

verse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

Service.

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

AMERICAN EMPLOYERS INSURANCE  
ONE BEACON ST.  
BOSTON MA 02018

4a. Article Number

P 918 402 097

4b. Service Type

- ☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530

**DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

AMERICAN EMPLOYERS INS  
ONE BEACON ST  
BOSTON, MA 02108

4a. Article Number

Z 765 962 339

4b. Service Type

- ☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)

6. Signature (Agent)

PS Form 3811, December 1991 ☆ U.S. GPO: 1992-323-402

**DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

- ☐ Show to whom delivered, date, and addressee's address. (Extra charge)
- ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

AMERICAN EMPLOYERS INSURANCE  
C/O ITT HARTFORD  
PO BOX 3615  
SAN FRANCISCO, CA 94119-9971

4. Article Number

Z 765 962 338

Type of Service:

- ☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Address

X

6. Signature — Agent

X

7. Date of Delivery

MAY 01 1995

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988

☆ U.S.G.P.O. 1988-212-865

**DOMESTIC RETURN RECEIPT**

Z 765 962 338



# **Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to <b>AMERICAN EMPLOYERS INSURANCE</b>	
Street and No. <b>PO BOX 3615</b>	
P.O., State and ZIP Code <b>SAN FRANCISCO, CA 94119-9971</b>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

PS Form

Z 765 962 339



# **Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to <b>AMERICAN EMPLOYERS INS.</b>	
Street and No. <b>ONE BEACON ST</b>	
P.O., State and ZIP Code <b>BOSTON, MA 02108</b>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

P 918 402 097

## **RECEIPT FOR CERTIFIED MAIL**

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

Sent to <b>AMERICAN EMPLOYERS INS.</b>	
Street and No. <b>ONE BEACON ST.</b>	
P.O., State and ZIP Code <b>BOSTON MA 02018</b>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, June 1985

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
RECEIVED P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SEP 27 7 AM 9 33

WELL API NO.

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-3597

7. Lease Name or Unit Agreement Name

Marjohn State

8. Well No.  
1

9. Pool name or Wildcat  
Lone Wolf

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ RECEIVED

2. Name of Operator  
Stevens Operating Corporation ✓ SEP 27 1991

3. Address of Operator  
P. O. Box 2408, Roswell, NM 88202 ARTESIA OFFICE

4. Well Location  
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line  
Section 11 Township 13S Range 28 NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3641' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

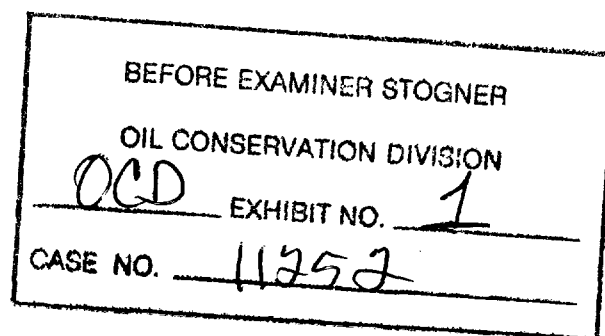
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to Plug and Abandon this well as follows:

Set pipe @ 7210', Top of fish, 30 sack plug.  
Top of Wolfcamp @ 6500', 30 sxs.  
Top of ABO @ 5400', 30 sxs.  
Top of Tubb @ 4650', 30 sxs.  
Top of Glrt. @ 3200', 30 sxs.  
Top of S.A. @ 1950', 30 sxs, 8 tag.  
@ 200', 30 sxs.  
@ Surface, 15 sxs.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia Thompson Greenwade TITLE General Manager DATE 09/23/91

TYPE OR PRINT NAME Patricia Thompson Greenwade TELEPHONE NO. 622-7273

(This space for State Use)

APPROVED BY Johnny Robinson TITLE OIL AND GAS INSPECTOR DATE 10-1-91

CONDITIONS OF APPROVAL, IF ANY:

North 11252 OGD

①

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

SP+

DISTRICT I  
P.O. Box 19801 Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AUG 21 1991

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.  
V-3597

7. Lease Name or Unit Agreement Name

Marjohn State

8. Well No.  
1

9. Pool name or Wildcat  
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Stevens Operating Corporation ✓

3. Address of Operator

P. O. Box 2408, Roswell, NM 88202

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 11 Township 13S Range 28E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3641' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marjohn State #1 - Presently there is 1071' of Drill Pipe and Bottom Hole assembly  
in hole. Top of the fish is at 7210'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Farmer TITLE Production Superintendent DATE 08/21/91

TYPE OR PRINT NAME Robert C. Farmer

TELEPHONE NO. 622-7273

(This space for State Use)

APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT II

DATE SEP - 4 1991

CONDITIONS OF APPROVAL, IF ANY:

2

Marjohn State #1

Page 2

April 16, 1991 Shut down, waiting on seismic processing.  
April 17, 1991 No further reports will be issued until  
directional drilling commences.  
June 8, 1991 Move rig in, rigging up.  
June 9, 1991 Day #1. Zia Drilling Rig #1. Picked up 1st  
drill collar, ran in hole @ 5:00 p.m. 6/8/91.  
PTD 4950', oper circ, vis 34, Wt 9.3. Rig up  
12 3/4 hrs, picked up drill collar & ran in  
hole 6 1/2 hrs, circ mud up 4 3/4 hrs.  
June 10, 1991 Day #2. PTD 5835', oper initiating directional  
orientation w/7 7/8" St. 411 diamond bit on 2°  
bent sub. Prog 5', vis 42, Wt 9.2. Drlg 6 1/2  
hrs, circ 2 3/4 hrs, trip 7 3/4 hrs, make up  
directional tool joint 3 hrs, running wire line  
2 1/2 hrs, repair rig 1 1/4 hrs, setting motor  
1/4 hr.  
June 11, 1991 Day #3. PTD 5908', oper drlg w/ 7/8" St 411  
diamond bit w/300 motor RPM. Tool facing to  
N75°W, hole direction N10°W, w/2° inclination.  
Vis 40, Wt 9.2, diesel oil 4.5%. Drlg 23 3/4  
hrs, work w/wireline 1 1/4 hrs.  
June 12, 1991 Day #4. PTD 5999', oper trip in w/motor & bit  
#3 (7 7/8" SM F47H insert bit), prog 91'. Tool  
facing to N36°W, 4.1° inclination @ 5999', vis  
45, Wt 9.2, diesel oil 4.5%. Drlg 14 1/4 hrs,  
circ 3/4 hr, lub rig 1/4 hr, trip 5 hrs, make  
connection & pulling wireline 1 3/4 hrs, break  
down & make up directional assemblies 2 hrs.  
June 13, 1991 Day #5. PTD 6092', oper drlg 7'/hr, 60 SPM,  
1500 PSI PP, 300 motor RPM. Hole direction  
N56°W, 6.4° inclination @ 6092', prog 93', vis  
42, WL 8.8, Wt 9.2. Drlg 16 3/4 hrs, repair  
3 3/4 hrs, trip 2 hrs, lub rig 1/4 hr, make  
connection 1 1/4 hrs.  
June 14, 1991 Day #6. PTD 6124', oper reaming motor hole  
with 7 7/8" bit #4 (AT J34C), prog 32, dev 7.8°  
@ 6088', N72°W, vis 40, WL 10, Wt 9.5. Drlg  
5 hrs, repair rig 1 1/2 hr, trip 9 hrs, lub rig  
1/4 hr, rig down wireline 1 hr, break down and  
rig down down hole motor assemblies 1 hr,  
reaming 250' 6 1/4 hrs.  
June 15, 1991 Day #7. PTD 6238', oper drlg 6'-7'/ hr, with  
ATJ44C, 50,000# BW, 3/11 JETTS, 1800 PSI, 60  
SPM, 45 RPM, Prog 114', vis 40, wl 8, wt 9.6,  
dev survey 9.5°, N70°W, MD 6137', TVD 6134.9',  
ream on bottom 1 1/2 hrs, drlg 21 1/4 hrs,  
single shot survey 1 hr, lub rig 1/4 hr.

(3)

— Marjohn State #1  
3641' GR  
Page 5

July 1, 1991

Survey #29:

Survey #30:

Survey #31:

July 2, 1991

July 3, 1991

July 4, 1991

Day #23. PTD 8281', oper trip out for packed assemblies, prog 131.

MD 8150', DA 25.5°, DD N78°W, CL 63', TVD 8002.7', VS 713.5', RC 383.3'N, 625.1'W, dogleg 2.72°/100'.

MD 8214', DA 25.5°, DD N84°W, CL 64', TVD 8060.4', VS 740.7', RC 387.6'N, 652.3'W, dogleg 4.03°/100'.

MD 8246', DA 26.5°, DD N87°W, CL 32', TVD 8089.2', VS 754.3', RC 388.7'N, 666.3'W, dogleg 5.16°/100'. Vis 42, WL 8, Wt 9.7. Drlg 20 1/4 hrs, making conection 3 3/4 hrs.

Day #24. PTD 8281', oper wait on overshot. Vis 43, WL 7, Wt 9.9, diesel oil 5%, bit #9, (re-ran bit #7) AT J44C 3/11 jetts. Trip 7 1/4 hrs, rig down steering tool 1/4 hr, change union on kelley hose 1/2 hr, reaming motor hole to 8050' 12 1/2 hrs, pick up 9 Jts drill pipe & tag up, stand back in derrick, lay down kelley 1 1/2 hrs, wait on overshot (4 1/2" XH pin on kelley broke, dropped drilling assemblies 262' off the KB) 2 hrs.

Day #25. PTD 8281', oper lay down bent drill pipe. Vis 42, WL 10, Wt 9.9. Repair drlg line 1 3/4 hrs, circ 1 1/2 hrs, trip 5 1/4 hrs, wait on tool 10 1/2 hrs, fishing 3 1/4 hrs, string shot back off 1 3/4 hrs.

- 1) TIH 9 Jts, 4 1/2" DP w/7 5/8"-6' OS, 6 1/8" Gr @ 262', worked fish, OS slipped 275,000#, pulled on.
  - 2) TIH 9 Jts, 4 1/2" DP w/7 5/8"-6' OS, 6 1/8" Gr. OS slipped 240,000#, pulled on.
  - 3) 2 runs 7 5/8" SC OS 6" Gr. Unable to engage fish neck.
  - 4) TIH 7 5/8" OS 6" Gr. String shot backed off @ 1019', POH 33 Jts, DP laid down, ran back in w/4 1/2" DP. Screw back in, bottom circulated, pulled up 80' off the bottom, DP parted @ 541'.
  - 5) TIH 7 5/8" OS 4 1/2" Gr, tag 504' & string shot backed off @ 649', POH.
  - 6) TIH 21 Jts 4 1/2" DP, screw back in @ 649', worked w/DP 200,000# pulled on, DP parted, TOH, lay down 180 1/2 Jts DP. Top of fish @ 5776'.  
Day #26. PTD 8281', oper TIH whip 7 5/8" OS 4 1/2 GR, VIS 40, WL 10, WT10, Circ 1/2 hr, Wait on Mill (WOM) 7 1/4hrs, wash 60' seal off fish 1 3/4 hrs, milling 6' 7 1/2 hrs, Wait on Order (WOO) 1 1/4hrs, trip 5 3/4 hrs.
- (1) TIH with 7 3/4" flat bottom shoe, 7 5/8" dress-off mill, wash 50' of fill (5695'-5747') and mill 6' from 5747'-5353'.
  - (2) Pull out of hole mill assembly, trip in hole with 7 5/8" OS, 4 1/2" GR in.

4

August 6, 1991

Day #59, PTD 8281' vis 46, wl 12, wt 9.7. Trip 11 hrs, wait on tool 2 1/4 hrs, fishing wireline 7 hrs, wait on wireline 2 hrs, make up OS 1/2 hr, work with OS 1 1/4 hrs.

- (1) Ran two prong wireline spear to 1054', no recovery, to 1116', no recovery, ran wireline centered spear to 1736', rotate down in wireline. POH w/ 20,000# drag. Recover 100% wireline. Left rope socket CCL and shearing tool (tube 1 11/16" OD 14' long) TIH OS w/ 3 5/8" grappel kutlip guide shoe. Work with fish. POH. No recovery. No impression on grappel. TIH OS with 3 5/8" grappel kutrite guide shoe. Work with fish. POH. No recovery. Cut mark on grappel. TIH OS with 3 1/2" grappel kutrite guide shoe.

