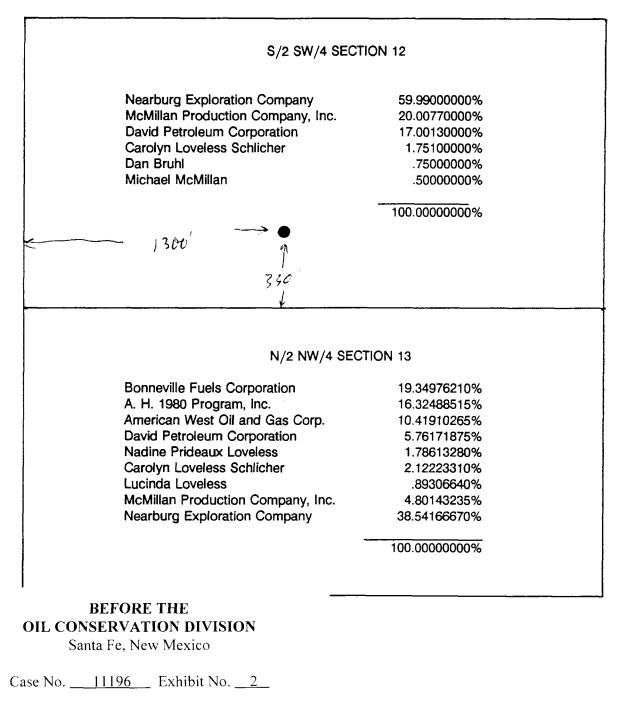
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NMOCD CASE #11196

EXHIBIT # 🎾

Byers 12 #1 Well

1300' FWL and 330' FNL of Section 12, T-17-S, R-37-E Eddy County, New Mexico



Submitted by: Nearburg Exploration Company

Hearing Date: January 19, 1995

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

OF WOERNDLE, PATTERSC ASSOCIATED 4 1004 N. Big Spr Midland, Te:

LAW OF

Case No. _____11196___ Exhibit No. __3___

Submitted by: <u>Nearburg Exploration Company</u>

Hearing Date: January 19, 1995

Rudolph A. Woerndie, P. C.* *Licensed in Texas, New Mexico and Colorado *Board Certified Oil, Gas & Mineral Law Texas Board of Legal Specialization *New Mexico Board of Legal Specialization Recognized Specialist - Oil & Gas Law

January 3, 1995

Ph: (915) 682-8321 Fax: (915) 682-3159

DRILLING OPINION - covering the NW/4 of Section 13, T-17-S, R-37-E, NMPM, LEA COUNTY, NEW MEXICO, containing 160 acres, more or less.

Nearburg Exploration Company 3300 N. "A" Street, Bldg. 2, Suite 120 Midland, Texas 79705

Att: Mr. Robert G. Shelton

Gentlemen:

I have examined the following:

MATERIALS EXAMINED

- Original Drilling Opinion by Stubbeman, McRae, Sealy, Laughlin & Browder, Inc. dated March 12, 1982 based upon materials covering title to March 1, 1982 at 8:00 a.m.
- 2. First Supplemental Drilling Opinion by same examiners dated June 1, 1982 based upon curative materials.
- Opinion of Title by Atwood, Malone, Mann & Turner dated August 27, 1985 based upon materials covering title from inception to August 5, 1985 at 7:00 a.m.
- 4. Supplemental Title Opinion by same examiners dated October 3, 1985 based upon curative materials.
- 5. Supplemental Abstract of Title No. 37807 by Security Title-Lea County Abstract Company covering title to the mineral estate only from August 5, 1985 at 7:00 a.m. to December 9, 1994 at 7:00 a.m. (329 pages).

Based upon examination of the foregoing and subject to the below comments and requirements, I am of the opinion that title is vested as follows:

FEE TITLE

I. <u>W/2 NW/4 Only</u>:

Surface:

Not covered by this opinion.

Minerals:

Under Lease <u>No.</u>

1	Barbara J. Junker*	1/16
1	Billie S. DeVoss*	1/16
2	Martha Nickson*	1/24

3	John Nickson Beers* 1/2	24
4	Joseph Richard Nickson, whose wife is Mary L. Nickson 1/2	24
5	United New Mexico Bank at Roswell, N.A., Trustee of the Allie M. Lee Trust 3/2	16
6	Mary Louise Waldron Mooring* 4/9	96
7	Katheryne Mae Waldron Wilson* 4/9	96
8	A. B. Waldron, Jr. * 4/9	96
9	Janice A. Vice, a single woman 1/9	96
10	Linda E. Ledbetter, whose husband is Harry L. Ledbetter 1/9	96
11	Mary F. Whitman, whose husband is R. William Whitman 1/9	96
12	Ross L. Elliott, Jr., whose wife is Maurelda Elliott 1/9	96
13	Alice K. Trammell* 1/4	18
14	Martha E. Hanna* 1/4	18
15	Ann Alycin Hayes* 1/4	18
23	Diane S. Lacey* 1/14	14
24	Carol Len Pitts* 1/14	14
25	Robert Thomas Sweatman* 1/14	14
26	Ashland Oil & Refining Company 1/	/4
27	Shriner's Hospital for Crippled Children 1/1	16

Oil and Gas Leasehold Estate:

· _____ ·

		Calculation	Working <u>Interest</u>	Revenue <u>Interest</u>
1-15	Bonneville Fuels Corporation	65% x 48.437475%x 1/4 x 13/16 plus 31.48435875% x 30/96 x 13/16 plus 31.48435875% x 10/96 x 4/5	20.9895725%	.17013032
1-15	A. H. 1980 Program, Inc.	26.562525% x 54/96 x 13/16 plus 26.562525% x 10/96 x 4/5	17.7083500%	.14353448
1-15	American West (and Gas Corpora	Dil ation 35% x 48.437475% x 1/4 x 13/16 plus 16.95311625% x 30/96 x 13/16 plus 16.95311625% x 10/96 x 4/5	11.3020775	.09160865
1-15	David Petroleum Corp.	9.375% x 54/96 x 13/16 plus 9.375% x 10/96 x 4/5	6.2500000%	.05065918

Net

1-15	Nadine Prideaux			
	Loveless*	2.90625% x 54/96 x 13/16		
		plus 2.90625% x 10/96 x 4/5	1.9375000%	.01570434
1-15	Carolyn Loveless			
	Schlicher*	3.453125% x 54/96 x 13/16		
		plus 3.453125% x 10/96 x 4/5	2.3020833%	.01865946
1-15	Lucinda Loveless*	1.453125% x 54/96 x 13/16		
		plus 1.453125% x 10/96 x 4/5	0.9687500%	.00785217
1-15	McMillan Producti	on		
	Company, Inc.	7.812500% x 54/96 x 13/16		
		plus 7.812500% x 10/96 x 4/5	5.2083333%	.04221598
23-27	Nearburg Explorat	ion		
	Company	39/144 x 3/4		
		plus 1/16 x 13/16	<u>33.3333334%</u>	.25390625
		Total:	100.0000000%	.79427083

II. <u>E/2 NW/4 ONLY</u>:

<u>Surface</u>:

Not covered by this opinion.

<u>Minerals</u>:

Under Lease

<u>No.</u>:

1	Barbara J. Junker*	1/16
1	Billie S. DeVoss*	1/16
2	Martha Nickson*	1/24
3	John Nickson Beers*	1/24
4	Joseph Richard Nickson, whose wife is Mary L. Nickson	1/24
5	United New Mexico Bank at Roswell, N.A., Trustee of the Allie M. Lee Trust	3/16
6	Mary Louise Waldron Mooring*	4/96
7	Katheryne Mae Waldron Wilson*	4/96
8	A. B. Waldron, Jr. *	4/96
16	Janice A. Vice, a single woman	1/96
17	Linda E. Ledbetter, whose husband is Harry L. Ledbetter	1/96
18	Mary F. Whitman, whose husband is R. William Whitman	1/96
19	Ross L. Elliott, Jr., whose wife is Maurelda Elliott	1/96

