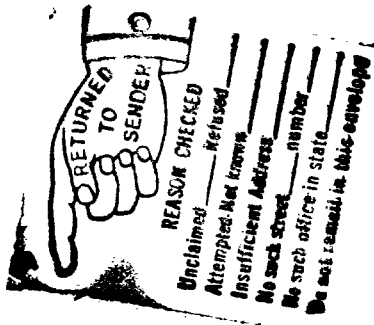
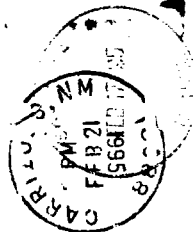


ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

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DOCKET: EXAMINER HEARING - THURSDAY - MARCH 2, 1995**8:15 A.M. - 2040 SOUTH PACHECO****SANTA FE, NEW MEXICO**

Dockets Nos. 9-95 and 10-95 are tentatively set for March 16, 1995 and April 6, 1995. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 11202: (Continued from February 16, 1995, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit Billy R. Wilson - Robinson Brothers Drilling (Company), Inc., operator, The Travelers Indemnity Company, surety, and all other interested parties to appear and show cause why the State "A" Well No. 1 (API No. 30-015-02331), located 660 feet from the South and West lines (Unit M) of Section 36, Township 19 South, Range 28 East, Eddy County, New Mexico (which is approximately 8 miles southeast by south of the old Illinois Production Camp), should not be plugged and abandoned in accordance with a Division-approved plugging program. Should the operator fail to properly plug said well, the Division should then be authorized to take such action as is deemed necessary to have the well properly plugged and abandoned and to direct the operator to pay the costs of such plugging.

CASE 11203: (Continued from February 16, 1995, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit W. J. Conover, owner/operator, American Manufacturers Mutual Insurance Company, surety, and all other interested parties to appear and show cause why the J. M. Lewelling Well No. 1 (API No. 30-035-20010), located 660 feet from the North and West lines (Unit D) of Section 12, Township 12 South, Range 9 East, Otero County, New Mexico (which is approximately 2.75 miles southeast of the Three Rivers, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Should the operator fail to properly plug said well, the Division should then be authorized to take such action as is deemed necessary to have the well properly plugged and abandoned and to direct the owner/operator to pay the costs of such plugging.

CASE 11204: (Continued from February 16, 1995, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the last known operator, Coal Creek Oil Co., and all other interested parties to appear and show cause why the Graham Well No. 1, also known as the W. E. Duggen Well No. 1, (API No. 30-045-08066) located approximately 1520 feet from the North line and 1120 feet from the East line in the NW/4 SE/4 NE/4 (Unit H) of Section 20, Township 29 North, Range 11 West, San Juan County, New Mexico (which is within the City of Bloomfield, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Should the operator fail to properly plug said well, the Division should then be authorized to take such action as is deemed necessary to have the well properly plugged and abandoned and to direct the owner/operator to pay the costs of such plugging.

CASE 11190: (Continued from January 19, 1995, Examiner Hearing.)

Application of MYCO Industries, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Cisco formation to the base of the Morrow formation underlying the E/2 of Section 22, Township 18 South, Range 29 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Palmillo-Cisco Gas Pool, the Turkey Track-Atoka Gas Pool, and the North Turkey Track-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles southwest by south of Loco Hills, New Mexico.

CASE 11210: **Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation, underlying the SE/4 of Section 17, Township 10 South, Range 25 East, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes but not necessarily limited to the South Pecos Slope-Abo Gas Pool. Said unit is to be dedicated to its Rose Cannon "AOR" Com Well No. 1, which has been drilled at a standard gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 3.5 miles north-northwest of the Pecos River Bridge on U. S. Highway 380.

CASE 11198: (Continued from February 16, 1995, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation, underlying the NW/4 of Section 21, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes only the North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to its Hooper "AMP" Well No. 2, which has been drilled at a standard location 1980 feet from the North line and 660 feet from the West line (Unit E) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6.5 miles west by north of Lakewood, New Mexico.

