## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

RECEIVED

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING: APR 1 7 1995

Oil Conservation Division

APPLICATION OF NEARBURG EXPLORATION CASE NO. 11265 CORPORATION FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

APPLICATION OF YATES PETROLEUM CORPORATION FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. CASE NO. 11263

# CONSOLIDATED PRE-HEARING STATEMENT

This pre-hearing statement is submitted by NEARBURG EXPLORATION CORPORATION, as required by the Oil Conservation Division.

#### **APPEARANCE OF PARTIES**

APPLICANT IN CASE 11265 OPPONENT IN CASE 11263

### ATTORNEY

Nearburg Exploration Company 3300 North "A" Street Midland, Texas 79705 (915) 686-8235 attn: Bob Shelton W. Thomas Kellahin KELLAHIN & KELLAHIN P.O. Box 2265 Santa Fe, NM 87504 (505) 982-4285 Consolidated Pre-Hearing Statement NMOCD CASES 11265 and 11263 Page 2

# **OPPONENT IN CASE 11265** APPLICANT IN CASE 11263

ATTORNEY

Yates Petroleum Corporation

Ernest L. Carroll, Esq **RECEIVED** Artesia, N.M. 88211 (505) 746-3505

APR 1 7 1995

Oil Conservation Division

## STATEMENT OF CASE

Pursuant to Section 70-2-17(c) NMSA (1978) and in order to obtain its just and equitable share of potential production underlying this NE/4 of Section 21, T19S, R25E, Nearburg Exploration Company needs an order of the Division pooling the identified and described mineral interests involved in order to protect correlative rights and prevent waste.

Nearburg requests an order pooling the mineral interest of described in this spacing unit for the drilling of its Alto "21" Well No. 1 at a standard well location (Unit A) for potential production from the North Dagger Draw-Upper Pennsylvanian Pool upon terms and conditions which include:

(1) Nearburg Producing Company be named operator;

(2) The order make provisions for applicant and all working interest owners to participate in the costs of drilling, completing, equipping and operating the well;

(3) In the event a working interest owner fails to elect to participate, then provision be made to recover out of production, the costs of the drilling, completing, equipping and operating the well, including a risk factor penalty of 200 %;

(4) A provision for overhead rates and a method for adjusting those rates in accordance with COPAS accounting procedures;

(5) For such other and further relief as may be proper.

Consolidated Pre-Hearing Statement NMOCD CASES 11265 and 11263 Page 3

### PROPOSED EVIDENCE

## APPLICANT in Case 11265:

WITNESSES	EST. TIME	EXHIBITS
Joe Fitzgerald (landman)	20 min.	@ 6 exhibits
Jerry Elger (geologist)	45 Min.	@ 4 exhibits
Tim McDonald (petroleum engineer)	45 Min.	@ 4 exhibits

### **PROCEDURAL MATTERS**

Consolidation of Cases 11265 and 11263.

Request by Nearburg to continue these cases to the June 1, 1995 Examiner's docket so that Nearburg will have an opportunity to review the data requested from Yates to be produced on April 20, 1995.

KELLAHIN AND KELLAHIN By: W. Thomas Kellakin

P.O. Box 2265 Santa Fe, New Mexico 87504 (505) 982-4285