RECOMMENDED EVIDENCE TO BE PRESENTED IN FORCED-PLUGGING CASES

1) Copy of correspondence with OCD attorney requesting forcedplugging hearing;

2) Well information. This should include all information contained within well file but may also include information from the following sources:

- a) Scout tickets
- b) Well files-Santa Fe office
- c) Bureau of Land Management records
- d) New Mexico Bureau of Mines records
- e) Other OCD historical data

3) Wellbore schematic.

4) Field notes and/or reports describing surface well condition, general description of well pad, equipment on location, etc. Photo may be utilized for this purpose.

5) Description of circumstances that necessitate the plugging or re-plugging of the well; e.g.-danger to fresh water aquifers, surface water flows or leaks, downhole condition of wellbore, etc.;

6) <u>Copy of all correspondence</u> with operator and/or description of <u>attempts to reach operator</u>. This should include notes taken during phone conversations with operator including dates and times;

7) <u>Plugging Bond information</u>. This should include a copy of the bond obtained from Diane Richardson.

8) <u>Recommended plugging procedure</u>. This should include a schematic wellbore diagram.

9). Proof of notice. Notice of hearing should be sent to operator, bond holder and other interested parties. Sending notice should be coordinated through OCD attorney.

10) Other pertinent information as deemed necessary.



EDRUG FREE

MEMORANDUM

- FROM: David Catanach
- TO: District Supervisors & Field Representatives
- DATE: February 20, 1995
- RE: Recommended Evidence to be Included in Forced-Plugging Cases

In an effort to ensure that forced-plugging cases are presented in a consistent and satisfactory manner, we have prepared a <u>list</u> of exhibits that should be included in every presentation. This list of evidence represents all the information needed to process such requests, and we recommend that this list be utilized in preparing forced-plugging cases.

In order to save the time and expense of having District Office personnel appear and present evidence and testimony in forcedplugging cases in Santa Fe, we have determined that testimony by conference call/speaker phone will be acceptable in <u>most</u> forcedplugging cases. On February 16, 1995, Johnny Robinson presented testimony in this manner in Case No. 11205, and it was a great success. We are currently in the process of having phone lines installed in the hearing room and upgrading our speaker phone equipment. In a short period of time we should be fully equipped and ready to accept long-distance testimony on a routine basis. We would recommend utilizing this procedure in <u>routine</u> forcedplugging cases that are <u>not opposed</u>. If you would like to use this procedure, we would also recommend that it be cleared with Rand Carroll several days prior to the hearing.

VILLAGRA BUILDING - 408 Galisteo

Forestry and Resources Conservation Division P.O. Box 1948 87504-1948 827-5830 Park and Recreation Division P.O. Box 1147 87504-1147 827-7465 2040 South Pachaco

Office of the Secretary 827-5950 Administrative Services 827-5925 Energy Conservation & Management 827-5900 Mining and Minerals 827-5970 Oil Conservation 827-7131

RECOMMENDED EVIDENCE TO BE PRESENTED IN FORCED-PLUGGING CASES

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10) Other pertinent information as deemed necessary.

- E. PLUGGING AND ABANDONING OPERATIONS WILL BEGIN WITHIN 30 CALENDAR DAYS OF THE EXECUTION OF THIS CONTRACT.
- F. AL-TX WILL HOLD HARMLESS AND DEFEND WILSON AGAIN-ST ANY AND ALL CHARGES, LIABILITIES, CAUSES OF ACTION OF ANY NATURE THAT MAY BE ASSERTED BY ANY THIRD PARTY INCLUDING AL-TX'S EMPLOYEES OR AGENTS, OR ANY GOVERNMENTAL AGENCIES, LOCAL, STATE OR FEDERAL, INCLUDING CLAIMS FOR POLLUTION OR ANY FORM OF ENVIRO-NMENTAL CONTAMINATION OF ANY NATURE.

AL-TX AND WILSON, BY THEIR SIGNATURES AFFIXED HERETO AGREE TO ABIDE BY AND BE BOUND BY THE TERMS OF THIS AGREEMENT THIS ______ DAY OF FEB-RUARY, 1994.

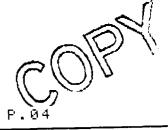
BILLY R. WILSON, OPERATOR

de

l Ules

AL-TX OPERATING, INC.

