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W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION
RECOGNIZED SPECIALIST IN THE AREA OF
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

April 19, 1995

HAND DELIVERED

Mr. David R. Catanach
Hearing Examiner
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

*Case File
11240*

**Re: NMOCD Case 11240: Application of Conoco Inc.
to Amend Order R-9673-B and to create two 80-acre
non-standard units with assignment of appropriate allowables
Eddy County, New Mexico**

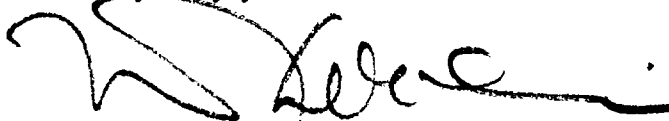
Dear Mr. Catanach:

On behalf of Conoco Inc., please find enclosed our proposed order for your consideration in this case which was presented to you at the hearing held on April 6, 1995.

Mr. Cooter, on behalf of Southwest Royalty Inc. has reviewed and approved this proposed order.

In addition, please find enclosed the requested completion and production data from Southwest as supplied to me by Mr. Cooter along with similar data from Conoco.

Very truly yours,



W. Thomas Kellahin

cc: Paul Cooter, Esq.

Attorney for Southwest Royalty Inc.

cc: Conoco Inc.

Attn: Jerry Hoover

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**APPLICATION OF CONOCO INC. TO REOPEN CASE
NOS 10471 AND 10560 TO VACATE THE COMPULSORY POOLING
PROVISIONS OF ORDER NO. R-9673-A
AND FOR THE CREATION OF TWO NON-STANDARD
80-ACRE SPACING AND PRORATION UNITS INCLUDING
THE ASSIGNMENT OF APPROPRIATE ALLOWABLES,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 11240
ORDER NO. R-9673-B**

**CONOCO INC.'S PROPOSED
ORDER OF THE DIVISION**

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 6, 1995 at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this ____ day of April, 1995, the Division Director, having considered the testimony, the recorded and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) Case 10471 is a compulsory pooling application filed by Southwest Royalty Inc. ("Southwest") for which the Division entered Order R-9763 pooled all mineral interests in the Canyon Formation of the North Dagger Draw-Upper Pennsylvanian Pool underlying a spacing and proration unit containing 160 acres, more or less, and consisting of the NE/4 of Section 17, T19S, R25E, NMPM, Eddy County, New Mexico, and named Southwest as operator for purposes of drilling and completing a well to be located in the SW/4NE/4 (Unit G) of said Section 17.

(3) Conoco objected to the relocation of the well from Unit G to Unit B and filed a competing compulsory pooling application (NMOCD Case 10560) for the dedication of the same spacing unit for the well drilled in Unit B and sought, among other things to be designated the operator.

(4) On August 14, 1992, Southwest filed an application before the Division to reopen Case 10471 so that Order R-9673 could be amended to change the well location from Unit G to Unit B.

(5) By stipulation of Southwest and Conoco, both Case 10471 (Reopened) and Case 10560 were consolidated and as a result of a settlement with Southwest Order R-9673-A was issued by the Division and Case 10560 was dismissed by Conoco.

(6) On September 25, 1992, Southwest and Conoco signed a written settlement of the matters in dispute, which among other things, authorized Conoco to assume operations of the Southwest Dagger Draw #1 Well in Unit B which was renamed by Conoco to the Julie Com Well No 2 and to proceed with its completion and further authorized Southwest to commence the drilling of the Southwest Dagger Draw Well "A" No. 1 in Unit G.

(7) The Settlement between Southwest and Conoco contemplated joint operators of the spacing unit with Conoco developing the N/2 of the spacing unit and Southwest operating the S/2 of the spacing unit.

(8) The Division held such a settlement would be inconsistent with the established practice of the Division to not have joint operators within a single spacing unit. Both Southwest and Conoco agreed that a satisfactory

resolution of that issue could be postponed until both wells were drilled, completed and producing capabilities established for each well.

