

CASE 10991: (Continued from November 10, 1994, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation, underlying the SE/4 of Section 20, Township 6 South, Range 26 East, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Pecos Slope Abo Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 15 miles west-northwest of Elkins, New Mexico.

CASE 11111: (Continued from November 10, 1994, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation, underlying the SE/4 of Section 21, Township 19 South, Range 25 East, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes only the Undesignated North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled and completed at a standard location in the SW/4 SE/4 (Unit O) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6.25 miles west by north of Lakewood, New Mexico.

CASE 11153: Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Blanco-Mesaverde Pool gas production with Basin-Dakota Pool gas production within the wellbore of its Martinez Gas Com Well No. 1G located 1198 feet from the North line and 790 feet from the East line (Unit A) of Section 24, Township 29 North, Range 10 West. Said well is located inside the town in Blanco, New Mexico.

CASE 11154: Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle conventional West Kutz-Pictured Cliffs Pool gas production (160-acre standard dedication comprising the NE/4) with gas production from the Basin-Fruitland Coal (Gas) Pool (320-acre standard dedication comprising the N/2) within the wellbore of its existing McGrady Gas Com "C" Well No. 1-E located at a standard gas well location for both intervals 1000 feet from the North line and 1740 feet from the East line (Unit B) of Section 14, Township 27 North, Range 12 West. Said well is located approximately 12 miles southeast by south of Farmington, New Mexico.

CASE 11155: Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle conventional Blanco-Pictured Cliffs Pool gas production (160-acre standard dedication comprising the NE/4) with gas production from the Basin-Fruitland Coal (Gas) Pool (320-acre standard dedication comprising the N/2) within the wellbore of its proposed Ruth Well No. 1 located at a standard gas well location for both intervals 940 feet from the North line and 790 feet from the East line (Unit A) of Section 8, Township 31 North, Range 10 West. Said well is located approximately 1.5 miles south southwest of Blanco, New Mexico.

CASE 11156: Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation, underlying the NE/4 NW/4 (Unit C) of Section 30, Township 23 South, Range 30 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east by south of Loving, New Mexico.

CASE 11157: Application of OXY USA, Inc. for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location in the Eumont Gas Pool to be drilled 2145 feet from the South line and 495 feet from the West line (Lot 3/Unit L) of Section 30, Township 19 South, Range 37 East. Said well is to be simultaneously dedicated with the State "E" Well No. 5 located in Unit "N" of said Section 30, to the existing 157-acre, more or less, non-standard gas spacing and proration unit comprising Lots 3 and 4 and the E/2 SW/4 (SW/4 equivalent) of said Section 30 (established by Division Administrative Order NSP-224), which is located approximately 2 miles west by north of Monument, New Mexico.

CASE 11158: Application of Conoco, Inc. for a non-standard gas proration unit and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to drill its proposed State "A-19" Well No. 2 at an unorthodox gas well location for the Eumont Gas Pool 1760 feet from the South line and 624 feet from the West line (Lot 3/Unit L) of Section 19, Township 19 South, Range 37 East. Further, the applicant seeks to dedicate said well to a non-standard 38.68-acre gas spacing and proration unit comprising Lot 3 (the NW/4 SW/4 equivalent) of said Section 19, which is located approximately 2 miles northwest by west of Monument, New Mexico.

CASE 11159: Application of Conoco, Inc. for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location in the Eumont Gas Pool for its existing Lockhart "B-28" Well No. 1 located 660 feet from the North and West lines (Unit D) of Section 28, Township 21 South, Range 36 East. Said well is to be simultaneously dedicated with the Lockhart "B-28" Well Nos. 2 and 3 located in Units "E" and "L", respectively, of said Section 28, to the existing 240-acre non-standard gas spacing and proration unit comprising the W/2 NW/4 and the SW/4 of said Section 28 (established by Division Administrative Order NSP-127), which is located approximately 2.5 miles south southwest of Oil Center, New Mexico.

CASE 11129: (Continued from November 10, 1994, Examiner Hearing.)

Application of AnSon Gas Corporation for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Atoka formation underlying the N/2 SE/4 of Section 15, Township 17 South, Range 37 East, forming a standard 80-acre oil spacing and proration unit for the Undesignated Humble City-Strawn Pool. Said unit is to be dedicated to the Shipp "15" Well No. 1 to be drilled at an unorthodox oil well location 2130 feet from the South line and 510 feet from the East line (Unit I) of Section 15 to test the Strawn formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for the risk involved in drilling and completing said well. Said area is located approximately 3 miles northwest of Humble City, New Mexico.

CASE 11099: (Continued from November 10, 1994, Examiner Hearing.)

Application of TARA-JON Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying the NE/4 NW/4 (Unit C) of Section 27, Township 16 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Garrett-San Andres Pool, Undesignated Garrett-Drinkard Pool, and Undesignated East Garrett-Drinkard Pool. Said pooled unit is to be dedicated to either the plugged and abandoned The Texas Company Gotlieb Ertal Well No. 1 (T.D. - 13,310 feet), located at a standard oil well location 660 feet from the North line and 1982 feet from the West line, more or less, of said Section 27 or, if said Gotlieb Ertal Well No. 1 is found not to be mechanically sound, to a new well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of re-entering and recompleting the old plugged and abandoned well and/or the costs of drilling and completing a new well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the unit and a charge for risk involved in re-entering the old plugged and abandoned well and/or the drilling of a new well. Said unit is located approximately 12 miles north of Hobbs, New Mexico.