

March 1, 1995

Mr. William J. LeMay New Mexico Oil Conservation Division 2040 S. Pacheco St. P.O. Box 6429 Santa Fe, NM 87505

Southern	
Rockies Business Unit	

RECEIVED

Application to ReOpen NMOCD Case No. 11209 for Exception to Rule 303-A Surface Commingle Production Jones A LS 1A Well, Section 10, T28N-R8W Blanco Mesaverde Pool, So. Blanco Pictured Cliffs Pool San Juan County New Mexico

MAR _ 8 1995

Oil Conservation Division

Amoco Production Company hereby makes application to reopen NMOCD Case No. 11209 for exception to NMOCD general rule 303(A) to permit surface commingling of production from the Blanco Mesaverde Pool and So. Blanco Pictured Cliffs Pool for the Jones A LS 1A well. Attached is a copy of the original application dated December 22, 1994, exhibits from the hearing and the resulting NMOCD Order R-10316.

As supplemental information required under finding (7) of the order, Amoco submits that production volumes from the surface commingling operation will be allocated to each pool on the basis of annual well testing with consultation with the NMOCD Aztec District office.

Amoco requests that this application be set for examiner hearing of the Oil Conservation Division on April 6, 1995. A copy of this application will be sent to offset operators and to owners in the well (WI, RI, ORI) by certified mail, return receipt requested. We request the NMOCD to publish this case with the comment that in the absence of objection, this case will be taken under advisement.

Sincerely J. W. Hawkins

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

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CAMPBELL, CARR, et. al.

CASE NO. 11209 ORDER NO. R-10316

APPLICATION OF AMOCO PRODUCTION COMPANY FOR SURFACE COMMINGLING, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 16, 1995, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>20th</u> day of February, 1995, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The subject matter was advertised in such a manner that the application and supplemental data provided the Division would be considered and taken under advisement in the absence of objection.

(3) The applicant, Amoco Production Company ("Amoco"), is the owner and operator of the Jones "A-LS" Well No. 1A (API No. 30-045-22747), located 1460 feet from the South line and 1750 feet from the East line (Lot 2/Unit J) of irregular Section 10, Township 28 North, Range 8 West, NMPM, San Juan County, New Mexico. Said well was drilled in 1978 and was dually completed in both the South Blanco-Pictured Cliffs and Blanco-Mesaverde Pools in a conventional manner with two strings of tubing and a packer separating the two gas streams.

(4) Lots 1 and 2 and the S/2 SE/4 (SE/4 equivalent) of said Section 10, comprising an area of 146.24 acres, was dedicated to the South Blanco-Pictured Cliffs Pool gas production from said well and the Blanco-Mesaverde gas production was dedicated to an existing 293.84acre gas spacing and proration unit comprising all of said irregular Section 10. Case No. 11209 Order No. R-10316 Page 2

(5) The applicant now seeks authority to commingle South Blanco-Pictured Ciffs and Blanco-Mesaverde Pool gas production from this well in a common gas sales line.

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(6) According to the application provided the Division the working interests, royalty interests, and overriding royalty interests are not common between the two producing horizons.

(7) The applicant in this matter failed to provide sufficient information on how production volumes from each pool was to be determined (separately metering, subtraction, or well tests).

(8) The subject application should be <u>denied</u> at this time.

IT IS THEREFORE ORDERED THAT:

(1) The application of Amoco Production Company for authority to commingle gas production from the South Blanco-Pictured Cliffs Pool (146.24 acres comprising the SE/4 equivalent) and Blanco-Mesaverde Pool (293.84 acres comprising all of the irregular section) from its Jones "A-LS" Well No. 1A (API No. 30-045-22747), located 1460 feet from the South line and 1750 feet from the East line (Lot 2/Unit J) of irregular Section 10, Township 28 North, Range 8 West, NMPM, San Juan County, New Mexico, into a common sales line is hereby denied.

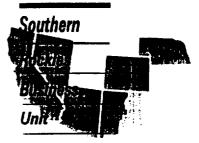
(2) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION WILLIAM J. LEN Director

SEAL





Mr. William J. LeMay New Mexico Oil Conservation Division 2040 S. Pacheco St. P.O. Box 6429 Santa Fe, NM 87505

Application for Exception to Rule 303-A Surface Commingle Production Jones A LS 1A Well, Section 10, T28N-R8W Blanco Mesaverde Pool, So. Blanco Pictured Cliffs Pool San Juan County New Mexico

Amoco Production Company hereby makes application for exception to NMOCD general rule 303(A) to permit surface commingling of production from the Blanco Mesaverde Pool and So. Blanco Pictured Cliffs Pool for the Jones A LS 1A well. The well is located 1460' FSL and 1750' FEL Section 10, T28N-R8W, San Juan County, New Mexico. In support of this application, Amoco states the following:

1. Amoco is the operator of the Blanco Mesaverde Pool underlying the S/2 Section 10, T28N-R8W, San Juan County, New Mexico currently dedicated to the Jones A LS 1A well.

2. Amoco is the operator of the So. Blanco Pictured Cliffs Pool underlying the SE/4 Section 10, T28N-R8W, San Juan County, New Mexico currently dedicated to the Jones A LS 1A well.

3. The ownership (WI, RI, ORRI) is not common for the pools which are proposed for surface commingling.

4. The Jones A LS 1A well is dually completed in the Mesaverde and Pictured Cliffs formations. The surface commingling of the production will allow the use of a single train of production equipment including a single compressor to reduce operating costs from both formations.

5. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply.

6. Approval of this application will otherwise be in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

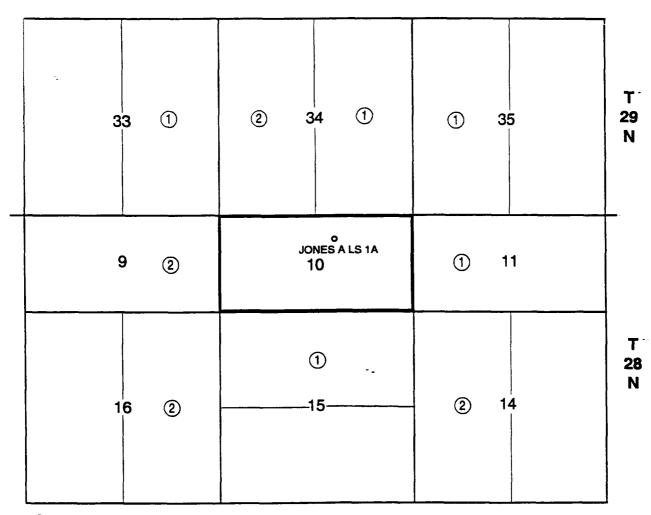
Amoco requests that this application be set for examiner hearing of the Oil Conservation Division on January 19, 1995. A copyof this application will be sent to offset operators and to owners in the well(WI, RI, ORI) by certified mail, return receipt requested.

Sincerely Hawhin J. W. Hawkins

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Amoco Production Company

Offset Operator Plat Jones A LS 1A T28N-R8W Sec. 10 1750' FEL & 1460' FSL Blanco Mesaverde Formation

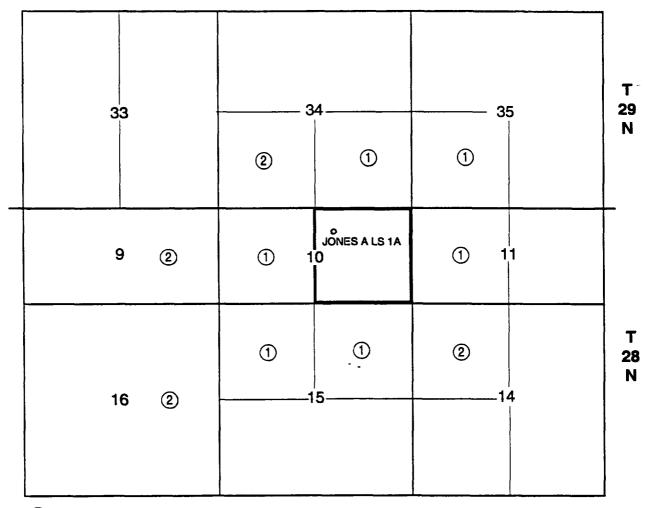


(1) Amoco Production Company

· 2 Meridian Oil, Inc.

Amoco Production Company

Offset Operator Plat Jones A LS 1A T28N-R8W Sec. 10 1750' FEL & 1460' FSL **Picture Cliffs Formation**



Amoco Production Company
 Meridian Oil, Inc.

INTEREST OWNERS

	MESA VERDE FORMATION	Yes	Yes	Ycs	Yes	Yes	Yes	Yes	Ycs
		Yes	Yes	Yes	Yes	Yes	Yes	Yes	
JONES A LS 1A JONES A LS 1A	OVERRIDING ROYALTY OWNERS PICTURE CLIFFS FORMATION	Kathlyn H. Gibson Estate George Anne Scharhag Pers Rep P.O. Box 546 Tesuque, NM 87574-0546	Mabel Glenn Ham Revocable Trust Yo Kathlyn Nora Black Trustee P.O. Box 15040 Santa Fe, NM 87506-5040	Hanson McBride Pctrolcum Co. P.O. Box 1515 Roswell, NM 88202-1515	Helen L. Hedrick Gas Account P.O. Box 2185 Santa Fe, NM 87504-2185	Dorothy B. Hughes Revocable Ye Living Trust Suzy Sarna Successor Trustee 788 Pennsylvania Avenue Ashland, OR 97520-3067	Emily B. Hughes P.O. Box 1497 Raton, NM 87740-1497	Glen D. Hughes 2321 Candelaria NW Albuquerque, NM 871070-3055	Leland Price Inc. 2107 Clayton Ave. Artesia, NM 88210-2567
T28N-R8W SE/4 10 T28N-R8W S/2 10	ROYALTY INTEREST <u>OWNERS</u>	Bureau of Land Management Minerals Management Service Royalty Management Program P.O. Box 5810 TA	1011-1011-1011-1011-1011-1011-1011-101	•	•	•	•	•	
PICTURE CLIFFS FORMATION MESAVERDE FORMATION	WORKING INTEREST <u>OWNERS</u>	Amoco Production Company P.O. Box 800 Denver, CO 80201	Conoco, nuc. 10 Desta Drive, Suite 100W Midland, Texas 79705-4500						

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MESA VERDE FORMATION	Yes	Yes	Yes	Yes
OVERRIDING ROYALTY OWNERS PICTURE CLIFFS FORMATION	Yes	Ycs	Yes	Yes
OVERRIDING	 Ethel Parnell 503 W. Duarte Rd., #5 Arcadia, CA 91007-7325 	 Janc Manning Pitkin 503 W. Duarte Rd., #6 Arcadia, CA 91007-7235 	 Paul Slayton P.O. Box 2035 Roswell, NM 88202-2035 	 Elizabeth H. White Family Trust Linda Payne, Trustee P.O. Box 780099 Dallas, Texas 75378-0099
ROYALTY INTEREST <u>OWNERS</u>				

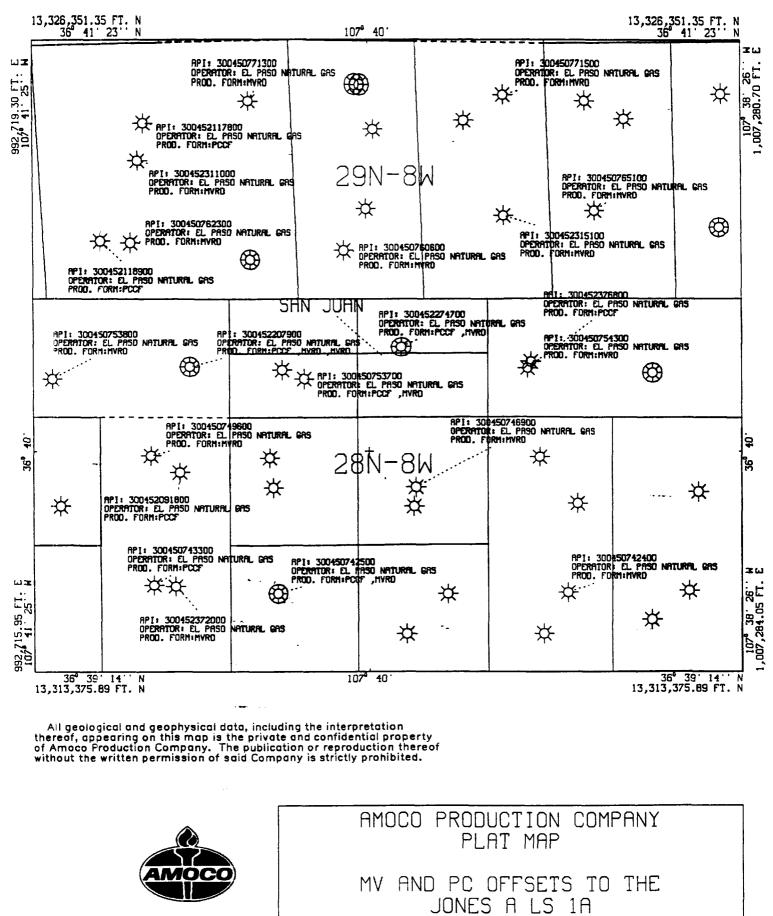
WORKING INTEREST <u>OWNERS</u> ۰.

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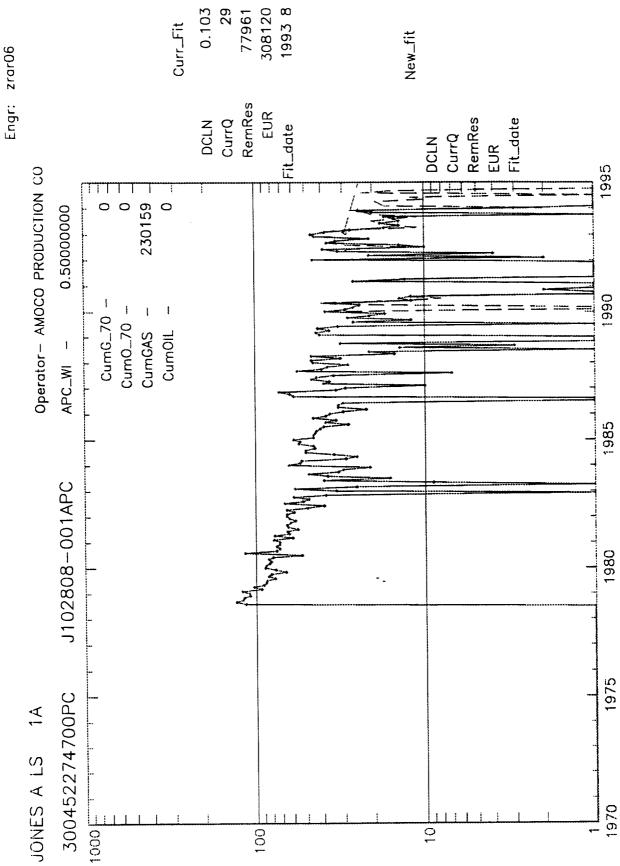
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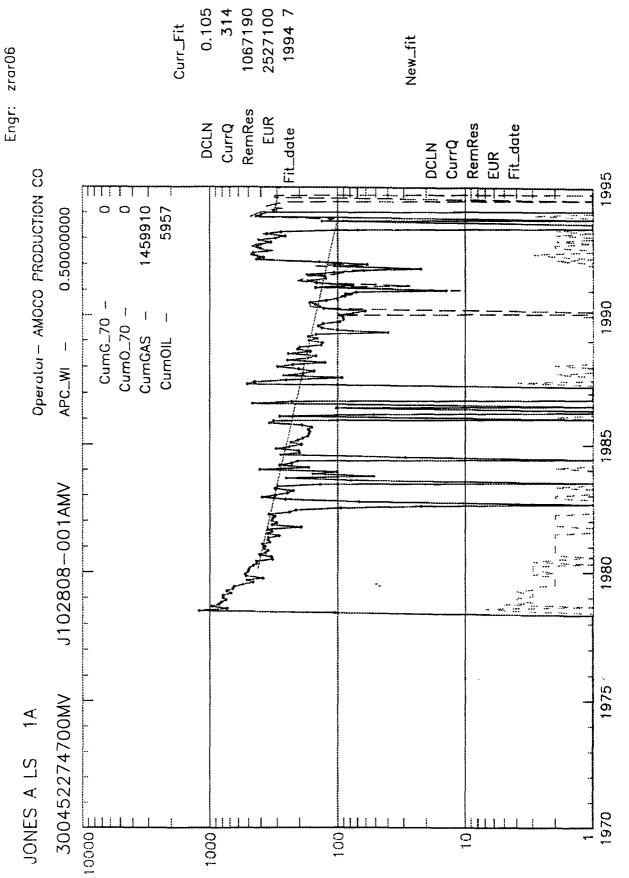
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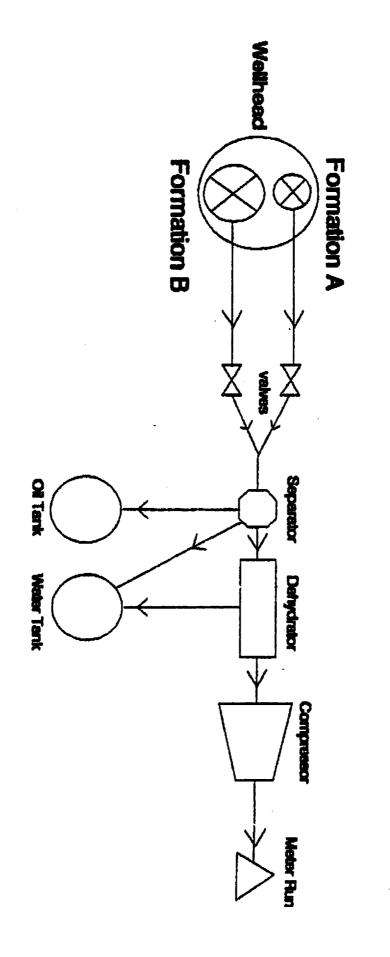
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1994

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SURFACE COMMINGLE LOCATION DIAGRAM