## NEW POOLS

It is recommended that a new <u>oil</u> pool be created and designated
as the Northeast Lea-Grayburg Pool.
Vertical limits to be the Grayburg formation and the
horizontal limits should be as follows: As oultined in Paragraph (d) Exhibit I
Discovery well was Mallon Oil Company Mallon 34 Federal Well No. 1
located in Unit D Section 34 Township 19 Range 34 and was completed on
October 6, 1994 . Top of perforations is at 5094 feet.
It is recommended that a new gas pool be created and designated
as the Southeast Lusk-Atoka Gas Pool.
Vertical limits to be the Atoka formation and the
horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I
Discovery well was Fina Oil & Chemical Company Federal HH 33 Well No. 1
located in Unit G Section 33 Township 19 Range 32 and was completed on
August 1, 1994 . Top of perforations is at $12040$ feet.
It is recommended that a new pool be created and designated
as thePool.
Vertical limits to be the formation and the
horizontal limits should be as follows:
Discovery well was
located in Unit Section Township Range and was completed on
. Top of perforations is at feet.