BY IT'S REPRESENTATIVE



APR-04-95 TUE 10:49

505 39720

Contractor started plugging Roy Wyatt pard Billy Wilson #5,000 1993 Eaber out #2500-#3000 Billy Wilson assigned his Hs. to Baber Baber Well Gervicono, 4/1 10:39 505/3/A-6140 GA Eaber 10:46 Jack 11:00 Johnny Robinson 11:53 GARaber 11:55 GABaber

loviz Teu' Joe Parke 162-8300 erry Sexton Bradview, NM Clien 5572 4/4/95 Called Ned re: 7 1:27 p.m. tOW 4/6 Тο URGEN A.M. P.M. Date Time 27/95 and From of 40-25 5 Phone Area Number Ext. Fax Area Code Number Telephoned Please call Came to see you Wants to see you Returned your cal Will call again Message Signed Quill Corporation • Re-order Number 7-92002 Printed in USA on recycled paper

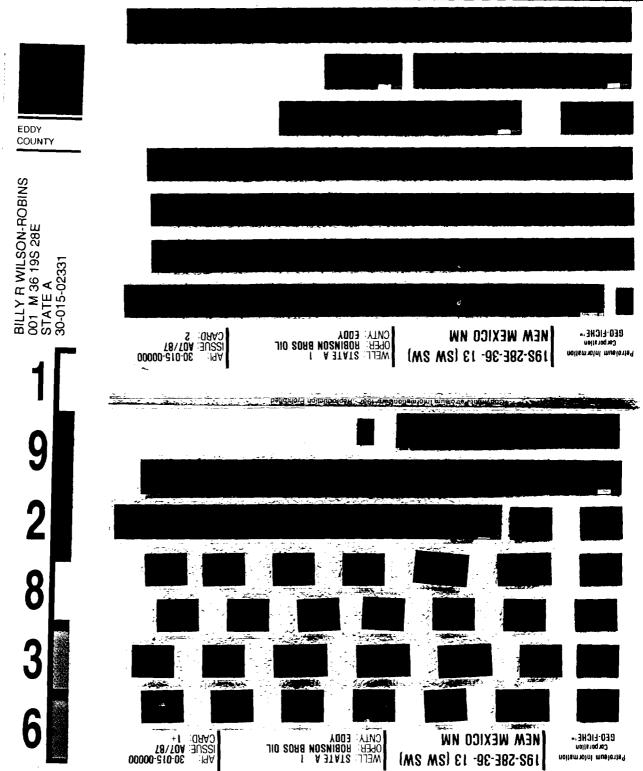
URGENT ar A.M. 35 Date a Time WERE OUT W F 162-8300 (-) From . of Phone Area Code Ext. Brandview, NM Numbe Fax Area Code Number Telephoned Please call Came to see you Wants to see you Returned your call Will call again Message D.W. 12 111 Signed Quill Corporation • Re-order Number 7-92002 Printed in USA on recycled paper URGENT A.M. P.M. Date Time OUT From 45 196-7 of Phone 5 Area Code Numbe Ext. Fax Area Code Number Telephoned Please call Came to see you Wants to see you Returned your call Will call again Message Call ż Signed Quill Corporation • Re-order Number 7-92002 Printed in USA on recycled paper

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From <u>G.A.</u> of <u>3.09</u>	6/40 5516
	Number Est Number Please call Wants to see you
Returned your call Message	Will call again
Mr. Baller	
Signed Supe	

Quill Corporation • Re-order Number 7-92002 Prime Lie USA of those Hell to 4

Cloviz 4/4/95 TOW Joe Farker 505/162-8300 CCD -> Jerry Gexton Bradview, NM Clevet > Christine, We 00) 1-5573 4/4/95, Called Ned re: 711 1:27 p.m. TOW 4/4 URGENT То A.M. P.M. 9<u>5_</u>Time_ 38 Date 2/27/95 956-2527 Ned K YOU WERE OUT From . 5 51 Phone Area Code Number Ext. Fax Area Code Number Telephoned Please call Came to see you Wants to see you Returned your call Will call again Message Signed Quill Corporation • Re-order Number 7 92102 Protection StACTE ALCOL



