KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW EL PATIO BUILDING 117 NORTH GUADALUPE Post Office Box 2265

W THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

March 14, 1995

SANTA FE, NEW MEXICO 87504-2265

HAND DELIVERED

Mr. Michael E. Stogner Chief Hearing Examiner Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87504

RECEIVED

Telephone (505) 982-4285 Telefax (505) 982-2047

MAR 1 4 1995

Oil Conservation Division

Re: NMOCD Case: 11207-208 East Corbin-Delaware Unit, Waterflood Project and Enhanced Oil Recovery Tax Rate Lea County, New Mexico

Dear Mr. Stogner:

At the hearing held on February 16, 1995, you requested a copy of the log header for the Meridian Oil Inc's Federal MA Well No 6. This well is the "marker well" for describing the waterflood interval. I have enclosed a copy of the log header.

The following represents a written description using this marker well to describe the vertical limits for both the unitized and waterflood interval:

"Unitized Formation" (or in the alternative) "the approved waterflood interval" shall mean those stratigraphically equivalent intervals underlying the Unit Area, the vertical limits of which shall extend from an upper limit described as the top of the Delaware formation to a lower limit at the base of the Delaware formation: the geologic markers having been previously Oil Conservation Division March 14, 1995 Page 2.

found to occur at 5190 feet and 5252 feet, respectively, in Meridian Oil Inc.'s Federal MA No. 6 well (located at 503 feet FNL and 1661 feet FEL of Section 21, T18S, R33E, Lea County, New Mexico) as recorded on the Halliburton Spectral Density Dual Spaced Neutron Log taken on December 25, 1989, said log measured from a kelly drive bushing elevation of 3,870 feet above sea level.

truly V.our:

W. Thomas Kellahin

- cc: BLM (Roswell) Attn: Alexis Swoboda
- cc: State Land Office Attn: Pete Martinez
- cc: Meridian Oil Inc (Midland) Attn: Chet Babin

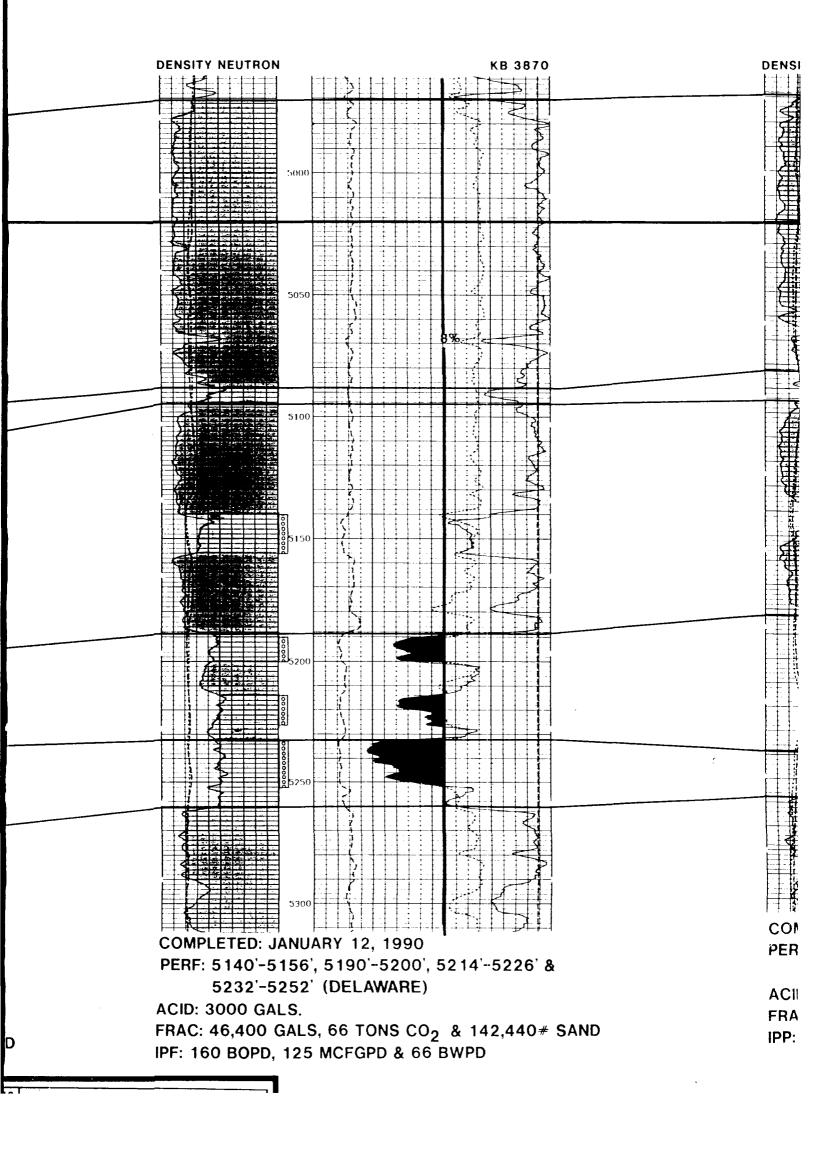
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M.O.I. Federal MA #6 503' FNL & 1661 FEL,

Sec. 21, T-18-S, R-33-E



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