CASE 11199: (Continued from February 16, 1995, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation, underlying the SW/4 of Section 21, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes only the North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to its Hooper "AMP" Well No. 1, which has been drilled at a standard location 820 feet from the South line and 660 feet from the West line (Unit M) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6.5 miles west by north of Lakewood, New Mexico.

CASE 11200: (Continued from February 16, 1995, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation, underlying the SE/4 of Section 21, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes only the Undesignated North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to its Patriot "AIZ" Well No. 5, which has been drilled at a standard location 660 feet from the South line and 1980 feet from the East line (Unit O) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6.25 miles west by north of Lakewood, New Mexico.

CASE 11212: **Application of Conoco, Inc. for downhole commingling and for an exception to the gas-oil ratio limitation factor established by Division Order No. R-8909, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks blanket approval for the downhole commingling of Warren Blinbry-Tubb Oil and Gas Pool and Warren-Drinkard Pool production within the wellbores of ten existing and four proposed new wells to be drilled within Conoco's Warren Unit in Sections 27, 28, 33, and 34, Township 20 South, Range 38 East. The applicant further seeks authority to produce said wells in excess of the 8,000 to one gas/oil ratio (GOR) limitation factor currently established for the Warren-Drinkard Pool by Division Order No. R-8909. The Warren Unit Area is centered approximately 6 miles south by west of the community of Nadine, New Mexico.

CASE 11213: (This Case will be Continued to April 16, 1995.)

Application of Maralo, Inc. for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Devonian formation, underlying the NW/4 NE/4 (Unit B) of Section 20, Township 13 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at an unorthodox oil well location 350 feet from the North line and 1500 feet from the East line of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6.25 miles southeast by south of Gladiola, New Mexico.

CASE 10804: (Reopened - Continued from February 2, 1995, Examiner Hearing.)

In the matter of Case No. 10804 being reopened pursuant to the provisions of Division Order No. R-10010, which order promulgated temporary special rules and regulations for the Happy Valley-Delaware Pool in Eddy County, New Mexico, including provisions for a limiting gas/oil ratio of 10,000 cubic feet of gas per barrel of oil and a special depth bracket allowable of 160 barrels of oil per day. Operators in said Happy Valley-Delaware Pool may appear and present evidence and show cause why said special rules and regulations should remain in effect.

CASE 11183: (Continued from February 2, 1995, Examiner Hearing.)

Application of David Petroleum Corporation for Compulsory Pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the N/2 NE/4 of Section 33, Township 15 South, Range 35 East, in the following described manner: the N/2 NE/4 forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated West Lovington-Strawn Pool; and, the NW/4 NE/4 forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit(s) are to be dedicated to the Barton Fee Well No. 1 to be drilled at a standard location 760 feet from the North line and 2090 feet from the East line (Unit B) of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 4 miles Northwest of Lovington, New Mexico.

CASE 11099: (Continued from February 2, 1995, Examiner Hearing.)

Application of TARA-JON Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying the NE/4 NW/4 (Unit C) of Section 27, Township 16 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Garrett-San Andres Pool, Undesignated Garrett-Drinkard Pool, and Undesignated East Garrett-Drinkard Pool. Said pooled unit is to be dedicated to either the plugged and abandoned The Texas Company Gotlieb Ertal Well No. 1 (T.D. - 13,310 feet), located at a standard oil well location 660 feet from the North line and 1982 feet from the West line, more or less, of said Section 27 or, if said Gotlieb Ertal Well No. 1 is found not to be mechanically sound, to a new well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of re-entering and recompleting the old plugged and abandoned well and/or the costs of drilling and completing a new well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the unit and a charge for risk involved in re-entering the old plugged and abandoned well and/or the drilling of a new well. Said unit is located approximately 12 miles north of Hobbs, New Mexico.

CASE 11194: (Continued from February 2, 1995, Examiner Hearing.)