NO. OF COPIES RECEIVED		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11(
FILE	-	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL GAS			Res elsible
OPERATOR	11 11 11 11		
I. PRORATION OFFICE Operator			he with but
Address	Robinson Brothers Drill	ing, Inc.	
112 W. Tanglewood Reason(s) for filing (Check proper box			
New We!!	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	ns	
Change in Ownership XX	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	Robinson Brothers Dril	ling, Inc. P.O. Box 10	27, Woodword, Oklahoma
			73802
II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		
STATE "A"	1 Winchester W	OlfcampState, Fede	ral or Fee State B-5073
Location Unit Letter M ; _ 66	0 ELLE THE South IN	ne and660 Feet From	- West
Unit Letter 7 50	UFeetFrom The <u>SOULN</u> Lir	he and Feet From	The WCSL
Line of Section 36 To	wnship 195 Range	28 Е , МАРМ,	Eddy County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of Cil			oved copy of this form is to be sent)
Permian Corporation	singhead Gas or Dry Gas	P.O. Box 1183 Houst Address (Give address to which appr	on, Texas 7700]
Phillips Petroleum C		Bartlesville, Oklahom	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	hen
give location of tanks.	M 36 19 S 28 E	Yes	May 1966
If this production is commingled wi IV. COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	······································
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Compl. Heday to Prod.	Total Depth	P.D.1.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	·	<u> </u>	Depth Casing Shoe
	~~~~ <u>~</u> ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fer recovery of total volume of load of	l and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	liji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF
	<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Leagh of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Challes Star
Testing Method (pitot, back pr.)	Tubing Pressure (SLut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
			1 2 1988
I hereby certify that the rules and r Commission have been complied w	ith and that the information given	ma	1 Maan
above is true and complete to the	best of my knowledge and beller.	BY	
lat. nr			DISTRICT B
/ hild hild / (	Illsen	If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepened
(Signe	nture)	well, this form must be accompletests taken on the well in acco	enied by a tabulation of the deviation
1 Corates	·····	All sections of this form m	ust be filled out completely for allow
(Tit 7/1/83 (Da	ie)	able on new and recompleted w Fifi out only Sections I. I	ells. I. III, and VI for changes of owner
(Da	te)	well name or number, or transpor	ter, or other such change of condition

" -me C-104 must be filed for each pool in multipl

		and at a realized of an of second	
EDDY COUNTY			
		· · · · · · · · · · · · · · · · · · ·	
SS			
JOBI			
Y R WILSON-ROBINS M 36 19S 28E 15-02331			
19S 115S 119S			
902%			
BILLY R WILS 001 M 36 19S STATE A 30-015-02331			Looper and
808m	API: 30-015-00000 195UE: A07/87 CARD: 2	W SM) METC: STATE A 1 OPER: Robinson Bros Oil Metc: State A 1	RED LICHE NEM WEXICO NW
4	API 30-015-00000	W SW) WELL: STATE A 1	Printing intermediate 195-286-36-13 (S
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<b>D</b>	CARD 1+	W CRIA EDDA OLEB BOBINZON BBOZ DI	GEO-LICHE NEM WEXICO N
	00000-810-06 1941 - 30-015-00000 181/204 - 30-015	(WS WS) WELL: STATE A 1	Petroleum Information 195-28E-36- 13
			·
GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

RUllson	
(Élanatura)	
(Signature)	
(Títle)	
	RUUlsen (Signature) (Title)

OIL	CONSERVATION COMMI	SSION
APPROVED	JUL 1 2 1988	
вуИ	the Willia	
TITLE	PERVISOR DISTRICT	

This form is to be filed in compliance with RULE 1104.

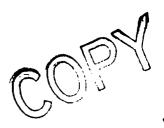
If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner weij name or number, or transporter, or other such change of condition ------ ----ا د اه است. ....

NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE		CONSERVATION CON		Form C-104
FILE	REQUES	T FOR ALLOWABLE AND		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR		NATURAL GAS	
LAND OFFICE				
TRANSPORTER OIL GAS			Rec	LEIVED
