

CASE 11264: (Continued from August 24, 1995, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the NE/4 of Section 24, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated North Dagger Draw Upper-Pennsylvanian Pool. Said unit is to be dedicated to its Fairchild "24" Well No. 2 to be drilled at a standard location in the NW/4 NE/4 (Unit B) of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and unit, and a charge for risk involved in drilling and completing said well. Said unit is located approximately 4 miles west-northwest of Lakewood, New Mexico.

CASE 11339: (Continued from August 24, 1995, Examiner Hearing.)

Application of Yates Petroleum Corporation for directional drilling and an unorthodox bottomhole location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill its Zinnia Federal Unit Well No. 1 from a unorthodox surface location 1980 feet from the North line and 910 feet from the West line (Unit E) of Section 27, Township 20 South, Range 29 East, to an unorthodox bottomhole gas well location within 50 feet of a point 1980 from the North line and 2405 feet from the East line (Unit G of Section 27, to test the Strawn and Morrow formations, Undesignated East Burton Flat-Strawn Gas Pool and Wildcat Morrow. The N/2 of Section 27 is to be dedicated to this well forming a standard 320-acre gas spacing and proration unit for both formations. Said well is located approximately 11 miles northeast of Carlsbad, New Mexico.

CASE 11378: Application of Tamarack Petroleum Company, Inc. for lease commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Division General Rule 309.A to permit commingling of Saunders-Permo Pennsylvanian Pool production from its Lion State, Lion "A" State, and Saunders State leases in Sections 9 and 16, Township 14 South, Range 33 East, being in an area located approximately 20 miles south-southeast of Caprock, New Mexico.**CASE 11358:** (Continued from August 10, 1995, Examiner Hearing.)

Application of Nearburg Exploration Company/Nearburg Producing Company to terminate injection operations into two certain disposal wells by rescinding Division Administrative Order SWD-336 and Division Order No. R-7637, Eddy County, New Mexico. Applicant, in the above-styled cause, as operator of the Ross Ranch "22" well No. 2 (API No. 30-015-27458), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 22, Township 19 South, Range 25 East, North Dagger Draw-Upper Pennsylvanian Pool, seeks an order from the Division rescinding: (1) Administrative Order SWD-336, dated March 3, 1988, which order permitted Yates Petroleum Corporation to utilize its Osage Well No. 1 (API No. 30-015-20890), located 1980 feet from the North and East lines (Unit G) of Section 21, Township 19 South, Range 25 East, as a salt water disposal well into the Canyon formation; and, (2) Order No. R-7637, dated August 23, 1984, which order authorized Anadarko Petroleum Corporation to dispose of produced salt water into the Cisco/Canyon formations through its Dagger Draw SWD Well No. 1, (API No. 30-015-25003), located 1495 feet from the North line and 225 feet from the West line (Unit E) of said Section 22. The 160 acres comprising the NW/4 of said Section 22, in which the Ross Ranch "22" Well No. 2 is therein dedicated, is located approximately 4 miles southwest by west of Seven Rivers, New Mexico.

CASE 11202: (Reopened and Readvertised)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit Billy R. Wilson - Robinson Brothers Drilling (Company), Inc., operator, The Travelers Indemnity Company, surety, G. A. Baber, Jr., interest owner, and all other interested parties to appear and show cause why the State "A" Well No. 1 (API No. 30-015-02331), located 660 feet from the South and West lines (Unit M) of Section 36, Township 19 South, Range 28 East, Eddy County, New Mexico (which is approximately 8 miles southeast by south of the old Illinois Production Camp), should not be plugged and abandoned in accordance with a Division-approved plugging program. Should the operator fail to properly plug said well, the Division should then be authorized to take such action as is deemed necessary to have the well properly plugged and abandoned and to direct the operator to pay the costs of such plugging.

SE 11040: (Reopened)

In the matter of Case No. 11040 being reopened pursuant to the provisions of Division Order No. R-5353-O, which order created the Burton Flat-Bone Spring Associated Pool in Eddy County, New Mexico and promulgated special pool rules therefor. Operators in the subject pool may appear and show cause why the temporary special rules and regulations for the Pool should not be rescinded and the pool reclassified accordingly, or in the alternative, to have said pool consolidated with other surrounding Bone Spring Pools.

CASE 11360: (Continued from August 24, 1995, Examiner Hearing.)

Application of Nearburg Exploration Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the following described acreage in Section 33, Township 17 South, Range 27 East, and in the following manner: the W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated Jennings Spring-Wolfcamp Gas Pool, Undesignated Red Lake-Pennsylvanian Gas Pool, Undesignated Logan Draw-Cisco/Canyon Gas Pool, Undesignated Scoggin Draw-Atoka Gas Pool, Undesignated Logan Draw-Morrow Gas Pool, Undesignated West Logan Draw-Morrow Gas Pool, and Undesignated Scoggin Draw-Morrow Gas Pool; and, the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent. Said units are to be dedicated to a single well to be drilled and completed at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well, and a charge for risk involved in drilling said well. Said well location is approximately 3 miles south of Riverside, New Mexico.

CASE 11377: **Application of Nearburg Exploration Company for an unorthodox gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks approval to drill its Trigg "29" Federal Com Well No. 1 at an unorthodox gas well location, 1400 feet from the South line and 750 feet from the East line (Unit I) of Section 29, Township 17 South, Range 27 East, to test any and all formations and/or pools from the top of the Wolfcamp formation to the base of the Morrow formation that are developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Red Lake-Pennsylvanian Gas Pool and the Undesignated West Logan Draw-Morrow Gas Pool. The S/2 of said Section 29 is to be dedicated to said well to form a standard 320-acre gas spacing and proration unit. Said unit is located approximately 2 miles south of Riverside, New Mexico.

CASE 11287: (Readvertised)

Application of Nearburg Exploration Company for compulsory pooling, directional drilling, and an unorthodox bottomhole oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from a subsurface depth of 5,500 feet to the base of the Atoka formation underlying the N/2 NW/4 of Section 13, Township 17 South, Range 37 East, to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the South Humble City-Strawn and Undesignated Humble City-Atoka Pools. Said unit is to be dedicated to its Shriner "13" Well No. 2 to be directionally drilled from a surface location 330 feet from the South line and 1350 feet from the West line (Unit O) of Section 12, Township 17 South, Range 37 East, to an unorthodox bottomhole oil well location within 50 feet of a point 330 feet from the North line and 2130 feet from the West line (Unit C) of said Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles west of Knowles, New Mexico.

CASE 11359: (Continued from August 10, 1995, Examiner Hearing.)

Application of Damar Energy Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation, underlying the SE/4 SE/4 (Unit P) of Section 22, Township 23 South, Range 28 East, to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated East Loving-Brushy Canyon Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and unit, and a charge for risk involved in drilling and completing said well. Said unit is located approximately 2 miles east of Loving, New Mexico.

CASE 11283: (Readvertised)

Application of Yates Petroleum Corporation for an amendment to Division Order No. R-9976-A authorizing a location change of a certain unorthodox infill gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9976-A, which order authorized the applicant to infill drill the Pecos Slope-Abo (unprorated) Gas Pool within a portion of Townships 5, 6, and 7 South, Ranges 25 and 26 East, by changing the location approved by said order of its Catterson "SS" Federal Well No. 7, which has already been drilled, to reflect its current position 2310 feet from the South line and 660 feet from the East line (Unit I) of Section 21, Township 7 South, Range 26 East. Said well is located approximately 14 miles west of Elkins, New Mexico.