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20	Alice K. Trammell* 1/48						
21	Martha E. Hanna* 1/48						
22	Ann Alycin Hayes* 1/48						
23	Diane S. Lac	Diane S. Lacey* 1/144					
24	Carol Len Pi	tts*		1/144			
25	Robert Thoma	as Sweatman*		1/144			
26	Ashland Oil	& Refining Company		1/4			
27	Shriner's H CrippledChi	ospital for ldren		1/16			
	<u>Oil and Gas</u>	Leasehold Estate:		.			
		Calculation	Working <u>Interest</u>	Net Revenue <u>Interest</u>			
1-8	Bonneville Fuels Corporation	65% x 48.437475% x 1/4 x 13/10 plus 31.48435875% x 30/96 x 13/16	6 17.7099517%	.14389335			
1-8	A. H. 1980 Program, Inc.	26.562525% x 54/96 x 13/16	14.9414203%	.12139904			
1-8	American West Oi and Gas Corporati	-	6 9.5361278%	.07748104			
1-8	David Petroleum Corp.	9.375% x 54/96 x 13/16	5.2734375%	.04284668			
1-8	Nadine Prideaux Loveless*	2.90625% x 54/96 x 13/16	1.6347656%	.01328247			
1-8	Carolyn Loveless Schlicher*	3.453125% x 54/96 x 13/16	1.9423829%	.01578186			
1-8	Lucinda Loveless*	1.453125% x 54/96 x 13/16	0.8173828%	.00664124			
1-8	McMillan Product Company, Inc.	ion 7.812500% x 54/96 x 13/16	4.3945314%	.03570557			
16-27	Nearburg Explorat Company	tion 10/96 x 4/5 plus 39/144 x 3/4 plus 1/16 x 13/16 Total:	<u>43.7500000%</u> 100.0000000%	<u>.33723958</u> .79427083			

* Denotes separate property.

PATENT

The NW/4 of said Section 13 was patented to John Thurmond on May 12, 1915, Patent No. 472565, recorded in Volume 1, page 267; which contains no mineral reservations by the United States.

ENCUMBRANCES

The following were excepted from the abstract presently examined:

- 1. Deed of Trust, Mortgage, Assignment, Security Agreement and Financing Statement from Bonneville Fuels Corporation to the Chase Manhattan Bank dated July 28, 1989, filed August 7, 1989, recorded in Book 537, page 571, Mortgage Records.
- 2. Partial Release of Lien from Chase Manhattan Bank to Bonneville Fuels Corporation dated May 30, 1990, filed July 16, 1990, recorded in Book 550, page 514, Mortgage Records, pertaining only to those interests conveyed from Bonneville Fuels Corporation to American West Oil and Gas Corporation under Assignment recorded in Book 452, page 401, OGL Records.
- 3. Supplemental Deed of Trust, Mortgage, Assignment, Security Agreement and Financing Statement from Bonneville Fuels Corporation to the Chase Manhattan Bank dated August 30, 1991, filed September 9, 1991, and recorded in Book 567, page 94, Mortgage Records.
- 4. Assignment of Deed of Trust, Mortgage, Assignment, Security Agreement and Financing Statement from Chase Manhattan Bank to First InterState Bank of Denver dated June 24, 1994, filed July 25, 1994, recorded in Book 615, page 749, Mortgage Records.
- 5. Amended and Restated Deed of Trust, Assignment of Proceeds, Security Agreement and Financing Statement from Bonneville Fuels Corporation to First InterState Bank of Denver dated May 31, 1994 filed July 25, 1994, recorded in Book 615, page 752, Mortgage Records.
- 6. Financing Statement from Bonneville Fuels Corporation to First InterState Bank of Denver filed September 9, 1994, recorded in Book 617, page 703, Mortgage Records.
- 7. Financing Statement from Bonneville Fuels Corporation to First InterState Bank of Denver filed September 9, 1994, recorded in Book 617, page 698, Mortgage Records.

RIGHTS-OF-WAY

None reflected by the materials examined.

TAXES

No information submitted.

REQUIREMENTS

1.

Leases 1 through 4 cover the NE/4 of Section 14 and E/2 of Section 23 in this township and range in addition to the captioned NW/4 of Section 13. I have assumed that each of these leases has been held in full force and effect to date.

The interests of the working interest owners under Leases 1 through 4 are subject in part to the following instruments:

- (a) Assignment and Agreement from Charles C. Loveless, Jr., et ux to David Petroleum Corp., et al. dated October 28, 1981, recorded in Book 344, page 680, which required the drilling of a well in the SE/4 SE/4 of Section 14, T-17-S, R-37-E, and included an operating agreement affixed thereto;
- (b) Inexco-AH 1980 Exploration & Development Program Agreement dated March 1, 1980.

These instruments have not been furnished for my examination.

DRILLING REQUIREMENTS:

A. Furnish evidence or satisfy yourselves that Leases 1 through 4 have been held in full force and effect to date by continuous commercial production and/or continuous operations.

B. Furnish evidence or satisfy yourselves as to the viability of the above referenced agreements and their effect on your proposed operations. If you desire my comments regarding these agreements, please furnish same for my examination.

2.

The mineral interests credited to the parties commencing with Janice A. Vice and ending with Ann Alycin Hayes are subject, in part to Mineral Deed and Royalty Transfer from Minerva L. Waldron, a widow to R. L. Elliott, Trustee dated November 7, 1969, recorded in Book 318, page 71. The prior examiner notes that no trust agreement under which R. L. Elliott was Trustee is reflected; therefore, the authority of R. L. Elliott, Trustee to convey such interest is not verified.

DRILLING REQUIREMENT: Evidence should be furnished concerning the Trust Agreement under which R. L. Elliott, Trustee acquired these interests.

3.

No New Mexico probate proceedings are reflected for the Estates of A. B. Waldron or Minerva Waldron. This affects the interests credited to Mary Louise Waldron Mooring, Katheryne Mae Waldron Wilson, A. B. Waldron, Jr. and the interests of the parties commencing with Janice A. Vice and ending with Robert Thomas Sweatman as well as the leasehold interests acquired under Leases 6 through 25, aggregating an undivided 1/4 mineral interest. Because of the amount of time which has passed since the death of A. B. Waldron, it appears unlikely that there will ever be any unknown heirs of A. B. Waldron or other claimants who might assert adverse interests in the captioned lands; therefore, you may wish to waive the following requirement as to the Estate of A. B. Waldron as a business decision.

DRILLING REQUIREMENT: If you desire strictly marketable title for Leases 6 through 25, New Mexico probate proceedings should be conducted on both of the Estates of A. B. Waldron and Minerva Waldron, or title should be quieted in their heirs and successors in interest.

The abstracts presently examined reflect that Emory Shannon was the owner of a life estate affecting the interests credited

herein to Diane S. Lacey, Carol Len Pitts and Robert Thomas Sweatman. I have assumed that Emory Shannon is deceased.

DRILLING REQUIREMENT: Furnish evidence in this regard.

5.

Jo Ann Hayes was the previous owner of an undivided 1/48 mineral interest as her separate property. Leases 15 and 22 were acquired from Ross Elliott, under power-of-attorney from Jo Ann Hayes dated August 8, 1985, recorded in Book 465, page 199, Miscellaneous Records. I have no evidence as to whether Jo Ann Hayes was competent on the date(s) of execution of said Leases 15 and 22.

Further, the abstracts presently examined reflect that Jo Ann Hayes is deceased and was survived by John S. Hayes, her husband, Ann Alycin Hayes, a daughter, and John Elliott Hayes, a son. The abstracts further reflect that (a) John S. Hayes conveyed all interest to Ann Alycin Hayes and John Elliott Hayes; (b) that John Elliott Hayes died February 28, 1994, a single man with no children; and (c) that no probate was had on the Estate of John Elliott Hayes.

<u>DRILLING REQUIREMENT</u>: Furnish evidence confirming the viability of the power-of-attorney from Jo Ann Hayes to Ross Elliott on the dates of execution of Leases 15 and 22.

<u>PRODUCTION REQUIREMENT</u>: In the event of production, a determination of heirship on the Estates of Jo Ann Hayes and John Elliott Hayes should be obtained in the State of New Mexico prior to disbursing production to Ann Alycin Hayes.

6.

You have not furnished evidence that any agreement has been executed between the various leasehold owners and Nearburg Exploration Company pertaining to your proposed operations.

DRILLING REQUIREMENT: Prior to commencing operations, you should either (a) obtain execution of an operating agreement with all of said owners, and/or obtain their execution of a farmout or other earning agreement; or (b) obtain a compulsory pooling order from the New Mexico Oil Conservation Division pertaining to such interest. If you enter into an "earning" arrangement with Bonneville Fuels Corporation, you should obtain a subordination of all encumbrances affecting said party's interest (as reflected above under the heading "Encumbrances") to your agreement.

7.

