| Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that we can |                               | I also with to receive the following services (for an extra fee): |  |
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| eturn this card to you.  Attach this form to the front of the mailpi  | iece, or on the back if space | 1. Addressee's Address  |  |
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| SENDER:  • Complete items 1 and/or 2 for additional services.  • Complete items 3, and 4a & b.   | I also with to receive the following services (for an extra                                   |  |  |
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| . Print your name and address on the reverse of this form so th  |   |  |  |
| return this card to you.  Attach this form to the front of the mailpiece, or on the back does not permit.  | if space 1. Addressee's Address   |  |  |
| Write "Return Receipt Requested" on the mailpiece below the art     The Return Receipt will show to whom the article was delivered.  |   |  |  |
| delivered.  3. Article Addressed to:   | 4a. Article Number  |  |  |
| AMERICAN EMPLOYERS INSURANCE   | P 918 402 097   |  |  |
| ONE BEACON ST.   | 4b. Service Type  |  |  |
| BOSTON MA 02018  | Registered Insured  Certified COD   |  |  |
|  | Express Mail Return Receipt for   |  |  |
|  | 7. Date of Delivery   |  |  |
|  |   |  |  |
| 5. Signatule (Add essee)   | Addressee's Address (Only if requested and fee is paid)                                       |  |  |
| 6( Signatura (Agent)   | 4   |  |  |
| The state of the s |   |  |  |
| PS Form 3811, December 1991 & U.S.G.P.O.: 1992-30  | DOMESTIC RETURN RECEIP  |  |  |
|  |   |  |  |
| SENDER:  | I also wish to seek at the  |  |  |
| Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b.   | I also wish to receive the following services (for an extra                                   |  |  |
| Print your name and address on the reverse of this form so the eturn this card to you.   | at we can fee):   |  |  |
| Attach this form to the front of the mailpiece, or on the back i   | if space 1. Addressee's Address   |  |  |
| Write "Return Receipt Requested" on the mailpiece below the art The Return Receipt will show to whom the article was delivered a   | and the date  |  |  |
| 3. Article Addressed to:   | Consult postmaster for fee.  4a. Article Number   |  |  |
| AMERICAN EMPLOYERS INS   | Z 765 962 339   |  |  |
| ONE BEACON ST  | 4b. Service Type  |  |  |
| BOSTON, MA 02108   | ☐ Registered ☐ Insured ☐ COD  |  |  |
| -  | Express Mail Return Receipt for   |  |  |
|  | 7. Date of Delivery   |  |  |
|  | MAY 0 1 1000  |  |  |
| 5. Signature (Addressee)   | 8. Addressee's Address (1) requeste   |  |  |
| (NW)   | and fee is paid)  |  |  |
| 5. Signature (Agent)/  |   |  |  |
| S Form <b>3811</b> , December 1991 ±u.s. GPO: 1992—323   | DOMESTIC RETURN RECEIP  |  |  |
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| SENDER: Complete items 1 and 2 when additions 3 and 4.   | •   |  |  |
| ut your address in the "RETURN TO" Space on the rev<br>ard from being returned to you. The return receipt fee will   | verse side. Failure to do this will prevent this include you the name of the person delivered |  |  |
| ard from being returned to you. <u>The return receipt fee will</u><br>o and the date of delivery. For additional fees the following<br>or fees and check box(es) for additional service(s) reque   | ng services are available. Consult postmaster ested.  |  |  |
| Extra charge)  | address. 2. Restricted Delivery (Extra charge)  |  |  |
| . Article Addressed to:  | 4. Article Number   |  |  |
| AMERICAN EMPLOYERS INSUANCE  | Z 765 962 338<br>Type of Service:   |  |  |
| C/O ITT HARTFORD   | Registered Insured  |  |  |
| PO BOX 3615  | Certified COD   |  |  |
| SAN FRANCISCO, CA 94119-9971   | Express Mail Return Receipt for Merchandise   |  |  |
|  | Always obtain signature of addressee or agent and DATE DELIVERED.                             |  |  |
| . Signature — Address  | 8. Addressee's Address (ONLY if   |  |  |
| Signatur — Agent M.D.S. S.F.   | requested and fee paid)   |  |  |
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| . Date of Delivery MAY 0 1 1005  |   |  |  |

P8 Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-865

DOMESTIC RETURN RECEIPT

# Z 765 962 338

# Receipt for Certified Mail

Mo Insurance Coverage Provided Do not use for International Mail (See Reverse)

| ostage  | \$ |
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| ertified Fee  |    |
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Z 765 962 339

# Receipt for

Certified Mail
No Insurance Coverage Provided
Do not use for International Mail (See Reverse)

|                                 | Sent to AMERICAN EMPLOY  | ERS INS. |
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|                                 | Str ONE BEACON ST  |          |
|                                 | P. BOSTON, MA 021  | 08       |
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|                                 | Special Delivery Fee   |          |
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| PS Form <b>3800,</b> March 1993 |  |          |

# P 918 402 097

# RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

|                         | Sent to AMERICAN EMPLOYER                                     | s ins. |
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|                         | Street and No. ONE BEACON ST.                                 |        |
|                         | P.O., State and ZIP Code  BOSTON MA 02                        | 018    |
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| 130                     | Return Receipt showing to whom, Date, and Address of Delivery |        |
| PS Form 3800, June 1985 | TOTAL Postage and Fees  | S      |
| 3800                    | Postmark or Date  |        |
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| PS F                    |   |        |

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

| District Office  | Weamen 1-1-03                                |
|--|--|
| DISTRICT 1 OF CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 REC 4ED P.O. Box 2088   | WELL API NO.                                 |
| P.O. Drawer DD, Artesia, NM 88210, GCT 7 AM 9 33   | 5. Indicate Type of Lease STATE STATE        |
| DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410  | 6. State Oil & Gas Lease No.                 |
| SUNDRY NOTICES AND REPORTS ON WELLS  | V-3597                                       |
| ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name         |
| 1. Type of Well:  OIL (X)  WELL OTHER  | Marjohn State                                |
| 2 Name of Operator Stevens Operating Corporation   | R. Well No.                                  |
| 3. Address of Operator   | 9. Pool name or Wildcat                      |
| P. O. Box 2408, Roswell, NM 88202 ARTESIA CENTER  4. Well Location   | Lone Wolf                                    |
| Unit Letter A: 660 Feet From The North Line and 660  | Feet From The East Line                      |
| Section 11 Township 13S Range 28   | NMPM Chaves County                           |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3641 GR   |  |
| 11. Check Appropriate Box to Indicate Nature of Notice, Ro   | eport, or Other Data                         |
|  | SEQUENT REPORT OF:                           |
| PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK   | ALTERING CASING                              |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING   |  |
|  |  |
|  | MENT JOB .                                   |
| OTHER: OTHER:  |  |
| <ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included work) SEE RULE 1103.</li> </ol>      | ling estimated date of starting any proposed |
| We propose to Plug and Abandon this well as follows:   |  |
| Set pipe @ 7210', Top of fish, 30 sack plug.   |  |
| Top of Wolfcamp @ 6500', 30 sxs. Top of ABO @ 5400', 30 sxs.   | BEFORE EXAMINER STOGNER                      |
|  | 3  |
| Top of Glrt. @ 3200', 30 sxs.  | DIL CONSERVATION DIVISION                    |
| Top of S.A. @ 1950', 30 sxs, 8 tag. @ 200', 30 sxs.  | EXHIBIT NO                                   |
| @ Surface, 15 sxs. CASE N  | 0. 11252                                     |
|  | ++   |
|  |  |
| I hereby certify that the information above is true and complete to the best of my tiplowiedge and belief.   |  |
| SKONATURE General Mana   | ager 09/23/91                                |
| TYPEOR PRINT NAME Patricia Thompson Greenwade  | TELEPHONE NO. 622-7273                       |
| (This space for State Use)   |  |
| AFTROVED BY Johnny Rolunsian TITLE OIL AND GAS   | DATE 10-1-9)                                 |
| CONDITIONS OF APPROVAL P ANY:  | DATE   |

|                                    | W1S | HOIS |
|------------------------------------|-----|------|
| Submit 3 Copies Dispression Office | ,,  | -    |
| District Office                    | _   | 25   |

|                             | 1/ | L |
|-----------------------------|----|---|
| Form C-103<br>Revised 1-1-8 | 51 |   |
| Revised 1-1-8               | 9  |   |

| Energy, Minerals and Natural Resources Department    Supply   Supp |
|--|
| P.O. Drawer DD, Artesia, NM 8210  DISTRICT III CASA DIFFERENT RESERVOIR. USE "APPLICATION FOR WELLS, OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: DISTRICT III DISTR |
| SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE  |
| SUNDRY NOTICES AND REPORTS ON WELLS. OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Officery of Well: Office |
| ONL WELL OTHER  2. Name of Operator Stevens Operating Corporation  3. Address of Operator P. O. Box 2408, Roswell, NM 88202  4. Well Location  Unit Letter A: 660 Feet From The North Line and 660 Feet From The East Line Section 11 Township 13S Range 28E NMPM Chaves County  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  3641' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent datas, including estimated date of starting any proposed   |
| 2. Name of Operator Stevens Operating Corporation 3. Address of Operator P. O. Box 2408, Roswell, NM 88202  4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 11 Township 13S Range 28E NMPM Chaves County  10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3641' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed  |
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| OTHER: OTHER: OTHER: OTHER:  |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed  |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.   |
| Marjohn State $\#1$ - Presently there is 1071' of Drill Pipe and Bottom Hole assembly  |
| in hole. Top of the fish is at 7210'.  |
|  |
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|  |
|  |
|  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.   |
| SKONATURE Robert Tourse Production Superintendent DATE 08/21/91  |
| TYPEOR PRINT NAME Robert C. Farmer TELEPHONE NO.622-7273   |

SUPERVISOR, DISTRICT II

SEP - 4 1991

DATE

# Marjohn State #1 Page 2

| April 16, 1991                        | Shut down, waiting on seismic processing.       |
|---------------------------------------|---|
| April 17, 1991                        | No further reports will be issued until         |
| P,                                    | directional drilling commences.                 |
| June 8, 1991                          | Move rig in, rigging up.                        |
| June 9, 1991                          | Day #1. Zia Drilling Rig #1. Picked up 1st      |
| oune 9, 1991                          |   |
|                                       | drill collar, ran in hole @ 5:00 p.m. 6/8/91.   |
|                                       | PTD 4950', oper circ, vis 34, Wt 9.3. Rig up    |
|                                       | 12 3/4 hrs, picked up drill collar & ran in     |
|                                       | hole 6 1/2 hrs, circ mud up 4 3/4 hrs.          |
| June 10, 1991                         | Day #2. PTD 5835', oper initiating directional  |
|                                       | orientation w/7 7/8" St. 411 diamond bit on 2°  |
|                                       | bent sub. Prog 5', vis 42, Wt 9.2. Drlg 6 1/2   |
|                                       | hrs, circ 2 3/4 hrs, trip 7 3/4 hrs, make up    |
|                                       | directional tool joint 3 hrs, running wire line |
|                                       | 2 1/2 hrs, repair rig 1 1/4 hrs, setting motor  |
|                                       | 1/4 hr.   |
| June 11, 1991                         | Day #3. PTD 5908', oper drlg w/ 7/8" St 411     |
| oune 11, 1991                         | diamond bit w/300 motor RPM. Tool facing to     |
|                                       |   |
|                                       | N75°W, hole direction N10°W, w/2° inclination.  |
|                                       | Vis 40, Wt 9.2, diesel oil 4.5%. Drlg 23 3/4    |
| 7 10 1001                             | hrs, work w/wireline 1 1/4 hrs.                 |
| June 12, 1991                         | Day #4. PTD 5999', oper trip in w/motor & bit   |
|                                       | #3 (7 7/8" SM F47H insert bit), prog 91'. Tool  |
|                                       | facing to N36°W, 4.1° inclination @ 5999', vis  |
|                                       | 45, Wt 9.2, diesel oil 4.5%. Drlg 14 1/4 hrs,   |
|                                       | circ 3/4 hr, lub rig 1/4 hr, trip 5 hrs, make   |
|                                       | connection & pulling wireline 1 3/4 hrs, break  |
|                                       | down & make up directional assemblies 2 hrs.    |
| June 13, 1991                         | Day #5. PTD 6092', oper drlg 7'/hr, 60 SPM,     |
| •                                     | 1500 PSI PP, 300 motor RPM. Hole direction      |
|                                       | N56°W, 6.4° inclination @ 6092', prog 93', vis  |
|                                       | 42, WL 8.8, Wt 9.2. Drlg 16 3/4 hrs, repair     |
|                                       | 3 3/4 hrs, trip 2 hrs, lub rig 1/4 hr, make     |
|                                       | connection 1 1/4 hrs.                           |
| June 14, 1991                         | Day #6. PTD 6124', oper reaming motor hole      |
| oune 14, 1991                         |   |
|                                       | with 7 7/8" bit #4 (AT J34C), prog 32, dev 7.8° |
|                                       | @ 6088', N72'W, vis 40, WL 10, Wt 9.5. Drlg     |
| · · · · · · · · · · · · · · · · · · · | 5 hrs. repair rig 1 1/2 hr. trip 9 hrs. lub rig |
|                                       | 1/4 hr, rig down wireline 1 hr, break down and  |
|                                       | rig down down hole motor assemblies 1 hr,       |
| 7 8.5                                 | reaming 250' 6 1/4 hrs.                         |
| June 15, 1991                         | Day #7. PTD 6238', oper drlg 6'-7'/ hr, with    |
|                                       | ATJ44C, 50,000# BW, 3/11 JETTS, 1800 PSI, 60    |
|                                       | SPM, 45 RPM, Prog 114', vis 40, wl 8, wt 9.6,   |
|                                       | dev survey 9.5', N70'W, MD 6137', TVD 6134.9',  |
|                                       | ream on bottom 1 1/2 hrs, drlg 21 1/4 hrs,      |
|                                       | single shot survey 1 hr, lub rig 1/4 hr.        |

Marjohn State #1 3641' GR Page 5

July 1, 1991

Day #23. PTD 8281', oper trip out for packed assemblies, prog 131.