(9) Therefore, Order R-9673-A issued on May 6, 1992, superseded Order R-9673 and then provided in Decretory Paragraph (16) that the following issues should be held in abeyance pending the completion and establishment of accurate producing rates for both wells:

(a) The assignment of an appropriate allowable to both the Julie Well No 2 Dagger Draw "A" Well No. 1;

(b) A determination of whether the spacing unit should be subdivided into two 80-acre non-standard spacing and proration units consisting of the N/2 and S/2 of the NE/4 of Section 17 and the appropriate allocation of the allowable;

(c) The rights, remedies and obligations to and from Scarlett Nunes;

(d) Designation of an operator and/or sub-operator(s) for the spacing unit and the subject wells;

(e) Appropriate amendments to the subject order to accommodate Conoco's operation of the spacing unit for the Unit B well; and

(f) If necessary, appropriate amendments to the subject order to modify the pooling to create two non-standard 80-acre spacing and proration units.

(10) Order R-9673-A further provided in Finding Paragraph (18) that "Case No. 10471 should be reopened and heard in conjunction with Case No. 10560 at such time as both wells in the NE/4 of Section 17 are completed and have been tested. The issues to be considered at such hearing should include those issues set forth....." [see Finding Paragraph 14 of Order R-9673-A].

(11) Conoco and Southwest have each drilled, completed and produced their respective wells for sufficient period of time to now resolve the issues held in abeyance by Order R-9673-A.

(12) In response to the issues held in abeyance by Order R-9673-A Conoco, with the concurrence of Southwest, appeared at the hearing to provide evidence and to request the following:

(a) resolution of the rights, remedies and obligations to and from Martha L. ("Scarlett") has been accomplished since Conoco has acquired all of her interest in the 160-acre spacing unit.

(b) the approval of a non-standard 80-acre spacing and proration unit ("NSP") consisting of the N/2NE/4 of said Section 17 retroactive to the date of its first production to be dedicated to its Julie Com Well No 2 (API No. 30-015-27047) (formerly known as the Dagger Draw Well No. 1) located at a standard oil well location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 17;

(c) the approval of a non-standard 80-acre spacing and proration unit ("NSP") consisting of the S/2NE/4 of said Section 17 retroactive to the date of its first production dedicated to Southwest's Dagger Draw "A" Well No. 1 (API No. 30-015-27159) located at a standard oil well location 1650 feet from the North line and 1880 feet from the East line (Unit G) of said Section 17; and

(d) the assignment of an allowable as described in Exhibit "A" attached; and

(e) the continuation of the compulsory pooling provisions of Order R-9673-A in so far it pools all mineral interest from the surface to the base of the Canyon formation underlying a non-standard 80-acre spacing and proration unit consisting of the S/2NE/4 of said Section 17.

(13) Southwest appeared at the hearing through counsel and concurred with the Conoco request.

(14) Subsequent to the hearing Southwest provided evidence that its Dagger Draw A Well No 1 in (Unit G) of said Section 17, was completed on January 1, 1993 with an initial rate of 30 BOPD and as of February 1, 1995 had produced a total of 73,431 BOPD for an average daily rate of 24 BOPD.

(15) Subsequent to the hearing Conoco provided evidence that its Julie Com Well No. 2 in (Unit B) of said Section 17, was completed on January 1, 1993 with an initial rate of 369 BOPD and as of February 1, 1995 had produced a total of 104,331 BOPD for an average daily rate of 143 BOPD.

(16) Neither well has been capable of producing more than 50 % of the 700 BOPD standard 160-acre oil allowable.

(17) That in the interest of prevention of waste and protection of correlative rights, Conoco's requests as set forth in Finding Paragraph (12) above should be approved.

IT IS THEREFORE ORDERED THAT:

(1) Division Order R-9673-A is hereby amended to be consistent with this order.

(2) All mineral interests, whatever they may be, within the vertical limits of the North Dagger-Draw Upper Pennsylvanian Pool underlying the S2/2NE/4 of Section 17, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, are pooled to form an 80-acre non-standard oil spacing and proration unit to be dedicated to the Southwest Dagger Draw "A" Well No. 1 drilled at a standard oil well location 1650 feet from the North line and 1880 feet from the East line (Unit G) of said Section 17.

(3) A non-standard 80-acre spacing and proration unit ("NSP") consisting of the N/2NE/4 of said Section 17 retroactive to the date of its first production to be dedicated to its Julie Com Well No 2 (API No. 30-

015-27047) (formerly known as the Dagger Draw Well No. 1) located at a standard oil well location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 17 is hereby **APPROVED** effective from the first day of said production.

(4) A non-standard 80-acre spacing and proration unit ("NSP") consisting of the S/2NE/4 of said Section 17 retroactive to the date of its first production dedicated to Southwest's Dagger Draw "A" Well No. 1 (API No. 30-015-27159) located at a standard oil well location 1650 feet from the North line and 1880 feet from the East line (Unit G) of said Section 17 is hereby **APPROVED** effective from the first day of production.