Lease No. 27 was acquired by Harvest Hill Properties from Shriner's Hospital for Crippled Children and covers an undivided 1/16 interest. By Assignment dated April 8, 1993, S. Patrick, as "owner" of Harvest Hill Properties assigned all interest in said lease to Texas Properties, reserving an overriding royalty of 6.25% of 8/8. No other evidence is reflected that S. Patrick is the sole owner of Harvest Hill Properties.

By Assignment dated March 9, 1994, E. E. Busby, as "Vice President" of Texas Properties assigned all interest in said Lease 27 to Nearburg Exploration Company. The acknowledgment to said

Assignment reflects E. E. Busby as "owner" of Texas Properties. If Texas Properties is a corporation, such should be reflected on the Assignment from Harvest Hill Properties dated April 8, 1983, and the Assignment into Nearburg Exploration Company dated March 9, 1994. In such event, the acknowledgment should reflect that E. E. Busby executed same as <u>Vice President</u> of said corporation. If Texas Properties is a sole proprietorship, a correction assignment from Texas Properties to Nearburg Exploration Company reflecting execution by E. E. Busby as sole proprietor or "owner" should be obtained and filed for record in Lea County, New Mexico. In such event, an assumed name certificate or other evidence of his sole ownership should be furnished.

On March 9, 1994, E. E. Busby, as "Vice President" of Harvest Hill Properties executed a Quitclaim Deed to Nearburg Exploration Company covering the previously reserved overriding royalty interest. The acknowledgment to this Quitclaim Deed reflects E. E. Busby as "owner" of Harvest Hill Properties. If E. E. Busby is one of the owners of Harvest Hill Properties together with S. Patrick, a partnership agreement or other evidence of their ownership should be reflected. In such event, the Assignment from Harvest Hill Properties to Texas Properties discussed above and the Quitclaim Deed in favor of Nearburg Exploration Company should reflect execution and acknowledgment by a general partner of said entity.

DRILLING REQUIREMENT: Evidence as to the character of the entities known as "Harvest Hill Properties" and "Texas Properties" should be furnished together with evidence of the authority of S. Patrick and E. E. Busby to execute on behalf of said entities. I reserve the right to make further requirement regarding the above referenced documents after such evidence has been furnished.

8.

The abstracts examined reveal the existence of several old oil and gas leases whose primary terms have expired, but which have apparently not been perpetuated by production and which have not been released of record, being the following:

- A. From Shriner's Hospital for Crippled Children to Inexco Oil Company dated August 31, 1985, recorded in Book 391, page 497, OGL Records, covering the NW/4 of this Section 13 only, for a primary term of 18 months.
- B. From Alice K. Brewer to Inexco Oil Company dated April 1, 1987, recorded in Book 412, page 749, OGL Records, covering the E/2 NW/4 of Section 13 only, for a primary term of three (3) years.
- C. From Martha E. Hanna to Inexco Oil Company dated April 1, 1987, recorded in Book 412, page 752, OGL Records, covering the E/2 NW/4 of Section 13 only, for a primary term of three (3) years.
- D. From Ross L. Elliott, Individually and as Attorney-in-Fact for Maxine Elliott Shannon and Jo Ann Hayes to Inexco Oil Company dated April 1, 1987, recorded in Book 412, page 755, OGL Records, covering the E/2 NW/4 of Section 13 only, for a primary term of three (3) years.
- E. From Maxime Elliott Shannon to Bonneville Fuels Corporation dated October 6, 1989, recorded in Book 444, page 697, OGL Records, covering the W/2 NW/4 of this Section 13 only, for a primary term of three (3) years.

- F. From United New Mexico Trust Company, Trustee of the Allie M. Lee Trust to Bonneville Fuels Corporation dated September 29, 1989, recorded in Book 444, page 708, OGL Records, covering the NW/4 of this Section 13 only, for a primary term of three (3) years.
- G. From Ross L. Elliott, Jr., et ux. to Bonneville Fuels Corporation dated January 31, 1990, recorded in Book 450, page 126, OGL Records, covering the E/2 NW/4 of this Section 13 only, for a primary term of three (3) years.

DRILLING REQUIREMENT: Obtain a release of each of these leases from Bonneville Fuels Corporation and its assigns, or furnish evidence or otherwise satisfy yourselves that each of these leases has expired due to non-development and non-production.

9.

Lease 26 was acquired from Ashland Exploration, Inc. I reflect the record owner of this interest as Ashland Oil & Refining Company.

DRILLING REQUIREMENT: Furnish evidence that Ashland Exploration, Inc. has succeeded in title to Ashland Oil & Refining Company, or obtain a ratification of Lease 26 from Ashland Oil & Refining Company.

10.

No information pertaining to ad valorem taxes has been furnished. In the State of New Mexico, the mineral estate is not separately assessed from the surface. Therefore, if the mineral and surface estates have been completely severed no tax information is required. Otherwise, you should obtain evidence that ad valorem taxes have been paid for 1993 and all prior years.

DRILLING REQUIREMENT: Satisfy yourselves in this regard.

11.

No information has been furnished regarding the ownership or possession of the surface.

DRILLING REQUIREMENT: Unless the surface and minerals have been completely severed, you should obtain an affidavit of possession and obtain a tenant's consent agreement from any party in possession other than the record surface owner. You are also advised to settle surface damages prior to commencing operations.

12.

No evidence regarding the existence or location of any rightsof-way is reflected.

<u>DRILLING REQUIREMENT</u>: Prior to commencing operations satisfy yourselves as to the existence and location of any rights-of-way, and avoid interference with same in conducting your operations.

13.

An undivided 48.437475% interest in Leases 1 through 4 (covering in the aggregate an undivided 1/4 mineral interest) was previously owned by Inexco Oil Company. By Assignment, Bill of

Sale and Conveyance dated July 28, 1989, recorded in Book 441, page 422, O&G Records, Inexco Oil Company, et al. assigned all interest in Leases 1 through 4 to Bonneville Fuels Corporation. This Assignment was executed on behalf of Inexco Oil Company and on behalf of various Inexco Oil and Gas funds; however, Inexco Oil Company does not appear individually as grantor in the body of the instrument.

<u>PRODUCTION REQUIREMENT</u>: In the event of production, no disbursement should be made to Bonneville Fuels Corporation or American West Oil and Gas Corporation until the Assignment recorded in Book 441, page 422 has been corrected to reflect Inexco Oil Company, individually, as a grantor, or until Inexco Oil Company has otherwise transferred its interests in Leases 1 through 4 to Bonneville Fuels Corporation and American West Oil and Gas Corporation.

COMMENTS

1.

I note the numerous special provisions pertaining to the captioned leases (particularly those pertaining to surface operations and continuous development) with which you should become thoroughly familiar. You should conduct your operations in accordance with all of the terms and provisions of these leases and the rules and regulations of the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico.

2.

This opinion is based in part upon the opinions of other attorneys, the accuracy of which you must be willing to accept.

3.

I note that certain Casinghead Gas Contract between Inexco Oil Company, as Seller, and Phillips 66 Natural Gas Company, as Buyer, dated February 1, 1986, which includes the captioned lands as to the Strawn Formation. In the event of production, you should ascertain the viability of this Agreement.

4.

The abstracts examined reflect an Assignment, Conveyance and Bill of Sale from Pacific Enterprises Oil Company (USA) to Hunt Oil Company dated April 1, 1992, recorded in Book 486, page 1, O&G Records. My examination does not reveal what interest, if any, is claimed by Pacific Enterprises Oil Company (USA) in the captioned tract. You should investigate this matter and satisfy yourselves that neither assignor or assignee in said document claim any interest in minerals or leasehold in the captioned lands.

5.

I do not cover herein questions of boundary, area, excesses, conflicts with adjacent tracts or surveys, unrecorded production purchase contracts, unpaid bills for labor or materials which may

ripen into mechanic's or materialman's liens, rights of persons, if any, in possession, nor any other matters not covered by the materials examined.

Very truly yours,

Rudolph A. Woerndle, P. C.