Survey #29:

MD 8150', DA 25.5°, DD N78°W, CL 63', TVD 8002.7', VS 713.5', RC 383.3'N, 625.1'W, dogleg 2.72'/100'.

Survey #30:

MD 8214', DA 25.5', DD N84'W, CL 64', TVD 8060.4', VS 740.7', RC 387.6'N, 652.3'W, dogleg 4.03'/100'.

Survey #31:

MD 8246', DA 26.5', DD N87'W, CL 32', TVD 8089.2', VS 754.3', RC 388.7'N, 666.3'W, dogleg 5.16'/100'. Vis 42, WL 8, Wt 9.7. Drlg 20 1/4 hrs, making conection 3 3/4 hrs.

July 2, 1991

Day #24. PTD 8281', oper wait on overshot. Vis 43, WL 7, Wt 9.9, diesel oil 5%, bit #9, (reran bit #7) AT J44C 3/11 jetts. Trip 7 1/4 hrs, rig down steering tool 1/4 hr, change union on kelley hose 1/2 hr, reaming motor hole to 8050' 12 1/2 hrs, pick up 9 Jts drill pipe & tag up, stand back in derrick, lay down kelley 1 1/2 hrs, wait on overshot (4 1/2" XH on kelley broke, dropped drilling assemblies 262' off the KB) 2 hrs.

July 3, 1991

Day #25. PTD 8281', oper lay down bent drill pipe. Vis 42, WL 10, Wt 9.9. Repair drlg line 1 3/4 hrs, circ 1 1/2 hrs, trip 5 1/4 hrs, wait on tool 10 1/2 hrs, fishing 3 1/4 hrs, string shot back off 1 3/4 hrs.

- TIH 9 Jts, 4 1/2" DP w/7 5/8"-6' OS, 6 1/8" Gr 1) @ 262', worked fish, OS slipped 275,000#, pulled on.
- TIH 9 Jts, 4 1/2" DP w/7 5/8"-6' OS, 6 1/8" Gr. 2) OS slipped 240,000#, pulled on.
- 2 runs 7 5/8" SC OS 6" Gr. 3) Unable to engage fish neck.
- 4) TIH 7 5/8" OS 6" Gr. String shot backed off @ 1019', POH 33 Jts, DP laid down, ran back in w/4 1/2" DP. Screw back in, bottom circulated, pulled up 80' off the bottom, DP parted @ 541'.
- TIH 7 5/8" OS 4 1/2" Gr, tag 504' & string shot backed off @ 649', POH. 5)
- TIH 21 Jts 4 1/2" DP, screw back in @ 649', 6) worked w/DP 200,000# pulled on, DP parted, TOH, lay down 180 1/2 Jts DP. Top of fish @ 5776'. Day #26. PTD 8281', oper TIH whip 7 5/8" OS 4 1/2 GR, VIS 40, WL 10, WT10, Circ 1/2 hr, Wait on Mill (WOM) 7 1/4hrs, wash 60' seal off fish 1 3/4 hrs, milling 6' 7 1/2 hrs, Wait on
- Order (WOO) 1 1/4hrs, trip 5 3/4 hrs. TIH with 7 3/4" flat bottom shoe, 7 5/8" dress-(1)off mill, wash 50' of fill (5695'-5747') and mill 6' from 5747'-5353'.
- Pull out of hole mill assembly, trip in hole (2) with 7 5/8" OS, 4 1/2" GR in.

July 4, 1991

THE REAL PROPERTY OF THE PARTY 
August 6, 1991

Day #59, PTD 8281' vis 46, wl 12, wt 9.7. Trip 11 hrs, wait on tool 2 1/4 hrs, fishing wireline 7 hrs, wait on wireline 2 hrs, make up OS 1/2 hr, work with OS 1 1/4 hrs.

Ran two prong wireline spear to 10541, no recovery, to 1116', no recovery, ran wireline centered spear to 1736', rotate down in wireline. POH w/ 20,000# drag. Recover 100% wireline. Left rope socket CCL and shearing tool (tube 1 11/16" OD 14' long) TIH OS W/ 3 5/8" grappel kutlip guide shoe. Work with No recovery. No impression on fish. POH. TIH OS with 3 5/8" grappel kutrite grappel. Work with fish. POH. guide shoe. TIH OS with Cut mark on grappel. recovery.

3 1/2" grappel kutrite guide shoe.

August 7, 1991

Day #60, PTD 8281', oper circulating. Vis 45, wl 10, wt 9.6. Circulate 6 3/4 hrs, trip 10 hrs, fish 1 3/4 hrs, WO order 1 3/4 hrs, cut drilling line 3/4 hr and wash on top of fish 2 1/2 hrs, lay down OS and pick up 7 7/8" bit 1/4 hr.

- (1) Finish TIH, wash to fish, catch fish and work 80,000# over string wt. Pulled free. Recovered second OS.
- TIH with 7 7/8" OS 6" grappel. Texas pattern (2) guide shoe. Unable to wash to fish. POH.
- TIH 7 7/8" bit, clean out top of fish. (3) Circulate. Condition hole. Stop high vis slug on top of fish. POH.

August 8, 1991 Waiting on orders. August 9, 1991 Waiting on orders. August 10, 1991 Waiting on orders. August 11, 1991 Waiting on orders. August 12, 1991 Waiting on orders. August 13, 1991 Waiting on orders. August 14, 1991 Waiting on orders. August 15, 1991 Waiting on orders. August 16, 1991 Waiting on orders. August 17, 1991 August 18, 1991 Waiting on orders. Waiting on orders. August 19, 1991 Waiting on orders. August 20, 1991 Waiting on orders.

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CONDITIONS OF AFFROVAL, IF ANY:

| Submit 3 Copies to Appropriate District Office   | NSERY Energy, M                | 1810 State of New Minerals and Natural 1 | Mexico<br>Resources Department   | Form C-103<br>Revised 1-1-89                 |
|--|--------------------------------|--|----------------------------------|--|
| DISTRICT I<br>P.O. Box 1980, Hobbs, NM, 882  | IPR 25 OF CH                   | OMSERVATI<br>P.O. Box 20                 | ON DIVISION 088                  | WELL API NO.                                 |
| DISTRICT II P.O. Drawer DD, Artesia, NM 8  | San                            | ta Fe, New Mexico                        | s 87504-2088                     | 5. Indicate Type of Lease                    |
| DISTRICT III<br>1000 Rio Brazos Rd., Aztec, NM   | 87410                          |  | APR 1 8 1991                     | STATE X FEE  6. State Oil & Gas Lesse No.    |
|  |                                |  | <u>ე. ე. ე.</u>                  | V-3597                                       |
| ( DO NOT USE THIS FORM I<br>DIFFEREN   |                                | DRILL OR TO DEEPE<br>APPLICATION FOR P   |                                  | 7. Lease Name or Unit Agreement Name         |
| I. Type of Well: OIL G WELL X W  | AAS VELL                       |  |                                  |  |
| 2. Name of Operator  | /EL                            | OTHER                                    |                                  | Marjohn State                                |
| •  | ating Corporat                 | tion 🗸                                   |                                  | 1  |
| 3. Address of Operator   |                                |  |                                  | 9. Pool name or Wildcat                      |
| P. O. Box 2408, 4. Well Location   | Roswell, New                   | Mexico 8820                              | 02                               | Wildcat                                      |
|  | :660                           | The North                                | Line and660                      | Feet From The <u>East</u> Line               |
| Section 11   | Township                       | 1/s 13 1                                 | Range 28E                        | NMPM Chaves County                           |
|  |                                | . Elevation (Show whether                | T DF, RKB, RT, GR, etc.)         | \(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\       |
|  |                                | 3641 GR                                  | N. CN .: D                       |  |
|  |                                |  | Nature of Notice, Re             | · <b>=</b>                                   |
| NOTICE   | OF INTENTION                   | 10:                                      | SOB                              | SEQUENT REPORT OF:                           |
| PERFORM REMEDIAL WORK  | PLUG A                         | IND ABANDON                              | REMEDIAL WORK                    | ALTERING CASING                              |
| TEMPORARILY ABANDON  | CHANG                          | E PLANS                                  | COMMENCE DRILLING                | OPNS. X PLUG AND ABANDONMENT                 |
| PULL OR ALTER CASING CASING TEST AND CEMENT JOB  |                                |  |                                  |  |
| OTHER:   |                                |  |                                  |  |
| 12. Describe Proposed or Complete work) SEE RULE 1103.                                     | ted Operations (Clearly st     | ate all pertinent details,               | and give pertinent dates, includ | ling estimated date of starting any proposed |
| March 29, 1991 Rig up pulling unit. Ran 3 1/2" DC, top of Cmt plug was 125' below surface. |                                |  |                                  |  |
| April 10, 1991 Cleaned out to 8850', circ. 4 hrs.  |                                |  |                                  |  |
| April 11, 1991   | Ran VSP too                    | ol down to 880                           | 00', well logged                 | VSP 70 positions.                            |
| April 12, 1991   |                                | 7/8" Tbg w/7 7<br>7. Prep to cm          |                                  | 8802', ran gyroscopic multi-                 |
| April 13, 1991   | 25 sxs cmt                     | @ 8840'-8740'                            | , 25 sxs @ 7116'                 | -7016'.                                      |
| April 15, 1991   |                                |  |                                  | mt top @ 5800', 50 sxs cmt on                |
| I hereby certify that the information ab   | xove is true and complete to t | he best of my knowledge an               | d belief. CONTINUED O            | N BACK                                       |
| SIGNATURE BUR  | Jame                           | π  | me Producte                      | - Supt DATE 4-17-91                          |
| TYPE OR PRINT NAME   |                                |  |                                  | TELEPHONE NO.                                |
| (This space for State Use)   | `                              | -  |                                  |  |
| •  | 111.11                         | (  | SUPERVISOR.                      | DISTRICT II APR 2 2 1991                     |

CONDITIONS OF APPROVAL, IF ANY:

- DATE -

April 16, 1991 Shut down, waiting on seismic processing.