(5) That each said 80-acre non-standard spacing and proration unit shall be assigned an allowable as described in Exhibit "A" attached

(6) That for purposes of reporting said allowable, each said 80-acre non-standard spacing and proration unit shall be assigned a maximum daily oil allowable 350 BOPD and that any over/underproduction shall be approved by the OCD District Supervisor-Hobbs in accordance with the provisions of Exhibit "A" attached and further provided that the cumulative total of said production from both non-standard proration and spacing units does not exceed 700 BOPD.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE, at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY,
Director

PROPOSED ASSIGNMENT OF ALLOWABLE

FOR THE

NE/4, Section 17, T-19S, R-25E

Eddy County, New Mexico

BASED UPON "North Dagger Draw Upper Penn" POOL RULES:

- (a) 160-Acre standard proration unit
- (b) 700 BOPD allowable for a standard proration unit

ASSUMED:

Formation of two 80-acre non-standard proration units
consisting of the N/2 and S/2 of Section 17, T-19S, R-25E

**PROPOSED SPLIT OF 700 BOPD ALLOWABLE BETWEEN THESE TWO NSPU's
BASED UPON THE FOLLOWING FOUR (4) POTENTIAL SCENARIOS:**

1. As long as BOTH 80-acre NSPU's ARE NOT capable of producing and reporting production in excess of 350 BOPD, each NSPU shall be assigned an oil allowable of 350 BOPD.
2. As long as BOTH 80-acre NSPU's ARE capable of producing and reporting production in excess of 350 BOPD, each NSPU shall be assigned an oil allowable of 350 BOPD.
3. If normal daily production for either NSPU naturally declines to the point that it is not capable of producing its 350 BOPD allowable, the other NSPU will have the option of increasing its producing rate to take advantage of the unused portion of the total standard allowable of 700 BOPD for 160 acres.
4. If (following the occurrence of scenario No. 3) operational problems are solved, and/or remedial work on the well is conducted, and/or more efficient artificial lift equipment is installed, and/or additional wells are drilled which increases production, then the NSPU conducting such work will be allowed to maximize its production
 - (a) UP TO its ONE-HALF (1/2) share of the total allowable, if the other NSPU can produce in excess of its one-half (1/2) share of the total allowable, or
 - (b) IN EXCESS OF its ONE-HALF (1/2) share of the total allowable, if the other NSPU cannot produce its one-half (1/2) share of the total allowable and has unused allowable such that the combined production from both NSPU's does not exceed the total allowable for a standard 160-acre proration unit.

The current producing scenario is described by No. 1 above and is the most likely scenario to continue throughout the lives of these two 80-acre proration units. However, should the drilling of additional wells or the workovers of existing wells significantly change the producing capability of either or both of these NSPU's, the other three scenarios will provide a means of ensuring fair and efficient recovery for both units.

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-27047

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

JULIE COM

8. Well No. 2

9. Pool name or Wildcat
N. DAGGER DRAW UPPER PENN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER _____

2. Name of Operator
CONOCO, INC

3. Address of Operator
10 DESIA DR. STE 100W. MIDLAND, TX. 79705

4. Well Location
Unit Letter B : 860 Feet From The NORTH Line and 1960 Feet From The EAST

Section 17 Township 19 S Range 38 E NMPM EDDY Count

10. Date Spudded 7-16-92 11. Date T.D. Reached 8-6-92 12. Date Compl. (Ready to Prod.) 12-18-92 13. Elevations (DP & RKB, RT, GR, etc.) GL 3538.3 14. Elev. Casinghead

15. Total Depth 8000 16. Plug Back T.D. 7948 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of the completion - Top, Bottom, Name 7740 - 7812 CISCO 20. Was Directional Survey Made NO

21. Type Electric and Other Log Run GR: OBL: VDL: OCL 22. Was Well Corred NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUT
8 5/8	36	1232	14 3/4	1260 SX	
7	25 & 26	8000	8 3/4	1550 SX	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER
					2 7/8	7960	

26. Perforation record (interval, size, and number)
4" GUN. 4 JSPT: 7740-80. 7760-84. 7792-7812

27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE ET
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7740-7812 ACID W/ 4500 gal 20% NEPE
HCL & 4500 gal SAME HEATER
TO 120 DEGREES