PRORATION OFFICE Operator		•	1'.t	
Billy R. Wilson	- Robinson Brothers Dril	ling, Inc.		07'88
112 W. Tanglewo Reason(s) for filing (Check proper	od New Braunfels, Texa box)	as 78130 Other (Plea		- C. D HA, OLDGE
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Gas		
If change of ownership give name and address of previous owner		lling, Inc. P.(	). Box 1027, W	oodword. Oklahoma
DESCRIPTION OF WELL AN	D LEASE			73802
Lease Name	Well No. Pool Name, Including I		Kind of Lease State, Federal or Fee	Lease No.
STATE "A"	lWinchester W	lolfcamp		State B-5073
Unit LetterM;6	60Feet From TheSouthL	ne and <u>660</u>	Feet From TheW	est
Line of Section 36	Township 19 S Bange	28 E , NMPI	M, Eddy	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		to which approved copy	of this form is to be sent)
Permian Corporation	)	P.O. Box 1183 Address (Give address	Houston, Te) to which approved copy	(as 77001 of this form is to be sent)
Phillips Petroleum		Bartlesville,		
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. M 36 19 S 28 E	Is gas actually connec Yes	ted? When May	/ 1966
If this production is commingled COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Comple	tion - (X)	New Well Workover	Deepen Plug B	ack Same Res'v. Diff, Res'v,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
Perforations			Depth C	Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECO	RD	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT
		<u> </u>		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volu	ime of load oil and must i	be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours Producing Method (Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke S	Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MC	DF
		<u>J</u>	<u></u>	
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMC	F Gravity	of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut	-in) Choke S	120
CERTIFICATE OF COMPLIA			CONSERVATION C	COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	<b>JUL 1 2 196</b>	38, 19
Commission have been complied above is true and complete to th	with and that the information given he best of my knowledge and belief.	вүА	ne will	han
12 n	$( I \cap )$	TITLE	ERVISOR, DISTRU	<b>T D</b>
HERY K	Ullson	If this is a requ		e with RULE 1104. a newly drilled or deepened tabulation of the deviation
: Corator	nature)	tests taken on the v	well in accordance with	
n1,188 (1	'ille)	able on new and rec	completed wells.	VI for changes of owner,

tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



#### EXHIBIT "A" TO ASSIGNMENT AND CONVEYANCE OF WORKING INTEREST

#### WILLIAMSON STATE A # 1, LEASE NO. E-5073-EDDY COUNTY N.M.

An undivided 45% Working Interest (Revenue Interest is .35156250) in an to that certain State of New Mexico Lease No. E-5073 dated March 10, 1951, insofar as said lease covers the W½ SW¼ of Section 36, T19S, R28E N.M.P.M, Eddy County, New Mexico, said interest was **acquired** by instrument recorded in Book 271, Page 884 of the Official Records of Eddy County, New Mexico.

IDENTIFICATION

### ASSIGNMENT AND CONVEYANCE OF WORKING INTEREST

STATE OF NEW MEXICO : : KNOW ALL MEN BY THESE PRESENTS COUNTY OF EDDY :

THAT, for in the sum of TEN AND NO/100 DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the undersigned Billy R. Wilson (hereinafter referred to as "Assignor"), has BARGAINED, SOLD, TRANSFERRED, ASSSIGN-ED and CONVEYED, and by these presents does hereby BARGAIN, SELL, TRANSFER, ASSIGN and CONVEY to:

> BABER WELL SERVICING CO. P O BOX 1772 HOBBS, NEW MEXICO 88240

(hereinafter referred to as "Assignee"), its respective heirs, personal representatives, successors and assigns the interest of Assignor in the oil and gas lease described on Exhibit "A" attached hereto together with and subject to Assignee"s proportionate part of the right, title and interest of Assignor in, to and under all wells, casing, tubing, rods, flowlines, pipelines, derricks, tanks, separators and all personal property and fixtures situated therein or thereon or used or obtained in connection therewith.