(8)

| Submit to<br>District Of | Appropriate  |
|--------------------------|--------------|
| State Leas               | e — 6 copies |

# State of New Mexico

Form C-101

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|     | IX      |
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| STRICTL   Strict       | State Lease 6 copies          | Energy                             | , MINICIAIS AND MARINAN AC                           | sources Department   |  | Revised 1-1                              | -89                |
|---|-------------------------------|------------------------------------|--|--|--|--|--------------------|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Worl: Type  | O. Box 4980, Hobbs, N         | м 88240                            | P.O. Box 208   | 8  | 30-005   | -00380                                   |                    |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work:  Type of Wor  | O. Drawer DD, Artesia         | NM 8820 8 5C                       | •  |  |  | STATE X                                  | FEE                |
| Type of Work:  Type of Work:  Type of Well:  Type o  | 000 Rio Brazos Rd., Azi       | ec, NM 87410                       |  | AFTECH APPEN   |  | ie No.                                   | •                  |
| Type of Well:    Type of Well:   Will   Ones   SONCE   MAITHER   Marjohn State  |                               | TION FOR PERMIT                    | TO DRILL, DEEPEN, C                                  | OR PLUG BACK   |  |  |                    |
| Name of Operator Stevens Operating Corporation  Address of Operator P. O. Dox 2408, Roswell, New Mexcio 88202  Well Location User A : 660 Foot From The North Line and 660 Foot From The East Lite Section 11 Township 13S Range 28E NAMPA Chaves County 10. Proposed Depth 8844 Devonian 11. Rormship 12. Rosay or C.T. Roatary  Blevations (Now whether DF, RT, GR. etc.) 14. Kind & Status Phys. Bond State wide State wide State wide State wide 15. Drilling Contractor 16. Approx. Date Work will start 3/28/91  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/4 8 5/8 24.00# 1912 100 Units Hys. 400 & 200 sxs  Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico 011 Conservation Division Order to be issed after decision in case number 10271 to be heard 03/21/91.  APPROVAL VALID FOR SZZ DAYS  PERMIT EXPIRES 927/91  APPROVAL VALID FOR 82  PERMIT EXPIRES 927/91  THE PROPOSED FROGRAM: PROCOCCOMENT PROPOSED FROGRAM: PROCOCCOMENT PROPOSED FROM PROPOSED FR  | DRII . Type of Well:          | L RE-ENTE                          |  | _  | 7. Lease Name or Unit.   | Agroculeit Name                          |                    |
| Stevens Operating Corporation  Address of Operator P. O. Box 2408, Roswell, New Mexcio 88202  Section 11 Township 138 Respe 28E NMPM Chaves County  10 Proposed Depth 8844   11. Formship 12. Rosary or CT. Roatary  11. Formship 13. Respe 28E NMPM Chaves County  12. Rosary or CT. Roatary  13. Fill Resulting (Show whather DF, RT, GR, etc.) 14 Kind & State Hug. Boad 15. Drilling Contractor 16. Approx. Date Work will start 3/28/91  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/4 8 5/8 24.00# 1912* 100 Units Rys. 400 & 200 sxs  Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico 0il Conservation Division Order to be issed after decision in case number 10271 to be heard 03/21/91.  APPROVAL VALID FOR SPERMIT EXPINES 2/2/9/ DAYS PERMIT EXPINES DRILLING UNDERWAY OF DAYS PERMIT EXPINES 2/2/9/ DAYS PERMIT EXPINED ROBALLY BROWN PROPOSED NEW PRODUCTIVE ZONE AND   | METT X METT                   | OTHER                              |  |  | Marjohn Stat   | :e                                       |                    |
| Well Location Unit Letter A: 660 Feet From The North Line and 660 Feet From The East Line Section 11 Township 13S Range 28E NAMPM Chaves County 10. Proposed Depth 11. Formshion Devon 12. Rotary or CT. 8844' Devon 12. Rotary or CT. 14. Kind & Status Plug Bood State Will gent 3/28/91  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/4 8 5/8 24.00# 1912' 100 Units Hys. 400 & 200 sxs regular  Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico 0il Conservation Division Order to be issed after decision in case number 10271 to be heard 03/21/91.  APPROVAL VALID FOR 1027 DAYS PERMIT EXPINES DRILLING UNDERWAY  APPROVAL VALID FOR 1027 DAYS PERMIT EXPINES DRILLING UNDERWAY  OTD 88  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PROPOSED IS TO DESPENO RILLING UNDERWAY  OTD 88  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PROPOSED IS TO DESPENO RILLING UNDERWAY  THE STREET PROPOSED OF SUME USE)  THE STREET PROMITE AND PROPOSED NEW PROPOSED   |                               | perating Corpor                    | ation  | <b>.</b>   |  |  |                    |
| Unit Letter A : 660 Feet From The North Lios and 660 Feet From The East Lie Section 11 Township 13S Range 28E NMPM Chaves County 10 Proposed Depth 8844¹  | Address of Operator P. O. Box | 2408, Roswell                      | ., New Mexcio 88                                     | 8202   |  |  |                    |
| 10. Proposed Depth   11. Formation   12. Rotary or CT.   8844   1   12. Proposed Depth   13. Drilling Contractor   16. Approx. Date Work will start   3/28/91   16. Approx. Date Work will start   3/28/91   17. Drilling Contractor   16. Approx. Date Work will start   3/28/91   17. Drilling Contractor   16. Approx. Date Work will start   3/28/91   17. Drilling Contractor   16. Approx. Date Work will start   3/28/91   17. Drilling Contractor   16. Approx. Date Work will start   3/28/91   17. Drilling Contractor   16. Approx. Date Work will start   3/28/91   17. Drilling Contractor   16. Approx. Date Work will start   3/28/91   17. Drilling Contractor   16. Approx. Date Work will start   3/28/91   17. Drilling Contractor   16. Approx. Date Work will start   3/28/91   17. Drilling Contractor   16. Approx. Date Work will start   3/28/91   17. Drilling Contractor   16. Approx. Date Work will start   3/28/91   17. Drilling Contractor   16. Approx. Date Work will start   17. Drilling Contractor   16. Approx. Date Work will start   17. Drilling Contractor   17. Drilling Contractor   18. Access of CEMENT   EST. TOP   17. Drilling Contractor   17. Drilling Contractor   18. Access of CEMENT   18. Access of CEME    |                               | : 660 Feet I                       | rom The North  | Line and 660   | Feet From The  | East                                     | Line               |
| Elevations (Show whater DF, RT, GR, etc.)  14. Kind & Status Plug. Bond Statewide  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12 1/4 8 5/8 24.00# 1912' 100 Units Rys. 400 & 200 sxs  Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico 0il Conservation Division Order to be issed after decision in case number 10271 to be heard 03/21/91.  APPROVAL VALID FOR 80 DAYS PERMIT EXPINES 122/9/ DAYS PERMIT E  | Section 1                     | .1 Town                            | ahip 13S Ram   | nge 28E  | NMPM Chaves  |  | County             |
| PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12 1/4 8 5/8 24.00# 1912' 100 Units Hys. 400 & 200 sxs  Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico 0il Conservation Division Order to be issed after decision in case number 10271 to be heard 03/21/91.  APPROVAL VALID FOR BO DAYS  PERMIT EXPINES 7/27/9/ DAYS  PERMIT EXPINES 9/27/9/ DAYS    |                               |                                    |  |  |  |  |                    |
| PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12 1/4 8 5/8 24.00# 1912' 100 Units Hys. 400 & 200 sxs  Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico 0il Conservation Division Order to be issed after decision in case number 10271 to be heard 03/21/91.  **APPROVAL VALID FOR **BUD DAYS**  **PERMIT EXPINES**  **JUNLESS DRILLING UNDERWAY**  **OTD 88**  **ABOVE SPACE DESCRIBE PROPOSED PROGRAM: **PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE SPACE DESCRIBE PROPOSED NEW PRODUCTIVE TITLE **DATE**  **ABOVE SPACE DESCRIBE PROPOSED PROGRAM: **PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE TITLE **DATE**  **ABOVE SPACE DESCRIBE PROPOSED PROGRAM: **PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE TITLE **DATE**  **ITTLE**  **TOTAL TITLE**    |                               | ver DF, RT, GR, etc.)              |  | 15. Drilling Contractor  |  |  | urt                |
| Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico Oil Conservation Division Order to be issed after decision in case number 10271 to be heard 03/21/91.  **PPROVAL VALID FOR **BO** DAYS PERMIT EXPINES **J/2/4/* DAYS PERMIT EXPINES **J/2/4/* DAYS PERMIT EXPINES **DRILLING UNDERWAY*  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: **PPROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED New PRODUCTIVE COVE BLOWOUT PREVENTER PROGRAM, \$P ANY.  **PROPOSED TRUE THOU SUPERITER PROGRAM BY ANY.**  **Production Superintendent DATE**  **Production Superintendent DATE**  **Production Superintendent DATE**  **TELEPHONE NO. 622-727:  **IS ABOVE SPACE DESCRIBE PROPOSED PROGRAM: **PPROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW |                               | PF                                 | ROPOSED CASING AN                                    | ID CEMENT PROG   | RAM  |  |                    |
| Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico Oil Conservation Division Order to be issed after decision in case number 10271 to be heard 03/21/91.  APPROVAL VALID FOR 80 DAYS PERMIT EXPIRES 9/27/91 PAR 1-4 UNLESS DRILLING UNDERWAY 07D 88  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE COIVE MLOWOUT PREVENTER PROGRAM, F ANY.  PROOF PRINT NAME Robert C. Farmer TELEPHONE NO. 622-727.  TILLE Production Superintendent DATE 03/25/91  TELEPHONE NO. 622-727.  TELEPHONE NO. 622-727.  TELEPHONE NO. 622-727.  |                               |                                    | ·  |  |  |  |                    |
| Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico Oil Conservation Division Order to be issed after decision in case number 10271 to be heard 03/21/91.  **PPROVAL VALID FOR **BD** DAYS**  **PERMIT EXPINES **1/27/91**  UNLESS DRILLING UNDERWAY**  **OTD **88**  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: **PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE COIVE BLOWOUT PREVENTER PROGRAM, F ANY.  **PROPOSED PROGRAM: **PROPOSED PROGRAM: **PROPOSED NEW PRODUCTIVE COIVE BLOWOUT PREVENTER PROGRAM, F ANY.  **PROPOSED LISTON FROM THE PROPOSED PROGRAM: **PROPOSED NEW PRODUCTIVE COIVE BLOWOUT PREVENTER PROGRAM, F ANY.  **PROPOSED LISTON FROM THE PROPOSED NEW PRODUCTIVE COIVE BLOWOUT PREVENTER PROGRAM, F ANY.  **PROPOSED LISTON FROM THE PROPOSED NEW PRODUCTIVE PROPOSED NEW PRODUCTIVE COIVE BLOWOUT PREVENTER PROGRAM, F ANY.  **PROPOSED LISTON FROM THE PROPOSED NEW PRODUCTIVE PROPOSED NEW PRODUCTIVE COIVE BLOWOUT PREVENTER PROGRAM, F ANY.  **PROPOSED LISTON FROM THE PROPOSED NEW PRODUCTIVE PROPOSED NEW PRODUCTIVE COIVE BLOWOUT PREVENTER PROGRAM, F ANY.  **PROPOSED LISTON FROM THE PROPOSED NEW PRODUCTIVE PROPOSED NEW PRODUCTIVE PROPOSED NEW PRODUCTIVE PROPOSED NEW PRODUCTIVE PROPOSED NEW PROPOSED NEW PRODUCTIVE PROPOSED NEW PROPOSED NEW PRODUCTIVE PROPOSED NEW PRODUCTIVE PROPOSED NEW PROPOSED   | 12 1/4                        | 8 3/8                              | 24.00#   | 1917.  | 100 Units Hys.   |  | sxs                |
| run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico Oil Conservation Division Order to be issed after decision in case number 10271 to be heard 03/21/91.  APPROVAL VALID FOR BO DAYS PERMIT EXPINES 977/91 PAR PAR UNLESS DRILLING UNDERWAY 07D 88  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE COVER BLOWOUT PREVENTER PROOF IS THE BLOWN OF THE PROPOSED OF THE PROPOSE  |                               |                                    |  |  |  | regular                                  |                    |
| ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  BY ANY OF THE PROPOSED PROPOSED PROPOSED NEW PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PROPOSE  | run logs<br>complete,         | to determine ge<br>, plug or drill | eological data. A side track hole sed after decision | After interpretin accordance to in case number the case number the case number the case of | tation and decise with New Mexico er 10271 to be how the body of t | sion made t<br>Oil Conser<br>neard 03/21 | o<br>vatio<br>/91. |
| PE OR PRINT NAME Robert C. Farmer TELEPHONE NO. 622-7273  | NE. GIVE BLOWOUT PREV         | ENTER PROGRAM, IF ANY.             |  |  | N PRESENT PRODUCTIVE ZONE A  |  |                    |
| nis space for State Use)  | NATURE                        | reft Four                          |  | Produciton Su  | uperintendent p  | O3/25/9                                  | 1                  |
|   | PE OR PRINT NAME RO           | bert C. Farmer                     |  |  | TE.  | LEPHONE NO. 622                          | -7273              |
|   | nis space for State Use)      |                                    |  |  |  |  |                    |

CONDITIONS OF APPROVAL, IF ANY:

# FORM C-1128 Revised 5/1/57

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

|  | 755                                    | INSTRUCTION  |                      |                        |   | N INE KEY                               | EKSE SIDE  |   |
|--|--|--|----------------------|------------------------|---|---|--|---|
| Operator   |  |  |                      | Lease                  | <u> </u>                                |   |  | Well No.  |
| Intex 011  | Company                                |  |                      |                        | f-State                                 |   |  | #1-11   |
| Unit Letter  | Section                                | Township   |                      | Range                  |   | County                                  |  |   |
| Ā  | 11                                     | 13-6   | }                    |                        | 28-E                                    | Che                                     | Tes Cour   | ity, New Mexico   |
| Actual Footage I                                     | Location of Well:                      |  | <del> </del>         | <del></del> ,          | _                                       |   |  |   |
| 660°   | feet from the                          | North  | line and             | 660                    | fee                                     | et from the                             | Lest   | line  |
| Ground Level El                                      | -                                      | Formation  |                      | Pool                   | ~~00.9                                  |   |  | Dedicated Acreage:  |
| 3641   | No.                                    | me   |                      |                        | Wildcat                                 | · · · · · · · · · · · · · · · · · · ·   |  | 40 Acres  |
| who has the ranother. (652. If the answer wise? YES_ | right to drill into<br>i=3=29 (e) NMSA | and to produce 1935 Comp.) is "no," have to If answer is " | from any poor        | of all the cof Consoli | propriate the  wners been o  dation     | production of consolidated erests below | either for hi                                    | ("Ouner" means the person mself or for himself and itization agreement or other-  |
|  |  | SECT   | ON B                 |                        |   |   | 7  | CERTIFICATION   |
|  |  |  | No.1-11-6<br>Elov. = | U/J S/21<br>3641       | 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - | - 660                                   | in SECT plete to belief  Name  Position  Company | Intex 011 Company P. O. Box 122, Midland  |
|  |  | T13.5  | L286                 |                        |   |   |  | certify that the well location  |
|  |  |  |                      | ·                      |   | ·                                       | shown of<br>plotted f<br>surveys<br>supervis     | n the plat in SECTION B was<br>rom field notes of actual<br>made by me or under my<br>ion, and that the same is true<br>ect to the best of my knowledge |
|  | )<br> <br>                             |  |                      |                        |   |   | Date Sur   | veyed<br>. 1, 1959  |
|  |  | 1000 200   |                      |                        |   | 500                                     | Register and/or I Man By: Ro                     | and Surveyor of Co.   |
| 0 330 660  | 990 1320 1650                          | - 1980 Z310 Z  | 2640 200             | 00 1500                | 1000                                    | 500                                     | ) Certific                                       | - NN 1/97 ((())   |

to transfer

Form C-103 (Revised 3-5\$160

# NEW MEXICO OIL COMSERVATION COMMISSION MISCELL'ANEOUS REPORTS ON WELLS

MISCELL'ANEOÙS REPORTS ON WELLS

O. C. C.

Submet to appropriate District office as per Germission Rule 1106) Agresia, office

| (Submit to appropriate District Di  | ice as per Gem   | mission Rule i   | IUU) ARIEBIA   |
|---|--|--|--|
| COMPANY Intex Oil Corpany, Fox 122  | . Idiani. Texa   | 3  |  |
| / A.C   | edress)  |  |  |
| LEASE Gulf-State WELL NO  | CALL UNIT  | AS LL T  | 13 S R 28 E  |
| DATE WORK PERFORMED CORDER  |  |  |  |
|   | a - wyddy - hyd agoniddioless (maethlegiaig yngoldgolog sogy fawn oe maegyn,   |  |  |
| This is a Report of: (Check appropriate   | block)   | Results of Tes   | t of Casing Shut-of  |
| Beginning Drilling Operations   | )  | Remedial Work  | \$   |
| KC Plugging   | Access and Dispute<br>   | Other  |  |
| Detailed account of work done, nature as  | d mantity of m   | aterials used  | and results obtain   |
| T.D. CCi., calliburton Cil Well Jemenning<br>8830-8740 (25 sms), (400-6370 (25 sms), 3<br>15 sms in top of surface caping. Welldry<br>erected a monument in accordance with 312<br>Pits will be filled and location levels: | sir Regulations,   | Job completed  | 10:00 AM 1-4-60.   |
|   |  | Pr   |  |
| FILL IN BELOW FOR REMEDIAL WOPK<br>Original Well Data:  | , o difference process   | -a-regulation  |  |
| OF Elev TD PBD Thing Depth  | alista (at   | Com  | ol Date  |
| Thurg, Da Thurg Depth   | String Dia   | Oil Str  | ng Depth   |
| Perf Interval (s)   | en i en sant santana anti-en en e   |  |  |
| )pen Hote Interval Prod ::  | in Formation   | (s)  |  |
| ESULTS OF WORKOVER  | en van voor voor voor voor van   | BEFORE   | AFTER  |
| Date of Test  |  |  |  |
| Oil Production, bbls per day  |  |  |  |
| as Production, McI per day  |  |  |  |
| Vater Production, bbls. per day   |  |  |  |
| ias-Oil Ratio cu. ft. per bbl.  |  | - referrat against a que conju coggificacións sur  |  |
| ias Well Potential, Mcf per day   |  | dimining gapagarand reads stagged designers.   | The second secon |
| Vitnessed by  |  | The state of the s | -course the digital vitro day on the temperature (*-de)  |
|   | The same is a supple of the same of the sa | (Comp  |  |
| OIL CONSERVATION COMMISSION   | iblive is true   | ify that the info  | _  |
| Vame / 1 2 2 2 2 2  | - Aknowledge<br>- Vaine  | dine Alla  | 15   |
| itle ele ena sas las prove  | i sitión   | <u> Stevart Farti</u><br>Tineer  | 11   |
| Date JAN 10 6   | nnany  | Inter Cil Con  | Dany   |

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MAIN OFFICE OCC

Approved..... Except as follows:

OIL CONSERVATION COMMISSION

# MISCELLANEOUS NOTICES

REC = 1960

Submit this notice in TRIFLECATE to the District Office, Oil Conservation Commission, before the work specified is to begin A copy will be returned to the lender on which will be given the approval, with any modifications considered advisable, or the rejection by the commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval contained. See additional instructions in the Rules and Requiritions of the Commission.

# tional instructions in the Rules and Reguintions of the Commission. Indicate Nature of Notice by Checking Below NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO NOTICE OF INTENTION TEMPORARILY ABANDON WELL TO DRILL DEBPER NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO PLUG BACK Notice of Intention to Set Lines X Notice of Intention to Shoot (Nitro) NOTICE OF INTENTION NOTICE OF INTENTION TO SQUEEZE Notice of Intention to Gun Perforate NOTICE OF INTENTION NOTICE OF INTENTION OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen: Following is a Notice of Intention to do certain work as described below at the..... GULF-STATE Well No. 1-11 13 s R 28 E NMPM, WILDCAT CHAVES FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) T.D. 8844'. In accordance with a telephone conversation with Mr. Armstrong on 12-31-59, the well will be plugged as follows: Cement plugs on top of the Devonian, one at approximately 6,000, one at 3,000, one at bottom of the surface casing, one at top of surface casing, and erect a monument in accordance with State Regulations. 1960

12

Send Communications regarding well to:

Name J. Stewart Martin

AREA 640 ACRES
LOCATE WELL CORRECTLY Gulf-State ... Intex Oil Company or Operator) Well No. 1-11 to NE % of NE %, of Sec. 11 T 13 S B 28 E NMPM Pool, Chaves Wildcat Well is 660 feet from North line and 660 feet from East of Section 11 If State Land the Oil and Gas Lesse No. is E-3492 Drilling Commenced November 5 19.59 Drilling was Completed January 3 19.60 Lloyd R. French Andrews Hwy, Midland, Texas OIL SANDS OR SONES IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1. from to feet. CARTNG BECORD NEW OR WEIGHT CUT AND PULLED FROM SIXR AMOUNT PERFORATIONS PURPORE 13 3/8" 481 New 401 Conductor Pipe New 19021 CkGuide Left in hole Surface Casing MUDDING AND CEMENTING RECORD WRERE METROD USED MOLE CASING NO. SACKE OF CEMENT MUD AMOUNT OF 3/ Native 100 V Hvs Pump & Plug Native RECORD OF PRODUCTION AND STUDION, vis 48, water loss 28 (Record the Process used, No. of Qts. or Cais used, interval treated or shot.)

Result of Production Stimulation.