28. PRODUCTION

Date First Production 12-19-92	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-22-92	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 369	Gas - MCF 532	Water - Bbl. 48	Gas - Oil R. 1440
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 369	Gas - MCF 532	Water - Bbl. 48	Oil Gravity - API - (Corr.) 44.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By VAN BARTON

30. List Attachments LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature BILL R. KEATHLY Printed BILL R. KEATHLY SR Title REGULATORY SPEC Date

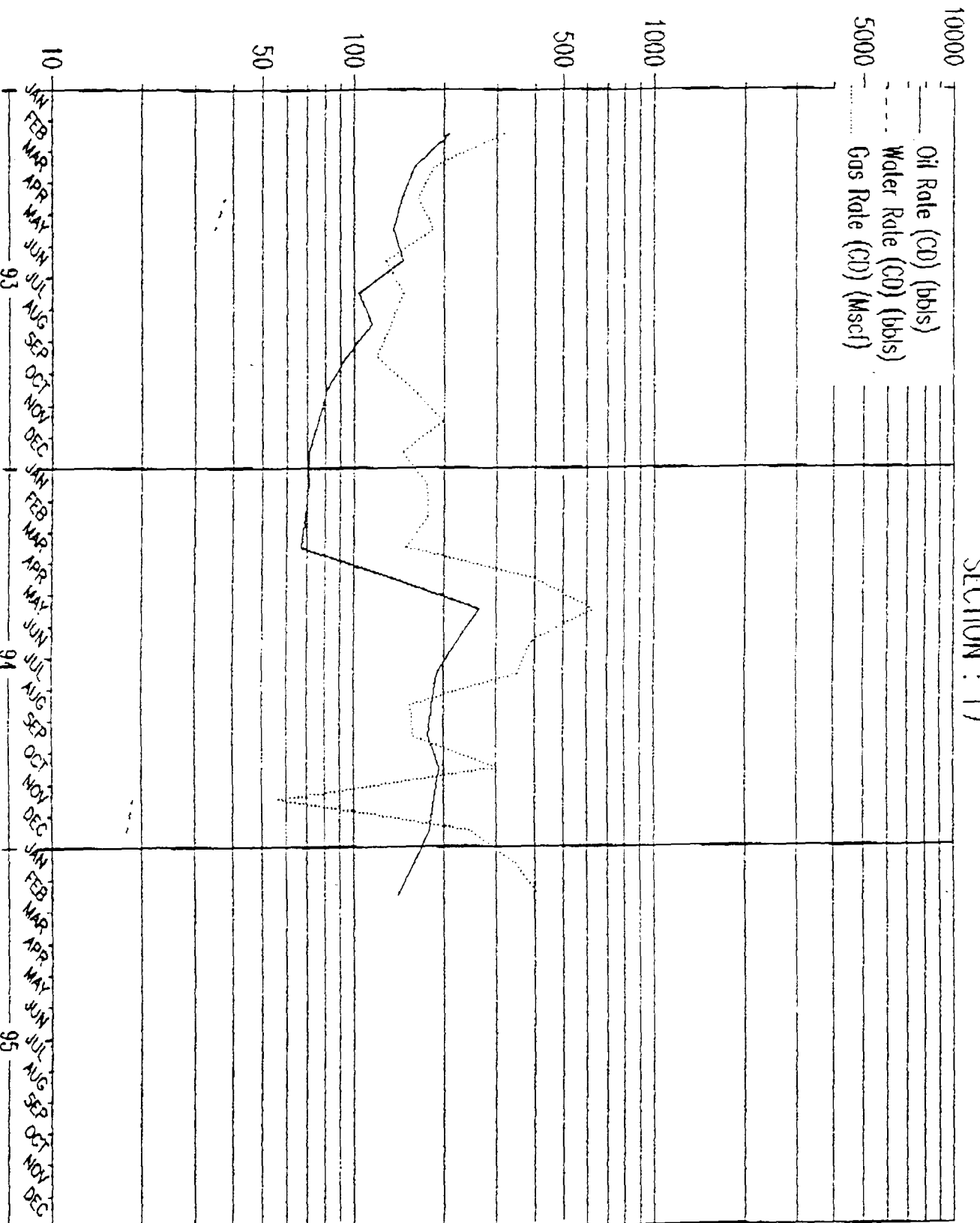
PRODUCTION HISTORY OF THE JULIE COM NO. 2