RAW/ejj 434op.nea

EXHIBIT "A"

OIL AND GAS LEASES

<u>No. 1</u>:

	Date:	June 24, 1985.
	Recorded:	Book 387, page 494.
	Lessor:	Marie Jane DeVoss.
	Lessee:	Donald E. Blackmar.
	Primary Term:	Five (5) years from October 4, 1985.
	Covers:	Purports to cover a full inter-
		est in this land and the NE/4
		of Section 14 and E/2 of Sec-
		tion 23, T-17-S, R-37-E; actu-
		ally covers an undivided 1/8
		interest in this tract and an
		unknown interest in the remain-
		der of said lands.
	Royalty:	3/16 on oil and gas.
	Delay Rentals:	None; same is a paid-up lease. \$640.00.
	Shut-In Gas Royalty:	•
	Depository Bank:	Security Pacific National Bank, Whittier, California.
		whittler, carrornia.
<u>No.</u>	<u>2</u> :	
	Date:	January 19, 1981.
	Recorded:	Book 334, page 44.
	Lessor:	Martha Nickson.
	Lessee:	Donald E. Blackmar.
	Primary Term:	Extended to Six (6) years by
		Lease Extension Agreement dated
		September 8, 1983, recorded in
	Company i	Book 364, page 733.
	Covers:	Purports to cover a full inter- est in the same lands described
		in Lease No. 1; actually covers
		an undivided 1/24 interest in
		the captioned land and an un-
		known interest in the remainder
		of said lands.
	Royalty:	3/16 on oil and gas.
	Delay Rentals:	None; same is a paid-up lease.
	Shut-In Gas Royalty:	\$640.00.
	Depository Bank:	City National Bank of Colorado
		City, Texas.
No.	<u>3</u> :	
		Tanuary 10 1001
	Date:	January 19, 1981. Book 334, page 46.
	Recorded: Lessor:	John Nickson Beers and wife,
	Lessor.	Marcelyn Beers.
	Lessee:	Donald E. Blackmar.
	Primary Term:	Extended to Six (6) years by
		Lease Extension Agreement dated
		September 8, 1983, recorded in
		Book 364, page 895.
	Covers:	Purports to cover a full inter-
		est in the same lands described
		in Lease No. 1; actually covers
		an undivided 1/24 interest in
		the captioned land and an un-
		known interest in the remainder
	- II	of said lands.
	Royalty:	3/16 on oil and gas.
	Delay Rentals:	None; same is a paid-up lease. \$640.00.
	Shut-In Gas Royalty:	4UzV.VV.

Depository Bank:

<u>No. 4</u>:

Date: Recorded: Lessor:

Lessee: Primary Term:

Covers:

Royalty: Delay Rentals: Shut-In Gas Royalty: Depository Bank:

<u>No. 5</u>:

Date: Recorded: Lessor:

Lessee: Primary Term:

Covers: Interest Covered: Royalty: Delay Rentals: Shut-In Gas Royalty: Depository Bank:

Pooling:

Form:

<u>No. 6</u>:

Date: Recorded:

Lessor:

Lessee: Primary Term:

Covers: Interest Covered: Royalty: Delay Rentals: Shut-In Gas Royalty: Security Pacific Bank (Wilshire-Westmoreland Bank), Los Angeles, California.

January 19, 1981. Book 334, page 48. Joseph Richard Nickson and wife, Mary L. Nickson. Donald E. Blackmar. Extended to Six (6) years by Lease Extension Agreement dated September 8, 1983, recorded in Book 364, page 910. Purports to cover a full interest in the same lands described in Lease No. 1; actually covers an undivided 1/24 interest in the captioned land and an unknown interest in the remainder of said lands. 3/16 on oil and gas. None; same is a paid-up lease. \$640.00. City Bank, Port Authority Building, New York, New York.

September 8, 1992. Book 481, page 12. United New Mexico Trust Company as Trustee of the Allie M. Lee Trust. Bonneville Fuels Corporation. Three (3) years from September 29, 1992. NW/4 of this Section 13 only. Undivided 3/16 interest. 3/16 on oil and gas. None; same is a paid-up lease. \$160.00. United New Mexico Bank at Roswell, New Mexico. Not to exceed the standard proration unit fixed by the New Mexico Oil Conservation Commission or other lawful authority plus a tolerance of 10%. Producer's 88 (Producers's Revised 1965) (New Mexico) Form 342.

August 22, 1992. Book 480, page 275, OGL Records. Mary Louise Waldron Mooring, dealing in her separate property. Bonneville Fuels Corporation. Three (3) years from September 29, 1992. NW/4 of this Section 13 only. Undivided 4/96 interest. 3/16 on oil and gas. None; same is a paid-up lease. \$160.00.

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Depository Bank:
Pooling:
Form:
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<u>No. 7</u>:

Date: Recorded:

Lessor:

Lessee: Primary Term:

Covers: Interest Covered: Royalty: Delay Rentals: Shut-In Gas Royalty: Depository Bank:

Pooling: Form:

<u>No. 8</u>:

Date: Recorded:

Lessor:

Lessee: Primary Term:

Covers: Interest Covered: Royalty: Delay Rentals: Shut-In Gas Royalty: Depository Bank:

Pooling: Form:

<u>No. 9</u>:

Date: Recorded:

Lessor:

Lessee: Primary Term:

Covers:

Interest Covered: Royalty: Delay Rentals: Shut-In Gas Royalty: Depository Bank:

Pooling: Form: Special Provisions:

Texas. Same as Lease No. 5. Same as Lease No. 5. August 22, 1992. Book 480, page 287, OGL Records. Katheryne Mae Waldron Wilson, dealing in her separate property. Bonneville Fuels Corporation. Three (3) years from September 28, 1992. NW/4 of this Section 13 only. Undivided 4/96 interest. 3/16 on oil and gas. None; same is a paid-up lease. \$160.00. First InterState-Memorial in Houston, Texas. Same as Lease No. 5. Same as Lease No. 5. August 22, 1992. Book 480, page 271, OGL Records. A. B. Waldron, Jr., dealing in his separate estate. Bonneville Fuels Corporation. Three (3) years from September 28, 1992. NW/4 of this Section 13 only.

Southwest Bank at Fort Worth,

Undivided 4/96 interest. 3/16 on oil and gas. None; same is a paid-up lease. \$160.00. Bank of Commerce at Fort Worth, Texas. Same as Lease No. 5. Same as Lease No. 5.

August 16, 1992. Book 480, page 283, OGL Records. Janice A. Vice, a single woman. Bonneville Fuels Corporation. Three (3) years from October 6, 1992. W/2 NW/4 of this Section 13 only. Undivided 1/96 interest. 1/5 on oil and gas. None; same is a paid-up lease. \$80.00. Denton Area Teachers Credit Union. Same as Lease No. 5. Same as Lease No. 5. Paragraph 13. Notwithstanding any of the foregoing provisions herein contained to the con-trary, and particularly Para-

graph 4 related to the payment of annual rentals, it is specifically understood and agreed that all rentals due hereunder have been paid to the Lessor at the date of execution and delivery of this lease and that this lease shall continue in full force and effect for its entire term as stated in Paragraph 2 hereof without the payment of any such rental. The Statements in Paragraph 5 relating to the annual rental and depository bank are inserted herein solely for the payment of royalty under Paragraph 3 hereof. Paragraph 14. Regardless of any provisions to the contrary, it is understood and agreed that any unit formed under the provisions of Paragraph 5 hereof shall not exceed the stan-dard proration unit fixed by law or by the New Mexico Oil Conservation Commission or by other lawful authority for the pool or area in which said land is situated plus a tolerance of 10%. It is further agreed that any unit so pooled or formed shall include at least 1/2 of Lessor's acreage so that the owners of the minerals under the above described acreage will have a participation of at least 1/2. Paragraph 15. It is further agreed and understood that a producing well at the end of the primary term shall hold only that amount of acreage allocated to one proration unit.

<u>No. 10</u>:

Date: Recorded:

Lessor:

Lessee: Primary Term:

Covers: Interest Covered: Royalty: Delay Rentals: Shut-In Gas Royalty: Depository Bank:

Pooling: Form: Special Provisions:

August 16, 1992. Book 480, page 281, OGL Records. Linda E. Ledbetter and husband, Harry L. Ledbetter. Bonneville Fuels Corporation. Three (3) years from October 6, 1992. W/2 NW/4 of Section 13 only. Undivided 1/96 interest. 1/5 on oil and gas. None; same is a paid-up lease. \$80.00. Equitable Bank at Fort Worth, Texas. Same as Lease No. 5. Same as Lease No. 5. Same as Lease 9.