August 7, 1991

Day #60, PTD 8281', oper circulating. Vis 45, wl 10, wt 9.6. Circulate 6 3/4 hrs, trip 10 hrs, fish 1 3/4 hrs, WO order 1 3/4 hrs, cut drilling line 3/4 hr and wash on top of fish 2 1/2 hrs, lay down OS and pick up 7 7/8" bit 1/4 hr.

- (1) Finish TIH, wash to fish, catch fish and work 80,000# over string wt. Pulled free. POH. Recovered second OS.
- (2) TIH with 7 7/8" OS 6" grappel. Texas pattern guide shoe. Unable to wash to fish. POH.
- (3) TIH 7 7/8" bit, clean out top of fish. Circulate. Condition hole. Stop high vis slug on top of fish. POH.

August 8, 1991

Waiting on orders.

August 9, 1991

Waiting on orders.

August 10, 1991

Waiting on orders.

August 11, 1991

Waiting on orders.

August 12, 1991

Waiting on orders.

August 13, 1991

Waiting on orders.

August 14, 1991

Waiting on orders.

August 15, 1991

Waiting on orders.

August 16, 1991

Waiting on orders.

August 17, 1991

Waiting on orders.

August 18, 1991

Waiting on orders.

August 19, 1991

Waiting on orders.

August 20, 1991

Waiting on orders.



Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

AUG 23 1991

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

C. C. D.

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3597

7. Lease Name or Unit Agreement Name

Marjohn State

8. Well No.

1

9. Pool name or Wildcat

Lone Wolf

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Stevens Operating Corporation

3. Address of Operator

P. O. Box 2408, Roswell, NM 88202

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 11 Township 13S Range 28 NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3641' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date - June 9, 1991

KOP - 5832'

TD - 8281'

°Angle - 8246' measured depth, 26.5° Angle North, 87° West

During reaming of Motor Hole, Kelly Pen broke. String slide 262'. Approximately 35 day fishing job. Cleaned out to 7210'. Temporarily Abandonment w/flange and valve on wellhead - temporarily shut in.

Applying for 30 days of temporarily abandonment whilewaiting on decision on whether to plug or drill side track hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Farmer TITLE Production Superintendent DATE 08/22/91

TYPE OR PRINT NAME Robert C. Farmer

TELEPHONE NO. 622-7273

(This space for State Use)

APPROVED BY Mike Williams SUPERVISOR, DISTRICT II DATE SEP - 4 1991

CONDITIONS OF APPROVAL, IF ANY:

6

Submit 3 Copies  
to Appropriate  
District Office

OIL CONSERVATION DIVISION  
State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

APR 18 1991

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.  
V-3597

7. Lease Name or Unit Agreement Name

Marjohn State

8. Well No.

1

9. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS - ARTESIA OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Stevens Operating Corporation ✓

3. Address of Operator

P. O. Box 2408, Roswell, New Mexico 88202

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 11 Township 11S 13 Range 28E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3641 GR

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 29, 1991 Rig up pulling unit. Ran 3 1/2" DC, top of Cmt plug was 125' below surface.

April 10, 1991 Cleaned out to 8850', circ. 4 hrs.

April 11, 1991 Ran VSP tool down to 8800', well logged VSP 70 positions.

April 12, 1991 Ran 287 2 7/8" Tbg w/7 7/8" bit. Set @ 8802', ran gyroscopic multi-shot survey. Prep to cmt plug.

April 13, 1991 25 sxs cmt @ 8840'-8740', 25 sxs @ 7116'-7016'.

April 15, 1991 Cmt 150 sxs "H" + 75% D65.TIC, 2% D46, Cmt top @ 5800', 50 sxs cmt on 5800

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON BACK

SIGNATURE Bob Lamm TITLE Production Supv DATE 4-17-91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 22 1991

CONDITIONS OF APPROVAL, IF ANY:

7

April 16, 1991

Shut down, waiting on seismic processing.

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I CONSERVATION  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAR 26 1991

O. C. D.  
ARTESIA OFFICE

API NO. (assigned by OCD on New Wells)

30-005-00380

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3597

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

Marjohn State

2. Name of Operator

Stevens Operating Corporation

8. Well No.

1

3. Address of Operator

P. O. Box 2408, Roswell, New Mexico 88202

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 11 Township 13S Range 28E NMPM Chaves County

10. Proposed Depth  
8844'

11. Formation  
Devonian

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)  
3641 GR

14. Kind & Status Plug. Bond  
Statewide

15. Drilling Contractor

16. Approx. Date Work will start  
3/28/91

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24.00#	1912'	100 Units Hys.	400 & 200 sxs
					regular

Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico Oil Conservation Division Order to be issued after decision in case number 10271 to be heard 03/21/91.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 9/27/91  
UNLESS DRILLING UNDERWAY

PYA 1-4-60  
OTD 8844

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert C. Farmer

TITLE

Production Superintendent

DATE

03/25/91

TYPE OR PRINT NAME

Robert C. Farmer

TELEPHONE NO. 622-7273

(This space for State Use)

APPROVED BY

Mike [Signature]

TITLE

SUPERVISOR, DISTRICT II

DATE

MAR 27 1991

CONDITIONS OF APPROVAL, IF ANY:

9

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128  
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