Application of Charles B. Gillespie, Jr. for a pressure maintenance project and qualification for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act", Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to institute a pressure maintenance project in the designated and Undesignated West Lovington-Strawn Pool within its proposed West Lovington Strawn Unit Area (being the subject of Case No. 11195) located in portions of Townships 15 and 16 South, Ranges 35 and 36 East, by the injection of natural gas through the perforated interval from approximately 11,424 feet to 11,434 feet into its existing Speight Fee Well No. 1 located 660 feet from the North line and 2310 feet from the West line (Lot 3/Unit C) of Section 1, Township 16 South, Range 35 East. Applicant further seeks to qualify this project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Law 1992, Chapter 38, Sections 1 through 5). Said project is located approximately 4.5 miles west-northwest of Lovington, New Mexico.

CASE 11195: (Continued from February 2, 1995, Examiner Hearing.)

Application of Charles B. Gillespie, Jr. for statutory unitization, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of establishing a pressure maintenance project, all mineral interests in the designated and Undesignated West Lovington-Strawn Pool underlying its proposed West Lovington Strawn Unit Area encompassing some 1457.05-acres, more or less, of Federal, State, and Fee lands comprising all of Section 33 and the W/2 of Section 34 of Township 15 South, Range 35 East, a portion of Section 1, Township 16 South, Range 35 East, and a portion of Section 6, Township 16 South, Range 36 East. Among the matters to be considered at the hearing, pursuant to the "New Mexico Statutory Unitization Act", Sections 70-7-1 et. seq., NMSA, will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and changes to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is centered approximately 4.5 miles West-Northwest of Lovington, New Mexico.

CASE 10556: (Reopened - Continued from February 16, 1995, Examiner Hearing.)

In the matter of Case No. 10556 being reopened pursuant to the provisions of Division Order No. R-5353-M, which order reclassified the Old Millman Ranch-Bone Spring Pool in Townships 19 and 20 South, Range 28 East, Eddy County, New Mexico, as an "associated pool" to be governed by the General Rules and Regulations for the Associated Oil and Gas Pools of Northwest and Southeast New Mexico, as contained within Division Order No. R-5353, as amended, with temporary special pool rules and regulations therefor. All interested parties and operators in the subject pool may appear and show cause why the Old Millman Ranch-Bone Spring Associated Pool should not be reclassified as an oil pool to be governed by "statewide" rules.

CASE 11214: **Application of PermOK Oil, Inc. for a non-standard gas proration unit, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval to establish a non-standard gas spacing and proration unit in the Undesignated Rhodes Yates-Seven Rivers Gas Pool comprising the SW/4 NE/4, N/2 NW/4, and SE/4 NW/4 of Section 23, Township 26 South, Range 37 East, being approximately 6.5 miles southeast by south of Jal, New Mexico. Said unit is to be dedicated to its proposed Leonard Brothers "A" Federal Well No. 2 to be drilled at a standard gas well location 660 feet from the North and West lines (Unit D) of said Section 23.

CASE 11176: (Continued from February 16, 1995, Examiner Hearing.)

Application of Amoco Production Company to amend Division Order No. R-10174 to include provisions for an unorthodox surface gas well location, simultaneous dedication, and an exception to Rule 2(b) of the Special Rules governing the Blanco-Mesaverde Pool, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-10174, issued in Case 11054 and dated August 25, 1994, which order authorized Amoco Production Company to initiate a high angle/horizontal directional drilling pilot project within an existing non-standard 327.11-acre gas spacing and proration unit in the Blanco-Mesaverde Pool comprising Lots 8, 9, 10, and 11 and the SE/4 (E/2 equivalent) of Section 6, Township 30 North, Range 8 West, by changing the surface location of its proposed Florance "H" Well No. 37-R to an unorthodox surface gas well location 465 feet from the South line and 1660 feet from the East line (Unit O) of said Section 6. Applicant further seeks an exception to Rule 2(b) of the Special Rules and Regulations for the Blanco-Mesaverde Pool, as promulgated by Division Order No. R-8170, as amended, allowing for a third well to be drilled on a spacing unit and for production from all three wells to be simultaneously dedicated to said 327.11-acre proration unit. Said project area is located approximately 5 miles northwest of the Navajo Reservoir Dam. In the absence of objection, this application will be taken under advisement.