<u>No. 11</u>:

Date: Recorded: Lessor: Lessee: Primary Term: Covers: Interest Covered: Royalty: Delay Rentals: Shut-In Gas Royalty: Depository Bank: Pooling: Form: Special Provisions: <u>No. 12</u>: Date: Recorded: Lessor: Lessee: Primary Term: Covers: Interest Covered: Royalty: Delay Rentals: Shut-In Gas Royalty: Depository Bank: Pooling: Form: Special Provisions: <u>No. 13</u>: Date: Recorded: Lessor: Lessee: Primary Term: Covers: Interest Covered: Royalty: Delay Rentals: Shut-In Gas Royalty: Depository Bank: Pooling: Form: Special Provisions: <u>No. 14</u>: Date: Recorded: Lessor:

August 16, 1992. Book 480, page 285, OGL Records. Mary F. Whitman and husband, R. William Whitman. Bonneville Fuels Corporation. Three (3) years from October 6, 1992. W/2 NW/4 of Section 13 only. Undivided 1/96 interest. 1/5 on oil and gas. None; same is a paid-up lease. \$80.00. NationsBank at Fort Worth, Texas. Same as Lease No. 5. Same as Lease No. 5. Same as Lease 9. August 16, 1992. Book 480, page 611, OGL Records. Ross L. Elliott, Jr. and wife, Maurelda Elliott. Bonneville Fuels Corporation. Three (3) years from October 6, 1992. W/2 NW/4 of Section 13 only. Undivided 1/96 interest. 1/5 on oil and gas. None; same is a paid-up lease. \$80.00. Public Employees Credit Unit at Austin, Texas. Same as Lease No. 5. Same as Lease No. 5. Same as Lease 9. August 22, 1992. Book 480, page 277, OGL Records. Alice K. Trammell, dealing in her separate estate. Bonneville Fuels Corporation. Three (3) years from October 6, 1992. W/2 NW/4 of Section 13 only. Undivided 1/48 interest. 1/5 on oil and gas. None; same is a paid-up lease. \$80.00. Citizen's National Bank at Breckenridge, Texas. Same as Lease No. 5. Same as Lease No. 5. Same as Lease 9.

August 24, 1992. Book 480, page 279, OGL Records. Martha E. Hanna, dealing in her separate estate.

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Lessee:
     Primary Term:
     Covers:
     Interest Covered:
     Royalty:
     Delay Rentals:
Shut-In Gas Royalty:
     Depository Bank:
     Pooling:
     Form:
     Special Provisions:
No. 15:
     Date:
     Recorded:
     Lessor:
     Lessee:
     Primary Term:
     Covers:
     Interest Covered:
     Royalty:
     Delay Rentals:
     Shut-In Gas Royalty:
     Depository Bank:
     Pooling:
     Form:
     Special Provisions:
No. 16:
     Date:
     Recorded:
     Lessor:
     Lessee:
     Primary Term:
     Covers:
     Interest Covered:
     Royalty:
     Delay Rentals:
     Shut-In Gas Royalty:
     Pooling:
     Form:
     Special Provisions:
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Bonneville Fuels Corporation. Three (3) years from October 6, 1992. W/2 NW/4 of Section 13 only. Undivided 1/48 interest. 1/5 on oil and gas. None; same is a paid-up lease. \$80.00. Citizen's National Bank at Breckenridge, Texas. Same as Lease No. 5. Same as Lease No. 5. Same as Lease 9. August 16, 1992. 480, page Book 273, OGL Records. Joe Ann Hayes, dealing in her separate estate, by her attor-ney-in-fact Ross L. Elliott. Bonneville Fuels Corporation. Three (3) years from October 6, 1992. W/2 NW/4 of Section 13 only. Undivided 1/48 interest. 1/5 on oil and gas. None; same is a paid-up lease. \$80.00. First National Bank at Breckenridge, Texas. Same as Lease No. 5. Same as Lease No. 5. Same as Lease 9.

February 8, 1993. Book 486, page 281, OGL Records. Janice A. Vice, a single woman. Nearburg Exploration Company. Three (3) years from April 2, 1993. E/2 NW/4 of Section 13 only. Undivided 1/96 interest. 1/5 on oil and gas. None; same is a paid-up lease. \$1.00 per net acre. Units not to exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department in the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated plus a tolerance of 10%. Producer's 88 - Producer's Revised 1981, New Mexico Form 342, paid-up (Nearburg) Paragraph 12. Payment of shut-in gas well royalties will not be permitted to maintain this lease in force for any period longer than two consecutive years without the written consent of Lessor.

Paragraph 13. Regardless of any provisions to the contrary, it is understood and agreed that any unit formed under pro-visions of Paragraph 5 above shall not exceed the standard proration unit fixed by law by the New Mexico Oil Conservation Commission or by other lawful authority for the pool or area in which said land is situated plus a tolerance of 10%. It is further agreed that any unit so pooled or formed shall include at least 1/2 of Lessor's acre-age so that the owners of the minerals under the above described acreage will have a participation of at least 1/2. February 8, 1993, Book 486, page 529, OGL Re-

Book 486, page 529, OGL Records. Linda E. Ledbetter and husband, Harry L. Ledbetter. Nearburg Exploration Company. Three (3) years from April 2, 1993. E/2 NW/4 of Section 13 only. Undivided 1/96 interest. 1/5 on oil and gas. None, same is a paid-up lease. \$1.00 per net mineral acre. Same as Lease 16. Same as Lease 16.

February 8, 1993, Book 486, page 278, OGL Records. Mary F. Whitman and husband, R. William Whitman. Nearburg Exploration Company. Three (3) years from April 2, 1993. E/2 NW/4 of Section 13 only. Undivided 1/96 interest. 1/5 on oil and gas. None, same is a paid-up lease. \$1.00 per net mineral acre. Same as Lease 16. Same as Lease 16. Same as Lease 16.

February 8, 1993, Book 486, page 532, OGL Records. Ross L. Elliott, Jr. and wife, Maurelda Elliott. Nearburg Exploration Company. Three (3) years from April 2, 1993. E/2 NW/4 of Section 13 only. Undivided 1/96 interest.

<u>No. 17</u>:

Date: Recorded:

Lessors:

Lessee: Primary Term:

Covers: Interest: Royalty: Delay Rentals: Shut-In Gas Royalty: Pooling: Form: Special Provisions:

<u>No. 18</u>:

Date: Recorded:

Lessors:

Lessee: Primary Term:

Covers: Interest: Royalty: Delay Rentals: Shut-In Gas Royalty: Pooling: Form: Special Provisions:

<u>No. 19</u>:

Date: Recorded:

Lessors:

Lessee: Primary Term:

Covers: Interest:

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Royalty:
Delay Rentals:
Shut-In Gas Royalty:
Pooling:
Form:
Special Provisions:
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<u>No. 20</u>:

Date: Recorded:

Lessors:

Lessee: Primary Term:

Covers: Interest: Royalty: Delay Rentals: Shut-In Gas Royalty: Pooling: Form: Special Provisions:

<u>No. 21</u>:

Date: Recorded: Lessors: Lessee: Primary Term: Covers:

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Interest:
Royalty:
Delay Rentals:
Shut-In Gas Royalty:
Pooling:
Form:
Special Provisions:
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<u>No. 22</u>:

Date: Recorded:

Lessors:

Lessee: Primary Term:

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Covers:
Interest:
Royalty:
Delay Rentals:
Shut-In Gas Royalty:
Pooling:
Form:
Special Provisions:
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<u>No. 23</u>:

Date: Recorded: 1/5 on oil and gas. None, same is a paid-up lease. \$1.00 per net mineral acre. Same as Lease 16. Same as Lease 16. Same as Lease 16.

February 5, 1993, Book 486, page 290, OGL Records. Alice K. Trammell, dealing in her separate property. Nearburg Exploration Company. Three (3) years from April 2, 1993. E/2 NW/4 of Section 13 only. Undivided 1/48 interest. 1/5 on oil and gas. None, same is a paid-up lease. \$1.00 per net mineral acre. Same as Lease 16. Same as Lease 16.

February 5, 1993, Book 486, page 287, OGL Records. Martha E. Hanna, dealing in her separate property. Nearburg Exploration Company. Three (3) years from April 2, 1993. E/2 NW/4 of Section 13 only. Undivided 1/48 interest. 1/5 on oil and gas. None, same is a paid-up lease. \$1.00 per net mineral acre. Same as Lease 16. Same as Lease 16. Same as Lease 16.

February 5, 1993. Book 486, page 284, OGL Records. Jo Ann Hayes, dealing in her separate property, by Ross L. Elliott, her attorney-in-fact. Nearburg Exploration Company. Three (3) years from April 2, 1993. E/2 NW/4 of Section 13 only. Undivided 1/48 interest. 1/5 on oil and gas. None, same is a paid-up lease. \$1.00 per net mineral acre. Same as Lease 16. Same as Lease 16.