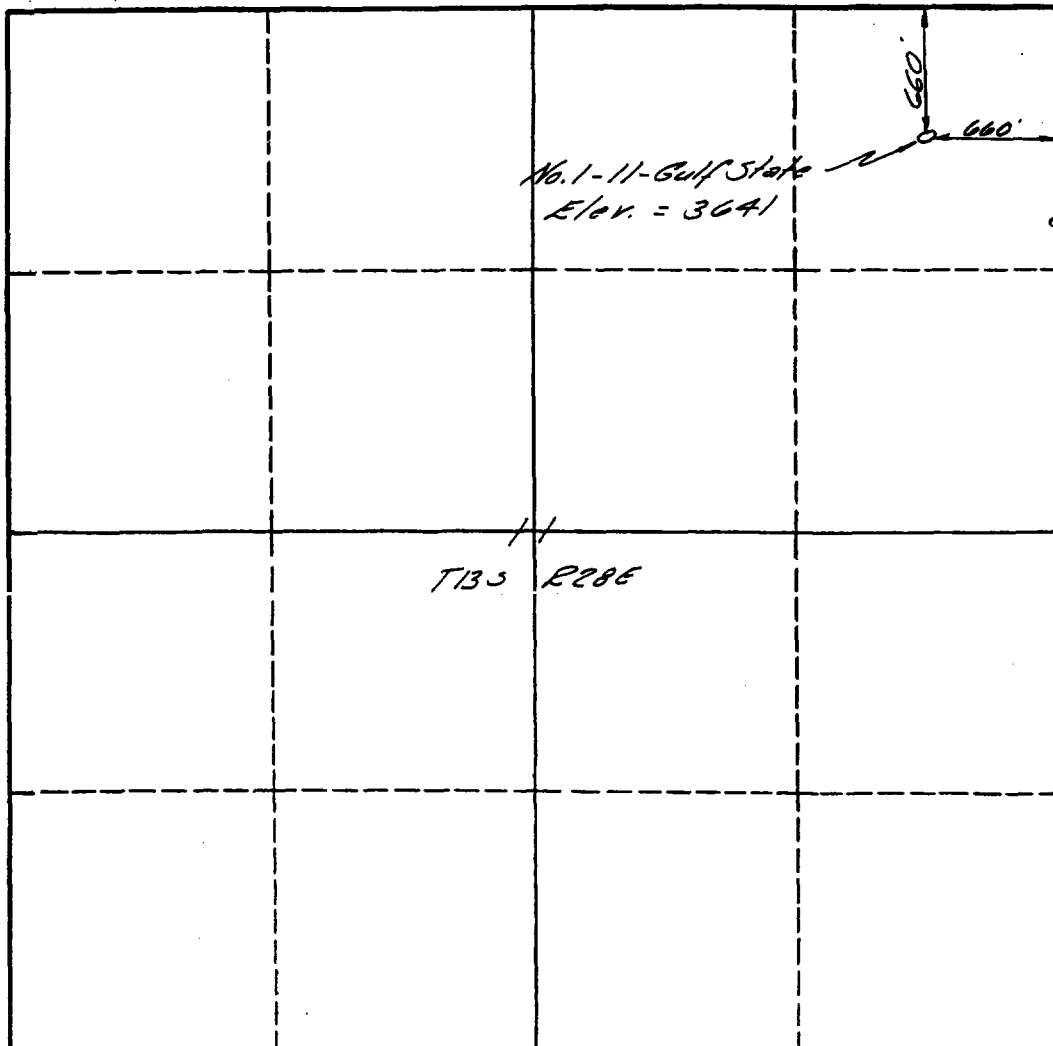
SECTION A

Operator <b>Intex Oil Company</b>		Lease <b>Gulf-State</b>		Well No. <b>#1-11</b>
Unit Letter <b>A</b>	Section <b>11</b>	Township <b>13-S</b>	Range <b>28-E</b>	County <b>Chaves County, New Mexico</b>
Actual Footage Location of Well: <b>660'</b> feet from the <b>North</b> line and <b>660'</b> feet from the <b>East</b> line				
Ground Level Elev. <b>3641</b>	Producing Formation <b>Nona</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES Yes NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name **J. Stewart Martin**  
Engineer

Position  
**Intex Oil Company**

Company  
**P. O. Box 122, Midland, Tex.**

Date  
**October 5, 1959**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Oct. 1, 1959**  
Registered Professional Engineer and/or Land Surveyor  
**Mann Engineering Co.**

By: **Raymond Head, P.E.**  
Certificate No.  
**L.S. - N.M. 1697**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

RECEIVED  
Form C-103  
(Revised 3-5-59)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

D. C. C.  
ARTESIA, OFFICE

COMPANY Intex Oil Company, Box 125, Midland, Texas  
(Address)

LEASE Gulf-State WELL NO. 2-11 UNIT A S 11 T 13 S R 23 E

DATE WORK PERFORMED January 1, 1960 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

T.D. Wells, Galiburton Oil Well Cementing Company set the following cement plugs:  
8830-8740 (25 sxs), 6400-6350 (25 sxs), 500-3000 (10 sxs), 1937-1387 (25 sxs) and  
15 sxs on top of surface casing. Welded steel plate on top of the surface casing,  
erected a monument in accordance with State regulations, Job completed 10:00 AM 1-4-60.  
Pits will be filled and location leveled and cleared of junk when permissible.

P7A

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls per day	_____	_____
Gas-Oil Ratio cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION

Name James T. [Signature]  
Title Oil and Gas Inspector  
Date JAN 10 1960

(Company)  
I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.  
Name [Signature]  
Position Engineer  
Company Intex Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MAIN OFFICE 000

MISCELLANEOUS NOTICES

(Form O-100)  
(Revised 7/1/55)

RECEIVED  
JAN 7 1960

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

MIDLAND, TEXAS  
(Place)

JANUARY 6, 1960  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

INTEX OIL COMPANY

GULF-STATE

Well No. 1-11

(Company or Operator)

LEASE

in A (Unit)

NE 1/4 Sec. 11

(40-acre Subdivision)

T. 13 S.

R. 28 E.

NMPM.

WILDCAT

Pool

CHAVES

County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

T.D. 8844'. In accordance with a telephone conversation with Mr. Armstrong on 12-31-59, the well will be plugged as follows: Cement plugs on top of the Devonian, one at approximately 6,000', one at 3,000', one at bottom of the surface casing, one at top of surface casing, and erect a monument in accordance with State Regulations.

JAN 8 1960

Approved....., 19.....  
Except as follows:

INTEX OIL COMPANY  
Company or Operator

By J. Stewart Martin

Position..... Engineer

Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

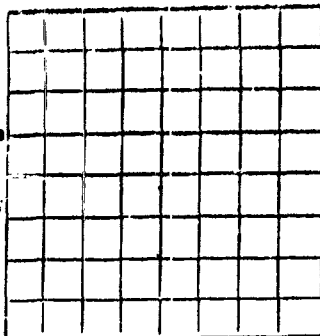
By M. L. Armstrong

Name J. Stewart Martin

Title.....