13

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereso

# TOOLS USED

|                                |   |   | Qfeet to  |  |                    |   |   |                    |  |   |
|--------------------------------|---|---|---|--|--------------------|---|---|--------------------|--|---|
| Cable to                       | ols were t  | used from                                       | leet to   | )  | feet, 1            | ınd from.                               |   | leet               | to   | last.                                   |
| • •                            | *   |   |   | PROD   | UCTION             | •                                       |   |                    |  |   |
| Put to I                       | roducing.   |   |   | 19   |                    |   |   |                    |  |   |
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| OIL W                          |   | •   | _   |  |                    |   |   | •                  |  | 5.7                                     |
|                                | w   | as oil;   | % was em  | aulsion;   | 4.41.0010.0100.004 | % wat                                   | r; and  | 9434-6484484999444 | % was sed  | iment. A.P.I,                           |
|                                | G   | ravity  |   |  |                    |   |   |                    |  |   |
| GAS W                          | ELL: T  | he producti                                     | on during the first 24 hour   | rs was   |                    | M,C.F.                                  | olus  | 4********          |  | barrals of                              |
|                                | lie   | nuid Hydro                                      | carbon. Shut in Pressure  |  | 1.                 |   |   |                    |  | , # H                                   |
|                                |   |   | carbon. Shut in Pressure  |  |                    |   | ej ž  | • 3                | € 87.2   |   |
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| PLI                            | lase in   | DICATE 1  | BELOW FORMATION T   | • • •  | TORMAN             | CE WIT                                  | H GEOG  |                    |  | 1000                                    |
|                                |   | 21.61   | Southerstern New Ma   | · · · · · · · · · · · · · · · · · · ·                                | 400.               |   | _   |                    | riorn New Mo                                     | W. 1                                    |
|                                | •   |   |   | Devonian8  |                    |   |   | •                  |  | 23.532                                  |
|                                |   |   |   | Silurian   |                    |   |   |                    | itland   |   |
|                                |   |   |   | Si. peon   |                    |   |   |                    | ::-<br>[s  |   |
|                                |   |   |   | McKee  |                    |   |   |                    |  | 14                                      |
| T. Que                         | en  | 1222!   | Т.  | Ellenburger  |                    |   | Т.  | Point Lookou       | :<br>:   | 10.00                                   |
|                                |   |   |   | Gr. Wash   |                    | ••••••                                  | т.  | Mancos             | *********  | www.                                    |
|                                |   |   |   | Granite  |                    |   |   |                    | * #** *4 b * b * * ** #* # * * * * * * * * * * * |   |
|                                |   |   |   | 241106101 <del>06</del> 00040616111 <del>00</del> 001                |                    | •••                                     |   |                    | ****************                                 |   |
|                                |   |   |   | ************************************                                 |                    |   |   |                    |  |   |
|                                |   |   |   |  |                    |   |   |                    |  |   |
| T. Tub<br>T. Abo.              | <b>D4</b>   | 5401  | T   |  |                    |   |   |                    |  | 7.7                                     |
| T. 1Ab2                        |   | 5401  | т   |  | ***********        |   | Т.  | ************       |  |   |
| T. Huer                        | 30  | 5401 !<br>6475 !                                | T   | ***************************************                              |                    |   | T.  | ****************** |  |   |
| T. Huer                        | 30  | 5401 !<br>6475 !                                | T   |  |                    | ••••••••••••••••••••••••••••••••••••••• | T.  | ****************** |  |   |
| T. Huer                        | 30  | 5401 !<br>6475 !                                | T   | FORMATIO   |                    | ••••••••••••••••••••••••••••••••••••••• | T.  |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To  | 5401!<br>6475!<br>8116!                         | T T T T T T T T.  | FORMATIO   | N RECO             | RD                                      | Thickness in Feet   |                    |  |   |
| T. Holes<br>T. Book<br>T. Miss | To 246  | 5401!<br>6475!<br>8116!                         | T   | FORMATIO   | N RECO             | RD                                      | Thickness in Feet   |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To  | 5401!<br>6475!<br>8116!                         | T T T T T T T T.  | FORMATIO   | N RECO             | RD                                      | Thickness in Feet   |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To 246 531 653 1222   | 5401!<br>6475!<br>8116!                         | Formation  Sand & Shale Anhydrite, stressand Anhydrite, Red S   | FORMATIO   | N RECO             | RD                                      | Thickness in Feet 246 285 122 569   |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To 246 531 653 1222 1237  | 5401!<br>6475!<br>8116!                         | Formation  Sand & Shale Anhydrite, stressand Anhydrite, Red S   | FORMATIO   | N RECO             | RD                                      | Thickness in Feet 246 285 122 569 15  |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To 246 531 653 1222 1237 1782                                     | 5401!<br>6475!<br>8116!                         | Formation  Sand & Shale Anhydrite, stres Sand Anhydrite, Red S Gray sand Anhy, red shale  | FORMATIO   | N RECO             | RD                                      | Thickness in Feet  246 285 122 569 15 545                                   |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To  246 531 653 1222 1237 1782 3172 3250                          | 5401!<br>6475!<br>8116!                         | Formation  Sand & Shale Anhydrite, stressand Anhydrite, Red & Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand  | FORMATIO<br>aks wsalt<br>Shale<br>& sand                             | N RECO             | RD                                      | Thickness in Feet 246 285 122 569 15  |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To  246 531 653 1222 1237 1782 3172 3250 4603                     | 5401!<br>6475!<br>8116!                         | Formation  Sand & Shale Anhydrite, stressand Anhydrite, Red & Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand Anhy w/dolo, sth   | FORMATIO<br>aks wsalt<br>Shale<br>& sand                             | N RECO             | RD                                      | Thickness in Feet  246 285 122 569 15 545 1390 78 1353                      |                    |  | *************************************** |
| T. Huge<br>T. Miss<br>From     | Te 246 531 653 1222 1237 1782 3172 3250 4603 4753                 | 5401!<br>6475!<br>8116!                         | Formation  Sand & Shale Anhydrite, stres Sand Anhydrite, Red S Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand Anhy w/dolo, sta  | FORMATIO  aks wsalt  Shale  & sand                                   | N RECO             | RD                                      | Thickness in Feet  246 285 122 569 15 545 1390 78 1353 150                  |                    |  |   |
| T. Huge<br>T. Miss<br>From     | Te 246 531 653 1222 1237 1782 3172 3250 4603 4753 5401 6475       | 5401!<br>6475!<br>8116!                         | Formation  Sand & Shale Anhydrite, stressand Anhydrite, Red & Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand Anhy w/dolo, sta   | FORMATIO  aks wsalt  Shale & sand  ks sand  drite Le dolo at         | N RECO             | RD                                      | Thickness in Feet  246 285 122 569 15 545 1390 78 1353                      |                    |  |   |
| T. Huge<br>T. Miss<br>From     | Te 246 531 653 1222 1237 1782 3172 3250 4603 4753 5401 6475 8116  | 5401!<br>6475!<br>8116!                         | Formation  Sand & Shale Anhydrite, stres Sand Anhydrite, Red & Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand Anhy w/dolo, sta Sand Dolomite w/anhyd Red & green shal Limestone & grey                              | FORMATIO  aks wsalt  Shale & sand  ks sand  drite Le dolo at y shale | N RECO             | RD                                      | Thickness in Feet  246 285 122 569 15 545 1390 78 1353 150 648 1074 1641    |                    |  |   |
| T. Huge<br>T. Miss<br>From     | Te 246 531 653 1222 1237 1782 3172 3250 4603 4753 5401 6475       | 5401!<br>6475!<br>8116!                         | Formation  Sand & Shale Anhydrite, stressand Anhydrite, Red & Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand Anhy w/dolo, stand Dolomite w/anhyd Red & green shall Limestone & grey Limestone w/cher                | FORMATIO  aks wsalt  Shale & sand  irite Le dolo at y shale          | N RECO             | RD                                      | Thickness in Feet  246 285 122 569 15 545 1390 78 1353 150 648 1074         |                    |  |   |
| T. Huge<br>T. Miss<br>From     | Te 246 531 653 1222 1237 1782 3172 3250 4603 4753 5401 6475 8116  | 5401!<br>6475!<br>8116!<br>Thickness<br>in Feet | Formation  Sand & Shale Anhydrite, stres Sand Anhydrite, Red & Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand Anhy w/dolo, sta Sand Dolomite w/anhyd Red & green shal Limestone & grey                              | FORMATIO  aks wsalt  Shale & sand  irite Le dolo at y shale          | N RECO             | RD                                      | Thickness in Feet  246 285 122 569 15 545 1390 78 1353 150 648 1074 1641    |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To  246 531 653 1222 1237 1782 3250 4603 4753 5401 6475 8116 8820 | 5401!<br>6475!<br>8116!<br>Thickness<br>in Feet | Formation  Sand & Shale Anhydrite, stres Sand Anhydrite, Red & Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand Anhy w/dolo, sta Sand Dolomite w/anhyd Red & green shal Limestone & grey Limestone w/cher shale at ba | FORMATIO  aks wsalt  Shale & sand  irite Le dolo at y shale          | N RECO             | RD                                      | Thickness in Feet 246 285 122 569 15 545 1390 78 1353 150 648 1074 1641 704 |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To  246 531 653 1222 1237 1782 3250 4603 4753 5401 6475 8116 8820 | 5401!<br>6475!<br>8116!<br>Thickness<br>in Feet | Formation  Sand & Shale Anhydrite, stres Sand Anhydrite, Red & Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand Anhy w/dolo, sta Sand Dolomite w/anhyd Red & green shal Limestone & grey Limestone w/cher shale at ba | FORMATIO  aks wsalt  Shale & sand  irite Le dolo at y shale          | N RECO             | RD                                      | Thickness in Feet 246 285 122 569 15 545 1390 78 1353 150 648 1074 1641 704 |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To  246 531 653 1222 1237 1782 3250 4603 4753 5401 6475 8116 8820 | 5401!<br>6475!<br>8116!<br>Thickness<br>in Feet | Formation  Sand & Shale Anhydrite, stres Sand Anhydrite, Red & Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand Anhy w/dolo, sta Sand Dolomite w/anhyd Red & green shal Limestone & grey Limestone w/cher shale at ba | FORMATIO  aks wsalt  Shale & sand  irite Le dolo at y shale          | N RECO             | RD                                      | Thickness in Feet 246 285 122 569 15 545 1390 78 1353 150 648 1074 1641 704 |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To  246 531 653 1222 1237 1782 3250 4603 4753 5401 6475 8116 8820 | 5401!<br>6475!<br>8116!<br>Thickness<br>in Feet | Formation  Sand & Shale Anhydrite, stres Sand Anhydrite, Red & Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand Anhy w/dolo, sta Sand Dolomite w/anhyd Red & green shal Limestone & grey Limestone w/cher shale at ba | FORMATIO  aks wsalt  Shale & sand  irite Le dolo at y shale          | N RECO             | RD                                      | Thickness in Feet 246 285 122 569 15 545 1390 78 1353 150 648 1074 1641 704 |                    |  |   |
| T. Huge<br>T. Miss<br>From     | To  246 531 653 1222 1237 1782 3250 4603 4753 5401 6475 8116 8820 | 5401!<br>6475!<br>8116!<br>Thickness<br>in Feet | Formation  Sand & Shale Anhydrite, stres Sand Anhydrite, Red & Gray sand Anhy, red shale Dolo Anhydrite Gray & Red Sand Anhy w/dolo, sta Sand Dolomite w/anhyd Red & green shal Limestone & grey Limestone w/cher shale at ba | FORMATIO  aks wsalt  Shale & sand  irite Le dolo at y shale          | N RECO             | RD                                      | Thickness in Feet 246 285 122 569 15 545 1390 78 1353 150 648 1074 1641 704 |                    |  |   |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

| غذ | I hereby swear    | or affirm | that the  | information | given | herewith | is a | complete | and | correct | record | of the | e well : | and al | ll work | done | on it | so fi | u |
|----|-------------------|-----------|-----------|-------------|-------|----------|------|----------|-----|---------|--------|--------|----------|--------|---------|------|-------|-------|---|
| ₹, | can be determined | from av   | ailable n | ecords.     |       |          |      |          |     |         |        |        |          |        |         |      |       | 4     | 1 |
|    |                   |           |           |             |       |          |      | -        |     | ,       |        |        |          |        |         |      |       |       |   |

Company or Operator Intex Oil Company Address E

Address Box 122, Midland, Texas

114

7, / ... ...

INTEX OIL COMPANY

Gulf-State #1-11

Sec. 11 - 13 S - 28 E

Chaves County, New Mexico

# DRILLSTEM TEST DATA

DST #1 8815'-8840' HFT 3/4" x 1" Chokes, tool open 6:26 PM 1-2-60, open 1 hour, tool opened with weak blow, increased to fair blow in 5 minutes and for remainder of test, Recovered 1440' of slightly salty sulphur water, FP 21-543#, SIP 3514#/30 minutes, HP 4257#.

(15)

100

NOV 1 6 (353)
Form C-103
(ReQuestion 3-55)
ARTERIA DIFFORM

# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| COMPANY INTEX OIL COMPANY -  | P. O. Box 122, Midland, Texas  |
|--|--|
| •  |  |
| LEASE WELL NO.   | 1-11 UNIT A S 11 T 135 R 28-E  |
| DATE WORK PERFORMED 11-12-5  | POOL Wildcat   |
| · · · · · · · · · · · · · · · · · · ·  |  |
| This is a Report of: (Check appropriate  | block) X Results of Test of Casing Shut-off  |
| X Beginning Drilling Operations  | Remedial Work  |
| Plugging   | Other  |
| Detailed account of work done, nature ar   | nd quantity of materials used and results obtained   |
| Casing, set at 1912', cemented with 100 ur 3:00 PM 11-10-59: WOC 33 hrs. Clesed B.C 30 minutes, pressure held all right, drill | ided 10:15 AM 11-5-59. Ran 62 jts 8 5/8" OD hits Hys 400 and 200 sxs Regular, plug down 0.P., pressured up en casing to 800# fer led plug. |
| FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O                                     | Prod. Int. Compl Date  |
| Perf Interval (s)  |  |
| Open Hole Interval Produc  | ing Formation (s)  |
| RESULTS OF WORKOVER:   | BEFORE AFTER   |
| Date of Test   |  |
| Oil Production, bbls. per day  |  |
| Gas Production, Mcf per day  |  |
| Water Production, bbls. per day  |  |
| Gas-Oil Ratio, cu. ft. per bbl.  |  |
| Gas Well Potential, Mcf per day  |  |
| Witnessed by   |  |
|  | (Company)  |
| OIL CONSERVATION COMMISSION  Name ML Charistronia  | I hereby certity that the information given above is true and complete to the best of my knowledge.  Name                                  |
| Title OH AND BAS INSPECTOR   | Position Engineer  |
| NOV 1 6 1959   | Company Intex 011 Company  |



# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the property of the sender of the sender of the property of the propert

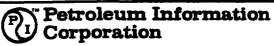
| Midland, Texas  OIL CONSERVATION COMMISSION ANTA FE, NEW MEXICO continene:  You are hereby notified that it is our intention to commence the (Drilling) (Midlands)  Intex Oil Company  (Company or Operator)  Gulf=State (Lease)  Cated 660 feet from the North  Rest "ine of Section 11 T.  CIVE LOCATION FROM SECTION LINE)  If State Land the Oil and Gas Lease is North  If State Land the Oil and Gas Lease is North  Address We propose to drill well with drilling entry to 9500  The status of plugging bond is Black  M N O P  We intend to complete this well in the formation at an approximate depth of CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:   | -11 in  | A The we (Unit) [cet from 28-B], NMPM.  Rotary Tools  Sampany      |
|--|---|--|
| You are hereby notified that it is our intention to commence the (Drilling) (A) (Company or Operator)  Gulf=State (Lease) (Mell No. 1 (Lease) (Mel | line and  13-S R  Pool, Chav  E-3492  pment as follows:  sket  nch Drilling C   | A The we 669 feet from 28-E NMPM.  Res Col                         |
| Gulf=State (Lease) , Well No. 1  ated 660 feet from the North  East 'ine of Section 11 , T.  IVE LOCATION FROM SECTION LINE) Wildcat  If State Land the Oil and Gas Lease is North  D C B A Address We propose to drill well with drilling contact to 9500 The status of plugging bond is Black  L K J I Drilling Contractor Lloyd R. From Midland, Texas  M N O P We intend to complete this well in the formation at an approximate depth of CASING PROGRAM  | line and  13-S R  Pool, Chav  E-3492  pment as follows:  sket  nch Drilling C   | A The we 669 feet from 28-E NMPM.  Res Col                         |
| Gulf-State (Lease) , Well No. 1  ated 660 feet from the North  Rast 'ine of Section 11 , T.  IVE LOCATION FROM SECTION LINE) Wildcat  If State Land the Oil and Gas Lease is North  If patented land the owner is  We propose to drill well with drilling equation to 2,500  The status of plugging bond is Black  M N O P  We intend to complete this well in the  formation at an approximate depth of  CASING PROGRAM   | line and 13-S , R Cool, Chav E-3492  pment as follows:  check check Drilling C  | A The we (Unit)  660 [cet from 28-B], NMPM.  764 Co.  Rotary Tools |
| Gulf#State (Lease) , Well No. 1  ated 660 feet from the North  Rast "ne of Section 11 , T.  IVE LOCATION FROM SECTION LINE) Wildcat  If State Land the Oil and Gas Lease is North  If patented land the owner is  We propose to drill well with drilling equation to 2,500  The status of plugging bond is Black  M N O P  We intend to complete this well in the  formation at an approximate depth of  CASING PROGRAM  | line and 13-S , R Cool, Chav E-3492  pment as follows:  check check Drilling C  | A The we (Unit)  660 [cet from 28-B], NMPM.  764 Co.  Rotary Tools |
| Bast "ine of Section 11 T.  IVE LOCATION FROM SECTION LINE)  If State Land the Oil and Gas Lease is Not If patented land the owner is.  By C B A Address We propose to drill well with drilling contractor to 9500 The status of plugging bond is.  Black Bast Texas We intend to consp.ete this well in the formation at an approximate depth of CASING PROGRAM   | line and  13-S , R  Pool, Chay  E-3492  pment as follows:  sket  nch Drilling C | 660 feet from 28-B , NMPM.  Yes Co  Rotary Tools                   |
| Bast "ine of Section 11 , T.  IVE LOCATION FROM SECTION LINE)  BY State Land the Oil and Gas Lease is Not an interest of plugging bond is to 9500  The status of plugging bond is Black  M N O P  We intend to conspect this well in the formation at an approximate depth of CASING PROGRAM   | 13-S , R  | Z8-B , NMPM.  Zea  |
| If State Land the Oil and Gas Lease is Not and District If patented land the owner is  B A Address  We propose to drill well with drilling contractor is bounded by the status of plugging bond is black.  M N O P We intend to complete this well in the formation at an approximate depth of casing Program  | Pool, Chay E-3492  pment as follows:  sket  nch Drilling C                      | Rotary Tools   |
| D C B A Address.  E F G H We propose to drill well with drilling contractor Lloyd R. Fr. Midland, Taxas  M N O P We intend to complete this well in the formation at an approximate depth of   | pment as follows:  nket  nch Drilling C   | Rotary Tools   |
| D C B A Address.  We propose to drill well with drilling contact to 9500  The status of plugging bond is Black Midland, Taxas  M N O P We intend to complete this well in the formation at an approximate depth of CASING PROGRAM  | pment as follows:  ket  mch Drilling C  | Rotary Tools   |
| D C B A Address.  We propose to drill well with drilling contact to 9500  The status of plugging bond is Black  L K J I Drilling Contractor Lloyd R. From Midland, Texas  M N O P  We intend to complete this well in the formation at an approximate depth of CASING PROGRAM  | pment as follows:  iket  inch Drilling C  | Rotary Tools   |
| We propose to drill well with drilling control to 9500  The status of plugging bond is Black  L K J I Drilling Contractor Lloyd R. Fr. Midland, Texas  M N O P  We intend to complete this well in the formation at an approximate depth of CASING PROGRAM   | pment as follows:  nch Drilling C  Devonian                                     | Rotary Tools   |
| E F G H  to 9500  The status of plugging bond isBlack  L K J I Drilling ContractorLloyd R. FX:  Midland, Texas  M N O P  We intend to complete this well in the  formation at an approximate depth of  CASING PROGRAM  | nch Drilling C  | amp any  |
| The status of plugging bond is   | nch Drilling C  | ampany   |
| L K J I Drilling Contractor  | nch Drilling C  | <b>a</b> mpany   |
| M N O P  We intend to complete this well in the formation at an approximate depth of CASING PROGRAM  | nch Drilling C  | empany   |
| Midland, Texas  Midland, Texas  We intend to complete this well in the formation at an approximate depth of CASING PROGRAM   | Devon <b>ia</b> n   |  |
| M N O P  We intend to complete this well in the formation at an approximate depth of CASING PROGRAM  | Devonian  |  |
| M N O P We intend to complete this well in the formation at an approximate depth of  CASING PROGRAM  | Devonian  |  |
| formation at an approximate depth of  CASING PROGRAM   |   |  |
| CASING PROGRAM   |   |  |
|  |   |  |
|  |   |  |
| Size of Hole Rise of Casing Weight per Poot New or Second H  | and Depth   | Sacks Crement  |
| 12 1/4" 8 5/8" OD 2400# New  | 2,000   | Circ. w/ceme   |
|  |   |  |
| 7 7/8" 5 1/2" OD 15,5# & 17# New   | 9,000   | 350 sxs  |
| 7 7/8" 5 1/2" OD 15.5# & 17# New  If changes in the above plans become advisable we will notify you immediately.   | 9,000   | 350 sxs  |
| ADDITIONAL INFORMATION (If recompletion give full details of proposed p  | an of wor'.)  |  |
|  |   |  |
|  |   |  |
| DCT 8 195 <b>9</b>   |   |  |
| Sincerely your   | ,   |  |
| proved, 19,  |   |  |
|  | Oll Company   | prator)  |
| Ву   | itevart Martin  | tw.  |
| Position Eng   |   | /.   |
|  | ad Communications   | reguling will in   |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE RE'ERSE SIDE SECTION A Vell No.∨ 1 0000 #1-11 Gulf-State Intex Oil Company Unit Letter Township Section Range County 28-E 13-8 Chaves County, New Mexico Actual Footage Location of Well: 6601 feet from the Nexth 6601 line and feet from the East line Ground Level Elev. Producing Formation Dedicated Acteage: Wildcat 3641 Nene 40 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES Xes\_NO\_ \_ . ("Ouner" means the pe who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES\_\_\_\_NO\_\_\_\_. If answer is "yes," Type of Consolidation \_ 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description ä SECTION B CERTIFICATION I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and No.1-11-641551 Elev. 3641 **Engineer** Intex Oil Company T135 RE86 I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Oct. 1, 1959 Registered Professional Engineer and/or Land Surveyor 330 660 990 /320 /650 /980 2310 2640 2000 500

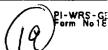
AND

WRS COMPLETION REPORT 11 TWP SEC 13S RGE COMPLETIONS 28E 30-005-00380-0001 PI# 30-T-0001 LL/22/91 PAGE 1 NMEX CHAVES \* 660FNL 660FEL SEC NE NE SPOT STEVENS OPERATING WFD WF OPERATOR WELL CLASS INIT STIN MARJOHN STATE WELL NO. 3656KB 3641GR WILDCAT OPER ELEV API 30-005-00380-0001 11/15/1991 WO-UNIT VERT D&AW RIG SUB 8850 DEVONIAN ZIADRIL INC OTD 8840 FM/TD DEVONIAN LOCATION DESCRIPTION 15 MI E DEXTER, NM 8 MI NE/7750 (ATOK) GAS PROD IN SAMS RANCH FLD WELL IDENTIFICATION/CHANGES PROJ DEPTH CHGD FROM 8840 INIT CLASS CHGD FROM WFX WHIPSTOCK DEPTH WSD 5832 KO INTO STH #1 REMEDIAL SIDETRACK HOLE DATA RSTH # 1 DTD 8281 ORIGINAL HOLE TD 8850 DRILLING PROGRESS DETAILS STEVENS OPERATING BOX 2408 ROSWELL, NM 505-622-7273 NM 88202 OWDD: OLD INFO: FORMERLY INTEX OIL CO 1 GULF-STATE "11". ELEV 3652 DF. SPUD 10/29/59. 8 5/8 @ 1912 W/300 SX. LOG TOPS: WOLFCAMP 6456,

CONTINUED IC# 300057003391



MISSISSIPPIAN 8115, DEVONIAN 8820. OTD 8840.



```
PI# 30-T-0001 11/22/91
                                  30-005-00380-0001
                                                                    PAGE
STEVENS OPERATING
                                                                    WFD WF
                       MARJOHN STATE
           DRILLING PROGRESS DETAILS
        COMP 1/4/60. D&A.
OLD RECORDS SHOW ELEV 3652 DF
03/28
04/12
04/12
                 LOC/1991/
                 8850 TD, RNG LOGS
        CO TO 8840
        DEEPENED 8840-8850
                 8850 TD, SI WOO
8850 TD, PREP MIRT
04/19
06/03
06/04
                 8850
                        TD, MIRT
TD, DRLG 6124 IN STH
06/14 8850
06/14 KOP @ 5832
                 8850
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                        TD,
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                        TD, SI
TD, PB 7210, SI WOO
                 8850
                 8850 TD,
09/17
        LOST 1071 FT DP & BHA IN HOLE
         TOP OF FISH @ 7210
        8850 TD, PB 7210, PREP D&A
OPER FILED FORM C-103 (INTENT TO PLUG) W/NM OCD
11/01
11/19
         9/23/91.
11/15/91.
                      WELL NOT YET PLGD TO SURF AS OF
         TD REACHED 04/09/91 RIG REL 09/05/91
                 8850 TD
11/19
                 COMP 11/15/91,
                                      D&A
                 NO CORES OR DSTS RPTD
```

SEC

COMPLETIONS

11 TWP

13S RGE

28E

|         |          |         | Treatments |         |    |        |              |                  | DST: 881                                | PLUGGED               | Ç    | Ch.       | 1. P. | Total Depth          | Spud          | Location        | Company  |
|---------|----------|---------|------------|---------|----|--------|--------------|------------------|---|-----------------------|------|-----------|-------|----------------------|---------------|-----------------|----------|
|         | •        |         |            |         |    |        |              | 30 min. et 351/4 | 8815-40 1 hr. req 1440' XenlW fp 21-543 | PINICED AND ABANDONED | Pkr. | on        |       | 8840 11              | 10-29-59      | 660 Fr          |          |
|         |          |         |            |         |    |        |              |                  | eg 14401                                |                       |      | Tbg. @    |       | P. B.                | Comp.         | Fr. 📜 L         |          |
|         |          |         |            |         |    |        |              |                  | A MITTER                                |                       | Gor. | Pre       |       | Top Pay              | 1-4-60        | 660             | Well No. |
|         |          |         |            |         |    |        |              |                  | 21-543                                  |                       | Gr.  | Press: T. |       |                      |               | <sup>†</sup> .स | essel    |
| WC 6456 | Abo 5400 | Tu 4602 | @10 3172   | BA 1717 | ВХ | Q 1222 | <b>₹</b> 530 | Elev3652 DF      | \$/J FORMA                              |                       |      |           | 8 5/8 | CSG.<br>Size         | Field Wildoat | BOA BIL Stunoo  |          |
| TGr.    |          |         | 7          | -4      | Ŧ  | 7      | Dev 8        | Miss 8115        | FORMATION RECORD                        |                       |      |           | 1912  | CSG. RECORD<br>Depth | ct            |                 |          |
| -       |          |         |            |         | ·  |        | 8820         | 3115             |   |                       |      | ~         | 300   | Sax                  |               |                 | S-T-R    |

7336 - ARTESIA PRINTING CO.





# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

ARTESIA DISTRICT OFFICES MARTINE FINE 8 **OIL CONSERVATION DIVISION** 

JENNIFER SALISBURY CABINET SECRETARY

# MEMORANDUM

TO:

Rand Carroll

FROM:

Ray Smith

SUBJECT: Well plugging, Stevens Operating, Marjohn St #1, A-11-13-28

March 3, 1995 DATE:

Dear Rand,

We recommend the above captioned well be plugged to protect fresh waters of the state of New Mexico.

This well is a reentry of Intex Oil Co, Gulf State #1-11 by Don Stevens who was apparently unable to complete the job and had applied for a 30 day temporary abandonment while making a decision as to what to do.

During this period of time, Don was killed in a plane crash and his widow filed for bankruptcy. As far as I can tell his holdings except for this well were picked up by Pecos River Operating Co. of Amarillo Texas.

We do not show an active bond on this well in our file. We have an approved plugging procedure dated 9/23/91.

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

CASE NO.