(formerly the Dagger Draw No. 1)

<u>DATE</u> <u>(Month)</u>	<u>BBLS.</u> <u>of OIL</u>
2/93	5,831
3/93	4,963
4/93	4,342
5/93	4,183
6/93	4,378
7/93	3,216
8/93	3,538
9/93	2,820
10/93	2,527
11/93	2,284
12/93	2,201
subtotal	40,283
1/94	2,193
2/94	1,925
3/94	2,074
4/94	3,991
5/94	8,191
6/94	6,689
7/94	5,904
8/94	5,693
9/94	5,323
10/94	6,006
11/94	5,584
12/94	5,528
subtotal	59,101
1/95	4,947
TOTAL	104,331

OPERATOR : CONOCO INCORPORATE

SECTION : 17



Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1983, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT NO.

30-015-27159

1. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

1b. Type of Completion:

NEW WELL ☒WORK OVER ☐DEEPEN ☐FLUID BACK ☐DIFF. SERVICE ☐OTHER ☐

7. Lease Name or Unit Agreement Name

Dagger Draw A

2. Name of Operator

Southwest Royalties, Inc.

1. Well No.

1

1. Address of Operator

P. O. BOX 11390, Midland, TX 79702-8390

2. Field name or Wildcat

Dagger Draw, North (Penn)

4. Well Location

Unit Letter G : 1650 Feet From The North Line and 1880 Feet From The East LineSection 17

Township

19-S

Range

25E

NADOM

Eddy

County

10. Date Spudded

11-5-92

11. Date T.D. Reached

11-21-92

12. Date Compl. (Ready to Prod.)

1-16-93

13. Elevations (DFA & AKB, AT, GR, etc.)

3533' GL 3531' kKB

14. Elev. Casinghead

3533'

15. Total Depth

8000'

16. Plug Back T.D.

7956'

17. If Multiple Compl. How Many Cams?

NA

18. Intervals Drilled By

Rotary Tools

Cable Tools

all

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

7750' - 7784' Cisco Canyon

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CDL/CNL, DLS/MLS, GR/CBL/CCL

22. Was Well Cased

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1201'	14-3/4"	cmt w/ccl 1272 sx "C"	
7"	23 & 26#	8000'	8-3/4"	1st stage : 700 sx	
				DV @ 5449'	
				2nd stage - cmt to surf w/850 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	7843'	NA

26. Perforation record (interval, size, and number)

7751'-7758', .40" holes, 15 holes
7767'-7782', .40" holes, 31 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7751'-7782'	750 gal 20% HCL acid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
1-16-93		Pumping - 1½" X 24' downhole pump					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
1-26-93	24	NA		30	34	292	1133	
Flow Taking Press.	Casing Pressure	Choked at 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
NA	40		30	34	292	48		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Al Perry

30. List Attachments

Open hole logs, bond log, deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Doug Keathley

Title

Engineer

Date

2-5-93

PRODUCTION HISTORY OF THE DAGGER DRAW A #1 WELL (oil only)

<u>Date</u>	<u>Amount (barrels)</u>
2/93	182.14
3/93	1,094.39
4/93	3,606.07
5/93	1,433.23
6/93	3,240.76
7/93	3,887.14
8/93	3,469.15
9/93	1,968.72
10/93	3,570.51
11/93	2,542.53
12/93	2,989.38
SUBTOTAL	27,984.02
1/94	3,276.91
2/94	2,361.68
3/94	4,018.70
4/94	3,277.60
5/94	5,010.16
6/94	3,855.44
7/94	4,250.67
8/94	3,787.04
9/94	3,634.76
10/94	3,175.16
11/94	2,839.16
12/94	3,151.20
SUBTOTAL	42,638.48
1/95	2,808.46
SUBTOTAL	2,808.46
TOTAL	73,430.96

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

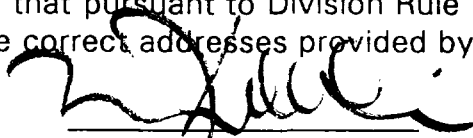
IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION
FOR THE PURPOSE OF CONSIDERING:

CASE NO. 11240

Application of CONOCO Inc.
to reopen Case No. 10471 and
10560 to vacate compulsory pooling
provisions No. R-9673-A and for the
creation of two non-standard units,
Eddy County, New Mexico.