THIS ASSIGNMENT and CONVEYANCE is made without warranty of title, either express or implied, or makes any warranty or representation of merchantability or fitness for a particular purpose. Assignee accepts all personal property on an "AS IS, WHERE IS" basis and accepts all defects, if any, associated therewith.

IN WITNESS WHEREOF, this instrument is executed this 8th day of March, 1994 and is effective that date.

LLY R. WILSON, ASSIGNOR

STATE OF TEXAS :

COUNTY OF COMAL :

This instrument was acknowledged to me this 8th day of March, 1994 by Billy R. Wilson.

**VERONICA URIAS** Notary Public, State of Texas My Commission Expires DEC. 4, 1997

NOTARY PUBLIC, STATE OF TEXAS MY COMMISSION EXPIRES 12-4-97 MY PRINTED NAME IS: eronica Urias

		i i i	:
HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Etlective 1-1-65 RECEIVED
LAND OFFICE IRANSPORTER OIL U GAS U OPERATOR U PRORATION OFFICE			JUL 07 '88 C. C. D.
Operator Billy R. Wilson - Address	Robinson Brothers Drill	ing, Inc.	RJESIA, OMNICE
112 W. Tanglewood Reason(s) for filing (Check proper box	New Braunfels, Texa	s 78130 Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	35	
f change of ownership give name and address of previous owner	Robinson Brothers Dril	ling, Inc. P.O. Box 102	
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	73802
STATE "A"	1 Winchester W	Charles Darker	al or Fee State B-5073
Location Unit Letter M;661	Feet From The <u>South</u> Lir	ne and <u>660</u> Feet From	The West
Line of Section 36 Tow	rnship 195 Range	28 E , NMPM, E	ddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS   Address (Give address to which appro	und conv of this form is to be sent)
Permian Corporation		P.O. Box 1183 Housto Address (Give address to which appro	,
Phillips Petroleum Co	ompany	Bartlesville. Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. M 36 19 S 28 E		May 1966
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,		
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v, Diff, Res'v,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	L	<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT PART ID-3
			7-15-88
			ets on ,
TEST DATA AND REQUEST FO OIL WELL	DR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run 16 Tanks		Producing Method (Flow, pump, gas li	ji, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oli-Bbia.	Water - Bbls.	Gas - MCF
GAS WELL	·····	F <u>201</u>	
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)		Choke Size
. CERTIFICATE OF COMPLIANC			ATION COMMISSION
Commission have been complied w	egulations of the Oil Conservation ith and that the information given		<u>2 1988</u> , 19
above is true and complete to the	best of my knowledge and belief.	BYUriginal Mike	Signed By Williams
Hin D			s inspector compliance with RULE 1104.
_ Clelly K	Ulilson	If this is a request for allow	rable for a newly drilled or deepened nied by a tabulation of the deviation
allhator (Signa	(we)	tests taken on the well in accou	dance with RULE 111. at be filled out completely for allow-
n1,100 (Th	le)	able on new and recompleted we	0110.
		i i i i i i i i i i i i i i i i i i i	I, III, and VI for changes of owner, ter or other such change of condition.

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HUMBER OF COPIES RECEIV           DISTRIBUTIC           SANTA FF           FILE           U.S.G.B.           LAND OFFICE           ORGRATION OFFICE           OPERATOR		WELL LOCAT SEE INSTRUCTION		REAGE DE	DICATONE	FORM C-128 Revised 5/1/57
Operator			SECTION A		ARTESIA, OFF	Vell No.
	. Sweeney	[ <b>m</b> ]	Sta			
Unit Letter M	Section 36	Township 19 South	Range 28 Es	County	Eddy	••
Actual Footage L 660	ocation of Well: feet from the	South line an			- Weet	1:
Ground Level Ele			d 660	feet from the		line icated Acreage:
3286	· · · · · · · · · · · · · · · · · · ·			·····		Acres
another. (65- 2. If the answer t wise? YES	-3-29 (e) NMSA 1 to question one is NO	nd to produce from any po 935 Comp.) "no," have the interest: If answer is "yes," Typ "no," list all the owner	s of all the owners e of Consolidation s and their respect	been consolidat	ed by communitizati	
					· · · · · · · · · · · · · · · · · · ·	
		SECTION B			CER	TIFICATION
					in SECTION A plete to the be belief. Name Position Company	ty that the information above is true and com est of my knowledge and twee components of for 29-61
