KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

January 11, 1995

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF

W THOMAS KELLAHIN*

Mr. David R. Catanach Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

HAND-DELIVERED

Re: NMOCD Case 11148

Application of Meridian Oil Inc. for downhole commingling for the Zachry Well No. 3, N-12-28N-10W San Juan County, New Mexico

Dear Mr. Catanach:

On behalf of Meridian Oil Inc, I presented the referenced case to you on your December 1, 1994 docket. Because there was no objection, the case was taken under advisement and you granted my request to submit the hearing exhibits, without witnesses.

Thereafter, on December 20, 1994, you advised me that Meridian's exhibit showed a plat on which the W/2 of irregular Section 12 contained a 134.46 acre Pictured Cliffs spacing unit, while the NMOCD records (Aztec and Santa Fe) show that in 1955 the Division approved an NSPU for Pictured Cliffs production contained 202.82 acres.

This letter will confirm that 202.82 acres is the correct dedication. Accordingly, please find enclosed a corrected plat which we request be substituted in the record. Meridian regrets the error.

In addition, Mr. Leonard Biemer, a petroleum engineer with Meridian, has prepared and I have enclosed his summary describing that the 369,089 MCF remaining PC reserves cannot be economically recovered by dual completion.

Please call me if you need anything further in this matter.

W. Thomas Kellahin

cc: Meridian Oil Inc.
Attn: Dean Price

MERIDIAN OIL

To: Tom Kellahin January 4, 1995

From: Leonard J. Biemer Jr.

Re: NMOCD Case #11148

Zachry #1

SE/SW Section 12, T-28-N, R-10-W San Juan County, New Mexico

The Zachry #1 has an estimated remaining reserves of 369,089 Mcf in the Pictured Cliffs formation. The Pictured Cliffs reserves can not be economically recovered with a dual completion because of the additional cost associated with this type of completion. The following are a few of the additional costs; 1) a second string of tubing, 2) a packer, 3) a dual wellhead, 4) an additional separator, 5) an additional meter run, 6) additional pipeline, 7) labor to install the field facilities and 8) rig time to do the work. By Meridian incurring these additional costs to dual complete the well, the Zachry #1 will drop out as an economicly viable project.

If you have any questions, please call me at 505-326-9703. Thank You.

Leonard J. Biemer Jr.

catanach doc

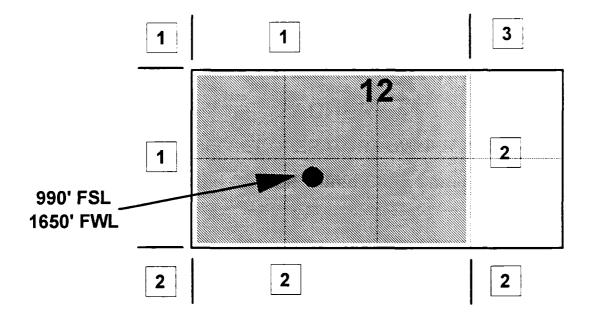
MERIDIAN OIL INC

ZACHERY #1

OFFSET OPERATOR \ OWNER PLAT

Fruitland Coal / Pictured Cliffs Commingle Well

Township 28 North, Range 10 West



1) Meridian Oil Inc	
2) Southland Royalt	y Company
3) Conoco, Inc.	10 Desta Drive, Suite 100W, Midland, TX 79705-4500