April 15, 1993. Book 488, page 624, OGL Records. Lessor:

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Lessee:

Primary Term:

Covers:

Interest:

Royalty:

Delay Rentals:

Shut-In Gas Royalty:

Pooling:

Form:

Special Provisions:
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Diane Lacey, dealing in her separate property. Nearburg Exploration Company. Three (3) years. NW/4 of Section 13 only. Undivided 1/144 interest. 1/4 on oil and gas. None, same is a paid-up lease. \$1.00 per net acre. Same as Lease 16. Same as Lease 16. Paragraph 12. Notwithstanding anything contained herein to the contrary, Lessor's royalty is to be free and clear of all exploring, producing, developing, processing, marketing, transportation costs as well as all claims, charges, expenses, taxes, overriding royalties and other royalties provided, however, that Lessor's royalties shall bear its proportionate part of all ad valorem, severance, gross production, gathering and other similar taxes levied on or measured by production from the leased premises. Paragraph 13. Notwithstanding anything contained herein to the contrary, Lessee agrees that in the event its heirs, successors or assigns, fail to pay any royalties called for in this lease within 60 days after the execution of division orders by Lessor, then said unpaid royalties will bear interest at the highest rate of interest permitted by law until paid. Lessee will not unreasonably delay the preparation and circulation for signature of said division orders. Paragraph 14. Notwithstanding anything contained herein to the contrary, this lease covers only oil and gas including all other gaseous and other liquid hydrocarbons that may be pro-duced incidental to and as a part of or mixed with oil, gas and other liquid or gaseous hydrocarbons but this lease does not cover any other minerals or substances of any other type which shall be produced on the leased premises separate and apart from or independently of oil, gas or other liquid and gaseous hydrocarbons. Paragraph 15. Notwithstanding anything contained herein to the contrary, payment of shutin gas well royalties will not be permitted to maintain this lease in force for any period longer than one year without the written consent of Lessor.

Paragraph 16. Notwithstanding anything contained herein to the contrary, it is understood and agreed that three years from the date hereof this lease shall terminate as to all lands covered hereby not included in or otherwise allocated to a "well unit" as hereinafter de-fined, and as to all depths lying more than 100 feet below the base of the deepest producing formation on a well unit, unless Lessee is drilling upon said lands across the expiration of the primary term as provided for in the body of the lease, and does not allow more than 120 days to elapse between the completion or abandonment of one well on such land and the commencement of another well thereon until the leased premises have been "fully developed" as hereinafter defined. Operations for the drilling of the first such development well must be commenced (a) within 120 days after the expiration of the primary term if production is established under this lease prior to the expiration of the primary term, or (b) within 120 days of completion of the well which is being drilled, tested or completed across the expiration of the primary term. Should Lessee fail to timely commence a well in accordance with aforesaid 120 days continuous drilling or development prior to the point in time the leased premises have been fully developed then this lease shall terminate as to all lands not included in or otherwise allocated to a well unit. For the purposes hereof, the term "well unit" shall mean the proration or spacing unit created for a well capable of producing oil and/or gas or other hydrocarbons in paying quantities in accordance with the applicable rules and regulations of the New Mexico Oil Conservation Commission or other governmental authority having jurisdiction and the term "fully developed" shall mean the point in time when the en-tirety of the leased premises has been included in the well unit or units as defined. The date of completion of a well shall be the date the well reaches total depth. At the end of the continuous drilling program, if any, this lease will automatically terminate as

to all lands covered hereby which have not been so fully developed, and as to lands so fully developed shall terminate as to all depths lying more than 100 feet below the base of the deepest producing formation. If after three years from the date hereof the minimum number of acres required by the New Mexico Oil Conservation Commission for the purpose of securing a full production allowable is reduced for the field in which the well unit is completed, all of Lessee's right, title and interest under this lease will terminate as to that acreage outside of the well unit(s) unless Lessee commences a continuous development program as noted above with the first such well due to spud within 120 days from the date the New Mexico Oil Conservation Commission establishes the size of the new proration units for the field where the well units are located. Paragraph 17. Notwithstanding anything contained herein to the contrary, it is understood and agreed that any unit formed under the provisions of Para-graph 5 above shall include all of Lessor's acreage. Paragraph 18. Lessee, its successors and assigns are required to file in the county records of Lea County, New Mexico a release of oil and gas lease for any and all such lands that terminate pursuant to the terms of this lease. Paragraph 19. Lessor does expressly reserve all rights of ingress, egress, use, occupancy and all other surface rights necessary or convenient to exercise and enjoy all oil, gas and mineral rights reserved by Lessor.

<u>No. 24</u>:

Date: Recorded:

Lessor:

Lessee: Primary Term: Covers: Interest: Royalty: Delay Rentals: Shut-In Gas Royalty: Pooling: Form: April 15, 1993. Corrected Oil and Gas Lease is recorded in Book 508, page 419, OGL Records. Carol Pitts, dealing in her sole and separate property. Nearburg Exploration Company. Three (3) years. NW/4 of Section 13 only. Undivided 1/144 interest. 1/4 on oil and gas. None; same is a paid-up lease. \$1.00 per net acre. Same as Lease 23. Same as Lease 23.

Special Provisions: <u>No. 25</u>: Date: Recorded: Lessor: Lessee: Primary Term: Covers: Interest: Royalty: Delay Rentals: Shut-In Gas Royalty: Pooling: Form: Special Provisions: <u>No. 26</u>: Date: Recorded: Lessor: Lessee: Primary Term: Covers: Interest: <u>No. 27</u>: Date: Recorded: Lessor: Lessee: Primary Term: Covers: Interest: Royalty: Delay Rentals: Shut-In Gas Royalty: Pooling:

April 15, 1993. Corrected Oil and Gas Lease is recorded in Book 489, page 195, OGL Records. Robert Thomas Sweatman, dealing in his sole and separate property. Nearburg Exploration Company. Three (3) years. NW/4 of Section 13 only. Undivided 1/144 interest. 1/4 on oil and gas. None; same is a paid-up lease. \$1.00 per net acre. Same as Lease 23. Same as Lease 23. Same as Lease 23. May 12, 1994. A Memorandum is recorded in Book 500, page 739, OGL Records. Ashland Exploration, Inc. Nearburg Exploration Company. Twelve Months. NW/4 of Section 13 only. Undivided 1/4 interest. April 10, 1993. Book 488, page 817, OGL Records. Shriner's Hospital for Crippled Children. Harvest Hill Properties. Three (3) years. NW/4 of Section 13 only. Undivided 1/16 interest. 3/16 on oil and gas. None; same is a paid-up lease. No amount specified. Units not to contain more than 80 surface acres plus 10% tol-erance; provided, however, a unit may be established or an existing unit may be enlarged to contain not more than 640 acres plus 10% acreage tolerance if unitized only as to gas or only as to gas and liquid hydrocarbons (condensate) which are not a liquid in the subsurface reservoir. If larger units are required under any governmental rule or order for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, any such unit may be estab-lished or enlarged to conform

Same as Lease 23.

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Form:

Special Provisions:

to the size required by such governmental order or rule. This lease is on the Lessor's own typewritten form, which is of the "commencement" type. Paragraph 3 pertaining to the calculation and payment of royalty. <u>Paragraph 4.(b)</u>. Continuous development: After the expira-Continuous tion of the primary term, this lease shall remain in force and effect as to all of the lands covered thereby so long and only so long as Lessee shall conduct continuous drilling operations on the leased premises as hereinafter provided. Continuous drilling operations shall mean that not more than 120 days (or such greater period as may be permitted by ap-plication of accumulative credits as hereinafter provided) shall expire between the completion as a producer or the abandonment as a dry hole of a preceding well drilled and the commencement of operations for the drilling of the next succeeding well.... Paragraph 4(c). Retained acreage after breach of continuous

drilling obligation. <u>Paragraph 7</u>. Pertaining to operations and use of surface. <u>Paragraph 14</u>. Indemnification with respect to environmental laws and other matters.

432exh.nea

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF NEARBURG EXPLORATION COMPANY FOR AN UNORTHODOX OIL WELL LOCATION. LEA COUNTY, NEW MEXICO.

CASE NO. 11196

<u>AFFIDAVIT</u>

STATE OF NEW MEXICO) ss. COUNTY OF SANTA FE

William F. Carr, authorized representative of Nearburg Exploration Company, the Applicant herein, being first duly sworn, upon oath, states that in accordance with the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division the Applicant has attempted to find the correct addresses of all interested persons entitled to receive notice of this application and that notice has been given at the addresses shown on Exhibit "A" attached hereto as provided in Rule 1207.