Address Box 122, Midland, Texas

12



AREA 640 ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

San Antonio, New Mexico

## WELL RECORD

RECEIVED

JAN 7 1960

D. C. F.  
ARTERIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Intex Oil Company Gulf State  
(Company or Operator) (Lessee)  
Well No. 1-11 in NE 1/4 of NE 1/4 of Sec 11, T. 13 S, R. 28 E, NMPM.  
Wildcat Pool, Chaves County.  
Well is 660 feet from North line and 660 feet from East line  
of Section 11. If State Land the Oil and Gas Lease No. is E-3492  
Drilling Commenced November 5, 1959 Drilling was Completed January 3, 1960  
Name of Drilling Contractor Lloyd R. French  
Address Andrews Hwy, Midland, Texas  
Elevation above sea level at Top of Table KB 3649' The information given is to be kept confidential until 19

### OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	40'				Conductor Pipe
8 5/8"	24#	New	1902'	GkGuide	Left in hole		Surface Casing

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13 3/8"	40'	25	Drops		Native
12 1/4"	8 5/8"	1912'	100 V Hys	Pump & Plug		Native
			400 & 200 sts Neat			
7 7/8"	None	None	None		Mudded up at 5280', oil emulsion	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or C.L. used, interval treated or shot.)

Result of Production Stimulation

13



# **RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## **TOOLS USED**

Rotary tools were used from 0 feet to 8844 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## **PRODUCTION**

Put to Producing \_\_\_\_\_, 19\_\_\_\_.

**OIL WELL:** The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was \_\_\_\_\_  
 was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I.  
 Gravity \_\_\_\_\_

**GAS WELL:** The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

## **PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)**

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	246'		T. Devonian	8820'	T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yaca	531'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	653'		T. McKee		T. Menefee
T. Queen	1222'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	1782'		T. Granite		T. Dakota
T. Glorieta	3172'		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	4603'		T.		T.
T. Abbo	5401'		T.		T.
T. Hueco	6475'		T.		T.
T. Mio	8116'		T.		T.

## **FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	246		Sand & Shale		246		
	531		Anhydrite, streaks w/salt		285		
	653		Sand		122		
	1222		Anhydrite, Red Shale		569		
	1237		Gray sand		15		
	1782		Anhy, red shale & sand		545		
	3172		Dolo Anhydrite		1390		
	3250		Gray & Red Sand		78		
	4603		Anhy w/dolo, stks sand		1353		
	4753		Sand		150		
	5401		Dolomite w/anhydrite		648		
	6475		Red & green shale dolo at base		1074		
	8116		Limestone & grey shale		1641		
	8820		Limestone w/chert		704		
			shale at base				
	8844 T.D.		Dolomite		24		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 6, 1960

Company or Operator Intex Oil Company

Address Box 122, Midland, Texas

Name John H. Smith

Position or Title Manager

(Date)

74

Jan. 1960

Sec. 11 - 13 S - 28 E

DRILLSTEM TEST DATA

DST #1 8815'-8840' HFT 3/4" x 1" Chokes, tool open 6:26 PM 1-2-60, open 1 hour, tool opened with weak blow, increased to fair blow in 5 minutes and for remainder of test, Recovered 1440' of slightly salty sulphur water, FP 21-543#, SIP 3514#/30 minutes, HP 4257#.

[illegible]

RECEIVED

NOV 16 1959  
Form C-103  
(Revised 3-55)  
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY INTEX OIL COMPANY - P. O. Box 122, Midland, Texas  
(Address)

LEASE Gulf-State WELL NO. 1-11 UNIT A S 11 T 13S R 28-E

DATE WORK PERFORMED 11-12-59 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 40' of 13 3/8" OD conductor pipe, spudded 10:15 AM 11-5-59. Ran 62 jts 8 5/8" OD Casing, set at 1912', cemented with 100 units Hys 400 and 200 sxs Regular, plug down 3:00 PM 11-10-59: WOC 33 hrs. Closed B.O.P., pressured up on casing to 800# for 30 minutes, pressure held all right, drilled plug.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong

Title OIL AND GAS INSPECTOR

Date NOV 16 1959

Name S. Stewart Martin

Position Engineer

Company Intex Oil Company

16

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Midland, Texas

October 5, 1959

(Place)

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) ~~(Recompletion)~~ of a well to be known as

Intex Oil Company

(Company or Operator)

Gulf-Stato

(Lease)

Well No. 1-11

, in

A

(Unit)

The well is

located 660 feet from the North line and 660 feet from the

East

line of Section 11, T. 13-S, R. 28-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Wildcat

Pool,

Chaves

County

If State Land the Oil and Gas Lease is No. E-3492

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary Tools  
to 9500

The status of plugging bond is Blanket

Drilling Contractor Lloyd R. French Drilling Company  
Midland, Texas

We intend to complete this well in the Devonian  
formation at an approximate depth of 9,000 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Back Cement
12 1/4"	8 5/8" OD	2400#	New	2,000	Circ. w/cement
7 7/8"	5 1/2" OD	15.5# & 17#	New	9,000	350 sxs

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

OCT 8 1959

Approved....., 19.....  
Except as follows:

OIL CONSERVATION COMMISSION

By

*M. S. Armstrong*

Sincerely yours,

Intex Oil Company

(Company or Operator)

By

J. Stewart Martin

Position: Engineer

Send Communications regarding well to

Name J. C. May Intex Oil Company

Address Box 1411, Bakersfield, California

17

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

FORM C-128  
Revised 5/1/59

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

Operator <b>Intex Oil Company</b>				Lease <b>Gulf-State</b>		Well No. <b>#1-11</b>	
Unit Letter <b>A</b>	Section <b>11</b>	Township <b>13-S</b>	Range <b>28-E</b>	County <b>Chaves County, New Mexico</b>			
Actual Footage Location of Well: <b>660'</b> feet from the <b>North</b> line and <b>660'</b> feet from the <b>East</b> line							
Ground Level Elev. <b>3641</b>	Producing Formation <b>None</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b> Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES Yes NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1955 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B			
<p align="center"><i>No. 1-11 Gulf State Elev. 3641</i></p> <p align="center"><i>7135 2086</i></p>			

**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

*J. Stewart Martin*  
**J. Stewart Martin**  
**Engineer**

Position  
**Intex Oil Company**  
Company

**P. O. Box 122, Midland**  
Date

**October 8, 1959** Tex.

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Oct. 1, 1959**  
Registered Professional Engineer  
and/or Land Surveyor  
*M. S. H. H. 1697*  
**M. S. H. H. 1697**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

# WRS COMPLETION REPORT

COMPLETIONS SEC 11 TWP 13S RGE 28E  
PI# 30-T-0001 11/22/91 30-005-00380-0001 PAGE 1

NMEX CHAVES \* 660FNL 660FEL SEC NE NE  
STATE COUNTY FOOTAGE SPOT

STEVENS OPERATING WFD WF  
OPERATOR WELL CLASS INIT FIN

1 MARJOHN STATE  
WELL NO. LEASE NAME

3656KB 3641GR WILDCAT  
OPER ELEV FIELD/POOL/AREA

API 30-005-00380-0001  
LEASE NO. PERMIT OR WELL LD. NO.