CASE 11172: (Continued from February 16, 1995, Examiner Hearing.)

Application of Purvis Operating Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to dispose of produced salt water into the Gladiola-Wolfcamp Pool through the perforated interval from approximately 9103 feet to 9674 feet in its Lea "AV" State Well No. 4 located 1980 feet from the North and West lines (Unit F) of Section 19, Township 12 South, Range 38 East, which is located approximately 2.5 miles east-northeast of Gladiola, New Mexico.

CASE 11215: In the matter of the hearing called by the Oil Conservation Division upon its own motion for an order creating and extending certain pools in Eddy County, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Duffield-Strawn Gas Pool. The discovery well is the Meridian Oil, Inc. Tecumseh Federal Well No. 1 located in Unit H of Section 20, Township 16 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM

Section 20: E/2

- (b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the East Malaga-Delaware Pool. The discovery well is the Enron Oil and Gas Willow Lake 15 Well No. 2 located in Unit J of Section 15, Township 24 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM

Section 15: SE/4

- (c) EXTEND the Burton Flat-Bone Spring Associated Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM

Section 32: SE/4

- (d) EXTEND the South Carlsbad-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 26 EAST, NMPM

Section 4: E/2

- (e) EXTEND the East Catclaw Draw-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM

Section 16: SW/4

- (f) EXTEND the Cedar Lake-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM

Section 35: S/2

- (g) EXTEND the North Dagger Draw-Upper Pennsylvanian Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 24 EAST, NMPM

Section 34: NE/4

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM

Section 28: All

Section 29: NE/4

- (h) EXTEND the Dublin Ranch-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM

Section 15: SW/4

Section 16: SE/4

- (i) EXTEND the South Empire-Wolfcamp Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM

Section 6: W/2

- (j) EXTEND the East Herradura Bend-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM

Section 1: SW/4

- (k) EXTEND the Indian Basin-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 24 EAST, NMPM

Section 8: E/2

- (l) EXTEND the Ingle Wells-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 34: NW/4

- (m) EXTEND the South Livingston Ridge-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 1: SW/4

Section 12: NW/4

- (n) EXTEND the Mesa Verde-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM

Section 1: E/2

- (o) EXTEND the Penasco Draw-Wolfcamp Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM

Section 34: NE/4

- (p) EXTEND the Northwest Poker Lake-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 30 EAST, NMPM

Section 13: E/2

- (q) EXTEND the Southwest Poker Lake-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 30 EAST, NMPM

Section 25: NW/4

- (r) EXTEND the West Sand Dunes-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM

Section 9: E/2

- (s) EXTEND the Shugart Yates-Seven Rivers-Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 23: SE/4

- (t) EXTEND the Turkey Track-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 35: E/2

Section 36: S/2

- (u) EXTEND the Turkey Track-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM

Section 11: E/2

- (v) EXTEND the U.S.-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM

Section 27: NW/4

- (w) EXTEND the Willow Lake-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM

Section 36: SW/4

DOCKET: EXAMINER HEARING - THURSDAY - MARCH 9, 1995

9:00 A.M. - 2040 SOUTH PACHECO

SANTA FE, NEW MEXICO

DOCKET NO. 8-95

CASE 11216: In the matter of the application of the Oil Conservation Division on its own motion for an order amending Rule 711 by incorporating existing Rule 312 and repealing Rule 312 of the General Rules and Regulations of the Oil Conservation Division. Said change pertains to the regulation of Treating Plants (Rule 312) and Commercial Surface Waste Disposal Facilities (Rule 711).