SUBSCRIBED AND SWORN to before me this $\underline{\mid \downarrow \mid \downarrow \downarrow}$ day of January, 1995.

Notary Public

My Commission Expires:

19.1995

F. 1. 1. 4

EXHIBIT A

Mr. Jeff Niemeyer Amerada Hess 1980 Program 1201 Louisiana, Suite 700 Houston, TX 77002

Mr. Greg Twombly American West Oil and Gas Corp. 1776 Lincoln Street, Suite 1016 Denver, CO 80203

David Petroleum Corporation 116 West First Roswell, New Mexico 88201

Mr. David Steiman Bonneville Fuels Corporation 1660 Lincoln Street, Suite 1800 Denver, CO 80264

Ms Nadine Prideaux Loveless Post Office Box 566 Roswell, New Mexico 88201

Ms Carolyn Loveless Schlicher Post Office Box 606 Roswell, New Mexico 88202

Ms Lucinda L. Hershenhorn Post Office Box 176 Hondo, New Mexico 88336

Mr. Colin R. McMillan 118 West First Roswell, New Mexico 88201

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Case No. _____11196___ Exhibit No. __4__

Submitted by: <u>Nearburg Exploration Company</u>

Hearing Date: January 19, 1995

AFFIDAVIT, Page 2

CAMPBELL, CARR, BERGE

& SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN

MICHAEL H FELDEWERT TANYA M TRUJILLO NANCY A. RATH

> JACK M CAMPBELL OF COUNSEL

JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

December 29, 1994

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Mr. Jeff Niemeyer Amerada Hess 1980 Program 1201 Louisiana, Suite 700 Houston, TX 77002

Re: Application of Nearburg Exploration Company for an Unorthodox Well Location, Lea County, New Mexico

Dear Mr. Niemeyer:

This letter is to advise you that Nearburg Exploration Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking approval of an unorthodox well location in the Strawn formation, South Humble City-Strawn Pool. This well is to be drilled at an unorthodox location 300 feet from the South line and 1300 feet from the West line of Section 12, Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The S/2 SW/4 of Section 12 will be dedicated to this well.

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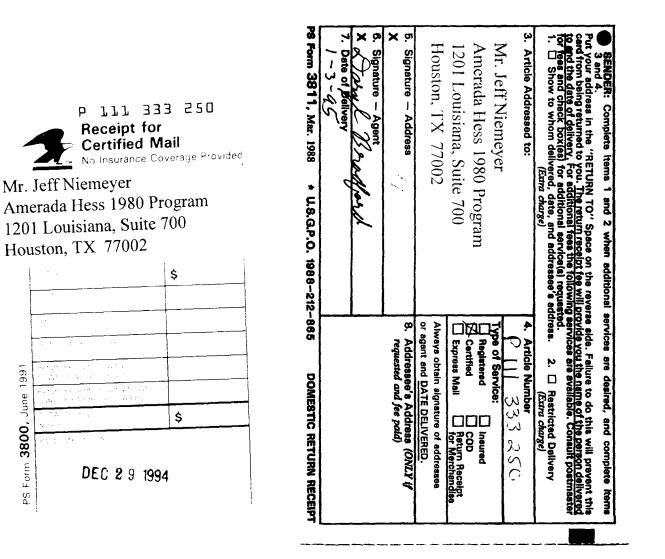
Mr. Jeff Niemeyer Amerada Hess 1980 Program December 29, 1994 Page 2

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

ilin &

WILLIAM F. CARR V ATTORNEY FOR NEARBURG EXPLORATION COMPANY WFC:mlh Enc.



PS Form 3800, June 1991

CAMPBELL, CARR, BERGE

& SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN

MICHAEL H FELDEWERT TANYA M. TRUJILLO NANCY A. RATH

> JACK M. CAMPBELL OF COUNSEL

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December 29, 1994

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Mr. Greg Twombly American West Oil and Gas Corp. 1776 Lincoln Street, Suite 1016 Denver, CO 80203

> Re: Application of Nearburg Exploration Company for an Unorthodox Well Location, Lea County, New Mexico

Dear Mr. Twombly:

This letter is to advise you that Nearburg Exploration Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking approval of an unorthodox well location in the Strawn formation, South Humble City-Strawn Pool. This well is to be drilled at an unorthodox location 300 feet from the South line and 1300 feet from the West line of Section 12, Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The S/2 SW/4 of Section 12 will be dedicated to this well.

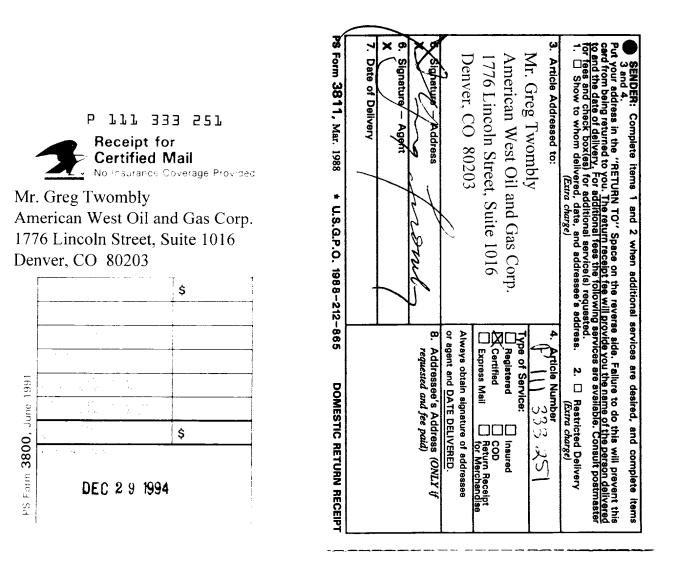
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Very truly yours,

ullan (

WILLIAM¹F. CARR ¹ ATTORNEY FOR NEARBURG EXPLORATION COMPANY WFC:mlh Enc.



CAMPBELL, CARR, BERGE

& SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F SHERIDAN

MICHAEL H. FELDEWERT TANYA M. TRUJILLO NANCY A. RATH

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

December 29, 1994

CERTIFIED MAIL RETURN RECEIPT REQUESTED

David Petroleum Corporation 116 West First Roswell, New Mexico 88201

> Re: Application of Nearburg Exploration Company for an Unorthodox Well Location, Lea County, New Mexico

Gentlemen:

This letter is to advise you that Nearburg Exploration Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking approval of an unorthodox well location in the Strawn formation, South Humble City-Strawn Pool. This well is to be drilled at an unorthodox location 300 feet from the South line and 1300 feet from the West line of Section 12, Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The S/2 SW/4 of Section 12 will be dedicated to this well.

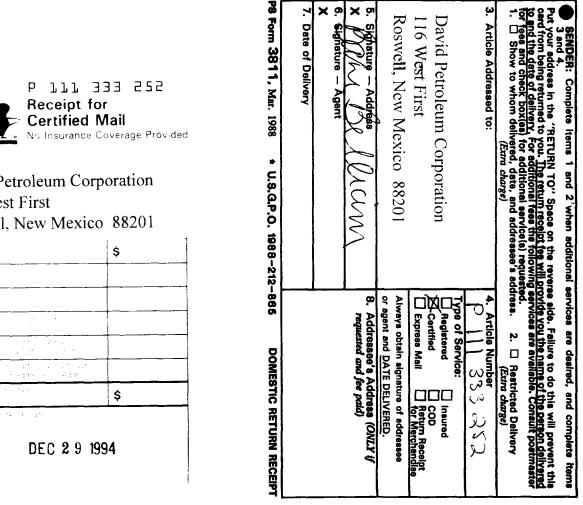
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Very truly yours,

- Sillan (

WILLIAM F. CARR ATTORNEY FOR NEARBURG EXPLORATION COMPANY WFC:mlh Enc.