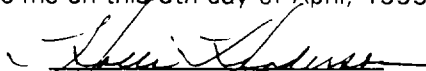
**CERTIFICATE OF MAILING
AND
COMPLIANCE WITH ORDER R-8054**

W. THOMAS KELLAHIN, attorney in fact and authorized representative of CONOCO Inc., states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 22nd day of February, 1995 I caused to be sent, by certified mail return receipt requested, notice of this hearing and a copy of the application for the referenced case along with the cover letter, at least twenty days prior to the hearing set for April 6, 1995, to the parties shown in the application as evidenced by the attached copies of receipt cards, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.



W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me on this 5th day of April, 1995.



Notary Public

My Commission Expires: June 15th, 1998

11240
APR 10 1995
OIL CONSERVATION DIVISION

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
• Complete items 1 and/or 2 for additional services.
• Complete items 3, and 4a & b.
• Print your name and address on the reverse of this form so that we can return this card to you.
• Attach does not
• Write
• The R delivered.

Conoco/10560(04/06/95)
March 15, 1995

3. Article Addressed to:
Unit Petroleum
POB 702500
Tulsa, OK 74170-2500

4a. Article Number
135 851 312

4b. Service Type
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery
3-20-95

5. Signature (Addressee)

6. Signature (Agent)

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
Consult postmaster for fee.

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 135 851 312
Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Unit Petroleum
POB 702500
Tulsa, OK 74170-2500

Special Delivery Fee
Restricted Delivery Fee

P 135 851 313
Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Faskin Oil & Ranch Interests
303 West Wall Street
Ste. 1900
Midland, TX 79701-5116

00, June 1991

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt for Merchandise (Addressee's Address)	
Return Receipt for Merchandise (Addressee's Address)	
Return Receipt for Merchandise (Addressee's Address)	
Postage	\$
Postmark Date	

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
• Complete items 1 and/or 2 for additional services.
• Complete items 3, and 4a & b.
• Print your name and address on the reverse of this form so that we can return this card to you.
• Attach does not
• Write
• The R delivered.

Conoco/10506
March 15, 1995

3. Article Addressed to:
Faskin Oil & Ranch Interests
303 West Wall Street
Ste. 1900
Midland, TX 79701-5116

4a. Article Number
135 851 313

4b. Service Type
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
Consult postmaster for fee.

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

P 135 851 314
Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

BHP Petroleum Inc.
1360 Post Oak Blvd.
Ste. 500
Houston, TX 77056-3020

3800, June 1991

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt for Merchandise (Addressee's Address)	
Return Receipt for Merchandise (Addressee's Address)	
Return Receipt for Merchandise (Addressee's Address)	
Postage	\$
Postmark Date	

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
• Complete items 1 and/or 2 for additional services.
• Complete items 3, and 4a & b.
• Print your name and address on the reverse of this form so that we can return this card to you.
• Attach does not
• Write
• The R delivered.

Conoco/10506
March 15, 1995

3. Article Addressed to:
BHP Petroleum Inc.
1360 Post Oak Blvd.
Ste. 500
Houston, TX 77056-3020

4a. Article Number
135 851 314

4b. Service Type
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery
3-20-95

5. Signature (Addressee)

6. Signature (Agent)

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
Consult postmaster for fee.

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

Conoco/10560(04/06/95)
March 15, 1995

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
• Complete items 1 and/or 2 for additional services.
• Complete items 3, and 4a & b.
• Print your name and address on the reverse of this form so that we can return this card to you.
• Attach does not
• Write
• The Re delivered.

Conoco/10560(04/06/95)
March 15, 1995

3. Article Addressed to:
Myco Industries Inc.
105 South Fourth Street
Artesia, NM 88210

4a. Article Number
135 851 315

4b. Service Type
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
MAR 20 1995

5. Signature (Addressee)

6. Signature (Agent)
Lathyn Parsons

8. Addressee's Address (Only if requested and fee is paid)

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
Consult postmaster for fee.

PS Form 3811, December 1991 ☆U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 135 851 315
Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
See Reverse

Myco Industries Inc.
105 South Fourth Street
Artesia, NM 88210

June 1991

Registered Mail Fee	
Return Receipt (Following to Whom? Date Delivered)	
Return Receipt (Following to Whom? Date Delivered)	
Return Receipt (Following to Whom? Date Delivered)	

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
• Complete items 1 and/or 2 for additional services.
• Complete items 3, and 4a & b.
• Print your name and address on the reverse of this form so that we can return this card to you.
• Attach does not
• Write
• The Return receipt will show to whom the article was delivered and the date delivered.