# WELL PLUGGING COMPANIES

LB Oilfield Services Inc. P.O. Box 122 Midland, TX 79701

Ph: 915-520-4103

Pride Petroleum Service P.O. Box 909 Lovington, NM 88260

Ph: 505-396-2851

Royalty Well Service P.O. Box 394 Grandfalls, TX 79742

Ph: 915-547-2926

Mayo Marrs Casing Pullers P.O. Box 863 Kermit, TX 79745

Ph: 915-586-3076

D A & S Oilfield Services P.O. Box 2545 Hobbs, NM 88240

Ph: 505-392-6591

| Distri<br>State | nit to Appropriate<br>ict Office<br>Lease — 6 copies    | Energ                        | State of New N<br>y, Minerals and Natural I                                 |   |                                      | Form C-101<br>Revised 1-1-89   |
|-----------------|---|------------------------------|---|---|--------------------------------------|--|
| DIST            | .esse — 5 copies<br><u>RICT I</u><br>Box 1980, Hobbs, N | <del>-</del>                 | CONSERVATION P.O. Box 20 Santa Fe, New Mexico                               | 088   | API NO. (assigned by OX<br>30 - 005  | CD on New Wells) - 00380   |
|                 | RICT II<br>Drawer DD, Artesia                           | , NM 88210                   | Saina Fe, New Mexico  | MAR 2 6 1991  | 5. Indicate Type of Leas<br>S        | STATE TEE .  |
| DIST<br>1000    | RICT III<br>Rio Brazos Rd., Azi                         | tec, NM 87410                |   | O. C. D.  | 6. State Oil & Gas Lease<br>V-3597   | e No.  |
|                 |   | TION FOR PERMIT              | TO DRILL, DEEPEN,   |   |                                      |  |
|                 | vpe of Work:<br>DRII<br>vpe of Well:                    | LL RE-ENTI                   | er XX deepen [  | PLUG BACK   | 7. Lease Name or Unit A              | Agreement Name   |
| On              |   | Отнек                        | SINCLE<br>ZONE  | MULTIPLE ZONE   | Marjohn Stat                         | e  |
| 2. Na           | Stevens C   | perating Corpo               | oration   |   | 8. Well No.                          |  |
| 3. Ad           | dress of Operator<br>P. O. Box                          | 2408, Roswel                 | 1, New Mexcio {   | 38202   | 9. Pool name or Wildcat<br>Wildcat   |  |
| 4. We           | Unit Letter A   | 1 : 660 Feet                 | From The North  | Line and 660  | Feet From The                        | East Line  |
|                 | Section 1   | 1 Tow                        | nahip 13S Ra  | ange 28E  | MPM Chaves                           | County   |
|                 |   |                              | 10. Proposed Depth<br>8844 '  |   | ormation<br>vonian                   | 12. Rotary or C.T.<br>Roatary  |
| 13. Elev        | rations (Show wheth<br>3641 GR                          | er DF, RT, GR, etc.)         | 14. Kind & Status Plug. Bond<br>Statewide                                   | 15. Drilling Contractor                                   | 16. Approx.<br>3/28                  | Date Work will start<br>/91  |
| 17.             |   | P                            | ROPOSED CASING A  | ND CEMENT PROGR   | AM                                   |  |
| SIZ             | E OF HOLE   | SIZE OF CASING               | WEIGHT PER FOOT   | SETTING DEPTH   | SACKS OF CEMENT                      |  |
|                 | 12 1/4  | 8 5/8                        | 24.00#  | 1912'   | 100 Units Hys.                       |  |
|                 |   | <u> </u>                     |   |   |                                      | regular  |
|                 | run logs complete,                                      | to determine g plug or drill | Intex Gulf State<br>eological data.<br>side track hole<br>sed after decisio | After interpreta<br>in accordance wi<br>on in case number | ation and decis:<br>ith New Mexico ( | ion made to Oil Conservation eard 03/21/91.  Post I D-1 4-5-9/ Ka-suty YS PAR 1-4- |
|                 |   |                              |   | UNLESS DRILLIN  |                                      | - OTO 88   |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUIG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. mme Produciton Superintendent 03/25/91 SIONATURE . Robert C. Farmer TELEPHONE NO. 622-7273 TYPE OR PRINT NAME (This space for State Use) **ORIGINAL SIGNED BY** MAR 2 7 1991 MIKE WILLIAMS

SUPERVISOR, DISTRICT I CONDITIONS OF APPROVAL, IF ANY:

# FORM C-128 Revised 5/1/57

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

| Operator Intex Oil Company  Culf-State  Section  13-6  Actual Footage Location of Well: 660° feet from the Sarth  Section Formation  13-6  Actual Footage Location of Well: 660° feet from the Sarth  Section Formation  13-6  Too Willoam  Pool Wildcare  Thomas  1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES WILLOAM  No — . ("Ouner" means to who has the right to drill into and to produce from any pool and to appropriate the production either for binneall of another. (6:5-3-2) (e) NMSA 1935 Comp.)  If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or wise? YES — NO — . ("Gumer" means to wise? YES — NO — . ("Gumer" means to wise? YES — NO — . ("Gumer" means to wise? YES — NO — . ("Gumer" means to wise? YES — NO — . ("Gumer" means to wise? YES — NO — . ("Gumer" means to make the interests of all the owners been consolidated by communitization agreement or wise? YES — NO — . ("Gumer" means to wise? West — NO — . ("Gumer" means to wise? West — NO — . ("Gumer" means to wise? West — NO — . ("Gumer" means to wise? West — . ("Gumer" means to wise? West — . ("Gumer" means to wise? West — . ("Gumer" means to wise |   |                                 |  |  |              | SECTIO                                | N A                          |       |   |  |   |   |  |
|--|---|---------------------------------|--|--|--------------|---------------------------------------|------------------------------|-------|---|--|---|---|--|
| Unit Letter    Section   Township   Range   Range   County   Rew Mexico  | Operator  |                                 |  |  |              | t .                                   |                              |       |   |  |   | 1   |  |
| A citual Footage Location of Well:  660° feet from the 100° feet from  |   | Comp                            | any                                    |  | ·            | Gt                                    | U.S.                         | te_   |   |  |   | \$1-11  |  |
| Actual Poorage Location of Well:  600 feet from the South line and 600 feet from the Crowd Producting Formation  760   | Unit Letter   | 1                               |  | Township   |              | Rang                                  | =                            |       | County                                  |  |   |   |  |
| G60* feet from the Barth line and 660* feet from the Bart line Crownd Level Elev. Producing Formation Pool Wildoxt Dedicated Acreage 3641 Producing Formation Pool Wildoxt A0  1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO   | A   | 11                              | <u></u>                                | 13-6   | 3            |                                       | 28-E                         |       | Che                                     | Yes Cou  | nty,  | New Mexic   | 20   |
| Jedicated Acreage:  Jean  Jedicated Acreage:  Jean  Jedicated Acreage:  Jean  Jedicated Acreage:  Jean  Jedicated Acreage:  Je | _   | ocatio                          | n of Well:                             | _  | -            |                                       |                              |       |   |  |   |   |  |
| 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO  | 660°  | feet                            | from the                               | North  | line and     | 660                                   | ) <b>v</b>                   | feet  | from the                                | Zest   |   | line  |  |
| 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES No  |   | ٧.                              | Producing F                            | ormation   |              | Pool                                  |                              |       |   |  | Dedi  | cated Acreag  | e:   |
| 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO  | 3641  |                                 | Mon                                    | <b></b>  |              |                                       | Wild                         | cet   |   |  | -   | 40  | Acr  |
| I hereby certify that the information in SECTION A above is true aplete to the best of my knowle belief.  Name J. Stewart Hard Brothers:  Position  Thick 611 Comps  Company  P. 9. Box 122.  Date  Gerniser 5. 1955  I hereby certify that the well shown on the plat in SECTION plotted from field notes of act surveys made by me or under a supervision, and that the same and correct to the best of my land belief.  Date Surveyed  Oct. 1, 1959  Registered Professional Enginand/or Land Surveyor.   | who has the riganother. (65-<br>2. If the answer twise? YES | ght to<br>-3-29<br>to que:<br>N | drill into an (e) NMSA 19 stion one is | d to produce<br>935 Comp.)<br>"no," have t<br>If answer is | from any poo | l and to a<br>of all the<br>of Consol | owners be idation respective | the p | roduction e<br>nsolidated<br>ests below | by commun  | imself :  | or for himself  | and  |
| in SECTION A above is true a plete to the best of my knowle belief.  Name J. Stewart Mark  Engineer  Position  Intex 611 Comps  Company  P. G. Box 122.  Date  Octriber 5., 1955  I hereby certify that the well I shown on the plat in SECTION plotted from field notes of act surveys made by me or under surveys ma |   |                                 |  | SECT   | ON B         |                                       |                              |       |   | 7  | CER   | TIFICATION  |  |
| Date Surveyed  Cof. 1, 1959  Registered Professional Engin   |   |                                 |  | /  | /            | 364/                                  |                              | 000   | 660                                     | in SECT plete to belief.  Name  Position  Company  | J. Bi<br>Regina<br>Inter  | above is true st of my knov  tewart Ma   e and coviedge a   |
| By: Raynest Med 5.   |   |                                 |  | <i>7733</i>  | Rese         |                                       |                              |       |   | shown of plotted surveys supervise and correspond to the surveys and correspond to the surveys and believed to the surveys and/or I Manual to the surveys and the surveys are surveys and the surv | n the p from fie made t sion, an ect to ef.  rveyed  red Pro and Su | eld notes of a by me or unde d that the sa the best of my   | ON B work of the control of the cont |

Submit 3 Copies to Appropriate District Office

# State of New Mexico Energy, Minerals and Natural Resources Department

| Form C-103 C<br>Revised 1-1-89 | $lY_i$ |
|--------------------------------|--------|
| Revised 1-1-89                 | Ŋ      |

DISTRICT

OIL CONSERVATION DIVISION

| P.O. Box 1980, Hobbs, NM 88240  P.O. Box 2088  P.O. Box 2088  Santa Fe, New Mexico 87504-2088  P.O. Drawer DD, Artesia, NM 88210 |  | WELL AF                    | WELL API NO.              |                                       |             |
|--|--|----------------------------|---------------------------|---------------------------------------|-------------|
|  |  | S. Indica                  | te Type of Lesse STATE    | FEE 🗌                                 |             |
| DISTRICT III<br>1000 Rio Brazos Rd., Aziec, NM   | 87410  |                            | 6. State 6                | Dil & Gas Lesse No.<br>597            |             |
| SUNDRY   | Y NOTICES AND REPORTS O  | N WELLS                    |                           |                                       |             |
| DIFFERENT<br>(F  | FOR PROPOSALS TO DRILL OR TO D<br>T RESERVOIR. USE "APPLICATION I<br>FORM C-101) FOR SUCH PROPOSAL | FOR PERMIT                 | ACK TO A 7. Lease         | Name or Unit Agreement Name           |             |
| 1. Type of Well: OIL X OV  | AS OTHER   | 070 0 0 1 40               | Marjo                     | ohn State                             |             |
| 2 Name of Operator Stevens Operat  | ting Corporation /   | <del>oen ij sid</del>      | 8. Well h                 | ia.                                   |             |
| 3. Address of Operator   |  | ARTESIAL DEFI              | . 1                       | eme or Wildcat                        |             |
| P. O. Box 2408 4. Well Location  | 8, Roswell, NM 88202   | <del> </del>               | Lone                      | Wolf                                  | <del></del> |
| Unit LetterA :   | 660 Feet From The Nort   | h Line as                  | ed 660 F                  | eet From TheEast                      | Line        |
| Section 11   | Township 13S   | Range 28                   | NMPM                      | Chaves                                | County      |
|  | 10. Elevation (Show 3641' GR   | whether DF, RKB, RT, (     | GR, esc.)                 |                                       |             |
|  | Check Appropriate Box to Ind   | icate Nature of N          |                           |                                       |             |
| NOTICE C   | OF INTENTION TO:   |                            | SUBSEQUE                  | INT REPORT OF:                        | _           |
| PERFORM REMEDIAL WORK  | PLUG AND ABANDON   | X REMEDIAL                 | WORK                      | ALTERING CASING                       |             |
| TEMPORARILY ABANDON  | CHANGE PLANS   | COMMENC                    | E DRILLING OPNS.          | PLUG AND ABANDON                      | MENT _      |
| PULL OR ALTER CASING   |  | CASING TE                  | ST AND CEMENT JOB         | . 🗆                                   |             |
| OTHER:   |  | OTHER:                     |                           | · · · · · · · · · · · · · · · · · · · | [           |
| 12. Describe Proposed or Complete work) SEE RULE 1103.   | ed Operations (Clearly state all persinent de  | etails, and give pertinent | dates, including estimate | d date of starting any proposed       |             |
| We propose to Plug   | and Abandon this well  | as follows:                |                           |                                       |             |
| Set pipe @ 72. Top of Wolfcar Top of ABO Top of Tubb Top of Glrt. Top of S.A.  | 10', Top of fish, 30 samp @ 6500', 30 sxs. @ 5400', 30 sxs. @ 4650', 30 sxs. @ 3200', 30 sxs.      |                            |                           |                                       |             |
| top of SAR.  | @ 1950', 30 sxs, 8 t<br>@ 200', 30 sxs.  | ag.                        |                           |                                       |             |
|  | @ Surface, 15 sxs.   |                            |                           |                                       |             |
|  |  |                            |                           |                                       |             |
|  | 10   |                            |                           |                                       |             |
| I hereby certify that the information abo  | ove is true and complete to the best of my knowle  | odge and belief.           |                           |                                       |             |
| SIGNATURE  | TX WILLIUM XV  | Gener Gener                | al Manager                | DATE09/23/91                          | <del></del> |
| TYPEORPRINTNAME Patric   | ia Thompson Greenwade  |                            |                           | <b>ТЕЛЕГНОМЕ NO.</b> 622-             | -7273       |
| (This space for State Use)   |  | *****                      |                           |                                       | _           |
| APPROVED BY  | Rollinson  | 0/11.A                     | D GAS INSPECTOR           | DATE 10-1-9                           | <u></u>     |
|  |  |                            |                           |                                       |             |

