Range 12 West (Unit E), N.M.P.M. San Juan County, New Mexico. A copy of Texaco's application was previously provided to you.

You are not required to attend this hearing, but as the owner of an interest that may be affected by this application you may appear at that hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging this matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Pre-hearing statements should be filed by 4:00 o'clock p.m., on the Friday before a scheduled hearing.

Very truly yours,

WILLIAM F. CARR ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC. WFC:mlh



#### **8** SHERIDAN, P.A.

LAWYERS

MICHAEL B CAMPBELL WILLIAM F CARR BRADFORD C BERGE MARK F SHERIDAN

TANYA M TRUJILLO

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

September 16, 1994

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Producing Royalties Inc. Box 1071 4433 Brownfield Hwy. Lubbock, TX 79408

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, San Juan County, New Mexico

Gentlemen:

This letter is to advise you that a hearing has been set on October 13, 1994 before an Examiner of the Oil Conservation Division in Santa Fe, New Mexico on the application of Texaco Exploration and Production Inc., for downhole commingling of production from the Fulcher Kutz-Pictured Cliffs Gas Pool and the Basin-Dakota Gas Pool in its H.J. Loe Federal B No. 2E Well located 1700 feet from the North line and 1050 feet from the West line of Section 23, Township 29 North Range 12 West (Unit E), N.M.P.M. San Juan County, New Mexico. A copy of Texaco's application was previously provided to you.

You are not required to attend this hearing, but as the owner of an interest that may be affected by this application you may appear at that hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging this matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Pre-hearing statements should be filed by 4:00 o'clock p.m., on the Friday before a scheduled hearing.

Very truly yours,

WILLIAM F. CARR ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC. WFC:mih

P8 Form 3811, Mar. 1988 × a × 7. Date of Delivery Ģ 4433 Brownfield Hwy. Producing Royalties Inc. Box 1071 Lubbock, TX 79408 Article Addressed to: 8 RETURN + U.S.Q.P.O. 1988-212-865 4 10, and 2 when Space on the reverse side. Failure to do this will prevent this un receipt the will provide you the name of the person delivered at the following services are available. Consult postmaster additional "s address. Contilion Express Mail services are desired, and complete items 8. Addressee's Address (ONLY ( requested and fee paid) or againt and DATE DELIVERED. Always obtain signature of addresses Þ Ype of Service: Article Number Ū 2. Restricted Delivery (Eura charge) DOMESTIC RETURN RECEIPT Insured COD Return Receipt for Merchendise 332 995

P 111 332 993

Receipt for Certified Mail No Insurance Coverage Provided

Producing Royalties Inc. Box 1071 4433 Brownfield Hwy. Lubbock, TX 79408

1	Postade	\$					
	Certified Fier						
	Special of other the						
	Restricts De Vervillee						
991	Perum Hele pri Shikkung 15 Wriom & Date Del Veren						
ne 1	Heturi Hylieut Showing to Whon. Date or 1 Addressee's Aldress						
'n, ,	1014, Fostage & Fees	\$ 2.29					
380	Postmark or Date						
PS Form 3800, June 1991	SEP 1 6 1994						

#### 8 SHERIDAN, P.A.

LAWYERS

MICHAEL B CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F SHERIDAN MICHAEL H FELDEWERT TANYA M. TRUJILLO JACK M CAMPBELL

OF COUNSEL

SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-8043

JEFFERSON PLACE

September 16, 1994

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

R & G Drilling Company, Inc. 204 N. Auburn Avenue Farmington, NM 87401

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, San Juan County, New Mexico

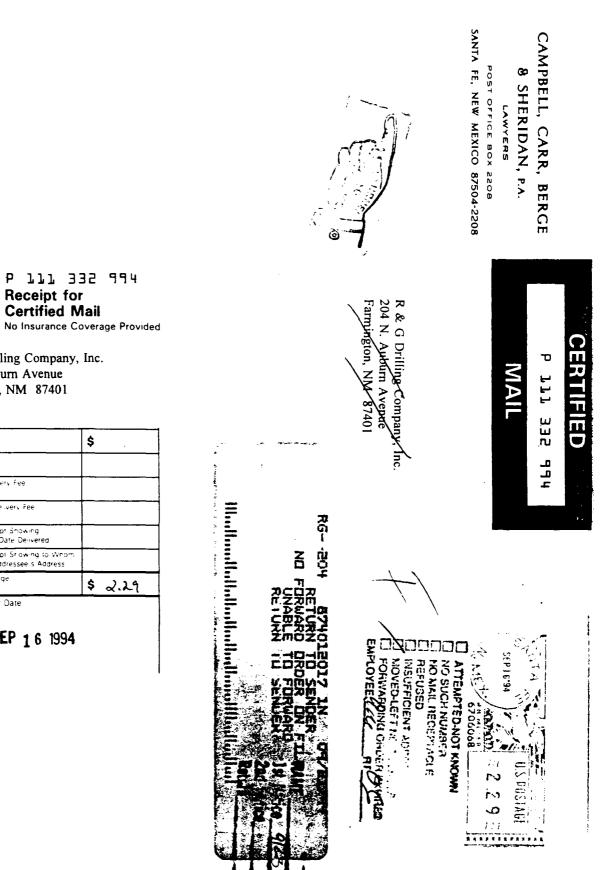
Gentlemen:

This letter is to advise you that a hearing has been set on October 13, 1994 before an Examiner of the Oil Conservation Division in Santa Fe, New Mexico on the application of Texaco Exploration and Production Inc., for downhole commingling of production from the Fulcher Kutz-Pictured Cliffs Gas Pool and the Basin-Dakota Gas Pool in its H.J. Loe Federal B No. 2E Well located 1700 feet from the North line and 1050 feet from the West line of Section 23, Township 29 North Range 12 West (Unit E), N.M.P.M. San Juan County, New Mexico. A copy of Texaco's application was previously provided to vou.

You are not required to attend this hearing, but as the owner of an interest that may be affected by this application you may appear at that hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging this matter at a later date.

Very truly yours.

WILLIAM F. CARR ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC. WFC:mlh



110 R & G Drilling Company, Inc. 204 N. Auburn Avenue

í

Farmington, NM 87401

P0513Q4 ier red Fre Scen a Delivery Fee Restricted Delivery Fee Persin Receipt Showing PS Form 3800, June 1991 : Whom & Date Delivered Paturn Receipt Showing to Who Date: and Addressee's Address TOTAL Postage § Fairs Postmark or Date SEP 1 6 1994

## **8** SHERIDAN, P.A.

LAWYERS

MICHAEL B CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F SHERIDAN MICHAEL H FELDEWERT TANYA M TRUJILLO JACK M CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

September 16, 1994

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Roddy Production Company Inc. 3001 Northridge Dr. Farmington, NM 87401

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, San Juan County, New Mexico

Gentlemen:

This letter is to advise you that a hearing has been set on October 13, 1994 before an Examiner of the Oil Conservation Division in Santa Fe, New Mexico on the application of Texaco Exploration and Production Inc., for downhole commingling of production from the Fulcher Kutz-Pictured Cliffs Gas Pool and the Basin-Dakota Gas Pool in its H.J. Loe Federal B No. 2E Well located 1700 feet from the North line and 1050 feet from the West line of Section 23, Township 29 North Range 12 West (Unit E), N.M.P.M. San Juan County, New Mexico. A copy of Texaco's application was previously provided to you.

You are not required to attend this hearing, but as the owner of an interest that may be affected by this application you may appear at that hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging this matter at a later date.

Very truly yours,

WILLIAM F. CARR ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC. WFC:mlh

ompany Inc. 7401	Bignigitive - Address (ONZY V Bignigdire - Agent	7. Date of Delivery 9.19.94 Mg	Roddy Production Company Inc. 3001 Northridge Dr. Farmington, NM 87401
---------------------	-----------------------------------------------------	-----------------------------------	------------------------------------------------------------------------------

P 111 332 995 Receipt for Certified Mail No Insurance Coverage Provided

Roddy Production Company Inc. 3001 Northridge Dr. Farmington, NM 87401

1	Postage	\$					
Ì	Cenified F-+						
	Special Dervery Fre						
	Restricted Delivery fee						
166	Return Helle bt Strick tig to Whom & Date Selvered						
l au	Return Brite pt Schwing to Alton Date and Addrester's Address						
ر بار	TCTA, Pristage & Fees	\$ 2.29					
PS Form 3800, June 1991	Postmark of Dute SEP 16, 1994						

& SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F CARR BRADFORD C BERGE MARK F SHERIDAN

MICHAEL H FELDEWERT TANYA M. TRUJILLO

JACK M CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

September 16, 1994

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Southland Royalty Company Box 4239 2919 Allen Parkway Houston, TX 77210

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, San Juan County, New Mexico

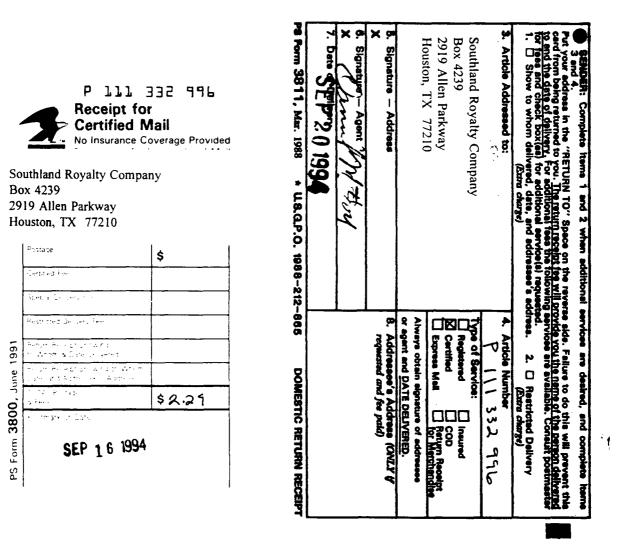
Gentlemen:

This letter is to advise you that a hearing has been set on October 13, 1994 before an Examiner of the Oil Conservation Division in Santa Fe, New Mexico on the application of Texaco Exploration and Production Inc., for downhole commingling of production from the Fulcher Kutz-Pictured Cliffs Gas Pool and the Basin-Dakota Gas Pool in its H.J. Loe Federal B No. 2E Well located 1700 feet from the North line and 1050 feet from the West line of Section 23, Township 29 North Range 12 West (Unit E), N.M.P.M. San Juan County, New Mexico. A copy of Texaco's application was previously provided to you.

You are not required to attend this hearing, but as the owner of an interest that may be affected by this application you may appear at that hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging this matter at a later date.

truly yours.

WILLIAM F. CARR ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC. WFC:mlh



#### 8 SHERIDAN, P.A.

#### LAWYERS

MICHAEL B CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F SHERIDAN MICHAEL H FELDEWERT TANYA M TRUJILLO

JACK M CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

September 16, 1994

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Unocal Corporation Box 850 Bloomfield, NM 87413

Re: Application of Texaco Exploration and Production Inc. for downhole commingling, San Juan County, New Mexico

Gentlemen:

This letter is to advise you that a hearing has been set on October 13, 1994 before an Examiner of the Oil Conservation Division in Santa Fe, New Mexico on the application of Texaco Exploration and Production Inc., for downhole commingling of production from the Fulcher Kutz-Pictured Cliffs Gas Pool and the Basin-Dakota Gas Pool in its H.J. Loe Federal B No. 2E Well located 1700 feet from the North line and 1050 feet from the West line of Section 23, Township 29 North Range 12 West (Unit E), N.M.P.M. San Juan County, New Mexico. A copy of Texaco's application was previously provided to you.

You are not required to attend this hearing, but as the owner of an interest that may be affected by this application you may appear at that hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging this matter at a later date.

Very truly yours.

WILLIAM F. CARR ATTORNEY FOR TEXACO EXPLORATION AND PRODUCTION INC. WFC:mlh

P LL 33 Receipt for Certified M No Insurance Co Corporation	verage Provided	1	ature = Agent of Delivery 9811, Mar. 1988 • U.S.Q.P.O. 1968	Address		Unocal Corporation Box 850 Bloomfield, NM 87413	Article Addressed to:	eck box(es) for additional service(s) whom delivered, date, and address (Extra charge)	as in the "RETURN TO" Space on the returned to you. The return receipt fe of delivery, For additional research to to	Complete items 1 and 2 when additional	
<ul> <li>Just, Res</li> <li>Dense, Res</li> <l< th=""><th>\$</th><th></th><th>1988-212-885 DOMESTIC R</th><th>8. Addressee's Address (ONLY requested and fee paid)</th><th>Always obtain signature of addresses or agent and DATE DELIVERED.</th><th>Dippe of Service:</th><th>4. Ardde Number P 1/1. 332</th><th>requested. ae's address. 2. C Restricted Delivery (Eara charge)</th><th>e revene side. Failure to do this will prevent this e will provide you the name of the person delivered lowing services are available. Consult postmasta</th><th>itional services are desired, and complete</th><th></th></l<></ul>	\$		1988-212-885 DOMESTIC R	8. Addressee's Address (ONLY requested and fee paid)	Always obtain signature of addresses or agent and DATE DELIVERED.	Dippe of Service:	4. Ardde Number P 1/1. 332	requested. ae's address. 2. C Restricted Delivery (Eara charge)	e revene side. Failure to do this will prevent this e will provide you the name of the person delivered lowing services are available. Consult postmasta	itional services are desired, and complete	
SEP 1 6 1994			DOMESTIC RETURN RECEIPT	(ONLY &	addrassee RED.	Insured COD Return Receipt for Merchandise	۲۹۹ ۲	Delivery gej	will prevent thi person delivers suit postmeste	complete Item	

Receipt f Certified No Insurance

Unocal Corporation Box 850 Bloomfield, NM 8741

Frstage

PS Form 3800, June 1991

5

1000 g 1 1 4

roma Delpera Per ي ÷ ردي در ۲ ۲۰ ۳۰ ۹۳

> • . . · i exilo ga ga anti emere

Read of the contract