Conoco/10560(04/06/95)
March 15, 1995

3. Article Addressed to:
Abo Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

4a. Article Number
135 851 316

4b. Service Type
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
MAR 20 1995

5. Signature (Addressee)

6. Signature (Agent)
Lathyn Parsons

8. Addressee's Address (Only if requested and fee is paid)

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
Consult postmaster for fee.

PS Form 3811, December 1991 ☆U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 135 851 316
Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
See Reverse

Abo Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

June 1991

Registered Mail Fee	
Return Receipt (Following to Whom? Date Delivered)	
Return Receipt (Following to Whom? Date Delivered)	
Return Receipt (Following to Whom? Date Delivered)	

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
• Complete items 1 and/or 2 for additional services.
• Complete items 3, and 4a & b.
• Print your name and address on the reverse of this form so that we can return this card to you.
• Attach does not
• Write
• The Return receipt will show to whom the article was delivered and the date delivered.

Conoco/10506
March 15, 1995

3. Article Addressed to:
Yates Drilling Company
105 South Fourth Street
Artesia, NM 88210

4a. Article Number
135 851 317

4b. Service Type
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
MAR 20 1995

5. Signature (Addressee)

6. Signature (Agent)
Lathyn Parsons

8. Addressee's Address (Only if requested and fee is paid)

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
Consult postmaster for fee.

PS Form 3811, December 1991 ☆U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 135 851 317
Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
See Reverse

Yates Drilling Company
105 South Fourth Street
Artesia, NM 88210

June 1991

Registered Mail Fee	
Return Receipt (Following to Whom? Date Delivered)	
Return Receipt (Following to Whom? Date Delivered)	
Return Receipt (Following to Whom? Date Delivered)	

Conoco/10506
March 15, 1995

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
• Complete items 1 and/or 2 for additional services.
• Complete items 3, and 4a & b.
• Print your name and address on the reverse of this form so that we can return this card to you.
• Att Conoco/10560(04/06/95)
• Wri March 15, 1995
• The return receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
Consult postmaster for fee.

3. Article Addressed to:
Yates Petroleum Corporation,
105 South Fourth Street
Artesia, NM 88210

4a. Article Number
135 851 318

4b. Service Type
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery
MAR 20 1995

5. Signature (Addressee)

6. Signature (Agent)
Robert Parsons

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 135 851 318
Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail (See Reverse)

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

Special Delivery Fee
Restricted Delivery Fee
Return Receipt Showing to Whom Date Delivered
Return Receipt Showing to Whom Date and Postage Address
Total \$
Postmark Date

Conoco/10506
March 15, 1995

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
• Complete items 1 and/or 2 for additional services.
• Complete items 3, and 4a & b.
• Print your name and address on the reverse of this form so that we can return this card to you.
• Att Conoco/10506
• Wri March 15, 1995
• The return receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
Consult postmaster for fee.

3. Article Addressed to:
Southwest Royalties Inc.
PO Drawer 11390
Midland, TX 79702-8390

4a. Article Number
135 851 319

4b. Service Type
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)
Robert Parsons

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 135 851 319
Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail (See Reverse)

Special Delivery Fee
Restricted Delivery Fee
Return Receipt Showing to Whom Date Delivered
Return Receipt Showing to Whom Date and Postage Address
Total \$
Postmark Date

P 135 851 311
Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail (See Reverse)

Nearburg Producing Company
POB 823085
Dallas, TX 75382-3085

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
• Complete items 1 and/or 2 for additional services.
• Complete items 3, and 4a & b.
• Print your name and address on the reverse of this form so that we can return this card to you.
• Att Conoco/10560(04/06/95)
• Wri March 15, 1995
• The return receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery
Consult postmaster for fee.

3. Article Addressed to:
Nearburg Producing Company
POB 823085
Dallas, TX 75382-3085

4a. Article Number
135 851 311

4b. Service Type
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery
3-17-95

5. Signature (Addressee)

6. Signature (Agent)
Robert Parsons

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

Special Delivery Fee
Restricted Delivery Fee
Return Receipt Showing to Whom Date Delivered
Return Receipt Showing to Whom Date and Postage Address
Total \$
Postmark Date

Conoco/10506
March 15, 1995