to Appropriate
District Office

# State of New Mexico Energy, Minerals and Natural Resources Department

AUG 2 3 1991

| ram c   | .700   |
|---------|--------|
| Revised | 1-1-59 |

DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe New Mexico 87504-2088

O. C. D. WELL API NO.

| PI/TTI   |  |
|--|--|
| DIST RICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088  | 5. Indicate Type of Lease                            |
| DIST RICT III 1000 Rio Brazos Rd., Aziec, NM 87410   | STATE X FEE  |
| 1000 Alo Brizos Rd., Azzec, PM 8/410   | 6. State Oil & Gas Lease No.<br>V-3597               |
| SUNDRY NOTICES AND REPORTS ON WELLS  |  |
| (DC) NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  | 7. Lease Name or Unit Agreement Name                 |
| 1. Type of Well:  ONL WELL OTHER   | Marjohn State  |
| 2 pieme of Operator  | 8. Well No.  |
| Stevens Operating Corporation /  | 9. Pool name or Wildcat                              |
| P. O. Box 2408, Roswell, NM 88202  | Lone Wolf  |
| 4. ÿ/ell Location  |  |
| Unit Letter A: 660 Feet From The North Line and  | 660 Feet From The East Line                          |
| Section 11 Township 13S Range 28   | NMPM Chaves County                                   |
| 10. Elevation (Show whether DF, RKB, RT, GR, et  |  |
| 3641' GR   |  |
| Check Appropriate Box to Indicate Nature of Notice Of Notice Of National Propriet Propriet Nature of Notice Of National Propriet Nature of Notice Of National Propriet Nature of Notice Of National Propriet Nature of N | · · · · · · · · · · · · · · · · · · ·                |
| NOTICE OF INTENTION TO:  | SUBSEQUENT REPORT OF:                                |
| PERF! )RM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF  | RK ALTERING CASING                                   |
| TEMP/ TRARILY ABANDON X CHANGE PLANS COMMENCE DE   | RILLING OPNS. DPLUG AND ABANDONMENT                  |
| PULL OR ALTER CASING CASING TEST A   | IND CEMENT JOB                                       |
| OTHER: OTHER:  |  |
|  |  |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1103.   | s, including estimated date of starting any proposed |
| Spud Date - June 9, 1991<br>KOP - 5832 '   |  |
| TD - 8281!   |  |
| "Angle - 8246' measured depth, 26.5" Angle North, 87   |  |
| During reaming of Motor Hole, Kelly Pen broke. Stri  | ng slide 262'. Approximately 35                      |
| day fishing job. Cleaned out to 7210'. Temporarily on wellhead - temporarily shut in.  | Abandonment w/flange and valve                       |
|  |  |
| Applying for 30 days of temporarily abandonment whil to plug or drill side track hole.   | ewaiting on decision on whether                      |
|  |  |
|  |  |
| I hereing certify that the information above is true and complete to the best of my knowledge and belief.  |  |
| Producti   | on Superintendent pare 08/22/91                      |

TYPE M PRINT NAME Robert C. Farmer ORIGINAL SIGNED BY (This space for State Use)

TELEPHONE NO. 622-7273

APTPI-IVED BY-

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

SEP - 4 1991

DATE

CONSTITIONS OF AFTROVAL, IF ANY:

| Submit 3 Copies   | State of New Mexico                               |                                      | Form C-103                                 |
|---|---|--------------------------------------|--|
| to Appropriate District Office  | Energy, Minerals and Natural Resources Department |                                      | Revised 1-1-89                             |
| DISTRICT I<br>P.O. Box 1980, Hobbs, NM 88240  | OIL CONSERVATION DIVISION P.O. Box 2088 Carrett   |                                      | WELL API NO.                               |
| DISTRICT II P.O. Drawer DD, Artesia, NM \$8210  | Santa Fe, New Mexico                              | 87504-2088<br>AUG Z 1 1991           | S. Indicate Type of Lease STATE X FEE      |
| DISTRICT III<br>1000 Rio Brazos Rd., Aziec, NM 87410                                  |   | O. C. D.                             | 6. State Oil & Gas Lease No. V-3597        |
| ( DO NOT USE THIS FORM FOR PRO<br>DIFFERENT RESER<br>(FORM C-                         | CES AND REPORTS ON WE                             | ELLS<br>N OR PLUG BACK TO A          | 7. Lease Name or Unit Agreement Name       |
| 1. Type of Well: OL OAS WELL X WELL   | OTHER   | ·                                    | Marjohn State                              |
| 2 Name of Operator Stevens Operating Corp   | oration   |                                      | 8. Well No.                                |
| 3. Address of Operator P. O. Box 2408, Roswe  | 11, NM 88202                                      | -                                    | 9. Pool same or Wildox<br>Wildcat          |
| 4. Well Location Unit Letter A : 660  |   | Line and 660                         |  |
| 11  | 100   | 207                                  |  |
| Section 11  | 10. Elevation (Show whether                       |                                      | VIMIPM Chaves County                       |
| 11. Check A   | ppropriate Box to Indicate                        | Nature of Notice, Re                 | eport, or Other Data                       |
| NOTICE OF INTE  | NTION TO:   | SUB                                  | SEQUENT REPORT OF:                         |
| ERFORM REMEDIAL WORK  | PLUG AND ABANDON                                  | REMEDIAL WORK                        | ALTERING CASING                            |
| EMPORARILY ABANDON  | CHANGE PLANS                                      | COMMENCE DRILLING                    | OPNS. PLUG AND ABANDONMENT                 |
| ULL OR ALTER CASING   |   | CASING TEST AND CE                   | MENT JOB L                                 |
| THER:   |   | OTHER:                               |  |
| <ol> <li>Describe Proposed or Completed Operation<br/>work) SEE RULE 1103.</li> </ol> | us (Clearly state all pertinent details, as       | nd give pertinent dates, includi     | ng estimated date of starting any proposed |
| Marjohn State #1 - ]  | Presently there is 10 in hole. Top of the i       | 71' of Drill Pip<br>Fish is at 7210' | e and Bottom Hole assembly                 |
|   |   |                                      |  |
|   |   |                                      |  |
|   | •   |                                      |  |
|   |   |                                      |  |
| hereby certify that the information above in true an                                  | I complete to the best of my insowiedge and i     |                                      | perintendent DATE 08/21/91                 |
| THEORITIMANE Robert C. Fa   | rmer  |                                      | TELEPHONE NO. 622-7273                     |
| TODOLC OF TO  |   |                                      |  |

CONDITIONS OF AFTROVAL, IF MAY: -----

(This space for State Use)

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IF

TITLE

SEP - 4 1991

PRINCIPAL: STEVENS OPERATING CORPORATION 21637

SURETY: American Employers Insurance  $2613^{\gamma}$ 

BOND NO.: AR 71396 61 10466

TYPE: \$50,000 Blanket

APPROVED: November 7, 1986 81-1900

CANCELLED: CFL - November 7, 1992

WELL LOCATION:

man differen St. 02108

Equit -11 50 x 3613 Son Francisco, Ca 54119. 9971

Ath. Patrice I helver

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO.  $\frac{9}{1353}$ 

## STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# **OIL CONSERVATION DIVISION**

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

April 20, 1995

# **CERTIFIED - RETURN** RECEIPT REQUESTED

Stevens Operating Corporation PO Box 2408 Roswell, New Mexico 88202

American Employers' Insurance One Beacon Street Boston, Ma. 02108

American Employers' Insurance c/o ITT Hartford PO Box 3615 San Francisco, Ca. 94119-9971

Attn: Patricia Melvin

Re: Marjohn State Well No. 1, located in Unit A of Sec. 11, Township 13 South, Range 28 East, Chaves County: Plugging Bond AR-71396 61.

# Gentlemen:

Sincerel

Enclosed is a copy of the docket of the Examiner Hearing to be held on Thursday, May 18, 1995, at 8:15 a.m. in the Oil Conservation Division Hearing Room, 2040 S. Pacheco, Santa Fe, New Mexico. Case 11252 concerns the above-captioned subject matter.

Legal Counsel

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

CASE NO:



# Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

|                             | Sent to AMERICAN EMPLOY  | ERS INS. |  |  |
|-----------------------------|--|----------|--|--|
| Ì                           | STONE BEACON ST  |          |  |  |
| Ī                           | P. BOSTUN, MA 02108  |          |  |  |
|                             | Postage  | \$       |  |  |
|                             | Certified Fee  |          |  |  |
|                             | Special Delivery Fee   |          |  |  |
| _                           | Restricted Delivery Fee  |          |  |  |
| 1993                        | Return Receipt Showing<br>to Whom & Date Delivered               |          |  |  |
| larch                       | Return Receipt Showing to Whom,<br>Date, and Addressee's Address |          |  |  |
| 0, N                        | TOTAL Postage<br>& Fees  | \$       |  |  |
| orm <b>3800,</b> March 1993 | Postmark or Date   |          |  |  |

₩ 6EE 796 S9L Z

Consult postmaster for fee.

# RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

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|---------|--|--------|--|
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|         | P.O., State and ZIP Code  BOSTON MA 02018                        |        |  |
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| İ       | Restricted Delivery Fee  |        |  |
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| 200     | Return Receipt showing to whom,<br>Date, and Address of Delivery |        |  |
| , 20116 | TOTAL Postage and Fees   | S      |  |
| 3000    | Postmark or Date   |        |  |

| TOMESTIC RETURN RECEIPT  | PS Form 3811, December 1991 **U.8. GPO: 1862-323   |
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| betseuper <b>(MM)</b> seatibbA s'eesseabbA. 8<br>(bisq si eet bris | 5 Signature (Addréssee)  |
| 7. Date of Delivery  | THE RESERVE OF THE PARTY OF THE |
| Express Mail   Merchandise   |  |
| 4b Service Type  A Registered                                      | BOSTON, MA OZIO8   |
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**Certified Mail** 

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| 1     | Supplete Items 1 and/or 2 for additional services.  Omplete Items 3, and 48 & b.  following services (for an extra first your name and address on the reverse of this form so that we can feel) | Attach this from to the front of the mailpiece, or on the back if space is not permit.  Write "Return Receipt Requested" on the mailpiece below the article number.  P. The Return Receipt will show to whom the article was delivered and the date wered. | Acticle Addressed to: C.C. C.C. As Article Number AMERICAN PROPINYERS INSIRANCE P 918 402 ( | NIB-BEACON ST<br>BOSTON ** HA                  |   | Many ( Mosses)   | S             |
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# Oil Conservation Division **ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

P.O. Box 2088

Receipt for Certified Mail

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No Insurance Coverage Provided Do not use for International Mail (See Reverse)

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|       | 1000 110101001   |         |  |
|-------|--|---------|--|
|       | STEVENS OPERATING  | G CORP. |  |
|       | PO BOX 2408  |         |  |
|       | koswell, na 88202  |         |  |
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| ,     | TOTAL Postage<br>& Fees  | \$      |  |
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State of New Mexico

P.O. Box 6429

2040 South Pacheco

Santa Fe, New Mexico 87505-5470

Fold at line over top of envelope to the

right of the return address

CERTIFIED

MAIL

PS Form **3800.** March 1993

# 07010100

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT uparatide Corporation x/2408 FORWARDING ! EXPIRED ORDER N MEX P7 95 OIL CONSERVATION DIVISION 55 一975 F 55

RETURN RECEIPT REQUESTED

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