03/29/1991 11/15/1991 WO-UNIT VERT D&AW  
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS

8850 DEVONIAN ZIADRIL INC 9 RIG SUB 14  
PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 8850 OTD 8840 FM/TD DEVONIAN  
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

## LOCATION DESCRIPTION

15 MI E DEXTER, NM  
8 MI NE/7750 (ATOK) GAS PROD IN SAMS RANCH FLD

## WELL IDENTIFICATION/CHANGES

PROJ DEPTH CHGD FROM 8840  
INIT CLASS CHGD FROM WFX

## WHIPSTOCK DEPTH

WSD 5832 KO INTO STH #1

## REMEDIAL SIDETRACK HOLE DATA

RSTH # 1 DTD 8281  
ORIGINAL HOLE TD 8850

## DRILLING PROGRESS DETAILS

STEVENS OPERATING  
BOX 2408  
ROSWELL, NM 88202  
505-622-7273

OWDD: OLD INFO: FORMERLY INTEX OIL CO 1  
GULF-STATE "11". ELEV 3652 DF. SPUD 10/29/59.  
8 5/8 @ 1912 W/300 SX. LOG TOPS: WOLFCAMP 6456,  
MISSISSIPPIAN 8115, DEVONIAN 8820. OTD 8840.

CONTINUED IC# 300057003391



19

COMPLETIONS SEC 11 TWP 13S RGE 28E  
PI# 30-T-0001 11/22/91 30-005-00380-0001 PAGE 2

STEVENS OPERATING  
1 MARJOHN STATE

WFD WF

DRILLING PROGRESS DETAILS

COMP 1/4/60. D&A.  
OLD RECORDS SHOW ELEV 3652 DF  
03/28 LOC/1991/  
04/12 8850 TD, RNG LOGS  
04/12 CO TO 8840  
DEEPENED 8840-8850  
04/19 8850 TD, SI WOO  
06/03 8850 TD, PREP MIRT  
06/04 8850 TD, MIRT  
06/14 8850 TD, DRLG 6124 IN STH  
06/14 KOP @ 5832  
06/18 8850 TD, DRLG 6527 IN STH  
06/28 8850 TD, DRLG 7900 IN STH  
07/02 8850 TD, DRLG 8281 IN STH  
07/26 8850 TD, FSG @ 8281 IN STH  
07/30 8850 TD, CIRC @ 8281 IN STH  
08/08 8850 TD, FSG @ 8281 IN STH  
08/15 8850 TD, SI @ 8281 IN STH  
08/22 8850 TD, STUCK DP @ 8281 IN STH  
09/06 8850 TD, SI  
09/17 8850 TD, PB 7210, SI WOO  
09/17 LOST 1071 FT DP & BHA IN HOLE  
TOP OF FISH @ 7210  
11/01 8850 TD, PB 7210, PREP D&A  
11/19 OPER FILED FORM C-103 (INTENT TO PLUG) W/NM OCD  
9/23/91. WELL NOT YET PLGD TO SURF AS OF  
11/15/91.  
TD REACHED 04/09/91 RIG REL 09/05/91  
11/19 8850 TD  
COMP 11/15/91, D&A  
NO CORES OR DSTS RPTD

20

NEW MEXICO OIL CONSERVATION COMMISSION

Intex Oil Co.

1-11

Gulf State

11-135-287

Company

Well No.

Lease

S-T-R

Location

660

Fr. N

L

660

fr. E

L

Count Chaves

Spud

10-29-59

Comp.

1-4-60

Field

W11 doat

Total Depth

8840 11

P. B.

Top Pay

Size

CSG. RECORD  
Depth

Sax

L. P.

8 5/8

1912

300

Ch.

on

Tbg. @

Gr.

Press: T.

C.

Pkr.

Gr.

**PLUGGED AND ABANDONED**

DST: 8815-60 1 hr. rec 1440' X 1440' X 1440' 21-543

\$/3

FORMATION RECORD

30 min. at 3514'

Elev 3652 DF Hues 8115

T 530

Dev 8820

Q 1222

T

BX

T

BA 1717

T

Q10 3172

T

Tu 4602

T

Ab0 5400

T

W0 6456

T Gr.





GARY JOHNSON  
GOVERNOR

STATE OF NEW MEXICO

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

RECEIVED  
OIL CONSERVATION DIVISION

JENNIFER SALISBURY  
CABINET SECRETARY

85 MAR 13 AM 8 52

MEMORANDUM

TO: Rand Carroll

FROM: Ray Smith

SUBJECT: Well plugging, Stevens Operating, Marjohn St #1, A-11-13-28

DATE: March 3, 1995

Dear Rand,

We recommend the above captioned well be plugged to protect fresh waters of the state of New Mexico.

This well is a reentry of Intex Oil Co, Gulf State #1-11 by Don Stevens who was apparently unable to complete the job and had applied for a 30 day temporary abandonment while making a decision as to what to do.

During this period of time, Don was killed in a plane crash and his widow filed for bankruptcy. As far as I can tell his holdings except for this well were picked up by Pecos River Operating Co. of Amarillo Texas.

We do not show an active bond on this well in our file. We have an approved plugging procedure dated 9/23/91.