David Petroleum Corporation 116 West First Roswell, New Mexico 88201

PS Form **3800, June 1991**

& SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F CARR BRADFORD C BERGE MARK F. SHERIDAN

MICHAEL H FELDEWERT TANYA M. TRUJILLO NANCY A RATH

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

December 29, 1994

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. David Steiman Bonneville Fuels Corporation 1660 Lincoln Street, Suite 1800 Denver, CO 80264

> Re: Application of Nearburg Exploration Company for an Unorthodox Well Location, Lea County, New Mexico

Dear Mr. Steiman:

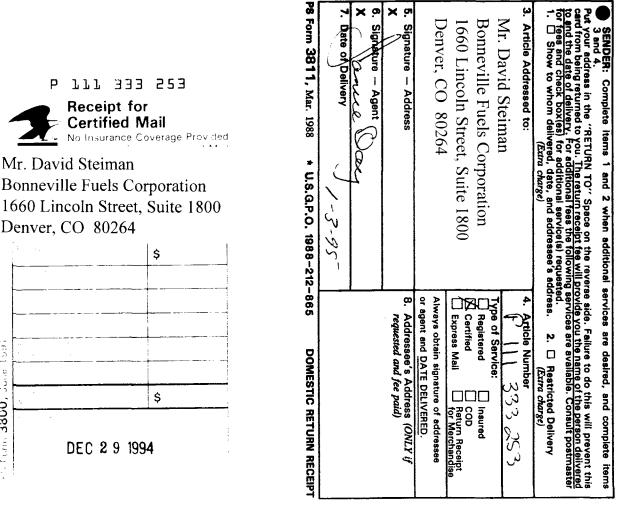
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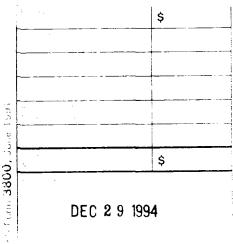
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illiant

WILLIAM F. CARR ATTORNEY FOR NEARBURG EXPLORATION COMPANY WFC:mlh Enc.



Bonneville Fuels Corporation 1660 Lincoln Street, Suite 1800 Denver, CO 80264



& SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F SHERIDAN

MICHAEL H FELDEWERT TANYA M. TRUJILLO NANCY A. RATH

JACK M CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - HO NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

December 29, 1994

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Ms Nadine Prideaux Loveless Post Office Box 566 Roswell, New Mexico 88201

> Re: Application of Nearburg Exploration Company for an Unorthodox Well Location, Lea County, New Mexico

Dear Ms Loveless:

This letter is to advise you that Nearburg Exploration Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking approval of an unorthodox well location in the Strawn formation, South Humble City-Strawn Pool. This well is to be drilled at an unorthodox location 300 feet from the South line and 1300 feet from the West line of Section 12, Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The S/2 SW/4 of Section 12 will be dedicated to this well.

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Ms Nadine Prideaux Loveless December 29, 1994 Page 2

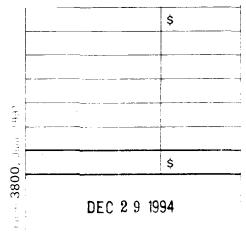
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chan 10

WILLIAM'F. CARR ATTORNEY FOR NEARBURG EXPLORATION COMPANY WFC:mlh Enc.



Ms Nadine Prideaux Loveless Post Office Box 566 Roswell, New Mexico 88201



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Loveless	Post Office Box 566
	Ms Nadine Prideaux Loveless
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& SHERIDAN, P.A.

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN

MICHAEL H. FELDEWERT TANYA M. TRUJILLO NANCY A. RATH

JACK M. CAMPBELL OF COUNSEL

JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

December 29, 1994

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Ms Carolyn Loveless Schlicher Post Office Box 606 Roswell, New Mexico 88202

> Re: Application of Nearburg Exploration Company for an Unorthodox Well Location, Lea County, New Mexico

Dear Ms Loveless Schlicher:

This letter is to advise you that Nearburg Exploration Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking approval of an unorthodox well location in the Strawn formation, South Humble City-Strawn Pool. This well is to be drilled at an unorthodox location 300 feet from the South line and 1300 feet from the West line of Section 12, Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The S/2 SW/4 of Section 12 will be dedicated to this well.

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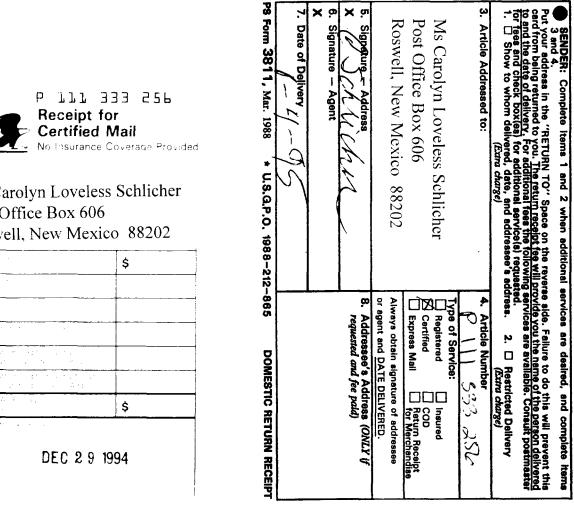
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Ms Carolyn Loveless Schlicher December 29, 1994 Page 2

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illin / C

WILLIAM F. CARR ATTORNEY FOR NEARBURG EXPLORATION COMPANY WFC:mlh Enc.



Ms Carolyn Loveless Schlicher Post Office Box 606 Roswell, New Mexico 88202

PS Form **3800,** June 1991

& SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN

MICHAEL H. FELDEWERT TANYA M. TRUJILLO NANCY A. RATH

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

December 29, 1994

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Ms Lucinda L. Hershenhorn Post Office Box 176 Hondo, New Mexico 88336

> Re: Application of Nearburg Exploration Company for an Unorthodox Well Location, Lea County, New Mexico

Dear Ms Hershenhorn:

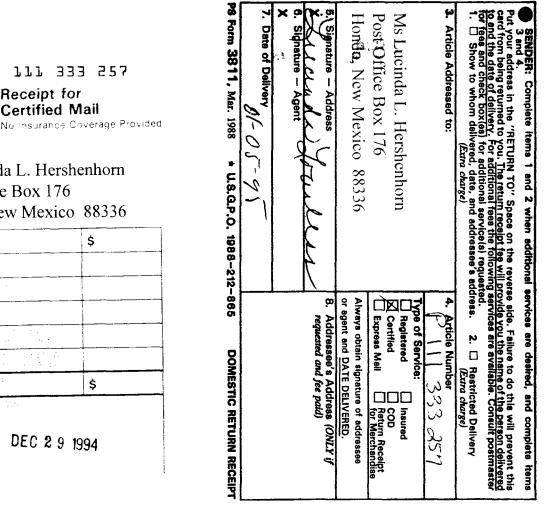
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Jelia

WILLIAM F. CARR A ATTORNEY FOR NEARBURG EXPLORATION COMPANY WFC:mlh Enc.



P 111 333 257 **Receipt** for **Certified Mail** No

Ms Lucinda L. Hershenhorn Post Office Box 176 Hondo, New Mexico 88336

1991

June

PS Form 3800,

CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F CARR BRADFORD C. BERGE MARK F SHERIDAN

MICHAEL H. FELDEWERT TANYA M. TRUJILLO NANCY A. RATH

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

December 29, 1994

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Colin R. McMillan 118 West First Roswell, New Mexico 88201

> Re: Application of Nearburg Exploration Company for an Unorthodox Well Location, Lea County, New Mexico

Dear Mr. McMillan:

This letter is to advise you that Nearburg Exploration Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking approval of an unorthodox well location in the Strawn formation. South Humble City-Strawn Pool. This well is to be drilled at an unorthodox location 300 feet from the South line and 1300 feet from the West line of Section 12, Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The S/2 SW/4 of Section 12 will be dedicated to this well.

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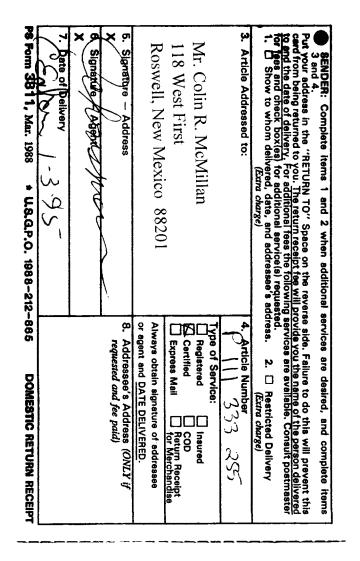
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Very, truly yours,

William

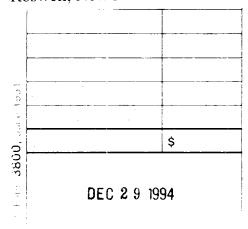
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WILLIAM F. CARR ATTORNEY FOR NEARBURG EXPLORATION COMPANY WFC:mlh Enc.





Mr. Colin R. McMillan 118 West First Roswell, New Mexico 88201



LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE