

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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APR 3 1995

Oil Conservation Division

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

APPLICATION OF NEARBURG EXPLORATION
CORPORATION FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 11233

APPLICATION OF YATES PETROLEUM
CORPORATION FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 11234

CONSOLIDATED
PRE-HEARING STATEMENT

This pre-hearing statement is submitted by NEARBURG
EXPLORATION CORPORATION, as required by the Oil Conservation
Division.

APPEARANCE OF PARTIES

APPLICANT IN CASE 11233
OPPONENT IN CASE 11244

ATTORNEY

Nearburg Exploration Company
3300 North "A" Street
Midland, Texas 79705
(915) 686-8235
attn: Bob Shelton

W. Thomas Kellahin
KELLAHIN & KELLAHIN
P.O. Box 2265
Santa Fe, NM 87504
(505) 982-4285

OPPONENT IN CASE 11233
APPLICANT IN CASE 11234

ATTORNEY

Yates Petroleum Corporation

Earnest L. Carroll, Esq
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Artesia, N.M. 88211
(505) 746-3505

STATEMENT OF CASE

Pursuant to Section 70-2-17(c) NMSA (1978) and in order to obtain its just and equitable share of potential production underlying this spacing unit, Nearburg Exploration Company needs an order of the Division pooling the identified and described mineral interests involved in order to protect correlative rights and prevent waste.

Nearburg requests an order pooling the mineral interest of described in this spacing unit for the drilling of the subject well at a standard well location for potential production from the North Dagger Draw-Upper Pennsylvanian Pool upon terms and conditions which include:

- (1) Nearburg Producing Company be named operator;
- (2) The order make provisions for applicant and all working interest owners to participate in the costs of drilling, completing, equipping and operating the well;
- (3) In the event a working interest owner fails to elect to participate, then provision be made to recover out of production, the costs of the drilling, completing, equipping and operating the well, including a risk factor penalty of 200 %;
- (4) A provision for overhead rates and a method for adjusting those rates in accordance with COPAS accounting procedures;
- (5) For such other and further relief as may be proper.

PROPOSED EVIDENCE


APPLICANT in Case 11000:

WITNESSES	EST. TIME	EXHIBITS
Bob Shelton (landman)	15 min.	@ 4 exhibits
Rudy Woerndle (attorney)	15 Min.	@ 5 exhibits
Jerry Elger (geologist)	30 Min.	@ 6 exhibits
Terry Durham (geophysics)	20 Min.	@ 3 exhibits
Tim McDonald (petroleum engineer)	20 Min.	@ 4 exhibits

PROCEDURAL MATTERS

None anticipated at this time.

KELLAHIN AND KELLAHIN

By: 
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