660 1-1 3					shown on the p plotted from file surveys made b supervision, an and correct to t and belief. Date Surveyed ECT Registe red Pro and/or Land Su	that the well location lat in SECTION B was eld notes of actual by me or under my ad that the same is true the best of my knowledg tege 29, 1961 fessional Engineer rveyor a Marcha K
o 330 660 9	90 1320 1650 1	980 2310 2640 20	00 1500 100	0 500	O Pertificate No. 1	502

A STATE AND A STATE

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Form C-101 Revised (12/1/55)

#### Sonta Fe, New Mexico

# NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in gules and Reculations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form 8-10 on all wells 금 소리 국 국구 전 New Mexilo Roswell, Septe OIL CONSERVATION COMMISSION 30-015-0233 SANTA FE, NEW MEXICO Genulemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known a H. H. Steeney (Company or Operator) State. (Unit) ..., Well No. in (Lenne) 660 South 660 located ..... feet from the feet from the line and Vest 195 36 281 NMPM Line of Section_ T.... __ R__ Tildest. (GIVE LOCATION FROM SECTION LINE) Eddy. Pool County If State Land the Oil and Gas Lease is No. E-5073 If patented land the owner is, С D B A Address We propose to drill well with drilling equipment as follows: Cable tools to 1900 Rotary to 7200" F F. G Ħ The status of plugging bond is One Voll Bond Filed and approved September 29, 1961 Pacas Brilling Company, Inc. L K I J Drilling Contractor ____ P. G. Nox 798 Artesis, New Mexico. м N 0 P We intend to complete this well in the Any producing zone formation at an approximate depth of 1200 to 7200 CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Castag Weight per Post New or Second Rand Sachs Cement 201 below -to  $17\frac{1}{7}$ 13 3/8 48 Esed of Solt 300 if required 11 8 5/8 24 1900 Ter 50 7 7/8 4 9.5 & 11.6 7200 600 Xev If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION

Sincerely yours,

SEP 2 9 1991

Approved ... Except as follows:

OIL CONSERVATION COMMISSION WR. AHM HAS IDSPECTAD

Ħ DENY OF Operators By GDerster Position Send Communications regarding well to Name. H. H. Sweeney Address. P. C. Box 1582 Roswell, New Yes



#### STATE OF NEW MEXICO

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY JOHNSON GOVERNOR OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBUE CABINET SECRETARY

MEMORANDUM

TO: Rand Carroll

FROM: Ray Smith RS

SUBJECT: Well plugging, Billy R. Wilson, Robinson Bros Drlg, State A #1 Ut.M-36-19-28

DATE: April 19, 1995

Rand,

We recommend the above captioned well be plugged to protect fresh waters of the state of New Mexico, the environment and correlative rights in the area.

Attachment.

		PO DRAWER DD	ARTESIA, NEW MEXICO 88211		(505) 748-1283	
PR-19-95	WED	10:10	505	748	9720	P.02

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Billy R. Wilson Robinson Bros Drlg Co. State A #1 M-36-19-28 API # 30-015-02331

Plan to plug well as follows:

- 1. Move in rig, reverse equipment and tools.
- 2. Run in hole with tools and mill casing stub in attempt to enter and plug.
- 3. If successful, circulate hole clean.
- 4. Perforate Bone Springs at 4035'. Perforate Delaware at 3085'.
- 5. Run in hole with tubing to 4035' and load hole with mud.
- 6. Spot a 100 Sx plug at 4035'. Tag.
- 7. Spot a 300 Sx plug at 2620'. Tag.
- 8. Spot a 50 Sx plug at 1428'.
- 9. Spot a 50 Sx plug at 401'.
- 10. Spot a 10 Sx surface plug.

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Robinson	Billy R. Wilson Bros Drlg Company	PROPERTY NAME State A		WELL NO. #1
DATE	LOCATION (ULSTR) M-36-19-28		<b>FOOTAGE</b> 660/FSL 660 <b>/FWL</b>	
API NO.		POOL		
30-015-02		Winchester Wol		
CIBP has	been set at 8925' and c	apped with cemer		
	<u>at 3085'</u>			1
	ngs at 4035'			
	at 6890'			
WC	at 9060'			
	at 1428'			
BOS	at 800'			
<u></u>	<u>at 315'</u>			
		<u> </u>		
			351 🖌	
		*		
ASING REC	ORD :			
13 3/8 @	351'			
8 5/8 @	2087'			
5 1/2 @	9060' TOC 8525'			
			2087	l L
			Parted @	
			2565'	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
			ļ l	
			9060'	
			Le Le	

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