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 7
CASE NO.	11757

1

WELL PLUGGING COMPANIES

LB Oilfield Services Inc.  
P.O. Box 122  
Midland, TX 79701  
Ph: 915-520-4103

Pride Petroleum Service  
P.O. Box 909  
Lovington, NM 88260  
Ph: 505-396-2851

Royalty Well Service  
P.O. Box 394  
Grandfalls, TX 79742  
Ph: 915-547-2926

Mayo Marrs Casing Pullers  
P.O. Box 863  
Kermit, TX 79745  
Ph: 915-586-3076

D A & S Oilfield Services  
P.O. Box 2545  
Hobbs, NM 88240  
Ph: 505-392-6591

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAR 26 1991

O. C. D.

API NO. (assigned by OCD on New Wells)

30-105-00280

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-3597

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator  
Stevens Operating Corporation

7. Lease Name or Unit Agreement Name

Marjohn State

3. Address of Operator  
P. O. Box 2408, Roswell, New Mexico 88202

8. Well No.  
1

9. Pool name or Wildcat  
Wildcat

4. Well Location  
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 11 Township 13S Range 28E NMPM Chaves County

10. Proposed Depth  
8844'

11. Formation  
Devonian

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)  
3641 GR

14. Kind & Status Plug. Bond  
Statewide

15. Drilling Contractor

16. Approx. Date Work will start  
3/28/91

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24.00#	1912'	100 Units Hys.	400 & 200 sxs
					regular

Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico Oil Conservation Division Order to be issued after decision in case number 10271 to be heard 03/21/91.

Post ID-1  
4-5-91  
Re-entry

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 9/27/91  
UNLESS DRILLING UNDERWAY.

P&A 1-4-  
OTD 884

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Farmer TITLE Production Superintendent DATE 03/25/91

TYPE OR PRINT NAME Robert C. Farmer TELEPHONE NO. 622-7273

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 27 1991

(3)

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128  
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator <b>Intex Oil Company</b>		Lease <b>Gulf-State</b>		Well No. <b>#1-11</b>	
Unit Letter <b>A</b>	Section <b>11</b>	Township <b>13-S</b>	Range <b>28-E</b>	County <b>Chaves County, New Mexico</b>	
Actual Footage Location of Well: <b>660'</b> feet from the <b>North</b> line and <b>660'</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3641</b>		Producing Formation <b>Nene</b>		Pool <b>Wildcat</b>	
				Dedicated Acreage: <b>40</b>	Acre:

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES Yes NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B

<div>No. 1-11-Gulf State Elev. = 3641</div>			

CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name J. Stewart Martin  
Engineer

Position  
Intex Oil Company

Company  
P. O. Box 122, Midland

Date  
October 5, 1959

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
Oct. 1, 1959

Registered Professional Engineer and/or Land Surveyor  
Mann Engineering Co.

By: Raymond T. Head, P.E.

Certificate No.  
L.S. - N.M. 1697

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.  
V-3597

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Stevens Operating Corporation ✓

3. Address of Operator

P. O. Box 2408, Roswell, NM 88202

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 11 Township 13S Range 28 NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3641' GR

7. Lease Name or Unit Agreement Name

Marjohn State

8. Well No.

1

9. Pool name or Wildcat

Lone Wolf

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to Plug and Abandon this well as follows:

Set pipe @ 7210', Top of fish, 30 sack plug.

Top of Wolfcamp @ 6500', 30 sxs.

Top of ABO @ 5400', 30 sxs.

Top of Tubb @ 4650', 30 sxs.

Top of Glrt. @ 3200', 30 sxs.

Top of S.A. @ 1950', 30 sxs, 8 tag.

@ 200', 30 sxs.

@ Surface, 15 sxs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Patricia Thompson Greenwade*

TITLE

General Manager

DATE 09/23/91

TYPE OR PRINT NAME

Patricia Thompson Greenwade

TELEPHONE NO. 622-7273

(This space for State Use)

APPROVED BY

*Johnny Robinson*

TITLE

OIL AND GAS INSPECTOR

DATE

10-1-91

CONDITIONS OF APPROVAL, IF ANY:

5

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

AUG 23 1991

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

O. C. D.

WELL API NO.

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-3597

7. Lease Name or Unit Agreement Name

Marjohn State

8. Well No.  
1

9. Pool name or Wildcat  
Lone Wolf

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Stevens Operating Corporation

3. Address of Operator  
P. O. Box 2408, Roswell, NM 88202

4. Well Location  
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line  
Section 11 Township 13S Range 28 NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3641' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date - June 9, 1991

KOP - 5832'

TD - 8281'

Angle - 8246' measured depth, 26.5° Angle North, 87° West

During reaming of Motor Hole, Kelly Pen broke. String slide 262'. Approximately 35 day fishing job. Cleaned out to 7210'. Temporarily Abandonment w/flange and valve on wellhead - temporarily shut in.

Applying for 30 days of temporarily abandonment while waiting on decision on whether to plug or drill side track hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Farmer TITLE Production Superintendent DATE 08/22/91

TYPE IN PRINT NAME Robert C. Farmer

TELEPHONE NO. 622-7273

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP - 4 1991

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
AUG 21 1991

O. C. D.  
ARTESIA OFFICE

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-3597

7. Lease Name or Unit Agreement Name

Marjohn State

8. Well No.  
1

9. Pool name or Wildcat  
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Stevens Operating Corporation ✓

3. Address of Operator

P. O. Box 2408, Roswell, NM 88202

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 11 Township 13S Range 28E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3641' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marjohn State #1 - Presently there is 1071' of Drill Pipe and Bottom Hole assembly in hole. Top of the fish is at 7210'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Farmer TITLE Production Superintendent DATE 08/21/91

TYPE OR PRINT NAME Robert C. Farmer TELEPHONE NO. 622-7273

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

SEP - 4 1991

7

PRINCIPAL: STEVENS OPERATING CORPORATION

21637

SURETY: American Employers Insurance

26132

BOND NO.: AR 71396 61 10466

TYPE: \$50,000 Blanket

APPROVED: November 7, 1986 01-1900

CANCELLED: CFL - November 7, 1992

WELL LOCATION:

Man dicker  
on Beacon St.  
1300 ft. Mono. 02108

Regent-  
ITT Hartford  
P.O. Box 3615  
San Francisco, Ca 94119-9971

44th: Future Nelson

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

000

EXHIBIT NO.

3

CASE NO.

11252





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

April 20, 1995

**CERTIFIED - RETURN  
RECEIPT REQUESTED**

Stevens Operating Corporation  
PO Box 2408  
Roswell, New Mexico 88202

American Employers' Insurance  
One Beacon Street  
Boston, Ma. 02108

American Employers' Insurance  
c/o ITT Hartford  
PO Box 3615  
San Francisco, Ca. 94119-9971  
Attn: Patricia Melvin

Re: Marjohn State Well No. 1, located in Unit A of Sec. 11, Township 13  
South, Range 28 East, Chaves County; Plugging Bond AR-71396 61.

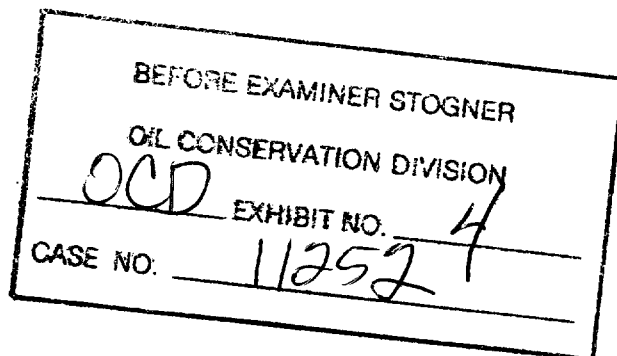
Gentlemen:

Enclosed is a copy of the docket of the Examiner Hearing to be held on Thursday, May 18, 1995, at 8:15 a.m. in the Oil Conservation Division Hearing Room, 2040 S. Pacheco, Santa Fe, New Mexico. Case 11252 concerns the above-captioned subject matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Rand Carroll".

RAND CARROLL  
Legal Counsel





# Receipt for Certified Mail

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to <b>AMERICAN EMPLOYERS INS.</b>	
Street and No. <b>ONE BEACON ST</b>	
P.O., State and ZIP Code <b>BOSTON, MA 02108</b>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

# RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

Sent to <b>AMERICAN EMPLOYERS INS.</b>	
Street and No. <b>ONE BEACON ST.</b>	
P.O., State and ZIP Code <b>BOSTON MA 02108</b>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom & Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	



# Receipt for Certified Mail

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to <b>AMERICAN EMPLOYERS INSURANCE</b>	
Street and No. <b>PO BOX 3615</b>	
P.O., State and ZIP Code <b>SAN FRANCISCO, CA 94119-9971</b>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

Form 3800, March 1993

Form 3800, June 1985

Form 3800, March 1993

PS Form 3811, December 1991 \*U.S. GPO: 1992-323-402 DOMESTIC RETURN RECEIPT

1. I also wish to receive the following services (for an extra fee): <input type="checkbox"/> Certified <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Return Receipt for Merchandise		2. Date of Delivery <b>MAY 01 1995</b>	
3. Article Addressed to: <b>AMERICAN EMPLOYERS INS ONE BEACON ST BOSTON, MA 02108</b>		4. Article Number <b>2 765 962 339</b>	
5. Signature (Addressee) <i>[Signature]</i>		6. Signature (Agent) <i>[Signature]</i>	
7. Date of Delivery <b>MAY 01 1995</b>		8. Addressee's Address (Only if requested and fee is paid)	

1. I also wish to receive the following services (for an extra fee): <input type="checkbox"/> Certified <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Return Receipt for Merchandise		2. Date of Delivery <b>MAY 01 1995</b>	
3. Article Addressed to: <b>AMERICAN EMPLOYERS INSURANCE C/O 111 HARTFORD PO BOX 3615 SAN FRANCISCO, CA 94119-9971</b>		4. Article Number <b>2 765 962 339</b>	
5. Signature (Addressee) <i>[Signature]</i>		6. Signature (Agent) <i>[Signature]</i>	
7. Date of Delivery <b>MAY 01 1995</b>		8. Addressee's Address (Only if requested and fee is paid)	

Thank you for using Return Receipt Service.

1. I also wish to receive the following services (for an extra fee): <input type="checkbox"/> Certified <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Return Receipt for Merchandise		2. Date of Delivery <b>MAY 01 1995</b>	
3. Article Addressed to: <b>AMERICAN EMPLOYERS INSURANCE ONE BEACON ST. BOSTON MA 02018</b>		4. Article Number <b>P 918 402 097</b>	
5. Signature (Addressee) <i>[Signature]</i>		6. Signature (Agent) <i>[Signature]</i>	
7. Date of Delivery <b>MAY 01 1995</b>		8. Addressee's Address (Only if requested and fee is paid)	

Z 765 962 340



**Receipt for  
Certified Mail**

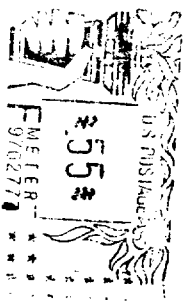
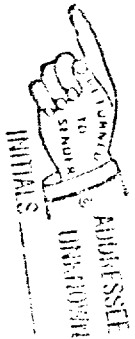
No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to <b>STEVENS OPERATING CORP.</b>	
Street and No. <b>PO BOX 2408</b>	
P.O. State and ZIP Code <b>ROSWEILL, NM 88202</b>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

Oil Conservation Division  
P.O. Box 2088



*Stevens Operating Corporation*  
*P.O. Box 2408*  
*Roswell, New Mexico 88202*

07010107

State of New Mexico  
**ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT**

2040 South Pacheco  
P.O. Box 6429  
Santa Fe, New Mexico 87505-6429

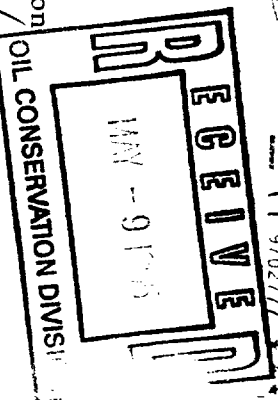
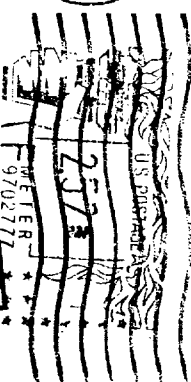
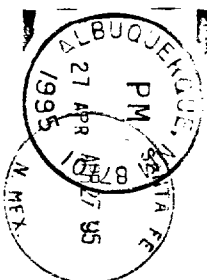
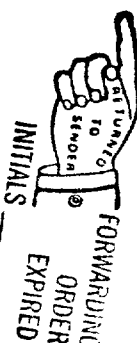
Fold at line over top of envelope to the  
right of the return address

**CERTIFIED**

Z 765 962 340

**MAIL**

RETURN RECEIPT REQUESTED



*Stevens Operating Corporation*  
*P.O. Box 2408*  
*Roswell, New Mexico 88202*

Name \_\_\_\_\_  
First Notice \_\_\_\_\_  
Second Notice \_\_\_\_\_  
Return \_\_\_\_\_

55202-2408

Handwritten barcode